

Overall 3% Cap (Section 393.1655.3)

Line No.	Base Revenue	PISA BASE Effective December 6, 2018			Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)		
		Total Revenue	Total Sales kWh	Total Rate	Total Revenue	Total Sales kWh	Total Rate
1	2018 Rate Case Revenue	\$ 744,758,135			\$ 744,758,135		
2	2018 Rate Case Revenue Decrease	(24,000,000)			(24,000,000)		
3	Total Revenue	\$ 720,758,135	7,957,355,672	\$ 0.09058	\$ 720,758,135	7,957,355,672	\$ 0.09058
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6	Rider Revenue						
7	RESRAM	\$ 7,207,581	8,719,922,175	\$ 0.00083	\$ 7,207,581	8,719,922,175	\$ 0.00083
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10	GMO FAC						
11	21st Accumulation						
12	Recovered March 2018 - February 2019						
13	Total FPA includes true-up	\$ 8,315,398	8,761,343,321	\$ 0.00095	\$ 11,366,822	8,785,320,152	\$ 0.00129
14							
15	22nd Accumulation						
16	Recovered September 2018 - August 2019						
17	Total FPA includes true-up	\$ 11,366,822	8,785,320,152	\$ 0.00129	\$ 29,840,688	8,862,150,723	\$ 0.00337
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20	Total Revenue Allowed to Recover	\$ 747,647,936		\$ 0.09365	\$ 769,173,226		\$ 0.09607
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Adjustment amount in excess of 3% PISA Base Rate Cap:
Amount Deferred (393.1655.5) \$ - \$ -

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Rate
Original 23rd Accumulation	\$ 29,840,688	8,862,150,723	\$ 0.00337
Amount Deferred	-		
Final 23rd Accumulation	\$ 29,840,688	8,862,150,723	\$ 0.00337

Large Power 2% Cap (Section 393.1655.6)

Line No.	Base Revenue LP	PISA BASE Effective December 6, 2018			Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)		
		Large Power Revenue	Large Power Sales kWh	Large Power Rate	Large Power Revenue	Large Power Sales kWh	Large Power Rate
33	2018 Rate Case Revenue	\$ 130,744,916			\$ 130,744,916		
34	2018 Rate Case Revenue Decrease	(5,266,606)			(5,266,606)		
35	Total Revenue	\$ 125,478,310	2,060,228,862	\$ 0.06091	\$ 125,478,310	2,060,228,862	\$ 0.06091
36			25.89%			25.89%	
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38	Rider Revenue						
39	RESRAM LP	\$ 1,873,798	2,257,587,851	\$ 0.00083	\$ 1,873,798	2,257,587,851	\$ 0.00083
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42	GMO FAC						
43	21st Accumulation LP						
44	Recovered March 2018 - February 2019						
45	Total FPA includes true-up	\$ 2,154,896	2,268,311,786	\$ 0.00095	\$ 2,934,130	2,274,519,387	\$ 0.00129
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47	22nd Accumulation LP						
48	Recovered September 2018 - August 2019						
49	Total FPA includes true-up	\$ 2,934,130	2,274,519,387	\$ 0.00129	\$ 7,732,164	2,294,410,822	\$ 0.00337
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52	Total Revenue Allowed to Recover	\$ 132,441,134		\$ 0.06398	\$ 138,018,402		\$ 0.06640
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64	Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)						
65	LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.						

Adjustment needed if over 2% PISA Base Rate cap
Adjustment (393.1655.6) \$ (2,615,628) \$ (0.00114)

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Rate
Original LP FPA	\$ 7,732,164	2,294,410,822	\$ 0.00337
Adjustment	(2,615,628)		
Final LP FPA	\$ 5,116,536	2,294,410,822	\$ 0.00223

Ref. Tariff Sheet No. 127.12 Line 11 Line 12 Line 13

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

-3.22%

GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%
METERED LIGHTING	1,346,035	\$ 120,911	\$ (3,893.33)	-3.22%
GMO Metered TOTALS	7,957,355,672	\$ 731,294,098	\$ (23,547,670)	
UNMETERED LIGHTING		\$ 13,464,037	\$ (433,541.99)	-3.22%
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%