

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 Original Sheet No.

Canceling P.S.C. MO. No. Sheet No.

For Missouri Retail Service Area

**Special High-Load Factor Market Rate
Schedule MKT**

PURPOSE

This rate schedule is designed to provide certain Non-Residential Customers access to energy pricing as set by the Southwest Power Pool Integrated Marketplace.

AVAILABILITY

This special rate is available to Non-Residential customers for service to accounts originating after March 31, 2022, at a single location who:

- Operates a facility at the location with a load equal to or in excess of a monthly demand of one hundred thousand kilowatts or is reasonably projected to be at least one hundred and fifty thousand kilowatts within five (5) years of the new customer first receiving service from Company;
- Is able to demonstrate and maintain an annual load factor of 0.85 or greater at the service location; and
- Whose primary business activity at the service location is consistent with North American Industry Classification System Code 518210 (Data Processing, Hosting, and Related Services) or Code 541511 (Custom Computer Programming Services)

Service is available under this schedule to the following types of customers based on voltage level:

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below. Sub-metering or the reselling of electricity is prohibited.

Service under this tariff may not be combined with service under an Economic Development Rider, an Economic Redevelopment Rider, the Renewable Energy Rider, the Solar Subscription Rider, service as a Special Contract, or be eligible for participation in programs offered pursuant to the Missouri Energy Efficiency Investment Act, or for participation in programs related to demand response or off-peak discounts, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

Issued:
Issued by: Darrin R. Ives, Vice President

Effective:
1200 Main, Kansas City, MO 64105

AVAILABILITY (continued)

Availability of service under this tariff may be limited by the Company due to constraints with, or protection for, Company generation resources or the transmission grid and overall system. The Company will fully evaluate each Customer's operation and the expected impacts to the Company and remaining retail customers. Participation in this rate will not be allowed if the Company or the Commission determines it to be uneconomic for the Company or the remaining retail customers.

RATES & CONDITIONS

1. RATE FOR ENERGY SERVICE

An Energy Charge will be assessed based on the number of kilowatt-hours consumed in any given hour multiplied by the appropriate cost to purchase energy from the Southwest Power Pool (SPP) for that hour. The Company will specify the load node to be used in the Special High-Load Factor Market Rate Contract described below and that SPP node will be used to price the hourly energy and all applicable SPP charges.

2. RATE FOR CAPACITY SERVICE

The Company will use good utility practice to identify lowest cost capacity options available at the time each customer requests service under this schedule. The approach to identify these options may include, but is not limited to, pricing for construction of physical resources to serve capacity or a distinct, request for proposal for firm capacity offered in the SPP market. Customer shall bear all costs incurred to acquire and maintain capacity necessary to meet SPP resource adequacy requirements that may result from Customer's addition to the Company's system. The rate for capacity shall be inclusive of all capacity-based costs, recovery of any infrastructure investment made to meet capacity, or Customer contributions. The rate and all elements included in the rate will be individually specified in the Special High-Load Factor Market Rate Contract described below.

3. PRICING FOR ALL OTHER SERVICE

Pricing for Customer Charges and any other applicable charges applicable under this rate schedule are defined within the Special High-Load Factor Market Rate Contract described below and shall include all applicable minimum demand and facilities charges.

4. CONTRACT DOCUMENTATION

At least 60 days prior to the effective date of the Special High-Load Factor Market Rate Contract, the Company will file the individual Special High-Load Factor Market Rate Contract with the Commission for approval. Customer will not be eligible to take service under this rate until the Commission approves the individual Special High-Load Factor Market Rate Contract. If the Commission does not approve the individual Special High-Load Factor Market Rate Contract, Customer shall may service under another rate schedule for which they qualify.

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TERM

The minimum term may vary for each customer served under this rate schedule but in no instance, should the term be more than five (5) years. Regardless of the term length, each contract made pursuant to this rate shall terminate thirty (30) days after the Commission approves a change in the Company's general rates for electrical service unless a new Market Rate Contract for the relevant customer is submitted to the Commission under a 60-day tariff review filing during that time, in which case, the existing Market Rate Contract shall terminate when the new Market Rate Contract is either approved or denied by the Commission. Any Customer taking service under this rate may file a new Market Rate Contract with the Commission under a 60-day tariff review filing at any time during the pendency of an existing Market Rate Contract. Customers taking service under this rate schedule must provide written notice sixty (60) days before switching to any other Company rate schedule. If a Customer elects to leave this rate schedule they will not be allowed to resume service under this schedule for a period of one year.

ADDITIONAL PROVISIONS

1. The Special High-Load Factor Market Rate will be determined for each Customer based on expected loads planned to serve the Customer. Details about the rate including all terms and conditions related to the Special High-Load Factor Market Rate and all assumptions, inputs, and calculations used to determine that rate will be filed with the Commission and documented through a Special High-Load Factor Market Rate Contract.
2. Billings under this rate will be managed to follow SPP settlement timing and may vary from other retail billing schedules identified in the Company Rules & Regulations.
3. Customers who fail to maintain the Availability provisions of this rate schedule will have sixty (60) day from the day the Company provides notice of the failure to rectify the failure. In the event that the failure is not rectified after sixty (60) days, the Customer will be immediately moved to another rate schedule for which they qualify.
4. Service under this tariff shall be excluded from projected energy calculations used to establish charges under Rider FAC. Customer may exercise the opt-out provisions contained in Section 393.1075.7, RSMo.1075.7, RSMo. to avoid being subject to Demand Side Investment Mechanism Rider charges. Customer will be subject to any other charge or surcharge including without limitation, any charge related to the securitization of Company assets and Rider RESRAM,

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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SPECIAL HIGH-LOAD FACTOR MARKET RATE CONTRACTS

Start Date	Name of Customer	Service Address

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