

REVISED FISCAL NOTE

PRIVATE COST

I. RULE NUMBER

Rule Number and Name:	4 CSR 240-23.010 – Electric Utility System Reliability Monitoring and Reporting Submission Requirements
Type of Rulemaking	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the proposed rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
Four (4)	Investor Owned Electric Utility Companies	
	AmerenUE	Implementation: \$130,000 Annually: \$1,770,000
	Aquila	Implementation: \$50,000 Annually: unknown at this time
	Empire	Implementation: unknown at this time Annually: \$477,000
	Kansas City Power & Light	Implementation: \$50,000 Annually: \$1,227,000
	Total	Implementation: \$230,000 Annually: \$3,474,000

III. WORKSHEET

AmerenUE: First year implementation cost = \$130,000. Average year-to-year ongoing cost of \$1,770,000 per year over the first 3 years.

Aquila: First year implementation cost = \$50,000. Year-to-year ongoing costs are not known at this time. Reliability improvements required in the future to address worst-performing circuits are unknown at this time.

Empire District Electric Company: Average year-to-year ongoing cost of \$477,000 per year over the first 3 years. Reliability improvements required in the future to address worst-performing circuits are unknown at this time.

Kansas City Power & Light: First year implementation cost = \$50,000. Average year-to-year ongoing cost of \$1,156,000 per year over the first 3 years.

REVISION OF KCPL: KCPL offers correction to data in Fiscal Note – Private Cost as published in the Missouri Register. The private cost information was updated. The number of circuits in section IV should be increased from 420 circuits to 444 circuits with 5% equaling 23 circuits. As a result, the estimated annual cost for KCPL is increased from \$1,156,000 to \$1,227,000 in Sections II and III. These changes have negligible effect on the first year implementation cost estimate.

Total: Implementation Cost ~ \$230,000, Average Annual Ongoing Over First 3 Years ~ \$3,403,000, Uncertain on Total Cost for Reliability Improvements on Worst Performing Circuits

IV. ASSUMPTIONS

The number of circuits that each of these utilities operates in Missouri is given below. The approximate number of worst performing circuits that would be reported each year.

AmerenUE: # of MO circuits = 2400, 5% = 120

Aquila: # of MO circuits = 492, 5% = 25

Empire District Electric Company: # of MO circuits = 240, 5% = 12

Kansas City Power & Light: # of MO circuits = 444, 5% = 23

Total # of Worst Performing Circuits to be Reported Each Year ~ 180