Exhibit No.

Issue:	Adjustment to PACC Rate
Witness:	David Jordan
Type of Exhibit:	Direct Testimony
Sponsoring Party:	Veolia Energy Kansas City Inc.
Case No.	HR-2019
Date Testimony Prepared:	February 1, 2019

## **BEFORE THE PUBLIC SERVICE COMMISSION**

## STATE OF MISSOURI

**DIRECT TESTIMONY** 

OF

## **DAVID JORDAN**

## VEOLIA ENERGY KANSAS CITY, INC.

### BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

)

In the Matter of the Veolia Energy Kansas City Inc's Adjustment to its PACC Tariff Rate

Case No. HR-2019-

STATE OF <u>Mossochuse</u>Hs) ) SS COUNTY OF <u>Suffall</u>,

#### Affidavit of David Jordan

David Jordan, being first duly sworn, on his oath states:

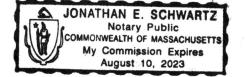
1. My name is David Jordan, I am the Vice President and General Manager of Veolia Energy Kansas City, Inc. My business address is 115 Grand Blvd., Kansas City MO 64106.

2. Attached hereto and made a part hereof for all purposes is my revised direct testimony, which was prepared in written form for introduction into evidence in Missouri Public Service Commission Case No. HR-2019-\_\_\_\_ (In the Matter of Veolia Energy Kansas City Inc.'s Adjustment to its PACC Tariff Rate).

3. I hereby swear and affirm that the testimony is true and correct.

David Jordan

scribed and sworn before me this  $l^{5t}$  day of February, 2019.



Notary Public

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## BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI DIRECT TESTIMONY OF DAVID JORDAN ON BEHALF OF VEOLIA ENERGY KANSAS CITY, INC. CASE NO. HR-2019-\_\_\_

### 1 **OVERVIEW**

2	Q.	Please state your name and business address.
3	A.	My name is David Jordan and my business address is Veolia Energy Kansas City,
4		Inc., 115 Grand Blvd., Kansas City MO 64106.
5		
6	Q.	By whom are you employed and in what capacity?
7	A.	I am employed by Veolia North America as the Vice President and General
8		Manager of Veolia Energy Kansas City, Inc. My duties and responsibilities
9		include the management and oversight of Veolia Energy Kansas City, Inc.
10		(referred to herein as "Veolia").
11		
12	Q.	Have you ever testified before this Commission or any other regulatory
13		commission?
14	А.	Yes, in filing YH-2016-0192 and my prior testimony for this PACC filing, which
15		this testimony is meant to replace the prior testimony.
16		
17	Q.	Please summarize the purpose and content of your testimony.
18	A.	Veolia's Production Adjustment Cost Clause (PACC) became effective on
19		January 1, 2015, which includes Veolia's obligation to file annual, with an option

4

1	for semi-annual, rate adjustments to reflect 95% of the changes to production
2	costs. The purpose of my testimony is in support of Veolia's annual PACC filing
3	(including, but not limited to, the 5 <sup>th</sup> revised sheet No. 36 and 5 <sup>th</sup> revised sheet
4	No. 37) as required by the Non-unanimous Stipulation and Agreement in Case
5	No. HR-2014-0066 and PACC tariff, to adjust customer rates for changes in
6	Veolia's PACC production costs experienced during the accumulation period
7	January 2018 through December 2018. Paragraph 8 of the Non-Unanimous
8	Disposition Agreement approved by the Commission in Veolia's most recent rate
9	case, Case No. HR-2018-0341 (Tracking No. YH-2019-0076), continued the
10	PACC Tariff with approved modifications. <sup>1</sup>
11	
12	The costs passed through this PACC filing reflect ninety-five percent (95%) of the
12 13	The costs passed through this PACC filing reflect ninety-five percent (95%) of the difference between actual fuel, purchased power, and consumable costs and these
13	difference between actual fuel, purchased power, and consumable costs and these
13 14	difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base rates were set in Case No. HR-2014-0066 at
13 14 15	difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base rates were set in Case No. HR-2014-0066 at seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb).
13 14 15 16	<ul> <li>difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base rates were set in Case No. HR-2014-0066 at seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb).</li> <li>On March 16, 2016, the Public Service commission issued an order approving</li> </ul>
13 14 15 16 17	<ul> <li>difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base rates were set in Case No. HR-2014-0066 at seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb).</li> <li>On March 16, 2016, the Public Service commission issued an order approving a PACC filing decreasing (refunding) rates \$0.17905 per Mlb, effective April</li> </ul>
13 14 15 16 17 18	<ul> <li>difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base rates were set in Case No. HR-2014-0066 at seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb).</li> <li>On March 16, 2016, the Public Service commission issued an order approving a PACC filing decreasing (refunding) rates \$0.17905 per Mlb, effective April 1, 2016.</li> </ul>

<sup>&</sup>lt;sup>1</sup> The modifications to the PACC Tariff include the addition of chemical costs (Account 5027), the removal of coal costs (Account 5013) and resetting the PACC base factor from \$7.69/mlb to \$7.18/mlb effective December 1, 2018.

1		• On March 21, 2018, the Commission approved a PACC filing decreasing
2		(refunding) rates \$0.16412 per MLB, effective April 1, 2018.
3		The PACC production costs included in this filing (including regulatory accounts)
4		are: (a) fuel costs: (i) 5011 Fuel expense - natural gas; (ii) 5012 Fuel expense -
5		natural gas transport; (iii) 5017 Fuel expense - purchased electricity; (b)
6		consumable costs: (i) 5021 Consumable expense - water; (ii) 5022 Consumable
7		expense - sewer; and (iii) 5027 Consumable expense - chemicals. In accordance
8		with the terms of the PACC tariff, no capital costs or internal company labor has
9		been included in actual production costs reported during the Accumulation
10		Period.
11		
12		The Recovery Period applicable to this filing will consist of the billing months
13		April 2019 – March 2020. Pursuant to the reporting requirements contained in the
14		Non-unanimous Stipulation and Agreement, the testimony will address: (1) Mlb
15		sales by rate class and by individual customer, separately showing steam sales to
16		Veolia Missouri and the process steam customers; (2) Fuel, purchased electricity
17		and consumable costs included in base rates, the amount of such costs includable
18		in the PACC and the variance of eligible costs during the Accumulation Period;
19		and (3) calculation of the proposed PACC collection rates, along with supporting
20		work papers.
21		
22	0.	What adjustment is being made in this filing?

22 Q. What adjustment is being made in this filing?

1	A.	Customer rates will decrease (refund) \$0.40858 per Mlb driven primarily by
2		decreases in the cost of fuel and consumable costs relative to a lower PACC base
3		of \$7.18/mlb effective December 1, 2018. Implementation of system efficiencies,
4		such as maintenance on Boiler 1A Controls and reduced water purchases from the
5		City resulting from installation of a reverse osmosis system to treat Missouri
6		River water, have been beneficial in containing PACC includable costs. The rate
7		reduction under the PACC tariff represents ninety-five percent (95%) of the total
8		company PACC variance from 2018 blended PACC base cost. <sup>2</sup> The PACC will
9		appear as a separate line item on the customer's bills starting with April 2019,
10		when the Recovery Period applicable to the subject Accumulation Period begins.
11		
12	Q.	How did Veolia calculate the PACC adjustments requirements contained in the
12 13	Q.	How did Veolia calculate the PACC adjustments requirements contained in the Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case
	Q.	
13	Q. A.	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case
13 14	-	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff?
13 14 15	-	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff? In order to address the specific PACC filing requirements contained in the Non-
13 14 15 16	-	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff? In order to address the specific PACC filing requirements contained in the Non- Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No.
13 14 15 16 17	-	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff? In order to address the specific PACC filing requirements contained in the Non- Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff, the following information associated
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> </ol>	-	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff? In order to address the specific PACC filing requirements contained in the Non- Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff, the following information associated with the filing of this case was prepared by me or under my direction and
<ol> <li>13</li> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> </ol>	-	Non-Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff? In order to address the specific PACC filing requirements contained in the Non- Unanimous stipulation and agreements in Case No. HR-2014-0066 and Case No. HR-2018-0341 and Veolia's PACC Tariff, the following information associated with the filing of this case was prepared by me or under my direction and supervision:

<sup>&</sup>lt;sup>2</sup> The 2018 blended PACC base cost represents the months of January – November at \$7.69/mlb and December at \$7.18/mlb, based on mlb sales during these respective periods. Tariff Sheet 37 at line 2 shows this blending process.

- 1 Accumulation Period. The schedule also details steam sales per customer 2 class.
- 2. PACC Rider attached as Schedule MJD-2. This schedule details the calculation of the production adjustment pursuant to the PACC tariff rider.
  3. Customer Sales attached as Schedule MJD-3. This schedule details customer accounts, sales (in Mlbs) by customer, the impact of the PACC rate adjustment in the Recovery Period and the monthly PACC adjustment (refund).<sup>3</sup>
- 9

## 10 MLB SALES BY RATE CLASS AND BY INDIVIDUAL CUSTOMER,

## 11 SEPARATELY SHOWING STEAM SALES TO VEOLIA MISSOURI AND THE

### 12 PROCESS STEAM CUSTOMERS

# Q. Please detail Mlb sales by rate class and by individual customer, separately showing steam sales to Veolia Missouri and the process steam customers.

15 Please see Schedule MJD-1 for Mlb sales by rate class. Please see Schedule A. 16 MJD-3 for sales by individual customer (detailed as Tariff Customer account 17 codes). The steam sales to Veolia Missouri are shown in Schedule MJD-3 18 customer account numbers K1174 and K1210 and total sales to Veolia Missouri 19 during the Accumulation Period is shown in note (e) to Schedule MJD-3. Please 20 see Schedule MJD-3 for steam sales to process steam customers during the 21 Accumulation Period.

22

<sup>&</sup>lt;sup>3</sup> Because it is anticipated that Tariff Sheets 36 and 37 will be approved in advance of April 1, 2019, Sheet 36 shows both the refund continuing through March 31, 2019 and the refund commencing April 1, 2019.

1	<b>FUE</b>	L, PURCHASED ELECTRICITY AND CONSUMABLE COSTS INCLUDED
2	<u>IN B</u>	ASE RATES, THE AMOUNT OF SUCH COSTS INCLUDABLE IN THE
3	PAC	C, AND THE VARIANCE OF ELIGIBLE COSTS DURING THE
4	ACC	UMULATION PERIOD
5	Q.	Please detail fuel, purchased electricity and consumable costs included in base
6		rates, the amount of such costs includable in the PACC, and the variance of
7		eligible costs during the Accumulation Period.
8	A.	Please see Schedule MJD-1 for fuel, purchased electricity and consumable costs
9		included in base rates. Please see Schedule MJD-2 for the amount of such costs
10		includable in the PACC and the variance of eligible costs during the
11		Accumulation Period.

12

# 13 <u>CALCULATION OF THE PROPOSED PACC COLLECTION RATES, ALONG</u> 14 <u>WITH SUPPORTING WORK PAPERS</u>

- Q. Please detail the calculation of the proposed PACC collection rates, along withsupporting work papers.
- A. Please see Schedule MJD-1, Schedule MJD-2 and Schedule MJD-3 for thecalculation of the proposed PACC collection rates.
- 19 Q. Does Veolia seek application of the PACC Rider to the Residential High-Rise20 class at this time?
- A. No, however that decision shall not be interpreted as a waiver by Veolia to seek
- future application of the PACC Rider to the Residential High-Rise customer classin the future.

- 1
- 2 Q. Does this conclude your direct testimony?
- 3 A. Yes.