



October 14, 2004

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED²
OCT 15 2004
Missouri Public
Service Commission

Dear Mr. Roberts:

Atmos Energy Corporation herewith submits for filing the 5th Revised Sheet No 113 for Area P (Old Palmyra District) and 5th Revised Sheet No. 188 for Area U (Old Hannibal/Canton, Old Bowling Green, and Old Neelyville Districts). Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects a decrease in rates for Bowling Green and Hannibal/Canton of 12.0% and a decrease for Palmyra of 14.16%. This filing also reflects a decrease in rates for Neelyville of 9.05%.

Your review and approval of these sheets to become effective November 1, 2004 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 261-2274.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

For PGA filing effective November 1, 2004

Bowling Green & Hannibal/Canton

		<u>11/1/2004</u>		<u>4/1/2004</u>	
<u>0.8403</u> =	1.0757	0.5992		0.7253	
<u>0.7812</u>		<u>0.2528</u>		<u>0.2528</u>	
		0.852 x 100 =	85.2	0.9781 x 100 =	97.81
			<u>7.25</u>		<u>7.25</u>
			92.45		105.06
<u>92.45</u> =	0.8800	=	-12.00% Dec		
<u>105.06</u>					

Palmyra

		<u>11/1/2004</u>		<u>4/1/2004</u>	
<u>0.8403</u> =	1.0757	0.5992		0.7253	
<u>0.7812</u>		<u>0.07495</u>		<u>0.07495</u>	
		0.67415 x 100 =	67.415	0.80025 x 100 =	80.025
			<u>9.05</u>		<u>9.05</u>
			76.465		89.075
<u>76.465</u> =	0.8584	=	-14.16% Dec		
<u>89.08</u>					

Neelyville

		<u>11/1/2004</u>		<u>4/1/2004</u>	
<u>0.9134</u> =	1.0898	0.6361		0.7318	
<u>0.8381</u>		<u>0.2528</u>		<u>0.2528</u>	
		0.8889 x 100 =	88.89	0.9846 x 100 =	98.46
			<u>7.25</u>		<u>7.25</u>
			96.14		105.71
<u>96.14</u> =	0.9095	=	-9.05% Inc		
<u>105.71</u>					

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.9134	\$ 0.8330
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2773)	\$ (0.2662)
Total PGA	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.6361	\$ 0.5668

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -				
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 14, 2004DATE EFFECTIVE: November 1, 2004ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation
 Name of Issuing Corporation
FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.9134	\$ 0.8330
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2773)	\$ (0.2662)
Total PGA	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.6361	\$ 0.5668

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -				
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 14, 2004DATE EFFECTIVE: November 1, 2004
 ISSUED BY: Patricia Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

Franklin, TN
 Address

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
OLD CONSOLIDATED DISTRICT
AREA U and AREA P
(Bowling Green / Hannibal / Canton / Palmyra)

	Rate Schedules	Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.3110	\$293,461.50
EFT Demand (FS - Summer)	Dth	31,556	\$5.7400	<u>\$181,131.44</u>
TOTAL FACTOR D				<u>\$1,101,569.33</u>
FIRM SALES (Ccf)				<u>15,870,718</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0694</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market	Commodity	Dth	944,036	\$8.2101
	Storage Withdrawals	Dth	<u>720,468</u>	\$5.4934
			1,664,504	
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.7610	\$556,166.94
EFT Demand (WS - Winter)	Dth	5,310	\$5.7110	\$30,325.41
EFT Demand (WS - Summer)	Dth	3,836	\$4.7600	\$18,259.36
IOS Demand	Dth	25,560	\$3.3500	\$85,626.00
IOS Capacity	Dth	213,000	\$0.4028	\$85,796.40
IOS Injection	Dth	213,000	\$0.0033	\$702.90
IOS Withdrawal	Dth	213,000	\$0.0033	<u>\$702.90</u>
TOTAL FACTOR P				<u>\$12,485,995.29</u>
TOTAL SALES (Ccf)				<u>16,197,090</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.7709</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.8403</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.7709</u>

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
AREA U
OLD NEELYVILLE DISTRICT

	Rate Schedules		Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.7200	\$25,470.72
	DSS (D1)	Dth	485	\$5.7000	<u>\$2,764.50</u>
TOTAL FACTOR D					<u>\$28,235.22</u>
FIRM SALES (Ccf)					<u>351,009</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0804</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	12,551	\$8.2101	\$103,044.97
	Spot Market (NGPL)	Dth	22,271	\$8.2101	\$182,847.14
	Storage Withdrawals	Dth	<u>1,149</u>	\$5.6648	<u>\$6,508.84</u>
TOTAL FACTOR P			35,971		<u>\$292,400.95</u>
TOTAL SALES (Ccf)					<u>351,009</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.8330</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.9134</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.8330</u>

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA FACTOR
 CONSOLIDATED DISTRICT, MISSOURI (AREAS P & U)
 JUNE 1, 2003 THROUGH MAY 31, 2004

1. Invoiced Demand Cost (Exhibit II-A)	\$554,218.30
2. ACA Balance for the period June 1, 2002 to May 31, 2003	(\$350,834.30)
3. Demand Cost Recovered (Exhibits II-B and II-D)	(\$581,516.71)
4. Interest on Under/(Over) Recovery	<u>(\$4,136.45)</u>
5. Demand Under/(Over)-Recovery	<u>(\$382,269.16)</u>
6. Invoiced Commodity Cost (Exhibit II-A)	\$9,200,021.14
7. ACA Balance for the period June 1, 2002 to May 31, 2003	(\$851,564.28)
8. Commodity Cost Recovered (Exhibits II-B and II-D)	(\$11,839,798.87)
9. Interest on Under/(Over) Recovery	<u>(\$23,090.65)</u>
10. Commodity Under/(Over)-Recovery	<u>(\$3,514,432.66)</u>
11. Invoiced Take-or-Pay Cost (Exhibit II-A)	\$0.00
12. TOP ACA Balance for the period June 1, 2002 to May 31, 2003	\$0.00
13. Take-or-Pay Cost Recovered (Exhibit II-C)	<u>\$0.00</u>
14. Take-or-Pay Under/(Over)-Recovery	<u>\$0.00</u>
15. Firm Sales	<u>15,870,718</u>
16. Demand ACA (Item 5 divided by Item 15)	<u>(\$0.0241)</u>
17. Total Sales (excluding transportation sales)	<u>16,197,090</u>
18. Total Sales (including transportation sales)	<u>17,400,480</u>
19. Commodity ACA (Item 10 divided by Item 17)	<u>(\$0.2170)</u>
20. Take-or-Pay ACA (Item 14 divided by Item 18)	<u>\$0.0000</u>
21. Total ACA Applicable to Firm Customers (Items 16+19+20)	<u>(\$0.2411)</u>
22. Total ACA Applicable to Non-Firm Customers (Items 19+20)	<u>(\$0.2170)</u>
23. Total ACA Applicable to Transportation Customers (Item 20)	<u>\$0.0000</u>

ATMOS ENERGY CORPORATION
INVOICED COST OF GAS
CONSOLIDATED DISTRICT, MISSOURI (AREAS P & U)
JUNE 1, 2003 THROUGH MAY 31, 2004

PANHANDLE EASTERN PIPE LINE COMPANY

SPOT MARKET

<u>MONTH</u>	<u>FS/WS DEMAND</u>	<u>EFT DEMAND</u>	<u>IQS DEMAND</u>	<u>COMMODITY VOLUME</u>	<u>RATE</u>	<u>COMMODITY COST</u>	<u>FS/WS INJ/WITH</u>	<u>TRANS COST</u>	<u>HEDGING COSTS</u>	<u>COMMODITY VOLUME</u>	<u>RATE</u>	<u>COMMODITY COST</u>	<u>CASHOUTS</u>	<u>STORAGE INJECTION</u>	<u>STORAGE WITHDRAWALS</u>	<u>TOTAL GAS COST</u>
JUNE, 2003	\$43,354.24	\$66,501.75	\$14,285.20	206,991	\$0.0111	\$2,292.85	\$243.14	\$5,500.86	\$0.00	116,700	\$5.5898	\$652,332.74	\$439.58	(\$538,545.16)	\$7,547.66	\$253,952.64
JULY	\$43,354.24	\$64,571.43	\$14,285.20	198,776	\$0.0108	\$2,153.99	\$236.31	\$4,381.74	\$0.00	122,450	\$5.1939	\$635,992.13	\$456.90	(\$445,263.24)	\$8,443.52	\$328,612.22
AUGUST	\$43,354.24	\$64,575.02	\$14,285.20	155,112	\$0.0140	\$2,164.01	\$236.41	\$5,286.48	\$0.00	129,580	\$4.5667	\$591,753.58	\$98.78	(\$428,541.88)	\$0.00	\$293,211.84
SEPTEMBER	\$43,354.24	\$64,575.02	\$14,285.20	119,326	\$0.0061	\$722.51	\$33.76	\$5,208.21	\$0.00	74,250	\$4.8830	\$362,561.10	(\$330.07)	(\$162,927.58)	\$0.00	\$327,482.39
OCTOBER	\$43,354.24	\$64,575.02	\$14,285.20	290,770	\$0.0053	\$1,532.51	\$39.79	\$8,101.24	\$0.00	120,500	\$4.3963	\$529,748.50	\$957.88	(\$187,392.27)	\$10,737.24	\$485,939.35
NOVEMBER	\$43,354.24	\$94,891.07	\$14,285.20	264,218	\$0.0082	\$2,161.72	\$244.67	\$5,981.63	\$29,635.42	114,750	\$4.4732	\$513,301.08	(\$1,143.17)	(\$76,966.90)	\$317,913.44	\$943,658.40
DECEMBER	\$43,354.24	\$94,891.07	\$14,285.20	406,812	\$0.0077	\$3,142.87	\$265.30	\$9,265.00	\$39,968.42	196,300	\$4.6578	\$914,283.93	(\$8,254.43)	(\$43,727.83)	\$427,887.89	\$1,495,361.66
JANUARY, 2004	\$43,354.24	\$94,891.07	\$14,285.20	470,381	\$0.0091	\$4,286.00	\$481.77	\$10,873.64	\$0.00	183,978	\$5.9179	\$1,088,768.21	(\$9,404.83)	(\$1,910.33)	\$913,393.12	\$2,159,018.09
FEBRUARY	\$43,354.24	\$96,941.32	\$14,285.20	415,192	\$0.0033	\$1,353.99	\$185.14	\$9,091.98	\$0.00	184,076	\$5.4899	\$1,010,557.89	(\$13,446.07)	(\$1,670.59)	\$525,442.02	\$1,686,095.12
MARCH	\$43,354.24	\$98,112.82	\$14,285.20	254,237	\$0.0086	\$2,193.97	\$158.29	\$5,102.67	\$0.00	100,230	\$5.0893	\$510,097.15	\$11,360.41	(\$8,262.94)	\$414,702.73	\$1,093,104.54
APRIL	\$52,513.86	\$86,216.17	\$14,285.20	201,424	\$0.0119	\$2,394.96	\$144.54	\$2,581.19	\$13,043.95	151,500	\$5.0104	\$759,069.10	\$7,433.91	(\$347,985.44)	\$0.00	\$589,697.44
MAY	\$65,574.16	\$67,781.60	\$14,285.20	195,669	\$0.0162	\$3,171.38	\$318.76	\$1,534.72	\$0.00	170,190	\$5.4523	\$927,920.45	\$3,586.07	(\$893,624.96)	\$429.39	\$390,976.77
TOTAL	\$551,630.42	\$958,523.36	\$171,422.40	3,180,908		\$27,570.56	\$2,587.88	\$72,809.36	\$82,647.79	1,684,504		\$8,496,385.86	(\$8,245.06)	(\$2,934,819.12)	\$2,626,497.01	\$10,047,110.46

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TARIFF CUSTOMERS
 CONSOLIDATED DISTRICT, MISSOURI (AREAS P & U)
 JUNE 1, 2003 THROUGH MAY 31, 2004

MONTH	FIRM SALES	DEMAND RATE	DEMAND RECOVERIES	FIRM & INTERRUPTIBLE SALES	COMMODITY RATE	COMMODITY RECOVERIES	SCHOOL PILOT PROGRAM SALES	AGGREGATION & BALANCING FACTOR	SCHOOL PILOT PROGRAM RECOVERIES	TOTAL SALES	TOTAL RECOVERIES
JUNE, 2003	423,271	\$0.0189	\$7,999.82	437,918	\$0.7291	\$319,286.01	3,639	\$0.0040	\$14.56	441,557	\$327,300.39
JULY	326,216	\$0.0189	\$6,165.48	345,645	\$0.7291	\$252,009.77	3,120	\$0.0040	\$12.48	348,765	\$258,187.73
AUGUST	295,150	\$0.0189	\$5,578.34	307,007	\$0.7291	\$223,838.80	3,572	\$0.0040	\$14.29	310,579	\$229,431.43
SEPTEMBER	339,247	\$0.0189	\$6,411.77	354,627	\$0.7291	\$258,558.55	7,057	\$0.0040	\$28.23	361,684	\$264,998.54
OCTOBER	572,420	\$0.0189	\$10,818.74	599,031	\$0.7291	\$436,753.50	15,993	\$0.0040	\$63.97	615,024	\$447,636.21
NOVEMBER	1,122,250	\$0.0189	\$21,210.53	1,170,949	\$0.7291	\$853,738.92	50,382	\$0.0040	\$201.53	1,221,331	\$875,150.97
DECEMBER	2,108,288	\$0.0426	\$89,813.07	2,142,777	\$0.7655	\$1,640,295.79	113,939	\$0.0040	\$455.76	2,256,716	\$1,730,564.62
JANUARY, 2004	2,947,590	\$0.0426	\$125,567.33	2,996,615	\$0.7655	\$2,293,908.78	127,189	\$0.0040	\$508.76	3,123,804	\$2,419,984.87
FEBRUARY	3,247,430	\$0.0426	\$138,340.52	3,287,618	\$0.7655	\$2,516,671.58	107,793	\$0.0040	\$431.17	3,395,411	\$2,655,443.27
MARCH	2,083,658	\$0.0426	\$88,763.83	2,112,439	\$0.7655	\$1,617,072.05	51,360	\$0.0040	\$205.44	2,163,799	\$1,706,041.33
APRIL	1,316,591	\$0.0426	\$56,086.78	1,335,485	\$0.7655	\$1,022,313.77	22,788	\$0.0040	\$91.15	1,358,273	\$1,078,491.70
MAY	574,455	\$0.0431	\$24,760.51	592,827	\$0.6822	\$404,177.18	7,320	\$0.0040	\$29.28	600,147	\$428,966.97
ADJ TO BOOKS	0	\$0.0000	\$0.00	0	\$0.0000	(\$882.44)	0	<u>\$0.0040</u>	<u>\$0.00</u>	0	(\$882.44)
TOTAL	<u>15,356,566</u>		<u>\$581,516.71</u>	<u>15,682,938</u>		<u>\$11,837,742.26</u>	<u>514,152</u>		<u>\$2,056.61</u>	<u>16,197,090</u>	<u>\$12,421,315.58</u>

EXHIBIT II-C

ATMOS ENERGY CORPORATION
 TAKE-OR-PAY RECOVERIES FROM ALL CUSTOMERS
 CONSOLIDATED DISTRICT, MISSOURI (AREAS P & U)
 JUNE 1, 2003 THROUGH MAY 31, 2004

MONTH	TARIFF SALES	TRANS SALES	TOTAL SALES	TOP RATE	TOP RECOVERIES	TOTAL RECOVERIES
JUNE, 2003	441,557	59,750	501,307	\$0.0000	\$0.00	\$327,300.39
JULY	348,765	54,700	403,465	\$0.0000	\$0.00	\$258,187.73
AUGUST	310,579	54,730	365,309	\$0.0000	\$0.00	\$229,431.43
SEPTEMBER	361,684	63,460	425,144	\$0.0000	\$0.00	\$264,998.54
OCTOBER	615,024	84,820	699,844	\$0.0000	\$0.00	\$447,636.21
NOVEMBER	1,221,331	115,130	1,336,461	\$0.0000	\$0.00	\$875,150.97
DECEMBER	2,256,716	149,140	2,405,856	\$0.0000	\$0.00	\$1,730,564.62
JANUARY, 2004	3,123,804	163,570	3,287,374	\$0.0000	\$0.00	\$2,419,984.87
FEBRUARY	3,395,411	152,170	3,547,581	\$0.0000	\$0.00	\$2,655,443.27
MARCH	2,163,799	127,520	2,291,319	\$0.0000	\$0.00	\$1,706,041.33
APRIL	1,358,273	101,310	1,459,583	\$0.0000	\$0.00	\$1,078,491.70
MAY	<u>600,147</u>	<u>77,090</u>	<u>677,237</u>	\$0.0000	<u>\$0.00</u>	<u>\$428,966.97</u>
						<u>(\$882.44)</u>
TOTAL	<u>16,197,090</u>	<u>1,203,390</u>	<u>17,400,480</u>		<u>\$0.00</u>	<u>\$12,421,315.58</u>

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TRANSPORTATION CUSTOMERS
 CONSOLIDATED DISTRICT, MISSOURI (AREAS P & U)
 JUNE 1, 2003 THROUGH MAY 31, 2004

MONTH	FIRM SALES	DEMAND RATE	DEMAND RECOVERIES	TOTAL SALES	COMMODITY RATE	LESS AVOIDED COMMODITY COST	NET RATE	COMMODITY RECOVERIES	TOTAL RECOVERIES
JUNE, 2003	0	\$0.0189	0	0	\$0.7291	\$0.0000	\$0.7291	\$0.00	\$0.00
JULY	0	\$0.0189	0	0	\$0.7291	\$0.0000	\$0.7291	\$0.00	\$0.00
AUGUST	0	\$0.0189	0	0	\$0.7291	\$0.0000	\$0.7291	\$0.00	\$0.00
SEPTEMBER	0	\$0.0189	0	0	\$0.7291	\$0.0000	\$0.7291	\$0.00	\$0.00
OCTOBER	0	\$0.0189	0	0	\$0.7291	\$0.0000	\$0.7291	\$0.00	\$0.00
NOVEMBER	0	\$0.0189	0	0	\$0.7291	\$0.0000	\$0.7291	\$0.00	\$0.00
DECEMBER	0	\$0.0426	0	0	\$0.7655	\$0.0000	\$0.7655	\$0.00	\$0.00
JANUARY, 2004	0	\$0.0426	0	0	\$0.7655	\$0.0000	\$0.7655	\$0.00	\$0.00
FEBRUARY	0	\$0.0426	0	0	\$0.7655	\$0.0000	\$0.7655	\$0.00	\$0.00
MARCH	0	\$0.0426	0	0	\$0.7655	\$0.0000	\$0.7655	\$0.00	\$0.00
APRIL	0	\$0.0426	0	0	\$0.7655	\$0.0000	\$0.7655	\$0.00	\$0.00
MAY	0	\$0.0431	0	0	\$0.6822	\$0.0000	\$0.6822	\$0.00	\$0.00
TOTAL	0		0	0				\$0.00	\$0.00

EXHIBIT II-E

ATMOS ENERGY CORPORATION
 CONSOLIDATED DISTRICT, MISSOURI (AREAS P & U)
 CALCULATION OF INTEREST ON UNDER/(OVER) RECOVERY BALANCE
 JUNE 1, 2003 THROUGH MAY 31, 2004

Average of Ending and Beginning Balances Plus Interest as of:

	<u>Demand</u>	<u>Interest</u>	<u>Commodity</u>	<u>Interest</u>
September 30, 2003	(\$218,481.25)	(\$364.21)	(\$703,755.94)	(\$1,173.16)
October 31, 2003	(\$183,705.49)	(\$306.24)	(\$697,516.82)	(\$1,162.76)
November 30, 2003	(\$156,224.40)	(\$260.43)	(\$674,057.21)	(\$1,123.65)
December 31, 2003	(\$168,126.97)	(\$280.27)	(\$746,172.64)	(\$1,243.87)
January 31, 2004	(\$232,088.64)	(\$386.89)	(\$929,697.48)	(\$1,549.81)
February 28, 2004	(\$320,354.87)	(\$534.03)	(\$1,455,942.63)	(\$2,427.06)
March 31, 2004	(\$390,381.09)	(\$650.77)	(\$2,312,701.33)	(\$3,855.27)
April 30, 2004	(\$414,720.93)	(\$691.34)	(\$2,976,102.70)	(\$4,961.16)
May 31, 2004	(\$397,283.92)	(\$662.27)	(\$3,355,673.42)	(\$5,593.91)
TOTALS		(\$4,136.45)		(\$23,090.65)

EXHIBIT II

ATMOS ENERGY CORPORATION
 CALCULATION OF ACA FACTOR
 NEELYVILLE, MISSOURI (AREA U)
 JUNE 1, 2003 TO MAY 31, 2004

1. Invoiced Demand Cost (Exhibit II-A)	\$21,919.90
2. ACA Balance for the period June 1, 2002 to May 31, 2003	(\$6,604.67)
3. Demand Cost Recovered (Exhibit II-B)	(\$19,157.39)
4. Interest on Under/(Over) Recovery	<u>(\$54.47)</u>
5. Demand Under/(Over)-Recovery	<u>(\$3,896.63)</u>
6. Invoiced Commodity Cost (Exhibit II-A)	\$195,873.74
7. ACA Balance for the period June 1, 2002 to May 31, 2003	(\$46,523.43)
8. Commodity Cost Recovered (Exhibit II-B)	(\$241,931.23)
9. Interest on Under/(Over) Recovery	<u>(\$840.96)</u>
10. Commodity Under/(Over)-Recovery	<u>(\$93,421.88)</u>
11. Invoiced Take-or-Pay Cost (Exhibit II-A)	\$0.00
12. TOP ACA Balance for the period June 1, 2002 to May 31, 200	\$0.00
13. Take-or-Pay Cost Recovered (Exhibit II-C)	<u>\$0.00</u>
14. Take-or-Pay Under/(Over)-Recovery	<u>\$0.00</u>
15. Firm Sales	<u>351.009</u>
16. Demand ACA (Item 4 divided by Item 13)	<u>(\$0.0111)</u>
17. Total Sales	<u>351.009</u>
18. Commodity ACA (Item 8 divided by Item 15)	<u>(\$0.2662)</u>
19. Take-or-Pay ACA (Item 12 divided by Item 15)	<u>\$0.0000</u>
20. Total ACA Applicable to Firm Customers (Items 14 + 16 + 17)	<u>(\$0.2773)</u>
21. Total ACA Applicable to Non-Firm Customers (Items 16 + 17)	<u>(\$0.2662)</u>
22. Total ACA Applicable to Transportation Customers (Item 17)	<u>\$0.0000</u>

ATMOS ENERGY CORPORATION
 INVOICED COST OF GAS
 NEELYVILLE, MISSOURI (AREA U)
 JUNE 1, 2003 TO MAY 31, 2004

MONTH	NATURAL PIPELINE COMPANY OF AMERICA				STORAGE		SPOT MARKET			TEXAS EASTERN TRANSMISSION CORPORATION				HEDGING COSTS	TOTAL GAS COST
	FT DEMAND	STORAGE DEMAND	COMMODITY VOLUME	RATE	COMMODITY COST	STORAGE COST	COMMODITY VOLUME	RATE	COMMODITY COST	DEMAND	COMMODITY VOLUME	RATE	COMMODITY COST		
JUNE, 2003	\$1,053.63	\$463.05	783	\$0.0338	\$26.48	(\$2,031.46)	1,221	\$5.5794	\$6,812.45	\$2.97	78	(\$15.0981)	(\$1,177.65)	\$0.00	\$5,149.47
JULY	\$1,053.63	\$463.05	367	\$0.0316	\$11.60	(\$2,017.31)	672	\$5.0326	\$3,381.91	\$2.97	53	\$2.6338	\$139.59	\$0.00	\$3,035.44
AUGUST	\$1,053.63	\$463.05	357	\$0.0614	\$21.93	(\$1,484.68)	792	\$4.5414	\$3,596.81	\$2.97	145	\$0.3734	\$54.15	\$0.00	\$3,707.86
SEPTEMBER	\$1,053.63	\$463.05	525	\$0.8034	\$421.81	(\$1,662.67)	464	\$5.5399	\$2,570.52	\$2.97	155	\$2.3165	\$359.06	\$0.00	\$3,208.37
OCTOBER	\$1,053.63	\$463.12	944	\$0.0256	\$24.16	(\$1,186.72)	1,569	\$4.3658	\$6,849.88	\$657.04	352	\$1.5034	\$529.20	\$0.00	\$8,390.31
NOVEMBER	\$1,250.64	\$465.51	2,599	\$0.0437	\$113.65	\$1,426.17	3,903	\$4.3096	\$16,820.49	\$2.97	1,097	(\$0.9003)	(\$987.66)	\$920.00	\$20,011.77
DECEMBER	\$1,250.64	\$465.71	4,986	\$0.1371	\$683.67	\$1,633.29	7,272	\$4.8630	\$35,363.51	\$1.27	2,312	(\$0.0695)	(\$160.58)	\$1,389.54	\$40,627.05
JANUARY, 2004	\$1,250.64	\$466.42	5,964	\$0.2181	\$1,300.87	\$1,676.80	8,184	\$5.8381	\$47,779.18	\$523.13	2,806	(\$0.1626)	(\$456.14)	\$0.00	\$52,540.90
FEBRUARY	\$1,250.64	\$465.62	4,949	\$0.3141	\$1,554.68	\$609.06	7,363	\$5.2795	\$38,872.71	\$507.03	2,114	\$1.0409	\$2,200.42	\$0.00	\$45,460.16
MARCH	\$1,250.64	\$465.82	2,478	(\$0.2197)	(\$544.48)	\$1,249.61	2,091	\$4.8177	\$10,073.72	\$1.27	2,086	\$3.2427	\$6,764.18	\$419.99	\$19,680.75
APRIL	\$1,053.63	\$465.19	1,196	(\$0.3087)	(\$369.17)	\$1,169.67	1,192	\$4.6232	\$5,510.80	\$507.03	1,099	\$0.5189	\$570.27	\$0.00	\$8,907.42
MAY	\$1,053.63	\$463.05	582	(\$0.0028)	(\$1.65)	(\$1,532.27)	1,248	\$5.5673	\$6,948.05	\$507.03	254	\$0.0993	\$25.22	\$0.00	\$7,463.06
TOTAL	<u>\$13,628.61</u>	<u>\$5,572.64</u>	<u>25,730</u>		<u>\$3,243.55</u>	<u>(\$2,150.51)</u>	<u>35,971</u>		<u>\$184,580.03</u>	<u>\$2,718.65</u>	<u>12,551</u>		<u>\$7,860.06</u>	<u>\$2,729.53</u>	<u>\$218,182.56</u>

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TARIFF CUSTOMERS
 NEELYVILLE, MISSOURI (AREA U)
 JUNE 1, 2003 TO MAY 31, 2004

<u>MONTH</u>	<u>FIRM SALES</u>	<u>DEMAND RATE</u>	<u>DEMAND RECOVERIES</u>	<u>TOTAL SALES</u>	<u>COMMODITY RATE</u>	<u>COMMODITY RECOVERIES</u>	<u>TOTAL RECOVERIES</u>
JUNE, 2003	7,056	\$0.0771	\$544.02	7,056	\$0.7657	\$5,402.78	\$5,946.80
JULY	5,847	\$0.0771	\$450.80	5,847	\$0.7657	\$4,477.05	\$4,927.85
AUGUST	5,004	\$0.0771	\$385.81	5,004	\$0.7657	\$3,831.56	\$4,217.37
SEPTEMBER	7,036	\$0.0771	\$542.48	7,036	\$0.7657	\$5,387.47	\$5,929.95
OCTOBER	9,663	\$0.0771	\$745.02	9,663	\$0.7657	\$7,398.96	\$8,143.98
NOVEMBER	19,207	\$0.0771	\$1,480.86	19,207	\$0.7657	\$14,706.80	\$16,187.66
DECEMBER	52,428	\$0.0505	\$2,647.61	52,428	\$0.6760	\$35,441.33	\$38,088.94
JANUARY, 2004	69,678	\$0.0505	\$3,518.74	69,678	\$0.6760	\$47,102.33	\$50,621.07
FEBRUARY	90,383	\$0.0505	\$4,564.34	90,383	\$0.6760	\$61,098.91	\$65,663.25
MARCH	46,890	\$0.0505	\$2,367.95	46,890	\$0.6760	\$31,697.64	\$34,065.59
APRIL	27,661	\$0.0505	\$1,396.88	27,661	\$0.6760	\$18,698.84	\$20,095.72
MAY	10,156	\$0.0505	\$512.88	10,156	\$0.6813	\$6,919.28	\$7,432.16
ADJ TO BOOKS	<u>0</u>	\$0.0000	<u>\$0.00</u>	<u>0</u>	\$0.0000	<u>(\$231.72)</u>	<u>(\$231.72)</u>
TOTAL	<u>351,009</u>		<u>\$19,157.39</u>	<u>351,009</u>		<u>\$241,931.23</u>	<u>\$261,088.62</u>

EXHIBIT II-C

ATMOS ENERGY CORPORATION
 TAKE-OR-PAY RECOVERIES FROM ALL CUSTOMERS
 NEELYVILLE, MISSOURI (AREA U)
 JUNE 1, 2003 TO MAY 31, 2004

MONTH	TARIFF SALES	TRANSPORTATION SALES	TOTAL SALES	TOP RATE	TOP RECOVERIES	TOTAL RECOVERIES
JUNE, 2003	7,056	0	7,056	\$0.0000	\$0.00	\$5,946.80
JULY	5,847	0	5,847	\$0.0000	\$0.00	\$4,927.85
AUGUST	5,004	0	5,004	\$0.0000	\$0.00	\$4,217.37
SEPTEMBER	7,036	0	7,036	\$0.0000	\$0.00	\$5,929.95
OCTOBER	9,663	0	9,663	\$0.0000	\$0.00	\$8,143.98
NOVEMBER	19,207	0	19,207	\$0.0000	\$0.00	\$16,187.66
DECEMBER	52,428	0	52,428	\$0.0000	\$0.00	\$38,088.94
JANUARY, 2004	69,678	0	69,678	\$0.0000	\$0.00	\$50,621.07
FEBRUARY	90,383	0	90,383	\$0.0000	\$0.00	\$65,663.25
MARCH	46,890	0	46,890	\$0.0000	\$0.00	\$34,065.59
APRIL	27,661	0	27,661	\$0.0000	\$0.00	\$20,095.72
MAY	<u>10,156</u>	<u>0</u>	<u>10,156</u>	\$0.0000	<u>\$0.00</u>	\$7,432.16
						<u>(\$231.72)</u>
TOTAL	<u>351,009</u>	<u>0</u>	<u>351,009</u>		<u>\$0.00</u>	<u>\$261,088.62</u>

ATMOS ENERGY CORPORATION
 COST RECOVERIES FROM TRANSPORTATION CUSTOMERS
 NEELYVILLE, MISSOURI (AREA U)
 JUNE 1, 2003 TO MAY 31, 2004

<u>MONTH</u>	<u>FIRM SALES</u>	<u>DEMAND RATE</u>	<u>DEMAND RECOVERIES</u>	<u>TOTAL SALES</u>	<u>COMMODITY RATE</u>	LESS AVOIDED <u>COMMODITY COST</u>	<u>NET RATE</u>	<u>COMMODITY RECOVERIES</u>	<u>TOTAL RECOVERIES</u>
JUNE, 2003	0	\$0.0771	\$0.00	0	\$0.7657	\$0.0000	\$0.7657	\$0.00	\$0.00
JULY	0	\$0.0771	\$0.00	0	\$0.7657	\$0.0000	\$0.7657	\$0.00	\$0.00
AUGUST	0	\$0.0771	\$0.00	0	\$0.7657	\$0.0000	\$0.7657	\$0.00	\$0.00
SEPTEMBER	0	\$0.0771	\$0.00	0	\$0.7657	\$0.0000	\$0.7657	\$0.00	\$0.00
OCTOBER	0	\$0.0771	\$0.00	0	\$0.7657	\$0.0000	\$0.7657	\$0.00	\$0.00
NOVEMBER	0	\$0.0771	\$0.00	0	\$0.7657	\$0.0000	\$0.7657	\$0.00	\$0.00
DECEMBER	0	\$0.0505	\$0.00	0	\$0.6760	\$0.0000	\$0.6760	\$0.00	\$0.00
JANUARY, 2004	0	\$0.0505	\$0.00	0	\$0.6760	\$0.0000	\$0.6760	\$0.00	\$0.00
FEBRUARY	0	\$0.0505	\$0.00	0	\$0.6760	\$0.0000	\$0.6760	\$0.00	\$0.00
MARCH	0	\$0.0505	\$0.00	0	\$0.6760	\$0.0000	\$0.6760	\$0.00	\$0.00
APRIL	0	\$0.0505	\$0.00	0	\$0.6760	\$0.0000	\$0.6760	\$0.00	\$0.00
MAY	<u>0</u>	\$0.0505	<u>\$0.00</u>	<u>0</u>	\$0.6813	\$0.0000	\$0.6813	<u>\$0.00</u>	<u>\$0.00</u>
TOTAL	<u>0</u>		<u>\$0.00</u>	<u>0</u>				<u>\$0.00</u>	<u>\$0.00</u>

EXHIBIT II-E

ATMOS ENERGY CORPORATION
 CALCULATION OF INTEREST ON UNDER/(OVER) ACA BALANCE
 NEELYVILLE, MISSOURI (AREA U)
 JUNE 1, 2003 TO MAY 31, 2004

Average of Ending and Beginning Balances Plus Interest as of:

	<u>Demand</u>	<u>Interest</u>	<u>Commodity</u>	<u>Interest</u>
September 30, 2003	(\$3,340.77)	(\$5.57)	(\$46,356.58)	(\$77.28)
October 31, 2003	(\$2,137.80)	(\$3.56)	(\$48,985.11)	(\$81.66)
November 30, 2003	(\$1,304.28)	(\$2.17)	(\$47,793.80)	(\$79.67)
December 31, 2003	(\$1,650.28)	(\$2.75)	(\$44,200.64)	(\$73.68)
January 31, 2004	(\$2,754.55)	(\$4.59)	(\$40,794.63)	(\$68.00)
February 28, 2004	(\$4,564.22)	(\$7.61)	(\$48,126.89)	(\$80.23)
March 31, 2004	(\$6,059.85)	(\$10.10)	(\$63,925.65)	(\$106.56)
April 30, 2004	(\$6,070.48)	(\$10.12)	(\$76,702.02)	(\$127.86)
May 31, 2004	(\$4,799.08)	(\$8.00)	(\$87,595.89)	(\$146.02)
TOTALS		(\$54.47)		(\$840.96)

EXHIBIT III

ATMOS ENERGY CORPORATION
 REFUND ADJUSTMENT CALCULATION
 CONSOLIDATED DISTRICT, MISSOURI - Areas P & U

	FERC <u>Docket No.</u>	Total <u>Refund</u>
1. Factor R1 :		
Not Applicable to this Filing		\$0.00
2. Factor R2 :		
Not Applicable to this Filing		\$0.00
3. Factor R3 :		
Residual Balance		\$0.00
4. Factor i :		
Interest on the "Refund Due Customers"		\$0.00
5. Factor Vt:		
Total Sales	17,400,480	
Less Transportation	<u>(1,203,390)</u>	
		16,197,090
6. Computation of Refund Adjustment:		
Transfer Refund Balance to ACA		
Balance through September 2003 + Interest		\$(11,173.17)
October 2003 Refund		(\$1,198.06)
November 2003 Refund		<u>(\$2,341.90)</u>
Total Transferred to ACA		\$(14,713.13)

ATMOS ENERGY CORPORATION
 COMPUTATION OF PGA REFUNDS - CONSOLIDATED
 December 1, 2001 TO December 1, 2002
Areas U and P
 Bowling Green/Hannibal/Canton/Palmyra

<u>MONTH</u>			<u>CCF SALES</u>	<u>AMOUNT REFUNDED</u>	<u>MONTHLY REFUND</u>	<u>BALANCE TO BE REFUNDED</u>
Balance to be Refunded						\$32,239.97
Refunds Sept 2002 (H/C)	Firm @	\$0.0008	299,230	(\$239.38)	(\$239.38)	\$32,000.59
Refunds Sept (Pal)	Firm @	(\$0.0017)	36,510	\$62.07	\$62.07	\$32,062.65
Refunds Oct (H/C)	Firm @	\$0.0008	547,857	(\$438.29)	(\$438.29)	\$31,624.37
Refunds Oct (Pal)	Firm @	(\$0.0017)	39,408	\$66.99	\$66.99	\$31,691.36
Refunds Nov (Pal)	Firm @	\$0.0008	1,366,739	(\$1,093.39)	(\$1,093.39)	\$30,597.97
Refunds Nov (Pal)	Firm @	(\$0.0017)	157,688	\$268.07	\$268.07	\$30,866.04
December, 2002	Firm @	\$0.0020	2,647,774	(\$5,295.55)	(\$5,295.55)	\$25,570.49
January, 2003	Firm @	\$0.0020	3,397,112	(\$6,794.22)	(\$6,794.22)	\$18,776.27
February, 2003	Firm @	\$0.0020	3,305,707	(\$6,611.41)	(\$6,611.41)	\$12,164.86
March, 2003	Firm @	\$0.0020	2,704,001	(\$5,408.00)	(\$5,408.00)	\$6,756.86
April, 2003	Firm @	\$0.0020	1,401,884	(\$2,803.77)	(\$2,803.77)	\$3,953.09
May, 2003	Firm @	\$0.0020	698,215	(\$1,396.43)	(\$1,396.43)	\$2,556.66
June, 2003	Firm @	\$0.0020	437,918	(\$875.84)	(\$875.84)	\$1,680.82
July, 2003	Firm @	\$0.0020	345,645	(\$691.29)	(\$691.29)	\$989.53
August, 2003	Firm @	\$0.0020	307,007	(\$614.01)	(\$614.01)	\$375.52
September, 2003	Firm @	\$0.0020	354,627	(\$709.25)	(\$709.25)	(\$333.73)
October, 2003	Firm @	\$0.0020	599,031	(\$1,198.06)	(\$1,198.06)	(\$1,531.79)
November, 2003	Firm @	\$0.0020	1,170,949	(\$2,341.90)	(\$2,341.90)	<u>(\$3,873.69)</u>
TOTAL						(\$3,873.69)

ATMOS ENERGY CORPORATION
INTEREST ON "REFUND DUE CUSTOMERS" ACCOUNT
CONSOLIDATED Bowling Green/Hannibal/Canton & Palmyra
AREAS U and P

<u>MONTH</u>	<u>BEGINNING BALANCE</u>	<u>ADDITIONAL REFUNDS</u>	<u>AMOUNTS REFUNDED</u>	<u>ENDING BALANCE</u>	<u>AVERAGE BALANCE</u>	<u>INTEREST</u>
September 2002	\$ 32,239.97	\$ -	(\$177.32)	\$ 32,062.65	\$ 32,151.31	\$ 100.47
October	\$ 32,163.12	\$ -	(\$371.29)	\$ 31,791.83	\$ 31,977.48	\$ 99.93
November	\$ 31,891.76	\$ -	(\$825.32)	\$ 31,066.44	\$ 31,479.10	\$ 98.37
December	\$ 31,164.81	\$ -	(\$5,295.55)	\$ 25,869.26	\$ 28,517.04	\$ 89.12 \$ 387.89
January 2003	\$ 25,958.38	\$ -	(\$6,794.22)	\$ 19,164.16	\$ 22,561.27	\$ 68.07
February	\$ 19,232.23	\$ (11,182.75)	(\$6,611.41)	\$ 1,438.06	\$ 10,335.15	\$ 31.18
March	\$ 1,469.24	\$ -	(\$5,408.00)	\$ (3,938.76)	\$ (1,234.76)	\$ (3.73) \$ 95.52
April 2003	\$ (3,942.49)	\$ -	(\$2,803.77)	\$ (6,746.26)	\$ (5,344.37)	\$ (14.47)
May	\$ (6,760.73)	\$ -	(\$1,396.43)	\$ (8,157.16)	\$ (7,458.94)	\$ (20.20)
June	\$ (8,177.36)	\$ -	(\$875.84)	\$ (9,053.19)	\$ (8,615.27)	\$ (23.33) \$ (58.00)
July 2003	\$ (9,076.52)	\$ -	(\$691.29)	\$ (9,767.81)	\$ (9,422.17)	\$ (25.52)
August	\$ (9,793.33)	\$ -	(\$614.01)	\$ (10,407.35)	\$ (10,100.34)	\$ (27.35)
September	\$ (10,434.70)	\$ -	(\$709.25)	\$ (11,143.95)	\$ (10,789.32)	\$ (29.22) \$ (82.09)
October 2003	\$ (11,173.17)	\$ -	(\$1,198.06)	\$ (12,371.23)	\$ (11,772.20)	\$ -
November 2003	\$ (12,371.23)	\$ -	(\$2,341.90)	\$ (14,713.13)	\$ (13,542.18)	\$ -

EXHIBIT III

ATMOS ENERGY CORPORATION
REFUND ADJUSTMENT CALCULATION
NEELYVILLE, MISSOURI - AREA U

	<u>FERC Docket No.</u>	<u>Total Refund</u>
1. Factor R1 :		
Not Applicable to this Filing		\$0.00
2. Factor R2 :		
Not Applicable to this Filing		\$0.00
3. Factor R3 :		
Residual Balance		\$0.00
4. Factor i :		
Interest on the "Refund Due Customers"		\$0.00
5. Factor Vt:		
Total Sales	351,009	
Less Transportation	<u>0</u>	
		351,009
6. Computation of Refund Adjustment:		
Transfer Refund Balance to ACA		
Balance through September 2003 + Interest		\$ (368.72)
October 2003 Refund		(6.76)
November 2003 Refund		<u>(13.44)</u>
Total Transferred to ACA		\$ (388.93)

ATMOS ENERGY CORPORATION
COMPUTATION OF PGA REFUNDS - NEELYVILLE (AREA U)
DECEMBER 1, 2002 TO DECEMBER 1, 2003

<u>MONTH</u>			<u>CCF</u> <u>SALES</u>	<u>AMOUNT</u> <u>REFUNDED</u>	<u>MONTHLY</u> <u>REFUND</u>	<u>BALANCE</u> <u>TO BE</u> <u>REFUNDED</u>
Balance to be Refunded						\$271.94
December, 2002	Firm @	\$0.0007	72,091	(\$50.46)	(\$50.46)	\$221.48
January, 2003	Firm @	\$0.0007	67,348	(\$47.14)	(\$47.14)	\$174.34
February	Firm @	\$0.0007	101,239	(\$70.87)	(\$70.87)	\$103.47
March	Firm @	\$0.0007	79,447	(\$55.61)	(\$55.61)	\$47.86
April	Firm @	\$0.0007	26,672	(\$18.67)	(\$18.67)	\$29.19
May	Firm @	\$0.0007	10,231	(\$7.16)	(\$7.16)	\$22.03
June	Firm @	\$0.0007	7,056	(\$4.94)	(\$4.94)	\$17.09
July	Firm @	\$0.0007	5,847	(\$4.09)	(\$4.09)	\$13.00
August	Firm @	\$0.0007	5,004	(\$3.50)	(\$3.50)	\$9.50
September	Firm @	\$0.0007	7,036	(\$4.93)	(\$4.93)	\$4.57
October	Firm @	\$0.0007	9,663	(\$6.76)	(\$6.76)	(\$2.19)
November	Firm @	\$0.0007	19,207	(\$13.44)	(\$13.44)	(\$15.63)
				TOTAL		(\$15.63)

ATMOS ENERGY CORPORATION
INTEREST ON "REFUND DUE CUSTOMERS" ACCOUNT
NEELYVILLE, MISSOURI - AREA U

<u>MONTH</u>	<u>BEGINNING BALANCE</u>	<u>ADDITIONAL REFUNDS</u>	<u>AMOUNTS REFUNDED</u>	<u>ENDING BALANCE</u>	<u>AVERAGE BALANCE</u>	<u>INTEREST</u>
September 2002	\$ 271.94	\$ -	-	\$ 271.94	\$ 271.94	\$ 0.85
October	\$ 272.79	\$ -	-	\$ 272.79	\$ 272.79	\$ 0.85
November	\$ 273.64	\$ -	-	\$ 273.64	\$ 273.64	\$ 0.86
December	\$ 274.50	\$ -	(50.46)	\$ 224.04	\$ 249.27	\$ 0.78
						\$ 3.34
January, 2003	\$ 224.82	\$ -	(47.14)	\$ 177.67	\$ 201.24	\$ 0.61
February	\$ 178.28	\$ (370.52)	(70.87)	\$ (263.10)	\$ (42.41)	\$ (0.13)
March	\$ (263.23)	\$ -	(55.61)	\$ (318.85)	\$ (291.04)	\$ (0.88)
						\$ (0.40)
April, 2003	\$ (319.73)	\$ -	(18.67)	\$ (338.40)	\$ (329.06)	\$ (0.89)
May	\$ (339.29)	\$ -	(7.16)	\$ (346.45)	\$ (342.87)	\$ (0.93)
June	\$ (347.38)	\$ -	(4.94)	\$ (352.32)	\$ (349.85)	\$ (0.95)
						\$ (2.77)
July, 2003	\$ (353.27)	\$ -	(4.09)	\$ (357.36)	\$ (355.32)	\$ (0.96)
August	\$ (358.32)	\$ -	(3.50)	\$ (361.82)	\$ (360.07)	\$ (0.98)
September	\$ (362.80)	\$ -	(4.93)	\$ (367.73)	\$ (365.27)	\$ (0.99)
						\$ (2.93)
October 2003	\$ (368.72)	\$ -	(6.76)	\$ (375.48)	\$ (372.10)	\$ -
November 2003	\$ (375.48)	\$ -	(13.44)	\$ (388.93)	\$ (382.21)	\$ -

Atmos Energy Corporation
Consolidated District
AREA P & U
Commodity

Month	Gas Purchases		Cost/Mcf	Commodity	Cost less RPGA (difference)	Total Sales Mcf	Cumulative DCCB Subject to Interest (f)*(g)	Cumulative Total (h) + (i)	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12)
(a)	Mcf (b)	Cost (c)	(d)	RPGA (e)	(f)	(g)	(h)	(i)	
Jun-03	116,700	\$ 192,293	\$ 1.65	\$ 7.650	\$ (6.00)	44,156	\$ (265,033.34)	\$ (265,033.34)	(\$895.10)
Jul-03	122,450	\$ 266,959	\$ 2.18	\$ 7.650	\$ (5.47)	34,877	\$ (190,769.21)	\$ (455,802.55)	(\$1,372.02)
Aug-03	129,580	\$ 231,559	\$ 1.79	\$ 7.650	\$ (5.86)	31,058	\$ (182,092.60)	\$ (637,895.15)	(\$1,827.25)
Sep-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Oct-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Nov-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Dec-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Jan-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Feb-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Mar-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
Apr-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
May-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$0.00
	368,730	\$ 690,811				110,090	\$ (1,093,697.70)		(\$4,094.37)

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$93,006 during the ACA period June 2003 - May 2004, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg	10% of 3 Yr Avg
'00-'01	\$ 12,887,659	\$27,901,697/3 = \$ 9,300,566	
'01-'02	\$ 6,415,239		
'02-'03	\$ 8,598,799		
	\$ 27,901,697		10% x \$9,300,566 = \$93,006

Atmos Energy Corporation
Consolidated District
AREA P & U
Demand

	<u>Gas Purchases</u>				<u>Cost less RPGA</u> (difference)	<u>Firm</u>	<u>Cumulative DCCB Subject to Interest</u>	<u>Cumulative Total</u>	<u>Interest (i - 3 Yr Avg) * ((Prime Inter -1%) (12))</u>
<u>Month</u>	<u>Mcf</u>	<u>Cost</u>	<u>Cost/Mcf</u>	<u>Demand RPGA</u>	<u>(d)-(e)</u>	<u>Sales Mcf</u>	<u>(f)*(g)</u>	<u>(h) + (i)</u>	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(12)
Jun-03	57,388	\$ 61,660	\$ 1.07	\$ 0.693	\$ 0.38	42,327	\$ 16,145.03	\$ 16,145.03	
Jul-03	57,388	\$ 61,653	\$ 1.07	\$ 0.693	\$ 0.38	32,622	\$ 12,439.11	\$ 28,584.14	
Aug-03	57,388	\$ 61,653	\$ 1.07	\$ 0.693	\$ 0.38	29,515	\$ 11,254.58	\$ 39,838.72	
Sep-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Oct-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Nov-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Dec-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Jan-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Feb-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Mar-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Apr-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
May-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
	172,164	\$ 184,965				104,464			

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$87,599 during the ACA period June 2003 - May 2004, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'00-'01	\$ 879,680	$\frac{\$2,627,958}{3} = \$ 875,986$
'01-'02	\$ 873,837	
'02-'03	\$ 874,441	
	<u>\$2,627,958</u>	
		$10\% \text{ of } 3 \text{ Yr Avg}$
		$10\% \times \$875,986 =$
		<u>\$ 87,599</u>

Atmos Energy Corporation
Neelyville District
Area U
Demand

Month	Gas Purchases			Demand	Cost less RPGA (difference)	Firm	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) * ((Prime Inter -1%) /12))
(a)	Mcf	Cost	Cost/Mcf	RPGA	(d)-(e)	Sales Mcf	(f)*(g)	(h) + (i)	
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
Jun-03	3,285	\$ 1,520	\$ 0.46	\$ 0.766	\$ (0.30)	706	\$ (214.08)	\$ (214.08)	
Jul-03	3,285	\$ 1,520	\$ 0.46	\$ 0.766	\$ (0.30)	585	\$ (177.40)	\$ (391.47)	
Aug-03	3,285	\$ 1,520	\$ 0.46	\$ 0.766	\$ (0.30)	500	\$ (151.82)	\$ (543.29)	
Sep-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Oct-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Nov-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Dec-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Jan-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Feb-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Mar-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Apr-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
May-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
	9,855	\$ 4,559				1,791		\$ (934.77)	

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does not exceed \$2,535 during the ACA period June 2003 - May 2004, the terms for carrying costs do not appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg \$76,049/3 = \$ 25,350
'00-'01	\$ 25,656	
'01-'02	\$ 26,750	
'02-'03	\$ 23,643	
	\$ 76,049	10% of 3 Yr Avg 10% x \$25,350 = \$2,535

Atmos Energy Corporation
Neelyville District
Area U
Commodity

Month	Gas Purchases			Commodity	Cost less RPGA (difference)	Total	Cumulative DCCB Subject to Interest	Cumulative Total	Interest (i - 3 Yr Avg) + ((Prime Inter -1%) /12))
(a)	Mcf (b)	Cost (c)	Cost/Mcf (d)	RPGA (e)	(d)-(e) (f)	Sales Mcf (g)	(f)*(g) (h)	(h) + (i) (i)	
Jun-03	2,082	\$ 3,630	\$ 1.74	\$ 8.885	\$ (7.14)	706	\$ (5,039.09)	\$ (5,039.09)	
Jul-03	1,092	\$ 1,516	\$ 1.39	\$ 8.885	\$ (7.50)	585	\$ (4,383.45)	\$ (9,422.54)	
Aug-03	1,294	\$ 2,188	\$ 1.69	\$ 8.885	\$ (7.19)	500	\$ (3,599.86)	\$ (13,022.39)	
Sep-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Oct-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Nov-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Dec-03	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Jan-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Feb-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Mar-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
Apr-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
May-04	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	
	4,468	\$ 7,334				1,791		\$ (22,444.93)	\$0.00

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$23,217 during the ACA period June 2003 - May 2004, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg \$696,524/3 = \$ 232,175	10% of 3 Yr Avg 10% x \$232,175 = \$23,217
'00-'01	\$367,828		
'01-'02	\$111,161		
'02-'03	\$217,535		
	<u>\$696,524</u>		

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: BOWLING GREEN
TYPE OF SERVICE: IOS

ACCT NUMBER: 1641-15916
BU 050
Production Month
G/L Month

Unit of Measurement Dth

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
July, 2004									
August, 2004					5.2365	0.00	6,343	5.2365	33,215.12
Contract 011794					4.5522	0.00	2,814	4.5522	12,809.83
					4.6686	0.00	14	4.6686	65.36
					5.9885	0.00	319	5.9885	1,910.33
					5.5686	0.00	300	5.5686	1,670.59
					5.1444	0.00	440	5.1444	2,263.52
					5.0972	0.00	6,508	5.0972	33,172.51
					5.5429	0.00	5,862	5.5429	32,492.25
					6.2124	0.00	4,787	6.2124	29,738.76
									0.00
									0.00
July, 2004	5,188	6.0142	31,201.51				5,188	6.0142	31,201.51
July, 2004	5,188		31,201.51	0		0.00	32,575		178,539.78

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
 STORAGE INVENTORY
 SUPPLIER: PANHANDLE
 TOWN: HANNIBAL
 TYPE OF SERVICE: IOS

ACCT NUMBER: 1641-15917
 BU 050 UCG
 Production Month
 G/L Month

Unit of Measurement Dth

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
July, 2004									
August, 2004									
Contract #11661									
				(2,946)	5.7881	(17,051.66)	6,292	5.7881	36,418.55
					5.3671	0.00	6,167	5.3671	33,098.95
					4.7233	0.00	12,473	4.7233	58,913.35
					5.1458	0.00	15,993	5.1458	82,296.52
					4.5453	0.00	20,125	4.5453	91,475.01
					4.6300	0.00	13,760	4.6300	63,708.62
					4.8277	0.00	8,855	4.8277	42,749.43
					5.2353	0.00	1,024	5.2353	5,360.91
					5.1729	0.00	17,027	5.1729	88,078.22
							20,930	5.6125	117,470.40
							5,717	6.3281	36,178.03
									0.00
									0.00
July, 2004	5,054	6.123854	30,949.96				5,054	6.1239	30,949.96
July, 2004	5,054		30,949.96	(2,946)		(17,051.66)	133,417		686,697.95

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: PALMYRA
TYPE OF SERVICE: WS

ACCT NUMBER: 1641-15919
 BU 050 UCG

Unit of Measurement Dth

Production Month
 G/L Month

July, 2004
 August, 2004
 Contract 11597

INJECTIONS			WITHDRAWALS			BALANCE		
QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
				4.7162	0.00	334	4.7162	1,575.21
				5.0408	0.00	10,230	5.0408	51,567.67
				4.5496	0.00	12,059	4.5496	54,863.10
				5.1766	0.00	8,760	5.1766	45,346.81
				5.6244	0.00	12,989	5.6244	73,054.83
				6.3157	0.00	10,230	6.3157	64,609.30
				0.0000	0.00			0.00
July, 2004	12,369	6.1194				12,369	6.1194	75,691.02
July, 2004	12,369		0		0.00	66,971		366,707.94

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: VANDALIA, SALEM, NEELYVILLE
TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15914
BU 050 UCG

Based on Robert Waldman Analysis
Contract 110802

Unit of Measurement Dth

Production Month G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
July, 2004					5.9834	-	5,325	5.9834	31,861.70
August, 2004					5.4615	-	7,892	5.4615	43,102.44
					4.7872	-	11,519	4.7872	55,143.78
					5.1212	-	11,915	5.1212	61,019.34
					4.7460	-	9,148	4.7460	43,416.56
					4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
							1,429	5.3173	7,598.36
							8,890	5.8505	52,010.96
							10,412	6.6230	68,958.83
July, 2004	21,545	6.3242	136,253.91				21,545	6.324155	136,253.92
July, 2004	21,545		136,253.91	0	#DIV/0!	0.00	93,372		528,932.24

Vandalia	19,095	6.3244	120,763.89	-	-	5.664784304
Salem	1,883	6.3243	11,908.68	-	-	
Neelyville	567	6.3163	3,581.34	-	-	
	21,545		136,253.91	-	-	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
 STORAGE INVENTORY
 SUPPLIER: NGPL
 TOWN: VANDALIA, SALEM, NEELYVILLE
 TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15914
 BU 050
 Production Month
 G/L Month

Based on Robert Waldman Analysis
 Contract 110802

Unit of Measurement Dth

G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
April, 2004									
May, 2004				(6,049)	5.1621	(31,225.59)	-	5.1621	-
				(1,872)	5.9834	(11,200.96)	5,325	5.9834	31,861.70
				-	5.4615	-	7,892	5.4615	43,102.44
				-	4.7872	-	11,519	4.7872	55,143.78
				-	5.1212	-	11,915	5.1212	61,019.34
				-	4.7460	-	9,148	4.7460	43,416.56
				-	0.0000	-	-	0.0000	-
				-	4.8865	-	1,014	4.8865	4,954.86
				-	6.0848	-	983	6.0848	5,981.31
							2,770	5.6645	15,690.55
							530	5.5465	2,939.63
April, 2004	1,429	5.3173	7,598.36				1,429	5.317257	7,598.36
April, 2004	1,429		7,598.36	(7,921)	5.3562	(42,426.55)	52,525		271,708.53

Vandalia	1,090	5.3194	5,798.10	(6,044)	(32,372.94)	5.172937268
Salem	291	5.3099	1,545.18	(1,611)	(8,628.86)	
Neelyville	48	5.3142	255.08	(266)	(1,424.75)	
	1,429		7,598.36	(7,921)	(42,426.55)	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
 STORAGE INVENTORY
 SUPPLIER: NGPL
 TOWN: VANDALIA, SALEM, NEELYVILLE
 TYPE OF SERVICE: DSS

ACCT NUMBER: 1641-15914
 BU 050 UCG

Based on Robert Waldman Analysis
 Contract 110802

Unit of Measurement Dth

Production Month G/L Month	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
May, 2004					5.9834	-	5,325	5.9834	31,861.70
June, 2004					5.4615	-	7,892	5.4615	43,102.44
					4.7872	-	11,519	4.7872	55,143.78
					5.1212	-	11,915	5.1212	61,019.34
					4.7460	-	9,148	4.7460	43,416.56
					4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
							1,429	5.3173	7,598.36
									-
May, 2004	8,890	5.8505	52,010.96				8,890	5.850502	52,010.96
May, 2004	8,890		52,010.96	0	#DIV/0!	0.00	61,415		323,719.49

Vandalia	7,527	5.8505	44,036.67	-	-	5.27101669
Salem	1,101	5.8511	6,442.02	-	-	
Neelyville	262	5.8484	1,532.27	-	-	
	8,890		52,010.96	-	-	

MID-STATES DIVISION (UNITED CITIES GAS COMPANY)
STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: VANDALIA, SALEM, NEELYVILLE
TYPE OF SERVICE: DSS

ACCT NUMBER:
BU 050
Production Month
G/L Month

1641-15914
UCG

Based on Robert Waldman Analysis
Contract 110802

Unit of Measurement

Dth

	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
June, 2004									
July, 2004									
					5.9834	-	5,325	5.9834	31,861.70
					5.4615	-	7,892	5.4615	43,102.44
					4.7872	-	11,519	4.7872	55,143.78
					5.1212	-	11,915	5.1212	61,019.34
					4.7460	-	9,148	4.7460	43,416.56
					4.8865	-	1,014	4.8865	4,954.86
					6.0848	-	983	6.0848	5,981.31
					5.6645	-	2,770	5.6645	15,690.55
					5.5465	-	530	5.5465	2,939.63
							1,429	5.3173	7,598.36
							8,890	5.8505	52,010.96
June, 2004	10,412	6.6230	68,958.83				10,412	6.623015	68,958.83
June, 2004	10,412		68,958.83	0	#DIV/0!	0.00	71,827		392,678.32

Vandalia	9,127	6.6232	60,449.77	-	-	5.467001545
Salem	1,013	6.6197	6,705.78	-	-	
Neelyville	272	6.6297	1,803.28	-	-	
	10,412		68,958.83	-	-	



INO.com | Charts | Quotes | News | Store | MarketClub | InvestorFLIX Free Tools | Portfolio | Help
 Free Registration, Email Market Alerts, Futures Prices, Extreme Futures, Extreme Stocks Tuesday Oct 12, 4:24PM EDT

Iowa farmer turns \$336.09 into \$63,106.06 in just 90 days!

Fact or Fantasy?

Search

☒ Quotes ☐ Movies

Go

[Futures Prices](#) [Search Tips](#)

[Early Morning Fundamental And Technical E-mail Alerts On
Financials, Metals, Grains, Energies, Meats And Indexes.](#)

[New York Mercantile Exchange \(NYMEX\)](#)

[Energy](#)

[Henry Hub Natural Gas \(NG\)](#)

[Download data](#) | [Analyze Chart](#)

USD/JPY

Market		Open	High	Low	Last	Change	Time
NGX4	Nov 2004	6.860	6.870	6.610	6.636	-0.333	set 14:46
NGZ4	Dec 2004	8.020	8.050	7.850	7.901	-0.264	set 14:46
NGF5	Jan 2005	8.540	8.540	8.370	8.439	-0.229	set 14:29

Quotes

- [Portfolio](#)
- [All Futures](#)
- [Open Futures](#)
- [Symbol List](#)
- [Market Summary](#)
- [Extreme Futures](#)

• Markets

[Currencies](#)
[Energy](#)
[Food and Fiber](#)
[Grains and Oilseeds](#)
[Indexes](#)
[Interest Rates](#)
[Livestock and Meats](#)
[Metals](#)

• Exchanges

[CBOT](#) [MGEX](#)
[COMEX](#) [NYBOT](#)
[CSCE](#) [NYCE](#)
[CME](#) [NYMEX](#)
[KCBT](#)

• Foreign Exchange

• RT Cross Rates

• Extreme Stocks

• ETFs

• Tech Stocks

• Blue Chips

Free Report

Enter your email address for
our free daily Extreme
Markets Report:

Join

Premium Sites

**Limiting Your
Downside Risk**

**FREE interactive
options education
software.**

**Options Industry
Council**

NGG5	Feb 2005	8.505	8.510	8.370	8.439	-0.189	set 14:29
NGH5	Mar 2005	8.170	8.170	8.010	8.104	-0.179	set 14:30
NGJ5	Apr 2005	6.870	6.940	6.850	6.924	-0.064	set 14:45
NGK5	May 2005	6.650	6.700	6.620	6.684	-0.054	set 14:29
NGM5	Jun 2005	6.665	6.725	6.650	6.701	-0.041	set 14:26
NGN5	Jul 2005	6.720	6.720	6.670	6.724	-0.024	set 14:20
NGQ5	Aug 2005	6.710	6.740	6.680	6.744	-0.021	set 14:26
NGU5	Sep 2005	6.670	6.690	6.640	6.709	-0.036	set 14:32
NGV5	Oct 2005	6.755	6.755	6.690	6.732	-0.019	set 13:58
NGX5	Nov 2005	6.990	7.020	6.990	7.042	-0.024	set 13:00
NGZ5	Dec 2005	7.285	7.300	7.250	7.324	-0.014	set 14:10
NGF6	Jan 2006	7.460	7.485	7.440	7.504	-0.014	set 14:22
NGG6	Feb 2006	7.400	7.400	7.395	7.449	-0.029	set 14:13
NGH6	Mar 2006	7.220	7.230	7.210	7.249	+0.001	set 14:17
NGJ6	Apr 2006	6.140	6.210	6.140	6.229	+0.001	set 13:58
NGK6	May 2006	5.990	6.010	5.990	6.044	-0.014	set 13:23
NGM6	Jun 2006	6.030	6.030	6.030	6.054	-0.004	set 14:06
NGN6	Jul 2006	6.040	6.040	6.040	6.064	-0.004	set 11:26
NGQ6	Aug 2006	5.910	5.980	5.910	6.099	0.000	set 10:48
NGU6	Sep 2006	5.920	5.920	5.890	6.059	0.000	set 10:16
NGV6	Oct 2006	6.020	6.040	6.030	6.094	0.000	set 10:52
NGX6	Nov 2006	6.299	6.299	6.299	6.379	0.000	set 13:02
NGZ6	Dec 2006	6.560	6.560	6.560	6.628	-0.033	set 11:46
NGF7	Jan 2007	6.530	6.530	6.530	6.774	0.000	set 12:51
NGG7	Feb 2007	6.641	6.641	6.641	6.719	0.000	set 12:03