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June 1, 2018

Mr. Morris Woodruff  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate  
of KCP&L Greater Missouri Operations Company**

Dear Mr. Woodruff:

Pursuant to 4 C.S.R. 240-3.163(8) of the regulations of the Missouri Public Service Commission (“Commission”), KCP&L Greater Missouri Operations Company (“GMO” or the “Company”) hereby submits a proposed rate schedule to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM rate”). The proposed rate schedule bears an issue date of June 1, 2018, and an effective date of August 1, 2018.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Tim Rush  
Director – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street – 19<sup>th</sup> Floor  
Kansas City, Missouri 64105  
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The DSIM rate components consist of projected Program Costs and projected Throughput Disincentive (TD) associated with the Missouri Energy Efficiency Investments Act (“MEEIA”) Cycle 2 for July 2018 through December 2018 and the reconciliation of actual and expected

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Program Costs and actual and expected TD/TD-NSB for both Cycles 1 and 2 through June 2018. The performance incentive from Cycle 1 will continue to be recovered over a two-year period, so essentially one-fourth of the performance incentive is reflected in the DSIM rate in this filing. These amounts are divided by the projected retail sales, excluding opt-out sales from customers, for August 2018 through January 2019, to develop a rate to be used in the DSIM rate.

At this time, based on actual performance experienced through April 2018 and forecasts through December 2018, the residential DSIM rate will be higher than the current rate of \$0.00394 per kWh and will become \$0.00443 per kWh. For a residential customer using 1,000 kWh's, this would mean an increase of \$0.49 per month. The DSIM rate will decrease for the non-residential class from \$0.00832 per kWh to \$0.00348 per kWh. For a non-residential customer, for every 1,000 kWh's used, this would mean a decrease of \$4.84. This large decrease is primarily the result of a decrease in program costs from the level recovered in the current recovery period ending July 31, 2018 related to a surge in participation in the Business Standard program in 2017.

As explained in the Direct Testimony and supporting schedules of Tim Rush, which are submitted concurrently herewith, the overall DSIM rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2012-0009 and updated in File No. EO-2015-0241. Also provided herewith are schedules containing the information required by 4 C.S.R. 240-3.163(8), including all work papers that support the proposed rate schedule.

Copies of the proposed DSIM rate schedule and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, the Office of Public Counsel, and each party to File No. EO-2012-0009 and EO-2015-0241.

Respectfully submitted,

*/s/ Roger W. Steiner*

Roger W. Steiner  
Corporate Counsel for  
Kansas City Power & Light Company

cc: Office of the General Counsel  
Office of the Public Counsel