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November 30, 2018

Mr. Morris Woodruff
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate
of KCP&L Greater Missouri Operations Company**

Dear Mr. Woodruff:

Pursuant to 4 C.S.R. 240-20.093(4) of the regulations of the Missouri Public Service Commission (“Commission”), KCP&L Greater Missouri Operations Company (“GMO” or the “Company”) hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of November 30, 2018, and an effective date of February 1, 2019.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Tim Rush
Director – Regulatory Affairs
Kansas City Power & Light Company
1200 Main Street – 19th Floor
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The DSIM rate components consist of projected Program Costs and projected Throughput Disincentive (TD) associated with the Missouri Energy Efficiency Investments Act (“MEEIA”) Cycle 2 for November 2018 through June 2019 and the reconciliation of actual and expected

Program Costs and actual and expected TD/TD-NSB for both Cycles 1 and 2 through October 2018. The performance incentive from Cycle 1 will continue to be recovered over a two-year period ending January 2019. So, the performance incentive is reflected in the DSIM rate in this filing only as it relates to certain under-recovered balances. These amounts are divided by the projected retail sales, excluding opt-out sales from customers, for February 2019 through July 2019, to develop a rate to be used in the DSIM rate.

At this time, based on actual performance experienced through October 2018 and forecasts through June 2019, the proposed residential DSIM rate will be lower than the current rate of \$0.00443 per kWh and will become \$0.00019 per kWh. For a residential customer using 1,000 kWh's, this would mean a decrease of \$4.24 per month. The proposed DSIM rate will also decrease for the non-residential class from \$0.00348 per kWh to \$0.00258 per kWh. For a non-residential customer using 1,000 kWh's, this would mean a decrease of \$0.90. This large decrease is primarily the result of a decrease in program costs due to the scheduled expiration of MEEIA Cycle 2 programs effective March 31, 2019 with the exception of certain long-lead projects which may be extended through March 31, 2020.

As explained in the Direct Testimony and supporting schedules of Tim Rush, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2012-0009 and updated in File No. EO-2015-0241. Also provided herewith are schedules containing the information required by 4 C.S.R. 240-20.093(4) including all work papers that support the proposed rate schedule.

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, the Office of Public Counsel, and each party to File No. EO-2012-0009 and EO-2015-0241.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner
Corporate Counsel for
Kansas City Power & Light Company

cc: Office of the General Counsel
Office of the Public Counsel