

AQUILA, INC., dba KCP&L GREATER MISSOURI OPERATIONS COMPANY
Before the Public Service Commission of the State of Missouri
Case No. _____
Information Filed in Accordance with 4 CSR-240-3.030
Minimum Filing Requirements for Utility Company General Rate Increases

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**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Application of Aquila,)
Inc. dba KCP&L Greater Missouri)
Operations Company for Approval to Make) Case No. ER-2009-_____
Certain Changes in its Charges for Electric)
Service.)

APPLICATION

Aquila, Inc. dba KCP&L Greater Missouri Operations Company (“GMO” or “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of making changes to GMO’s charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.030 and 4 CSR 240-3.160. GMO respectfully requests that the proposed rate changes become effective in accordance with the statute and regulation, and in support of such request, GMO states the following:

1. GMO is a Delaware corporation with its principal office and place of business at 1201 Walnut, Kansas City, Missouri 64106-2124.¹ GMO is primarily engaged in providing electric and steam heating utility service in Missouri to the public in its certificated areas. GMO is an “electrical corporation” and a “public utility” subject to the jurisdiction, supervision and control of the Commission under Chapters 386 and 393. Aquila, Inc.’s Certificate of To Do Business As A Foreign Corporation was filed in Case No. EU-2002-1053 and is incorporated herein by reference. GMO’s fictitious name registration was filed in Case No. EN-2009-0015 and is incorporated herein by reference.

¹ GMO is the surviving corporation that resulted from the recent merger of Aquila, Inc., a Delaware corporation, and Gregory Acquisition Corp., a Delaware corporation, which was a direct, wholly-owned subsidiary of Great Plains Energy Incorporated, a Missouri corporation. This merger was approved by the Commission in its Report And Order issued on July 1, 2008 in Case No. EM-2007-0374 (“the Merger”).

2. GMO is authorized to conduct business in Missouri and is engaged in providing electric and steam heating utility service in Missouri to the public in its certificated areas. GMO is an “electrical corporation” and a “public utility” subject to the jurisdiction, supervision and control of the Commission under Chapters 386 and 393. The Company operates in service areas formerly served by Aquila Networks-MPS (“MPS”) and Aquila Networks-L&P (“L&P”) with separate rates for each service area.

3. GMO and KCPL are co-owners, with certain other parties, of the coal-fired Iatan 1 generating plant (“Iatan 1”) located at the Iatan Generating Station in Platte County, Missouri. GMO and KCPL are also co-owners, with certain other parties, of the coal-fired Iatan 2 generating plant (“Iatan 2”), which is now under construction at the Iatan Generating Station.

4. All correspondence, pleadings, orders, decisions, and communications regarding this proceeding should be sent to:

William G. Riggins
Chief Legal Officer and General Counsel
Curtis D. Blanc
Managing Attorney - Regulatory
Kansas City Power & Light Company
1201 Walnut
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Telephone: (816) 556-2785
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E-mail: bill.riggins@kcpl.com
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Vice President - Regulatory Affairs
Kansas City Power & Light Company
1201 Walnut
Kansas City, Missouri 64106
Telephone: (816) 556-2912
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Kansas City, Missouri 64111
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5. GMO has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment or decision has occurred within three (3) years of the date of the Application.

6. GMO has no annual reports or regulatory assessment fees that are overdue in Missouri.

7. This Application and the attached schedules and testimony filed on behalf of GMO in this proceeding reflect the historical data and analyses concerning GMO's operations, based on a test year ending December 31, 2007, updated based upon October 31, 2008 financial data, and a true-up as of April 30, 2009.

8. The schedules filed with this Application establish a gross revenue deficiency of approximately \$66.0 million and \$17.1 million for MPS and L&P, respectively, based upon normalized operating results for the 12 months ending December 31, 2007, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and the other adjustments referred to herein. This represents a rate increase of approximately 14.4% for MPS based on test year revenue of approximately \$460 million, and a 13.6% increase for L&P based on test year revenue of approximately \$125 million. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1.

9. GMO is requesting in this Application a return on equity ("ROE") of 10.75% based upon a capital structure of 53.82% equity, based upon the capital structure of GMO's parent holding company, Great Plains Energy Incorporated. The proposed ROE is described in the Direct Testimony of GMO witnesses, Sam Hadaway and Chris Giles.

10. A substantial portion of the proposed increase for GMO is directly related to plant additions, particularly the Crossroads Energy Center (“Crossroads”), the Sibley Unit 3 Selective Catalytic Reduction (“SCR”) equipment, and the Iatan Unit 1 air quality control system (“AQCS”). As part of the Integrated Resource Planning (“IRP”) process in Case No. EO-2007-0298, the Company identified the need for additional peaking capacity. Through a request for proposal (“RFP”) process, Crossroads, consisting of four combustion turbines located in Mississippi and currently under contract by GMO, was determined to be the least cost and preferred option. Company witness Davis Rooney discusses the Crossroads project in more detail in his direct testimony, including the IRP and RFP processes, the operational characteristics of Crossroads, and transmission of the power to Missouri.

11. The Company is currently constructing the Sibley Unit 3 SCR equipment, with the in-service date expected prior to the April 30, 2009 true-up date of this proceeding. GMO witness Terry Hedrick discusses this project in more detail in his Direct Testimony, including in-service criteria and cost projections.

12. In this proceeding, GMO is requesting to continue the Fuel Adjustment Clause (“FAC”), but proposes to change the base amounts included in the tariff. The Company proposes to continue the 95%:5% sharing mechanism, as is presently set out in the FAC. Company witness Tim Rush discusses the FAC in his Direct Testimony.

13. GMO has also included its allocable share of the merger savings and transition cost amortization in the revenue requirement in this case, as ordered by the Commission in Case No. EM-2007-0374. These synergy savings help to offset the

revenue requirement increases of GMO in this proceeding. Company witness Darrin Ives discusses the synergy savings issue in his Direct Testimony.

14. Consistent with prior Aquila, Inc. rate cases, the Company has not sought to recover actual debt costs for certain debt issued at non-investment grade interest rates. Company witness Samuel Hadaway discusses this further in his Direct Testimony.

15. In this proceeding, GMO has included in its revenue requirement incremental costs resulting from 4 CSR 240-23.020 (Infrastructure Standards) and 240-23.030 (Vegetation Management Standards and Reporting Requirements). The Company does not anticipate significant incremental costs related to 240-23.010 (Reliability Monitoring and Reporting Requirements) and therefore no additional costs were included for that rule making in this case.

16. The proposed revenues in this Application are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of GMO during the upcoming period of major construction.

17. The testimony of 15 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witness' testimony are as follows:

<u>Witness</u>	<u>Subject Matter</u>
Chris B. Giles	Overview and Policy
Ron Klote	Revenue Requirement Schedules; Test Year; Jurisdictional and Utility Allocations; Accounting Adjustments
H. Davis Rooney	Fuel, Purchased Power, and Capacity
Brent C. Davis	Iatan 1: Air Quality control Equipment
Samuel C. Hadaway	Cost of Capital
William P. Herdegen III	T&D Maintenance and Infrastructure Additions; Reliability and Vegetation Management Rules

F. Dana Crawford	Plant Operations; Jeffrey Energy Center Scrubbers
Allen D. Dennis	Affordability, Energy Efficiency, and Demand Response Programs, Aquila Advisory Group
Wm. Edward Blunk	SO ₂ Emission Allowances
George M. McCollister	Weather Normalization; Customer Annualization
Jimmy D. Alberts	Credit Card and Other Payment Fees
Darrin Ives	Synergy Savings and Tracking; Transition Costs
Terry Hedrick	Sibley Unit 3 SCR
Ed Matthews	Smart Grid
Tim M. Rush	Minimum Filing Requirements; FAC; Rate Design; Rules and Regulations

18. Pursuant to 4 CSR 240-3.030, the following "Minimum Filing Requirements" information is attached in Appendix 2: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issued by the company at the time of filing and (g) a summary of the reasons for the proposed changes in the rates and tariffs.

19. GMO has attempted to keep the amount of confidential material in this filing to a minimum. However, some proprietary and highly confidential information is included in the testimony being filed with this Application. Pursuant to the Commission's

Rule 4 CSR 240-2.135 (effective January 30, 2007), it is GMO's understanding that such proprietary and highly confidential information will be protected without the need to file a separate Motion For Protective Order.

WHEREFORE, GMO respectfully requests that the Commission approve the proposed rate schedules and tariffs for electric service, order that they become effective as proposed, and that the Commission grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

/s/ James M. Fischer

James M. Fischer, MBN 27543

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William G. Riggins, MBN 42501

Chief Legal Officer and General Counsel

Kansas City Power & Light Company

Telephone: (816) 556-2785

Facsimile: (816) 556-2787

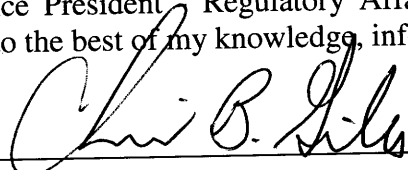
email: bill.riggins@kcpl.com

Counsel for Kansas City Power & Light Company

VERIFICATION

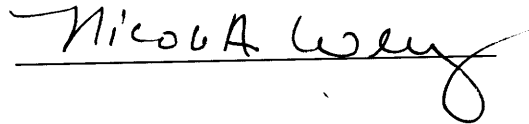
State of Missouri)
) ss.
County of Jackson)

I, Chris B. Giles, being duly affirmed according to law, depose and say that I am authorized to make this affidavit on behalf of Aquila, Inc. dba KCP&L Greater Missouri Operations Company being the Vice President Regulatory Affairs, and that the facts above set forth are true and correct to the best of my knowledge, information and belief.



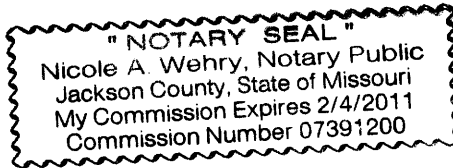
CHRIS B. GILES

Subscribed and affirmed to before me this 5th day of September, 2008.



Notary Public

My commission expires:
Feb 4, 2011



CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing Application has been hand-delivered, emailed or mailed, First Class mail, postage prepaid, this 5th day of September 2009, to the following:

Kevin Thompson
Missouri Public Service Commission
P.O. Box 360
200 Madison St., Suite 800
Jefferson City, MO 65102

Lewis Mills
Office of the Public Counsel
P.O. Box 2230
200 Madison St., Suite 650
Jefferson City, MO 65102

/s/ Curtis D. Blanc

Curtis D. Blanc

APPENDIX 1

PROPOSED TARIFF SHEETS

PSC Mo. No. 1 "Various" canceling PSC Mo. No. 1 "Various".

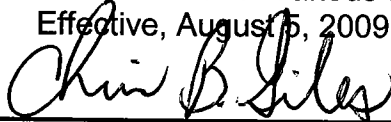
LETTER OF TRANSMITTAL

Aquila, Inc., dba
KCP&L Greater Missouri Operations Company
September 5, 2008

To the Public Service Commission, State of Missouri, Jefferson City:

Accompanying schedules issued by the Kansas City Power & Light Company is sent you for filing in compliance with the requirements of the Public Service Commission Law.

PSC Mo. No. 1 "Various".
Effective, August 5, 2009.



Chris B. Giles, Vice-President
Aquila, Inc., dba KCP&L Greater Missouri Operations Company

* See accompanying roster of Rate Sheet revisions

Aquila, Inc., dba
 KCP&L Greater Missouri Operations Company
PSC Mo. No. 1, Electric Rates
Effective August 5, 2009

3 rd Revised Sheet No. 18, canceling 2 nd Revised Sheet No. 18	2 nd Revised Sheet No. 18
3 rd Revised Sheet No. 19, canceling 2 nd Revised Sheet No. 19	2 nd Revised Sheet No. 19
3 rd Revised Sheet No. 21, canceling 2 nd Revised Sheet No. 21	2 nd Revised Sheet No. 21
3 rd Revised Sheet No. 22, canceling 2 nd Revised Sheet No. 22	2 nd Revised Sheet No. 22
3 rd Revised Sheet No. 23, canceling 2 nd Revised Sheet No. 23	2 nd Revised Sheet No. 23
3 rd Revised Sheet No. 24, canceling 2 nd Revised Sheet No. 24	2 nd Revised Sheet No. 24
3 rd Revised Sheet No. 25, canceling 2 nd Revised Sheet No. 25	2 nd Revised Sheet No. 25
3 rd Revised Sheet No. 28, canceling 2 nd Revised Sheet No. 28	2 nd Revised Sheet No. 28
3 rd Revised Sheet No. 29, canceling 2 nd Revised Sheet No. 29	2 nd Revised Sheet No. 29
3 rd Revised Sheet No. 31, canceling 2 nd Revised Sheet No. 31	2 nd Revised Sheet No. 31
3 rd Revised Sheet No. 35, canceling 2 nd Revised Sheet No. 35	2 nd Revised Sheet No. 35
3 rd Revised Sheet No. 41, canceling 2 nd Revised Sheet No. 41	2 nd Revised Sheet No. 41
3 rd Revised Sheet No. 42, canceling 2 nd Revised Sheet No. 42	2 nd Revised Sheet No. 42
3 rd Revised Sheet No. 43, canceling 2 nd Revised Sheet No. 43	2 nd Revised Sheet No. 43
3 rd Revised Sheet No. 44, canceling 2 nd Revised Sheet No. 44	2 nd Revised Sheet No. 44
3 rd Revised Sheet No. 47, canceling 2 nd Revised Sheet No. 47	2 nd Revised Sheet No. 47
3 rd Revised Sheet No. 48, canceling 2 nd Revised Sheet No. 48	2 nd Revised Sheet No. 48
3 rd Revised Sheet No. 50, canceling 2 nd Revised Sheet No. 50	2 nd Revised Sheet No. 50
3 rd Revised Sheet No. 51, canceling 2 nd Revised Sheet No. 51	2 nd Revised Sheet No. 51
2 nd Revised Sheet No. 52, canceling 1 st Revised Sheet No. 52	1 st Revised Sheet No. 52
3 rd Revised Sheet No. 53, canceling 2 nd Revised Sheet No. 53	2 nd Revised Sheet No. 53
3 rd Revised Sheet No. 54, canceling 2 nd Revised Sheet No. 54	2 nd Revised Sheet No. 54
3 rd Revised Sheet No. 56, canceling 2 nd Revised Sheet No. 56	2 nd Revised Sheet No. 56
3 rd Revised Sheet No. 57, canceling 2 nd Revised Sheet No. 57	2 nd Revised Sheet No. 57
3 rd Revised Sheet No. 59, canceling 2 nd Revised Sheet No. 59	2 nd Revised Sheet No. 59
3 rd Revised Sheet No. 60, canceling 2 nd Revised Sheet No. 60	2 nd Revised Sheet No. 60
3 rd Revised Sheet No. 61, canceling 2 nd Revised Sheet No. 61	2 nd Revised Sheet No. 61
3 rd Revised Sheet No. 66, canceling 2 nd Revised Sheet No. 66	2 nd Revised Sheet No. 66
3 rd Revised Sheet No. 67, canceling 2 nd Revised Sheet No. 67	2 nd Revised Sheet No. 67
3 rd Revised Sheet No. 68, canceling 2 nd Revised Sheet No. 68	2 nd Revised Sheet No. 68
3 rd Revised Sheet No. 70, canceling 2 nd Revised Sheet No. 70	2 nd Revised Sheet No. 70
3 rd Revised Sheet No. 71, canceling 2 nd Revised Sheet No. 71	2 nd Revised Sheet No. 71
3 rd Revised Sheet No. 74, canceling 2 nd Revised Sheet No. 74	2 nd Revised Sheet No. 74
3 rd Revised Sheet No. 76, canceling 2 nd Revised Sheet No. 76	2 nd Revised Sheet No. 76
3 rd Revised Sheet No. 79, canceling 2 nd Revised Sheet No. 79	2 nd Revised Sheet No. 79
3 rd Revised Sheet No. 80, canceling 2 nd Revised Sheet No. 80	2 nd Revised Sheet No. 80
4 th Revised Sheet No. 88, canceling 3 rd Revised Sheet No. 88	3 rd Revised Sheet No. 88
4 th Revised Sheet No. 89, canceling 3 rd Revised Sheet No. 89	3 rd Revised Sheet No. 89
3 rd Revised Sheet No. 90, canceling 2 nd Revised Sheet No. 90	2 nd Revised Sheet No. 90
4 th Revised Sheet No. 91, canceling 2 nd Revised Sheet No. 91	2 nd Revised Sheet No. 91
4 th Revised Sheet No. 92, canceling 3 rd Revised Sheet No. 92	3 rd Revised Sheet No. 92
2 nd Revised Sheet No. 93, canceling 1 st Revised Sheet No. 93	1 st Revised Sheet No. 93
3 rd Revised Sheet No. 95, canceling 2 nd Revised Sheet No. 95	2 nd Revised Sheet No. 95
3 rd Revised Sheet No. 97, canceling 2 nd Revised Sheet No. 97	2 nd Revised Sheet No. 97

3rd Revised Sheet No. 99, canceling 2nd Revised Sheet No. 99
3rd Revised Sheet No. 100, canceling 2nd Revised Sheet No. 100
3rd Revised Sheet No. 103, canceling 2nd Revised Sheet No. 103
3rd Revised Sheet No. 104, canceling 2nd Revised Sheet No. 104
1st Revised Sheet No. 124 canceling Original Sheet No. 124
1st Revised Sheet No. 125 canceling Original Sheet No. 125
1st Revised Sheet No. 126 canceling Original Sheet No. 126
Sheet No. 128, original, new
Sheet No. 129, original, new
Sheet No. 130, original, new
Sheet No. 131, original, new
Sheet No. 132, original, new
Sheet No. 133, original, new
Sheet No. 134, original, new
Sheet No. 135, original, new

Aquila, Inc., dba
KCP&L Greater Missouri Operations Company
PSC Mo. No. 1, Electric Rules and Regulations
Effective August 5, 2009

4th Revised Sheet No. R-2, canceling 3rd Revised Sheet No. R-2
2nd Revised Sheet No. R-4, canceling 1st Revised Sheet No. R-4
2nd Revised Sheet No. R-5, canceling 1st Revised Sheet No. R-5
1st Revised Sheet No. R-21, canceling Original Sheet No. R-21
2nd Revised Sheet No. R-45, canceling 1st Revised Sheet No. R-45
1st Revised Sheet No. R-66, canceling Original Sheet No. R-66

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 18
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 18

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill	\$7.89
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.0975
Billing cycles October through May	
for the first 650 kWh's.....	\$0.0875
for all over 650 kWh's.....	\$0.0662

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 19
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 19

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P

KANSAS CITY, MO 64106

**RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC**

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$7.89
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.0975
Billing cycles October through May	
for the first 1000 kWh's.....	\$0.0662
for all over 1000 kWh's	\$0.0494

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 21
Canceling P.S.C. MO. No. 1 2nd^t Revised Sheet No. 21

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**RESIDENTIAL SERVICE – OTHER USE
ELECTRIC**

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill	\$8.69
Energy Charge per kWh	
Billing cycles June through September for all kWh's.....	\$0.1392
Billing cycles October through May for all kWh's.....	\$0.1036

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 22
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 22

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC**

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$4.20
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.0995
Billing cycles October through May	
for all kWh's.....	\$0.0569

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 23
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 23

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**GENERAL SERVICE – LIMITED DEMAND
ELECTRIC**

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill	\$15.64
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1267
Billing cycles October through May	
for all kWh's.....	\$0.0933

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 24
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 24

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**GENERAL SERVICE – GENERAL USE
ELECTRIC**

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$32.31
For all over ten (10) Facilities kW, per each Facilities kW	\$2.36
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1063
For all over 150 kWh's per Actual kW	\$0.0801
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0745
For all over 150 kWh's per Actual kW	\$0.0594

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$32.31 + ((25-10) * \$2.36) = \$67.71$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 25
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 25

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**GENERAL SERVICE – SHORT TERM SERVICE
ELECTRIC**

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$15.64
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1267
Billing cycles October through May	
for all kWh's.....	\$0.0933

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 28
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 28

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P

KANSAS CITY, MO 64106

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$8.03
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1267
Billing cycles October through May	
For all kWh's	\$0.0557

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 29

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**LARGE GENERAL SERVICE
ELECTRIC**

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill	\$105.50
For all over forty (40) Facilities kW, per each Facilities kW	\$1.43
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW.....	\$3.62
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.71
for each kW over Previous Summer Peak kW	\$0.28
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0751
for all over 200 kWh's per Actual kW	\$0.0530
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0543
for all over 200 kWh's per Actual kW	\$0.0474

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$105.50 + ((150-40) * \$1.43) = \$262.80 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 31

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**LARGE POWER SERVICE
ELECTRIC**

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill.....	\$855.56
For all over five hundred (500) Facilities kW, per each Facilities kW.....	\$1.35
Billed Demand Charge	
Billing cycles June through September	
for each kW.....	\$9.79
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW.....	\$4.18
for each kW over Previous Summer Peak kW.....	\$0.27
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh.....	\$0.0524
for each "off-peak" kWh.....	\$0.0390
Billing cycles October through May	
for each "on-peak" kWh.....	\$0.0444
for each "off-peak" kWh.....	\$0.0352

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$855.56 + ((1200 - 500) * \$1.35) = \$1,800.56 for the current billing period.*

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 35

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill	\$19.61	\$19.61	\$19.61

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0316	\$.0257	\$.0233
For all "off-peak" kWh's.....	\$(-.0164)	\$(-.0176)	\$(-.0140)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0035	\$.0024	\$.0024
For all "off-peak" kWh's.....	\$(-.0024)	\$(-.0024)	\$(-.0024)

Adjustments are in addition to the current rate schedule prices.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 41
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**MUNICIPAL STREET LIGHTING
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$8.66
250 watt (estimated 11,000 lumens).....	\$10.40
400 watt (estimated 19,100 lumens).....	\$15.76

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$9.68
250 watt (estimated 24,750 lumens).....	\$13.13
400 watt (estimated 45,000 lumens).....	\$16.04

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$5.34 per pole per month
10-Foot Mast Arm at.....	\$0.2017 per lamp per month
Underground Circuit, in dirt, at.....	\$0.0500 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 42

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**MUNICIPAL STREET LIGHTING (Continued)
ELECTRIC**

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$8.10
400 watt (estimated 19,100 lumens).....	\$12.74

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 43

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$2.38
Meter installation with current transformers, per meter	\$4.11
Other meter, per meter	\$8.74
Energy Charge for all kWh's per month, per kWh	\$0.0543

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 44

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC**

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$2.38

Meter installation with current transformers, per meter \$4.11

Energy Charge for all kWh's per month, per kWh \$0.0641

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 ¹	66
3-section 12" signal face (R,Y,G).....	64 ¹	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G).....	71 ¹	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G).....	91 ¹	110
optically programmed (3 @ 150 Watts)		
5-section signal face.....	64 ¹	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 ²	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 ²	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 ³	
1-section school signal (1 @ 90 watts).....	2 ³	

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 47

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**PRIVATE AREA LIGHTING
ELECTRIC**

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	175 W	7,650	\$9.12
	Standard	MV	400 W	19,100	\$18.55
	Standard	HPS	150 W	14,400	\$11.29
	Roadway	HPS	150 W	14,400	\$13.55
	Roadway	HPS	250 W	24,750	\$15.44
	Roadway	HPS	400 W	45,000	\$18.02

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	Standard	MV	400 W	19,100	\$20.74
	Standard	MV	1,000 W	47,500	\$41.68
	Standard	HPS	150 W	14,400	\$11.29
	Standard	HPS	400 W	45,000	\$20.96
	Standard	HPS	1000 W	126,000	\$44.93
	Standard	MH	400 W	23,860	\$22.01
	Standard	MH	1,000 W	82,400	\$41.46

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>lumens</u>	<u>Rate</u>
	HighMast	HPS	1,000 W	126,000	\$54.34
	Shoebox	MH	1,000 W	82,400	\$49.05
	Shoebox	HPS	1,000 W	126,000	\$53.24
	Shoebox	HPS	400 W	45,000	\$30.12

MV=Mercury Vapor
 HPS=High Pressure Sodium
 MH=Metal Halide

OH=Overhead
 UG=Underground

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 48
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 48

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING (Continued)
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$3.05
Wood	35'	UG	100'	\$7.41

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	OH/UG	1 span or 100'	\$35.24
Bronze (round)	39'	OH/UG	1 span or 100'	\$39.25
Bronze (square)	39'	OH/UG	1 span or 100'	\$51.24
Steel	30'	OH/UG	1 span or 100'	\$22.36
Steel	60'	UG	100'	\$70.78
Decorative	14'	UG	100'	\$36.16

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative	Lantern	HPS	150 W	14,400	\$19.79
Decorative	Acorn	HPS	150 W	14,400	\$16.23
Signliter	Box Mount	HPS	400 W	45,000	\$34.12

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$0.1250

MV=Mercury Vapor OH=Overhead
 HPS=High Pressure Sodium UG=Underground
 MH=Metal Halide

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 50

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**OUTDOOR NIGHT LIGHTING
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$5.56
Energy Charge Per kWh \$0.0987

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 51
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 51

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

**RESIDENTIAL SERVICE
ELECTRIC**

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$9.87 per month.....	\$9.87 per month
Energy Charge		
First 600 kWh	\$0.1146 per kWh.....	\$0.1146 per kWh
Next 400 kWh.....	\$0.1176 per kWh.....	\$0.0821 per kWh
Excess kWh.....	\$0.1230 per kWh.....	\$0.0821 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$9.87 per month.....	\$9.87 per month
Energy Charge		
First 600 kWh	\$0.1146 per kWh.....	\$0.1146 per kWh
Next 400 kWh.....	\$0.1176 per kWh.....	\$0.0672 per kWh
Excess kWh.....	\$0.1230 per kWh.....	\$0.0577 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 52
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

RESIDENTIAL SERVICE (Continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$16.26 per month.....	\$16.26 per month
Energy Charge		
All Energy.....	\$0.1322 per kWh.....	\$0.1116 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 53
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 53

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS

KANSAS CITY, MO 64106

**SMALL GENERAL SERVICE
ELECTRIC**

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$16.26 per month.....	\$16.26 per month
Energy Charge		
Base Energy	\$0.1322 per kWh.....	\$0.1116 per kWh
Seasonal Energy	\$0.1322 per kWh.....	\$0.0503 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 54
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 54

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

SMALL GENERAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$16.33 per month.....	\$16.33 per month
Energy Charge	\$0.1322 per kWh.....	\$0.1116 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$16.33 per month.....	\$16.33 per month
Demand Charge		
Base Billing Demand	\$4.69 per kW	\$3.47 per kW
Seasonal Billing Demand.....	\$4.16 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.1065 per kWh.....	\$0.0929 per kWh
Next 180 hours of use.....	\$0.0812 per kWh.....	\$0.0800 per kWh
Over 360 hours of use	\$0.0671 per kWh.....	\$0.0671 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.1065 per kWh.....	\$0.0504 per kWh
Next 180 hours of use.....	\$0.0812 per kWh.....	\$0.0504 per kWh
Over 360 hours of use	\$0.0671 per kWh.....	\$0.0504 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$16.33 per month.....	\$16.33 per month
Demand Charge		
Base Billing Demand	\$3.24 per kW	\$1.96 per kW
Seasonal Billing Demand.....	\$3.24 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.1043 per kWh.....	\$0.0907 per kWh
Next 180 hours of use.....	\$0.0797 per kWh.....	\$0.0782 per kWh
Over 360 hours of use	\$0.0657 per kWh.....	\$0.0657 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.1043 per kWh.....	\$0.0495 per kWh
Next 180 hours of use.....	\$0.0797 per kWh.....	\$0.0495 per kWh
Over 360 hours of use	\$0.0657 per kWh.....	\$0.0495 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$61.70 per month.....	\$61.70 per month
Demand Charge		
Base Billing Demand	\$4.56 per kW	\$3.15 per kW
Seasonal Billing Demand	\$4.56 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0976 per kWh.....	\$0.0746 per kWh
Next 180 hours of use.....	\$0.0746 per kWh.....	\$0.0644 per kWh
Over 360 hours of use	\$0.0618 per kWh.....	\$0.0618 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0976 per kWh.....	\$0.0493 per kWh
Next 180 hours of use.....	\$0.0746 per kWh.....	\$0.0493 per kWh
Over 360 hours of use	\$0.0618 per kWh.....	\$0.0493 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 57
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

LARGE GENERAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$61.70 per month.....	\$61.70 per month
Demand Charge		
Base Billing Demand	\$3.15 per kW	\$1.90 per kW
Seasonal Billing Demand.....	\$3.15 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use.....	\$0.0955 per kWh.....	\$0.0730 per kWh
Next 180 hours of use.....	\$0.0730 per kWh.....	\$0.0633 per kWh
Over 360 hours of use	\$0.0604 per kWh.....	\$0.0604 per kWh
Seasonal Energy Charge		
First 180 hours of use.....	\$0.0955 per kWh.....	\$0.0483 per kWh
Next 180 hours of use.....	\$0.0730 per kWh.....	\$0.0483 per kWh
Over 360 hours of use	\$0.0604 per kWh.....	\$0.0483 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 59
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$165.49 per month.....	\$165.49 per month
Demand Charge		
Base Billing Demand	\$9.05 per kW	\$6.63 per kW
Seasonal Billing Demand.....	\$9.05 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0839 per kWh.....	\$0.0596 per kWh
Next 180 hours of use.....	\$0.0592 per kWh.....	\$0.0547 per kWh
Over 360 hours of use	\$0.0496 per kWh.....	\$0.0496 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0839 per kWh.....	\$0.0490 per kWh
Next 180 hours of use.....	\$0.0592 per kWh.....	\$0.0490 per kWh
Over 360 hours of use	\$0.0496 per kWh.....	\$0.0490 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

LARGE POWER SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$165.49 per month.....	\$165.49 per month
Demand Charge		
Base Billing Demand	\$7.54 per kW	\$4.84 per kW
Seasonal Billing Demand.....	\$7.54 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use	\$0.0823 per kWh.....	\$0.0586 per kWh
Next 180 hours of use.....	\$0.0577 per kWh.....	\$0.0536 per kWh
Over 360 hours of use	\$0.0488 per kWh.....	\$0.0488 per kWh
Seasonal Energy Charge		
First 180 hours of use	\$0.0823 per kWh.....	\$0.0481 per kWh
Next 180 hours of use.....	\$0.0577 per kWh.....	\$0.0481 per kWh
Over 360 hours of use	\$0.0488 per kWh.....	\$0.0481 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

LARGE POWER SERVICE (Continued)
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.37 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 66
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

RESIDENTIAL SERVICE TIME-OF-DAY
ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$17.48 per month.....	\$17.48 per month
Energy Charge		
Peak	\$0.1996 per kWh.....	\$0.1323 per kWh
Shoulder	\$0.1161 per kWh	
Off-Peak	\$0.0744 per kWh.....	\$0.0598 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 67
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 67

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

GENERAL SERVICE TIME-OF-DAY
ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$23.01 per month.....	\$23.01 per month
Energy Charge		
Peak	\$0.2043 per kWh.....	\$0.1366 per kWh
Shoulder	\$0.1188 per kWh	
Off-Peak	\$0.0760 per kWh.....	\$0.0615 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 68
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 68

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

GENERAL SERVICE TIME-OF-DAY (Continued)
 ELECTRIC

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$23.01 per month.....	\$23.01 per month
Peak Demand Charge.....	\$9.86 per kW	\$0.00 per kW
Energy Charge		
Peak	\$0.1295 per kWh.....	\$0.1097 per kWh
Shoulder	\$0.0771 per kWh	
Off-Peak	\$0.0511 per kWh.....	\$0.0511 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$74.67 per month.....	\$74.67 per month
Peak Demand Charge.....	\$9.56 per kW	\$0.00 per kW
Energy Charge		
Peak	\$0.1258 per kWh.....	\$0.1067 per kWh
Shoulder	\$0.0751 per kWh	
Off-Peak	\$0.0499 per kWh.....	\$0.0499 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$74.67 per month.....	\$74.67 per month
Peak Demand Charge.....	\$6.52 per kW	\$0.00 per kW
Energy Charge		
Peak	\$0.1230 per kWh.....	\$0.1044 per kWh
Shoulder	\$0.0735 per kWh	
Off-Peak	\$0.0488 per kWh.....	\$0.0488 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

THERMAL ENERGY STORAGE PILOT PROGRAM
 ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study. This pilot program will not be available to new customers subsequent to September 12, 1997.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$185.75 per month.....	\$185.75 per month
Demand Charge	\$9.43 per kW	\$6.90 per kW
Energy Charge		
Peak	\$0.0867 per kWh.....	\$0.0537 per kWh
Shoulder	\$0.0537 per kWh	
Off-Peak	\$0.0495 per kWh.....	\$0.0495 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 71
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 71

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$185.75 per month.....	\$185.75 per month
Demand Charge.....	\$7.86 per kW	\$5.04 per kW
Energy Charge		
Peak	\$0.0867 per kWh.....	\$0.0500 per kWh
Shoulder	\$0.0537 per kWh	
Off-Peak	\$0.0495 per kWh.....	\$0.0495 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 74
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 74

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC

MONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.
 Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0556 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$274.18 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$311.44 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No.	<u>76</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No.	<u>76</u>

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory formerly Served by Aquila Networks – L&P

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRIC

CURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$205.63 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 79
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 79

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

SPECIAL CONTRACT RATE (Continued) ELECTRIC

MONTHLY RATE (Continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge
 + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill + β * (Standard Tariff Bill - $\sum_h (P_h^{RTP} * CBL_h)$)

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{MCB} * (Actual Load_h - CBL_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0556 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 80
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 80

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS

KANSAS CITY, MO 64106

SPECIAL CONTRACT RATE (Continued)
ELECTRIC

MONTHLY RATE (Continued)

Contract Service Charge: \$274.18/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS

KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
Mercury Vapor: FROZEN (2)		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$95.52	\$138.24
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$129.72	\$172.44
7700 L, M.V., open glassware, steel pole.....	\$159.36	\$202.08
7700 L, M.V., streamlined fixture, wood pole	\$147.48	\$190.20
7700 L, M.V., streamlined fixture, steel pole	\$177.12	\$219.84
10500 L, M.V., enclosed fixture, wood pole.....	\$172.80	\$215.52
10500 L, M.V., enclosed fixture, steel pole.....	\$202.44	\$245.16
21000 L, M.V., enclosed fixture, wood pole.....	\$218.52	\$261.12
21000 L, M.V., enclosed fixture, steel pole.....	\$248.16	\$290.76
54000 L, M.V., enclosed fixture, wood pole.....	\$430.56	\$473.28
54000 L, M.V., enclosed fixture, steel pole.....	\$460.20	\$502.92
High Pressure Sodium Vapor: Retrofit to Mercury Vapor Fixtures, Not Available for New Installations		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)	\$157.92	\$200.52
12000 L, 150 W, S.V., open glassware, steel pole	\$187.56	\$230.28
12000 L, 150 W, S.V., streamlined fixture, wood pole	\$175.68	\$218.40
12000 L, 150 W, S.V., streamlined fixture, steel pole	\$205.32	\$248.04
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$273.72	\$316.32

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 89

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING SERVICE (Continued)
 ELECTRIC

	<u>Annual Rate Per Unit (1)</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole	\$167.88.....	\$210.60
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$197.64.....	\$240.36
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$149.88.....	\$192.60
5000 L, 70 W, S.V., open fixture, steel pole	\$179.52.....	\$222.24
8000 L, 100 W, S.V., enclosed fixture, wood pole	\$172.44.....	\$215.16
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$202.08.....	\$244.80
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole)....	\$155.28.....	\$198.00
8000 L, 100 W, S.V., open fixture, steel pole	\$185.04.....	\$227.76
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$182.16.....	\$224.88
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$211.80.....	\$254.52
13500 L, 150 W, S.V., open fixture, wood pole	\$165.48.....	\$208.20
13500 L, 150 W, S.V., open fixture, steel pole	\$195.12.....	\$237.84
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$210.00.....	\$252.60
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$239.64.....	\$282.36
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$254.52.....	\$297.12
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$284.04.....	\$326.76

<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Annual Rate Per Unit (1)</u>
				<u>Underground Wiring</u>
Decorative	Lantern HPS, 14' Decorative Pole, UG	100 W	8,000	\$373.20
Decorative	Lantern HPS, 14' Decorative Pole, UG	250 W	25,500	\$390.96
Decorative	Acorn HPS, 14' Decorative Pole, UG	100 W	8,000	\$378.60
Decorative	Acorn HPS, 14' Decorative Pole, UG	250 W	25,500	\$396.36
Decorative	5 Globe 70w HPS, 14' Decorative Pole, UG	350 W	25,000	\$1,013.76
Decorative	Single Globe HPS, 14' Decorative Pole, UG	70 W	5,000	\$326.04
Decorative	Single Globe HPS, 14' Decorative Pole, UG	100 W	8,000	\$330.60

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 90
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 90

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – L&P
KANSAS CITY, MO 64106

MUNICIPAL STREET LIGHTING SERVICE (Continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit (1)</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	\$19.92.....	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$57.00.....	N/A
c.	Break away bases for steel poles - each.	\$31.44.....	\$31.44
d.	Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.	N/A.....	\$2.40
		<u>Wood Pole</u>	<u>Steel Pole</u>
e.	Special mounting heights:		
	30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$17.18.....	\$58.27
	35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$46.52.....	\$85.17
	40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$51.48.....	\$133.17
	50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$93.08.....	\$296.86

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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 Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 91

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

Mercury Vapor: FROZEN (2) Annual Rate Per Unit (1)
Overhead Wiring

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole)	\$139.56
7700 L, M.V., open glassware, steel pole.....	\$186.60
7700 L, M.V., streamlined fixture, wood pole	\$159.36
7700 L, M.V., streamlined fixture, steel pole	\$206.40
10500 L, M.V., enclosed fixture, wood pole.....	\$187.68
10500 L, M.V., enclosed fixture, steel pole.....	\$234.60
21000 L, M.V., enclosed fixture, wood pole.....	\$243.24
21000 L, M.V., enclosed fixture, steel pole.....	\$287.76
54000 L, M.V., enclosed fixture, wood pole.....	\$430.56
54000 L, M.V., enclosed fixture, steel pole.....	\$460.20

High Pressure Sodium Vapor: Retrofit to Mercury Vapor Fixtures, Not Available for New Installations

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$167.76
12000 L, 150 W, S.V., open glassware, steel pole	\$214.80
12000 L, 150 W, S.V., streamlined fixture, wood pole.....	\$187.56
12000 L, 150 W, S.V., streamlined fixture, steel pole.....	\$234.48
36000 L, 360 W, S.V., enclosed fixture, wood pole	\$268.68
36000 L, 360 W, S.V., enclosed fixture, steel pole	\$313.20

(1) See "Adders for Additional Facilities" on Sheet No. 92 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th Revised Sheet No. 92
 Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 92

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING SERVICE (Continued)
 ELECTRIC

Annual Rate Per Unit (1)
Overhead Wiring

High Pressure Sodium Vapor

5000 L, 70 W, S.V., enclosed fixture, wood pole	\$154.32
5000 L, 70 W, S.V., enclosed fixture, steel pole	\$201.36
8000 L, 100 W, S.V., enclosed fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) ..	\$162.84
8000 L, 100 W, S.V., enclosed fixture, steel pole	\$209.76
13500 L, 150 W, S.V., enclosed fixture, wood pole	\$177.00
13500 L, 150 W, S.V., enclosed fixture, steel pole	\$223.92
25500 L, 250 W, S.V., enclosed fixture, wood pole	\$224.88
25500 L, 250 W, S.V., enclosed fixture, steel pole	\$271.80
50000 L, 400 W, S.V., enclosed fixture, wood pole	\$279.24
50000 L, 400 W, S.V., enclosed fixture, steel pole	\$323.76

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole	\$408.24
27500 L, 250 W, S.V., enclosed fixture, wood pole required	\$428.04
50000 L, 400 W, S.V., enclosed fixture, existing wood pole	\$465.84
50000 L, 400 W, S.V., enclosed fixture, wood pole required	\$485.64
140000 L, 1000 W, S.V., enclosed fixture, existing wood pole	\$807.96
140000 L, 1000 W, S.V., enclosed fixture, wood pole required	\$827.76

Metal Halide

20,500 L, 250 W, M.H., enclosed fixture, existing wood pole	\$438.72
20,500 L, 250 W, M.H., enclosed fixture, wood pole required	\$458.52
20,500 L, 250 W, M.H., enclosed fixture, steel pole required	\$502.92
36,000 L, 400 W, M.H., enclosed fixture, existing wood pole	\$475.68
36,000 L, 400 W, M.H., enclosed, fixture, wood pole required	\$495.36
36,000 L, 400 W, M.H., enclosed fixture, steel pole required	\$539.88
110,000 L, 1000 W, M.H., enclosed fixture, existing wood pole	\$827.52
110,000 L, 1000 W, M.H., enclosed fixture, wood pole required	\$847.32
110,000 L, 1000 W, M.H., enclosed fixture, steel pole required	\$891.72

(1) See "Adders for Additional Facilities," below, for charges to be made for additional facilities. All fixtures must be pole mounted.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 93
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 93

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

PRIVATE AREA LIGHTING SERVICE (Continued)
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.	\$19.92.....	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$64.44.....	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring.	N/A.....	\$0.72
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.	N/A.....	\$3.00
e.	Break away bases for steel poles - each.	\$31.44.....	\$31.44
f.	Rock removal per foot per year.*	N/A.....	\$2.40

*This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 95

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRIC

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to have non-standard lighting facilities installed and maintained by Company or desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

COMPANY OWNED FACILITIES

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

CUSTOMER OWNED FACILITIES, MON64

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0657 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 97
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 97

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

CONDITIONS (Continued)

5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$103.82 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between Aquila Networks, a division of Aquila, Inc., hereinafter referred to as the "Company", and

_____ Customer name

_____ Customer Account #

_____ Address

_____ Customer Contact _____ Electronic Mail _____ Telephone _____ Fax Telephone

_____ Customer Contact (Alt.) _____ Electronic Mail _____ Telephone _____ Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

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P.S.C. MO. No. 1 3rd Revised Sheet No. 99
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

**CURTAILABLE DEMAND RIDER
ELECTRIC**

APPLICATION

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing two hundred (200) kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

CURTAILMENT PERIOD (ON-PEAK)

The curtailment period shall be the four (4) summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur between 12:00 noon to 10:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day, Labor Day, or days celebrated as such on a Missouri statewide basis.

MONTHLY RATE

Credit on demand reduction \$2.65 per contracted kW/month

MULTI-YEAR CONTRACT SIGNING BONUS

Those Customers electing to contract for this rider for three (3) years shall receive a contract-signing bonus of \$4.31/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

Those Customers electing to contract for this rider for five (5) years shall receive a contract-signing bonus of \$8.59/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year requirement, any signing bonus will be refunded in its entirety to the Company.

BILLING

The Customer will be billed under the regular applicable service schedule.

DEMAND REDUCTION

The Customer's actual demand reduction shall be defined as the difference between the Customer's highest monthly actual "on-peak" demand and the Customer's maximum demand during the interruption periods for that month.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 100

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

CURTAILABLE DEMAND RIDER (Continued)
ELECTRIC

CREDIT

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times \$2.65.

CREDIT QUALIFICATION

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of \$32.04 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

SPECIAL CONDITIONS OF SERVICE

1. This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year-at the option of the Customer-service contract that specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than two hundred (200) kW.
2. The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.
3. The Customer will not be required to reduce demand more than twenty (20) times in any contract year. The maximum duration of any reduction shall be eight (8) consecutive hours.
4. Company reserves the right to cancel a scheduled curtailment within one (1) hour of start time, but if the cancellation occurs less than one (1) hour before scheduled start time, the cancelled curtailment shall be counted as a separate occurrence of curtailment as if the curtailment had proceeded as scheduled.
5. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

- (1) capacity charge;
- (2) excess capacity charge;
- (3) energy charge;
- (4) Fuel Adjustment Clause;
- (5) local facilities charge;
- (6) reactive demand adjustment; and
- (7) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be \$7.86 per kW per month times the capacity reserved by the customer but not less than \$7,832.15 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company For Territory formerly Served by Aquila Networks – MPS
KANSAS CITY, MO 64106

SPECIAL ISOLATED GENERATING PLANT SERVICE (Continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at \$10.06 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at \$0.0674 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than \$7,832.15.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.37 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served by

KANSAS CITY, MO 64106

Aquila Networks - L&P and Aquila Networks - MPS

**FUEL ADJUSTMENT CLAUSE
ELECTRIC**

DEFINITIONS

ACCUMULATION PERIOD:

The two six-month accumulation periods each year through August 5, 2013, the two corresponding twelve-month recovery periods and filing dates will be as follows:

<u>Accumulation Period</u>	<u>Filing Date</u>	<u>Recovery Period</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

RECOVERY PERIOD:

The billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Fuel Adjustment Clause (FAC) will be the Company's allocated variable Missouri Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, and emission allowance costs. Eligible costs do not include the purchased power demand costs associated with purchased power contracts.

APPLICATION

The price per kWh of electricity sold will be adjusted subject to application of the FAC mechanism and approval by the Missouri Public Service Commission. The price will reflect accumulation period Missouri Jurisdictional costs above or below base costs for:

1. variable fuel components related to the Company's electric generating plants;
2. purchased power energy charges;
3. emission allowance costs;
4. an adjustment for recovery period sales variation. This is based on the difference between the values of the FAC as adjusted minus actual FAC revenue during the recovery period. This amount will be collected or refunded during a succeeding recovery period;
5. interest on deferred electric energy costs, which shall be determined monthly. Interest shall be calculated at a rate equal to the weighted average interest rate paid on short-term debt, applied to the month-end balance of deferred electric energy costs. The accumulated interest shall be included in the determination of the CAF.

The FAC will be the aggregation of (1), (2), (3), minus the base cost of fuel, all times 95%, plus or minus (4), plus (5), above.

The Cost Adjustment Factor is the result of dividing the FAC by estimated kWh sales during the recovery period, rounded to the nearest \$.0001, and aggregating over two accumulation periods. The formula and components are displayed below.

Aquila, Inc., dba**KCP&L Greater Missouri Operations Company**

For Territory Formerly Served by

KANSAS CITY, MO 64106

Aquila Networks - L&P and Aquila Networks - MPS

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

$$FAC_{Sec} = \{[95\% * (F + P + E - B)] * \{(S_{ASec} * L_{Sec}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Sec}$$

$$FAC_{Prim} = \{[95\% * (F + P + E - B)] * \{(S_{APrim} * L_{Prim}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Prim}$$

The Cost Adjustment Factor (CAF) is as follows:

$$\text{Single Accumulation Period Secondary Voltage CAF} = FAC_{Sec} / S_{RSec}$$

$$\text{Single Accumulation Period Primary Voltage CAF} = FAC_{Prim} / S_{RPrim}$$

Annual Secondary Voltage CAF =

Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =

Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FAC_{Sec} = Secondary Voltage FAC

FAC_{Prim} = Primary Voltage FAC

95% = Customer responsibility for fuel variance from base level

F = Actual variable cost of fuel in FERC Accounts 501 & 547

P = Actual cost of purchased energy in FERC Account 555

E = Actual emission allowance cost in FERC Account 509

B = Base variable fuel costs, purchased energy, and emission allowances are calculated as shown below:

Aquila Networks – L&P S_A x Applicable Base Energy Cost

Aquila Networks – MPS S_A x Applicable Base Energy Cost

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

C_{Sec} = Lower than Primary Voltage Customers

C_{Prim} = Primary and Higher Voltage Customers

S_A = Actual sales (kWh) for the accumulation period

S_{ASec} = Lower than Primary Voltage Customers

S_{APrim} = Primary and Higher Voltage Customers

S_R = Estimated sales (kWh) for the recovery period

S_{RSec} = Lower than Primary Voltage Customers

S_{RPrim} = Primary and Higher Voltage Customers

L = Loss factor by voltage level

L_{Sec} = Lower than Primary Customers

L_{Prim} = Primary and Higher Customers

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served by

KANSAS CITY, MO 64106

Aquila Networks - L&P and Aquila Networks - MPS

**FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC**

The FAC will be calculated separately for Aquila Networks – L&P and Aquila Networks – MPS and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy cost per kWh sold:

\$0.01799 for Aquila Networks – L&P until effective date of this tariff.

\$0.02429 for Aquila Networks – L&P beginning with the effective date of this tariff.

\$0.02538 for Aquila Networks – MPS until effective date of this tariff.

\$0.03578 for Aquila Networks – MPS beginning with the effective date of this tariff.

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

KANSAS CITY, MO 64106

For Territory Formerly Served
by Aquila Networks – MPS

ECONOMIC RELIEF PILOT PROGRAM – MPS - ELECTRIC

PURPOSE:

The Economic Relief Pilot Program (ERP²) offered by Kansas City Power & Light Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this three (3) year pilot* we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION:

This Economic Relief Pilot Program is applicable for residential service billed under Schedules MO860 and MO870, to qualified customers. The ERP² will, on a pilot basis, provide up to 750 participants with a fixed credit on their monthly bill (ERP² credit). Customers participating in the ERP² program shall receive the credit for a period up to 12 months from the billing cycle designated by the Company (AQUILA NETWORKS - MPS) as the participants first month until the billing cycle designated as the participants last for ERP². At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

DEFINITIONS:

Qualified Customer – An AQUILA NETWORKS - MPS customer receiving residential service under Schedules MO860 and MO870 who is classified as low-income by the Missouri Department of Social Service criteria and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ERP² application form for the ERP² credit.

Participant - An applicant who agrees to the terms of the ERP² and is accepted by AQUILA NETWORKS - MPS.

Program Funds – Annual ratepayer funding for the ERP² is \$236,250.00. Ratepayer funding shall be matched dollar for dollar by AQUILA NETWORKS - MPS. The \$472,500.00 annual sum of ratepayer funding and the AQUILA NETWORKS - MPS matching funds shall be the “program funds”.

Agencies- The social service agencies serving AQUILA NETWORKS - MPS service territory that qualify and assist ERP² customers pursuant to written contract between AQUILA NETWORKS – MPS and the Agencies.

* The three year pilot begins on the original effective date of this program.

Aquila, Inc., dba
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Formerly Served
by Aquila Networks – MPS

ECONOMIC RELIEF PILOT PROGRAM – MPS – ELECTRIC
(Continued)

AVAILABILITY:

Service under this rate schedule shall be available to up to one thousand participants in the AQUILA NETWORKS – MPS service area who satisfy the following eligibility requirements:

1. Participant must be an AQUILA NETWORKS – MPS customer receiving residential service under Schedules MO860 and MO870.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
3. For purposes of determining the level of the ERP² credit to be received, the participants will be categorized as follows: participants whose annual income has been verified as being from 0 to 185 percent (0% - 185%) of the federal poverty level.
4. Participants shall be required to enroll in AQUILA NETWORKS – MPS Level Payment Plan with adjustments to said plan limited to once per year.
5. Participants who have outstanding arrearages shall enter special pay agreements through which the arrearages shall be paid over a period of 12 months as mutually agreed to by both the Participant and the Company.
6. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
7. Any provision of the Company's rules and regulations applicable to the Company's Schedules MO860 and MO870 customers will also apply to ERP² participants.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. AQUILA NETWORKS - MPS, through the Agencies, shall assist ERP² participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including any available weatherization programs.

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For Territory Formerly Served
by Aquila Networks – MPS

ECONOMIC RELIEF PILOT PROGRAM – MPS – ELECTRIC
(Continued)

CREDIT AMOUNT:

Participants shall receive the ERP² credit for so long as the participant continues to meet the ERP² eligibility requirements .

Up to 750 participants shall receive the ERP² credit in the following amounts (not to exceed the participant's monthly Level Payment Plan amount payment): Up to a maximum of \$50 per month.

DISCONTINUANCE AND REINSTATEMENT:

AQUILA NETWORKS - MPS may discontinue a participant's ERP² credit for any of the following reasons:

1. If AQUILA NETWORKS - MPS, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to AQUILA NETWORKS - MPS asking that the ERP² credit be discontinued.
3. If the participant does not conform to AQUILA NETWORKS - MPS rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule MO860 or MO870 service discontinued by AQUILA NETWORKS - MPS.

Reinstatement of the ERP² credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of AQUILA NETWORKS - MPS.

If participant voluntarily leaves the ERP², that customer shall be ineligible for participation in the ERP² for the remainder of the term of this experimental program.

MISAPPLICATION OF THE ERP² CREDIT:

Providing incorrect or misleading information to obtain the ERP² credit shall constitute a misapplication of the ERP² credit. If this occurs AQUILA NETWORKS – MPS may discontinue the ERP² credit and rebill the account for the amount of all ERP² credits received by the participant. Failure to reimburse AQUILA NETWORKS – MPS for the misapplication of the ERP² credits may result in termination of customer's electric service pursuant to AQUILA NETWORKS – MPS rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting AQUILA NETWORKS – MPS rights under any provisions of any applicable law or tariff.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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For Territory Formerly Served
by Aquila Networks – MPS

ECONOMIC RELIEF PILOT PROGRAM – MPS – ELECTRIC
(Continued)

OTHER CONDITIONS:

The ERP² program has been designed so that AQUILA NETWORKS – MPS neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

AQUILA NETWORKS - MPS will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

AQUILA NETWORKS – MPS shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The experimental program may be evaluated in any AQUILA NETWORKS – MPS rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with AQUILA NETWORKS - MPS, that is acceptable to AQUILA NETWORKS - MPS, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERP² program, AQUILA NETWORKS - MPS shall redirect the excess funds to tariffed demand-side management programs.

Aquila, Inc., dba**KCP&L Greater Missouri Operations Company**For Territory Formerly Served
by Aquila Networks – L&P**KANSAS CITY, MO 64106****ECONOMIC RELIEF PILOT PROGRAM – L&P - ELECTRIC****PURPOSE:**

The Economic Relief Pilot Program (ERP²) offered by Kansas City Power & Light Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this three (3) year pilot* we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION:

This Economic Relief Pilot Program is applicable for residential service billed under Schedules MO910, MO920 and MO922, to qualified customers. The ERP² will, on a pilot basis, provide up to 250 participants with a fixed credit on their monthly bill (ERP² credit). Customers participating in the ERP² program shall receive the credit for a period up to 12 months from the billing cycle designated by the Company (AQUILA NETWORKS – L&P) as the participants first month until the billing cycle designated as the participants last for ERP². At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

DEFINITIONS:

Qualified Customer – An AQUILA NETWORKS – L&P customer receiving residential service under Schedules MO910, MO920 and MO922 who is classified as low-income by the Missouri Department of Social Service criteria and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ERP² application form for the ERP² credit.

Participant - An applicant who agrees to the terms of the ERP² and is accepted by AQUILA NETWORKS – L&P.

Program Funds – Annual ratepayer funding for the ERP² is \$78,750.00. Ratepayer funding shall be matched dollar for dollar by AQUILA NETWORKS – L&P. The \$157,500.00 annual sum of ratepayer funding and the AQUILA NETWORKS – L&P matching funds shall be the "program funds".

Agencies- The social service agencies serving AQUILA NETWORKS – L&P service territory that qualify and assist ERP² customers pursuant to written contract between AQUILA NETWORKS – L&P and the Agencies.

* The three year pilot begins on the original effective date of this program.

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served
by Aquila Networks – L&P

KANSAS CITY, MO 64106

ECONOMIC RELIEF PILOT PROGRAM – L&P – ELECTRIC

(Continued)

AVAILABILITY:

Service under this rate schedule shall be available to up to one thousand participants in the AQUILA NETWORKS – L&P service area who satisfy the following eligibility requirements:

1. Participant must be an AQUILA NETWORKS – L&P customer receiving residential service under Schedules MO910, MO920 and MO922.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
3. For purposes of determining the level of the ERP² credit to be received, the participants will be categorized as follows: participants whose annual income has been verified as being from 0 to 185 percent (0% - 185%) of the federal poverty level.
4. Participants shall be required to enroll in AQUILA NETWORKS – L&P Level Payment Plan with adjustments to said plan limited to once per year.
5. Participants who have outstanding arrearages shall enter special pay agreements through which the arrearages shall be paid over a period of 12 months as mutually agreed to by both the Participant and the Company.
6. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
7. Any provision of the Company's rules and regulations applicable to the Company's Schedules MO910, MO920 and MO922 customers will also apply to ERP² participants.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. AQUILA NETWORKS – L&P, through the Agencies, shall assist ERP² participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including any available weatherization programs.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 134

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served
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KANSAS CITY, MO 64106

ECONOMIC RELIEF PILOT PROGRAM – L&P – ELECTRIC

(Continued)

CREDIT AMOUNT:

Participants shall receive the ERP² credit for so long as the participant continues to meet the ERP² eligibility requirements .

Up to 250 participants shall receive the ERP² credit in the following amounts (not to exceed the participant's monthly Level Payment Plan amount payment): Up to a maximum of \$50 per month.

DISCONTINUANCE AND REINSTATEMENT:

AQUILA NETWORKS – L&P may discontinue a participant's ERP² credit for any of the following reasons:

1. If AQUILA NETWORKS – L&P, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to AQUILA NETWORKS – L&P asking that the ERP² credit be discontinued.
3. If the participant does not conform to AQUILA NETWORKS – L&P rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant's Schedule MO910, or MO920 or MO922 service discontinued by AQUILA NETWORKS – L&P.

Reinstatement of the ERP² credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of AQUILA NETWORKS – L&P.

If participant voluntarily leaves the ERP², that customer shall be ineligible for participation in the ERP² for the remainder of the term of this experimental program.

MISAPPLICATION OF THE ERP² CREDIT:

Providing incorrect or misleading information to obtain the ERP² credit shall constitute a misapplication of the ERP² credit. If this occurs AQUILA NETWORKS – L&P may discontinue the ERP² credit and rebill the account for the amount of all ERP² credits received by the participant. Failure to reimburse AQUILA NETWORKS – L&P for the misapplication of the ERP² credits may result in termination of customer's electric service pursuant to AQUILA NETWORKS – L&P rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting AQUILA NETWORKS – L&P rights under any provisions of any applicable law or tariff.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served
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ECONOMIC RELIEF PILOT PROGRAM – L&P – ELECTRIC

(Continued)

OTHER CONDITIONS:

The ERP² program has been designed so that AQUILA NETWORKS – L&P neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

AQUILA NETWORKS – L&P will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

AQUILA NETWORKS – L&P shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The experimental program may be evaluated in any AQUILA NETWORKS – L&P rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with AQUILA NETWORKS – L&P, that is acceptable to AQUILA NETWORKS – L&P, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERP² program, AQUILA NETWORKS – L&P shall redirect the excess funds to tariffed demand-side management programs.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 14thRevised Sheet No. R-2Canceling P.S.C. MO. No. 13rdRevised Sheet No. R-2**Aquila, Inc., dba****KCP&L Greater Missouri Operations Company**

For All Territory formerly Served

KANSAS CITY, MO 64106

by Aquila Networks – L&P and Aquila Networks – MPS

RULES AND REGULATIONS ELECTRIC

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6.02 Billing Period	R-35
6.03 Choice and Application of Rates	R-35
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7. EXTENSION OF ELECTRIC FACILITIES	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

2nd
1st

Revised Sheet No. R-4
Revised Sheet No. R-4

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

KANSAS CITY, MO 64106

For All Territory formerly Served

by Aquila Networks – L&P and Aquila Networks – MPS

**RULES AND REGULATIONS
ELECTRIC**

1. DEFINITIONS

- A. Bill means a written or electronically presented demand for payment for service and the taxes and franchise fees related to it.
- B. Billing period means a normal usage period of not less than twenty-six (26) or more than thirty-five (35) days for a monthly-billed customer except for initial, corrected, or final bills.
- C. Company means Aquila Networks - L&P or Aquila Networks - MPS.
- D. Commission means the Missouri Public Service Commission.
- E. Complaint means an informal or formal complaint under Commission Rule 4 CSR 240-2.070 and Section 6.08 of these Rules.
- F. Customer means a person or legal entity responsible for payment for service except one denoted as a guarantor.
- G. Cycle billing means a system that results in the rendition of bills to various customers on different days of a month.
- H. Delinquent charge means a charge remaining unpaid at least twenty-one (21) days from the rendition of the bill by Company.
- I. Delinquent date means the date stated on a bill, which shall be at least twenty-one (21) days from the rendition of the bill, after which Company may assess an approved late payment charge in accordance with Company's tariff on file with the Commission.
- J. Deposit means money paid in advance to Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.
- K. Discontinuance of service or discontinuance means a cessation of service not requested by a customer.
- L. Due date means the date stated on a bill when the charge is considered due and payable.
- M. Estimated bill means a charge for utility service that is not based on an actual reading of the meter or other registering device by an authorized Company representative.
- N. Extension agreement means a verbal agreement between Company and the customer extending payment for fifteen (15) days or less.
- O. Guarantee means a written promise from a third party to assume liability up to a specified amount for delinquent charges that might accrue to a particular customer.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
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2nd
1st

Revised Sheet No. R-5
Revised Sheet No. R-5

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For All Territory formerly Served

KANSAS CITY, MO 64106

by Aquila Networks – L&P and Aquila Networks – MPS

**RULES AND REGULATIONS
ELECTRIC**

1. DEFINITIONS (Continued)

- P. In dispute means any matter regarding a charge or service that is the subject of an unresolved inquiry.
- Q. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.
- R. Normal business hours means the hours from 8 am to 5 pm Central Standard Time Monday through Friday except Company observed holidays.
- S. Rendition of a bill means the mailing, electronic presentation, or hand delivery of a bill by Company to a customer.
- T. Residential service or service means the provision of or use of a utility service for domestic purposes.
- U. Seasonally billed customer means a customer billed on a seasonal basis in accordance with Company's tariff on file with the Commission.
- V. Settlement agreement means an agreement between a customer and Company that resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.
- W. Tariff means a schedule of rates, services and rules approved by the Commission.
- X. Termination of service or termination means a cessation of service requested by a customer.
- Y. Utility means an electric corporation as those terms are defined in Section 386.020, RSMo.
- Z. Utility charges mean the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. R-21
Canceling P.S.C. MO. No. 1 Original Sheet No.

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For All Territory formerly Served

KANSAS CITY, MO 64106

by Aquila Networks – L&P and Aquila Networks – MPS

**RULES AND REGULATIONS
ELECTRIC**

2.09 Returned Check

If a customer tenders to Company a check, draft, or a payment order in payment for service billed which is ultimately dishonored for reasons other than bank error, the customer shall be assessed a Returned Check Charge per Section 12 of these Rules. If the returned check, draft, or payment order is for payment for electric service, Company will assess only one (1) Returned Check Charge.

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

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KANSAS CITY, MO 64106

by Aquila Networks – L&P and Aquila Networks – MPS

**RULES AND REGULATIONS
ELECTRIC**

6.09 Late Payment Charge

- A. Company may add a sum equal to a simple one-half percent (0.50%) per month of the original net amount due on any unpaid bill for electric service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.
- B. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.
- C. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.05.

6.10 Payment Options

- A. Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.
- B. A bill for electric or steam service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric and steam service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

Aquila, Inc., dba**KCP&L Greater Missouri Operations Company**

For All Territory formerly Served

KANSAS CITY, MO 64106

by Aquila Networks – L&P and Aquila Networks – MPS

RULES AND REGULATIONS ELECTRIC

12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
2.04(G)	Security Deposits Standard New customer	Two (2) times highest billing One-sixth (1/6) of estimated annual billing
2.07(A)	Reconnect Charge Normal business hours Outside of normal business hours	\$30.00 \$50.00
2.07(B)	Connection Charge Outside of normal business hours	\$50.00
2.07(C)	Collection Charge	\$25.00
2.08(B)	Temporary Service, Up and down costs	Actual costs less salvage
2.09	Returned Check Charge	\$30.00
4.02(B)	Meter tampering	All associated costs
4.03(B)	Safety code violation	Company corrects violation and bills customer for all associated costs
4.08	Relocation of Company facilities	Contribution for any part of the estimated cost that cannot be supported by any additional revenue resulting from the relocation
4.09	Moving structure(s)	All associated costs
5.01(D)	Demand meter contact signals	Contribution-investment cost of providing such signals, plus related monthly operating costs
5.04	Billing adjustment	Varies by type and period to be adjusted depending upon revenue class
6.04(C)	Special meter reading Other than normal read date Outside of normal business hours	\$12.00 \$16.00

MINIMUM FILING REQUIREMENTS INFORMATION

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 1

ITEM 1 – Aggregate Annual Increase

The aggregate annual increase over current revenues which the tariffs propose is \$17,065,001 for Aquila, Inc. d/b/a KCP&L Greater Missouri Operations Company for Territory Formerly Served by Aquila Networks – L&P, an overall increase of 13.61% on a Pro Forma Basis. The annual increase which the tariffs propose is \$66,045,263 for Aquila, Inc. d/b/a KCP&L Greater Missouri Operations Company for Territory Formerly Served by Aquila Networks – MPS, an overall increase of 14.37% on a Pro Forma Basis. The tariffs reflect rebasing the fuel adjustment charge.

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 2

ITEM 2 – Names of Counties and Communities Affected by Proposed Electric Rate Increase

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – L&P

Page 1 of 3

Andrew County

Amazonia
Bolckow
Cosby
Country Club Village
Fillmore
Flag Springs
Helena
Nodaway
Rea
Rochester
Rosendale
Savannah
Whitesville
Wyeth

Atchison County

Fairfax
Hamburg, IA – Rural
Langdon
Northboro, IA – Rural
Phelps City
Rock Port – Rural
South Blanchard, IA – Rural
Tarkio
Watson
Westboro

Buchanan County

Agency
Armour
DeKalb
Easton
Faucett

Halls
Lewis & Clark
Maxwell Heights
Rushville
Saint Joseph
San Antonio
Sugar Lake
Wallace
Winthrop

Clinton County

Gower
Hemple
Plattsburg – Rural

DeKalb County

Clarksdale
Stewartsville
Union Star

Gentry County

Gentry
King City

Holt County

Bigelow
Craig
Forbes
Forest City
Fortescue
Maitland
Mound City
New Point
Oregon

Nodaway County

Arkoe
Barnard
Braddyville, IA – Rural
Burlington Junction
Clearmont
Clyde
Conception
Conception Junction
Elmo
Graham
Guilford
Hopkins
Maryville
Parnell
Pickering
Quitman
Ravenwood
Skidmore
Wilcox

Platte County

Bean Lake
Iatan

Worth County

Allendale
Denver
Grant City
Isadora
Sheridan
Worth

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 2

ITEM 2 – Names of Counties and Communities Affected by Proposed Electric Rate Increase

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS

Page 2 of 3

Barton County

Burgess
Hannon
Iantha
Irwin
Lamar Heights
Liberal
Milford

Bates County

Adrian
Amoret
Amsterdam
Foster
Hume
Merwin
Rich Hill – Rural
Rockville
Virginia
Worland

Benton County

Blue Branch
Cole Camp
Ionia
Lincoln
Warsaw
Whitakerville
White Branch

Buchanan

Faucett

Carroll

Norborne

Cass County

Archie
Baldwin Park
Belton
Creighton
Drexel
East Lynne
Freeman
Garden City
Gunn City
Harrisonville
Lake Winnebago
Peculiar
Pleasant Hill
Raymore
Strasburg

Cedar County

Jerico Springs – Rural

Clay County

Glenaire
Grayson
Liberty
Missouri City
Nashua
Paradise
Smithville

Clinton County

Trimble

Dade County

NW Rural

Daviess

Gilman City
Jamesport
Lock Springs

Grundy County

Brimson
Dunlap
Edinburg
Galt
Laredo
Spickard
Tindall
Trenton

Harrison County

Blythedale
Cainsville
Eagleville
Martinsville
Mount Moriah
New Hampton
Ridgeway

Henry County

Blairstown
Brownington
Calhoun
Clinton
Deepwater
Montrose
Urich
Windsor

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 2

ITEM 2 – Names of Counties and Communities Affected by Proposed Electric Rate Increase

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS (CONTINUED)

Page 3 of 3

Jackson County

Blue Springs
Buckner
Grain Valley
Grandview
Greenwood
Kansas City
Lake Lotawana
Lake Tapawingo
Lee's Summit
Levasy
Little Blue
Lone Jack
Oak Grove
Raytown
Sibley
Tarsney Lakes
Unity Village

Johnson County

Centerview
Chilhowee
Holden
Kingsville
Knob Noster
La Tour
Leeton
Montserrat
Pittsville
Post Oak
Warrensburg
Whiteman AFB

Lafayette County

Bates City
Concordia
Dover
Higginsville
Lexington
Napoleon
Odessa – Rural
Wellington

Livingston County

Chula

Mercer County

Mill Grove
Modena

Pettis County

Dresden
Green Ridge
La Monte
Sedalia

Platte County

Beverly
Camden Point
Dearborn
Edgerton
Farley
Ferrelview
New Market
Platte City
Tracy
Weston

Ray County

Camden
Fleming
Hardin
Henrietta
Orrick
Richmond
Swanwick

Saint Clair County

Appleton City
Lowry City
Osceola
Roscoe

Vernon County

Arthur
Bronaugh
Deerfield
Eve
Harwood
Horton
Metz
Milo
Moundville
Nevada
Richards
Schell City
Sheldon
Walker

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 3

ITEM 3 – Number of Customers Affected by Proposed Electric Rate Increase

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – L&P

Page 1 of 2

<u>Rate, CLASS</u>	<u>Number of Customers</u> <u>December 31, 2007</u>
MO910, Residential General Use	37,019
MO911, Residential General Use	74
MO915, Residential Other Use	1,851
MO920, Residential Electric Space Heating	17,657
MO921, Residential Electric Space Heating – Multi	59
MO922, Residential Electric Space Heating – Separately Metered	80
MO966, Residential Net Metering	<u>1</u>
RESIDENTIAL.....	57,750
MO928, General Service – Temporary	109
MO930, General Service – Limited Demand	3,753
MO931, General Service- General Use	<u>2,226</u>
SMALL GENERAL SERVICE.....	6,088
MO940, Large General Service	1,167
MO941, Commercial Electric Space and Water Heating	<u>87</u>
LARGE GENERAL SERVICE.....	1,254
MO944, LARGE POWER SERVICE.....	65
LIGHTS	<u>913</u>
TOTAL	65,061

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 3

ITEM 3 – Number of Customers Affected by Proposed Electric Rate Increase

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS

Page 2 of 2

<u>Rate, CLASS</u>	<u>Number of Customers</u> <u>December 31, 2007</u>
MO815, Residential Other Use	251
MO860, Residential General Use	145,121
MO870, Residential Electric Space Heating	<u>65,386</u>
RESIDENTIAL.....	210,758
MO710, Small General Service – No Demand	7,556
MO711, Small General Service – Demand	19,819
MO716, Small General Service – Primary	4
MO728, Small General Service – Temporary	<u>1,173</u>
SMALL GENERAL SERVICE.....	28,552
MO650, Thermal Energy Storage	1
MO720, Large General Service – Secondary	1,247
MO725, Large General Service – Primary	<u>21</u>
LARGE GENERAL SERVICE.....	1,269
MO730, Large Power Service – Secondary	131
MO731, Real Time Pricing – Secondary	1
MO735, Large Power Service – Primary	38
MO737, Real Time Pricing – LPS	<u>2</u>
LARGE POWER SERVICE.....	172
LIGHTS	<u>1,431</u>
TOTAL	242,182

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 4

ITEM 4 – The Average Annual Change Requested in Dollars and Percentage Change from Current Rates Based on March 2009 Projected Sales:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – L&P

Page 1 of 4

<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment</u> <u>Revenue</u>	<u>Proposed Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment Re-</u> <u>Base</u>	<u>Change</u>	<u>% Change</u>
MO910	\$829	\$942	\$113	13.61
MO911	2,417	2,746	329	13.61
MO915	458	521	62	13.61
MO920	1,282	1,456	174	13.61
MO921	8,053	9,149	1,096	13.61
MO922	395	448	54	13.61
MO966	775	880	105	13.61
RESIDENTIAL	\$967	\$1,098	\$132	13.61
MO928	\$950	\$1,080	\$129	13.61
MO930	847	962	115	13.61
MO931	2,637	2,996	359	13.61
SGS	\$1,503	\$1,708	\$205	13.61
MO940	\$19,363	\$21,998	\$2,635	13.61
MO941	1,217	1,382	166	13.61
LGS	\$18,104	\$20,568	\$2,464	13.61
MO944, LPS	\$550,867	\$625,837	\$74,970	13.61
LIGHTS	\$3,147	\$3,575	\$428	13.61
TOTAL	\$1,927	\$2,190	\$262	13.61

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 4

ITEM 4 – The Average Annual Change Requested in Dollars and Percentage Change from Current Rates Based on March 2009 Projected Sales:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS

Page 2 of 4

<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue – Excludes Fuel Adjustment Revenue</u>	<u>Proposed Revenue – Excludes Fuel Adjustment Re- Base</u>	<u>Change</u>	<u>% Change</u>
MO815	\$435	\$497	\$62	14.37
MO860	1,061	1,214	152	14.37
MO870	1,494	1,709	215	14.37
RESIDENTIAL	\$1,195	\$1,366	\$172	14.37
MO710	\$874	\$999	\$126	14.37
MO711	3,056	3,496	439	14.37
MO716	2,650	3,031	381	14.37
MO728	326	372	47	14.37
SGS	\$2,367	\$2,707	\$340	14.37
MO650	\$423,782	\$484,685	\$60,903	14.37
MO720	45,055	51,530	6,475	14.37
MO725	68,278	78,091	9,812	14.37
LGS	\$45,738	\$52,311	\$6,573	14.37
MO730	\$289,503	\$331,108	\$41,605	14.37
MO731	162,399	185,738	23,339	14.37
MO735	935,811	1,070,300	134,488	14.37
MO737	622,018	711,410	89,392	14.37
LPS	\$435,419	\$497,995	\$62,575	14.37
LIGHTS	\$5,075	\$5,804	\$729	14.37
TOTAL	\$1,898	\$2,170	\$273	14.37

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 4

ITEM 4 – The Average Annual Change Requested in Dollars and Percentage Change from Current Rates Based on March 2009 Projected Sales:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – L&P

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<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue</u> <u>– Includes FAC</u>	<u>Proposed Revenue</u> <u>– Includes FAC Re-</u> <u>Base</u>	<u>Change</u>	<u>% Change</u>
MO910	\$891	\$997	\$105	11.81
MO911	2,576	2,880	304	11.81
MO915	481	538	57	11.81
MO920	1,412	1,579	167	11.81
MO921	8,774	9,810	1,036	11.81
MO922	433	484	51	11.81
MO966	835	934	99	11.81
RESIDENTIAL	\$1,050	\$1,174	\$124	11.81
MO928	\$1,009	\$1,128	\$119	11.81
MO930	895	1,002	106	11.81
MO931	2,835	3,170	335	11.81
SGS	\$1,607	\$1,797	\$190	11.81
MO940	\$21,428	\$23,959	\$2,531	11.81
MO941	1,336	1,494	158	11.81
LGS	\$20,034	\$22,400	\$2,366	11.81
MO944, LPS	\$625,442	\$699,307	\$73,865	11.81
LIGHTS	\$3,295	\$3,684	\$389	11.81
TOTAL	\$2,123	\$2,374	\$251	11.81

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 4

ITEM 4 – The Average Annual Change Requested in Dollars and Percentage Change from Current Rates Based on March 2009 Projected Sales:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS

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<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue – Excludes Fuel Adjustment Revenue</u>	<u>Proposed Revenue – Excludes Fuel Adjustment Re- Base</u>	<u>Change</u>	<u>% Change</u>
MO815	\$463	\$520	\$57	12.71
MO860	1,170	1,317	147	12.71
MO870	1,680	1,893	213	12.71
RESIDENTIAL	\$1,327	\$1,495	\$167	12.71
MO710	\$960	\$1,081	\$121	12.71
MO711	3,436	3,871	436	12.71
MO716	3,026	3,413	386	12.71
MO728	343	386	42	12.71
SGS	\$2,654	\$2,990	\$336	12.71
MO650	\$502,675	\$567,775	\$65,100	12.71
MO720	52,262	58,973	6,710	12.71
MO725	80,385	90,766	10,381	12.71
LGS	\$53,083	\$59,900	\$6,817	12.71
MO730	\$340,934	\$384,966	\$44,032	12.71
MO731	188,327	212,504	24,177	12.71
MO735	1,123,173	1,269,282	146,109	12.71
MO737	720,480	812,931	92,451	12.71
LPS	\$517,280	\$584,312	\$67,031	12.71
LIGHTS	\$5,399	\$6,068	\$669	12.71
TOTAL	\$2,145	\$2,418	\$273	12.71

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 5

ITEM 5 – The Proposed Annual Aggregate Change Including Dollar Amounts and Percentage of Change in Revenues from Current Rates Base on March 2009:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – L&P

Page 1 of 4

<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment</u> <u>Revenue</u>	<u>Proposed Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment Re-</u> <u>Base</u>	<u>Change</u>	<u>% Change</u>
MO910	\$30,690,595	\$34,867,438	\$4,176,843	13.61
MO911	178,848	203,189	24,340	13.61
MO915	848,055	963,471	115,416	13.61
MO920	22,630,496	25,710,398	3,079,902	13.61
MO921	475,139	539,803	64,664	13.61
MO922	31,578	35,876	4,298	13.61
MO966	775	880	105	13.61
RESIDENTIAL	\$54,855,486	\$62,321,055	\$7,465,569	13.61
MO928	\$103,583	\$117,680	\$14,097	13.61
MO930	3,178,922	3,611,558	432,636	13.61
MO931	5,869,967	6,668,842	798,874	13.61
SGS	\$9,152,472	\$10,398,080	\$1,245,608	13.61
MO940	\$22,596,691	\$25,671,992	\$3,075,301	13.61
MO941	105,837	120,241	14,404	13.61
LGS	\$22,702,527	\$25,792,233	\$3,089,705	13.61
MO944, LPS	\$35,806,356	\$40,679,430	\$4,873,074	13.61
LIGHTS	\$2,873,321	\$3,264,366	\$391,045	13.61
TOTAL	\$125,390,163	\$142,455,163	\$17,065,001	13.61
Sales for Resale	7,133,585	7,133,585	0	0.0
Interdepartmental	0	0	0	0.0
Forfeit discounts	132,891	132,891	0	0.0
Misc Serv Rev	251,943	251,943	0	0.0
Rent	172,263	172,263	0	0.0
Other Rev	3,799,364	3,799,364	0	0.0
SFR Offsystem	0	0	0	0.0
Oth Rev – Trans	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0</u>
GRAND TOTAL	\$136,880,209	\$153,945,209	\$17,065,001	12.47

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 5

ITEM 5 – The Proposed Annual Change Requested in Dollars and Percentage Change from Current Rates Based on March 2009 Projected Sales:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS

Page 2 of 4

<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment</u> <u>Revenue</u>	<u>Proposed Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment Re-</u> <u>Base</u>	<u>Change</u>	<u>% Change</u>
MO815	\$108,675	\$124,294	\$15,618	14.73
MO860	153,977,062	176,105,577	22,128,516	14.73
MO870	97,714,836	111,757,734	14,042,899	14.73
RESIDENTIAL	\$251,800,573	\$287,987,605	\$36,187,032	14.73
MO710	\$6,601,676	\$7,550,423	\$948,747	14.73
MO711	60,573,399	69,278,588	8,705,189	14.73
MO716	10,599	12,122	1,523	14.73
MO728	381,644	436,491	54,847	14.73
SGS	\$67,567,317	\$77,277,624	\$9,710,306	14.73
MO650	\$423,782	\$484,685	\$60,903	14.73
MO720	56,184,022	64,258,400	8,074,378	14.73
MO725	1,433,847	1,639,909	206,062	14.73
LGS	\$58,041,651	\$66,382,994	\$8,341,344	14.73
MO730	\$37,924,885	\$43,375,187	\$5,450,302	14.73
MO731	162,399	185,738	23,339	14.73
MO735	35,560,827	40,671,382	5,110,555	14.73
MO737	1,244,036	1,422,820	178,784	14.73
LPS	\$74,892,148	\$85,655,128	\$10,762,980	14.73
LIGHTS	\$7,261,696	\$8,305,296	\$1,043,601	14.73
TOTAL	\$459,563,384	\$525,608,647	\$66,045,263	14.73
Sales for Resale	\$60,388,658	\$60,388,658	\$0	0.0
Interdepartmental	0	0	0	0.0
Forfeit discounts	515,168	515,168	0	0.0
Misc Serv Rev	1,039,338	1,039,338	0	0.0
Rent	1,066,748	1,066,748	0	0.0
Other Rev	6,945,953	6,945,953	0	0.0
SFR Offsystem	0	0	0	0.0
Oth Rev – Trans	0	0	0	0.0
GRAND TOTAL	\$529,519,249	\$595,564,512	\$66,045,263	12.47

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 5

ITEM 5 – The Proposed Annual Aggregate Change Including Dollar Amounts and Percentage of Change in Revenues from Current Rates Base on March 2009:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – L&P

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<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue</u> <u>– Includes FAC</u>	<u>Proposed Revenue</u> <u>– Includes FAC</u>		
		<u>Re-Base</u>	<u>Change</u>	<u>% Change</u>
MO910	\$33,001,985	\$37,035,584	\$4,033,599	11.81
MO911	190,607	213,810	23,203	11.81
MO915	890,156	997,762	107,606	11.81
MO920	24,927,550	28,006,715	3,079,164	11.81
MO921	517,656	581,295	63,638	11.81
MO922	34,631	38,901	4,270	11.81
MO966	835	937	102	11.81
RESIDENTIAL	\$59,563,421	\$66,875,003	\$7,311,582	11.81
MO928	\$110,009	\$123,379	\$13,370	11.81
MO930	3,361,957	3,769,779	407,822	11.81
MO931	6,310,092	7,081,222	771,131	11.81
SGS	\$9,782,057	\$10,974,380	\$1,192,323	11.81
MO940	\$25,005,840	\$28,100,849	\$3,095,009	11.81
MO941	116,262	130,607	14,344	11.81
LGS	\$25,122,102	\$28,231,456	\$3,109,353	11.81
MO944, LPS	\$40,652,131	\$45,738,404	\$5,086,273	11.81
LIGHTS	\$3,007,971	\$3,371,139	\$363,168	11.81
TOTAL	\$138,127,682	\$155,190,382	\$17,065,001	11.81
Sales for Resale	7,133,585	7,133,585	0	0.0
Interdepartmental	0	0	0	0.0
Forfeit discounts	132,891	132,891	0	0.0
Misc Serv Rev	251,943	251,943	0	0.0
Rent	172,263	172,263	0	0.0
Other Rev	3,799,364	3,799,364	0	0.0
SFR Offsystem	0	0	0	0.0
Oth Rev – Trans	0	0	0	0.0
GRAND TOTAL	\$149,617,728	\$166,680,428	\$17,065,001	11.41

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4 CSR-240-3.030 (3) (B) 5

ITEM 5 – The Proposed Annual Change Requested in Dollars and Percentage Change from Current Rates Based on March 2009 Projected Sales:

AQUILA, INC. d/b/a KCP&L GREATER MISSOURI OPERATIONS COMPANY
For Territory Formerly Served by AQUILA NETWORKS – MPS

Page 4 of 4

<u>Rate, CLASS</u>	<u>Ann. Avg. Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment</u> <u>Revenue</u>	<u>Proposed Revenue</u> <u>– Excludes Fuel</u> <u>Adjustment Re-</u> <u>Base</u>	<u>Change</u>	<u>% Change</u>
MO815	\$115,750	\$130,093	\$14,343	12.71
MO860	169,759,765	191,108,519	21,348,754	12.71
MO870	109,859,465	123,788,402	13,928,937	12.71
RESIDENTIAL	\$279,734,980	\$315,027,014	\$35,027,014	12.71
MO710	\$7,254,364	\$8,165,388	\$911,024	12.71
MO711	68,094,956	76,728,266	8,633,310	12.71
MO716	12,106	13,650	1,545	12.71
MO728	402,507	452,155	49,648	12.71
SGS	\$75,763,932	\$85,359,459	\$9,595,527	12.71
MO650	\$502,675	\$567,775	\$65,100	12.71
MO720	65,171,279	73,538,740	8,367,461	12.71
MO725	1,688,087	1,906,081	217,994	12.71
LGS	\$67,362,041	\$76,012,596	\$8,650,555	12.71
MO730	\$44,662,332	\$50,430,510	\$5,768,178	12.71
MO731	188,327	212,504	24,177	12.71
MO735	42,680,566	48,232,723	5,552,156	12.71
MO737	1,440,961	1,625,863	184,903	12.71
LPS	\$88,972,186	\$100,501,600	\$11,529,414	12.71
LIGHTS	\$7,726,043	\$8,682,776	\$956,734	12.71
TOTAL	\$519,559,181	\$585,583,445	\$66,024,264	12.71
Sales for Resale	\$60,388,658	\$60,388,658	\$0	0.0
Interdepartmental	0	0	0	0.0
Forfeit discounts	515,168	515,168	0	0.0
Misc Serv Rev	1,039,338	1,039,338	0	0.0
Rent	1,066,748	1,066,748	0	0.0
Other Rev	6,945,953	6,945,953	0	0.0
SFR Offsystem	0	0	0	0.0
Oth Rev – Trans	0	0	0	0.0
GRAND TOTAL	\$589,515,046	\$655,539,310	\$66,024,264	11.20

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 6

ITEM 6 – Press Releases

See attached for Aquila, Inc. d/b/a KCP&L Greater Missouri Operations Company for Territories Formerly Served by Aquila Networks – MPS and Aquila Networks – L&P.



KCP&L FILES RATE INCREASE REQUESTS IN MISSOURI AND KANSAS

Company asks for recovery of investments made to maintain the region's low-cost energy advantage and improve air quality

Kansas City, Mo. (Sept. 5, 2008) – KCP&L today filed rate increase requests with the Missouri Public Service Commission (MPSC) and the Kansas Corporation Commission (KCC) to increase base rates for electric service in all five of its service areas. The requests will raise a typical residential customer's rates approximately 16.2%, translating to a \$12.27 monthly increase. The requests, which are subject to regulatory approval, would take effect in late summer of 2009. The two public utility subsidiaries of Great Plains Energy Incorporated (NYSE: GXP), KCP&L and Aquila, operate using the KCP&L brand name.

The rate requests vary in each of KCP&L's service jurisdictions and include recovery for investments on environmental upgrades at KCP&L's Iatan 1 and Sibley power plants, Crossroads generation and transmission resources and energy efficiency programs made under KCP&L's Comprehensive Energy Plan (CEP). The requests also seek recovery of increased operating costs. Changes in generation fuel costs are not included in this rate increase request for customers served in KCP&L's Kansas service territory and in the areas formerly served by Aquila. For these customers, adjustments for increases and decreases in the cost of fuel will be determined in separate fuel cost proceedings.

"In 2005 we began a collective journey with customers and communities to form our Comprehensive Energy Plan with a goal of ensuring clean, affordable and reliable electricity for years to come," said Michael Chesser, Great Plains Energy Chairman and CEO. "Committing then to high-efficiency coal generation, wind power, energy efficiency and environmental upgrades was the right call. Those investments, many of which are now completed or nearing completion, address the challenges facing our industry and are helping provide our customers with greater control over their energy use, maintain our region's low-cost energy advantage and improve our environment."

Since 2005, the cost of energy has increased substantially. In addition to the environmental plant upgrades, other factors driving the rate requests include labor, raw materials and gasoline costs. KCP&L is implementing a plan to mitigate upward cost pressures and aggressively manage operational cost increases. A cornerstone of this plan is the acquisition of Aquila. Through ongoing operational savings realized through KCP&L's integration with Aquila, the rate increases KCP&L is seeking from customers are significantly lower than they would have otherwise been as stand alone companies.

The Aquila transaction is expected to yield more than \$500 million in customer savings by 2017. The company has also been focused on achieving top-tier status in operating efficiency and was recently ranked among the top 15 utilities nationwide in customer satisfaction by J.D. Power & Associates.

As part of its rate request, KCP&L is seeking regulatory approval for measures aimed at helping customers affected by the proposed rate increases. KCP&L is filing an Economic Relief Pilot Program in both Kansas and Missouri. The Pilot Program will provide monthly financial assistance to qualified lower-income customers. In addition, KCP&L is increasing its weatherization efforts throughout its service territory and expanding its menu of energy efficiency programs, giving customers more control over their energy use.

"We do not relish requesting a rate increase during these difficult economic times," said Chesser. "However, these requests are approximately \$23 million less than they would have been, as a direct result of operational savings realized from our acquisition of Aquila. We will continue to focus on keeping our costs as low as possible and providing ways for customers to have greater control over their electricity use and bills."

The total amount of the rate increase request is \$257.5 million, broken out as follows:

Rate Jurisdiction**	Rate Increase (including amortization)	Rate Increase Percentage	Monthly Increase For Typical Residential Customer
GMO (MPS)	\$66.0 million	14.4%	\$12.58
GMO (L&P)	\$17.1 million	13.6%	\$10.03
GMO (Steam)	\$1.3 million	7.7%	
KCP&L (MO)	\$101.5 million	17.5%	\$13.89
KCP&L (KS)	\$71.6 million	17.5%	\$12.57
Total	\$257.5 million	16.2%	\$12.27

****Rate Jurisdiction Areas:**

GMO (MPS): Represents the area served by former Aquila's Missouri Public Service division

GMO (L&P): Represents the area served by former Aquila's St. Joseph Light & Power division

GMO (Steam): Former St. Joseph Light & Power steam customers

KCP&L (MO): KCP&L Missouri customers (not in former Aquila service territory)

KCP&L (KS): KCP&L Kansas customers

About The Companies:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and Aquila, Inc. (doing business as KCP&L Greater Missouri Operations Company), two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light and Aquila use KCP&L as a brand name.

More information about the companies is available on the Internet at:

<http://www.greatplainsenergy.com> or www.kcpl.com.

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FORWARD-LOOKING STATEMENTS

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of the Comprehensive Energy Plan and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, the registrants are providing a number of important factors that could cause actual results

to differ materially from the provided forward-looking information. These important factors include: future economic conditions in the regional, national and international markets, including but not limited to regional and national wholesale electricity markets; market perception of the energy industry, Great Plains Energy, KCP&L and Aquila, which is doing business as KCP&L Greater Missouri Operations Company (KCP&L GMO); changes in business strategy, operations or development plans; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates KCP&L and KCP&L GMO can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on pension plan assets and costs; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts; increased competition including, but not limited to, retail choice in the electric utility industry and the entry of new competitors; ability to carry out marketing and sales plans; weather conditions including weather-related damage; cost, availability, quality and deliverability of fuel; ability to achieve generation planning goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of additional generating capacity and environmental projects; nuclear operations; workforce risks, including retirement compensation and benefits costs; the ability to successfully integrate KCP&L and KCP&L GMO operations and the timing and amount of resulting synergy savings; and other risks and uncertainties. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's most recent quarterly reports on Form 10-Q or annual reports on Form 10-K filed with the Securities and Exchange Commission. This list of factors is not all-inclusive because it is not possible to predict all factors.

Great Plains Energy Contacts:

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INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) 7

ITEM 7 – Summary of Reasons for the Proposed Changes

Aquila, Inc., dba KCP&L Greater Missouri Operations Company (“GMO”), a subsidiary of Great Plains Energy, Inc., files this Application with the Missouri Public Service Commission (“Commission” or “MPSC”), and requests approval to increase retail rates for electric service in both its MPS and L&P service areas.

Retail rates were both last adjusted in Case No. ER-2007-0004 by an Order of the Commission that was issued on May 17, 2007, which resulted in an increase of \$45.3 million and \$13.6 million, respectively, in MPS and L&P retail service areas in Missouri. GMO has undertaken substantial additional investment in rate base. In 2009, GMO is adding environmental upgrades at (1) the Sibley Generating Station, (2) the Iatan Unit 1 and (3) Jeffrey Energy Center. It also added peaking capacity with the Crossroads Energy Center.

GMO’s non-fuel operating costs have also increased, notably in areas such as labor, raw materials and gasoline. These costs have been partially offset by recognition of synergy savings resulting from Great Plains Energy’s recent purchase of Aquila’s Missouri electric and steam operations.

These additional investments in plant along with increasing operating costs have resulted in a revenue deficiency.