

Overall 3% Cap (Section 393.1655.3)

		Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)				
Line No.	Base Revenue	Total Revenue	Total Sales kWh	Tariff Rate	Tariff w/Avg VAF	Base Revenue	Total Revenue	Total Sales kWh	Tariff Rate	Tariff w/Avg VAF
1	2018 Rate Case Revenue per Stipulation	\$ 744,758,135				2018 Rate Case Revenue per Stipulation	\$ 744,758,135			
2	2018 Rate Case Revenue Decrease	(23,981,212)				2018 Rate Case Revenue Decrease	(23,981,212)			
3	Total Revenue Required	\$ 720,776,923	7,957,355,672	\$ 0.09058	\$ 0.09058	Total Revenue Required	\$ 720,776,923	7,957,355,672	\$ 0.09058	\$ 0.09058
4										
5										
6	Rider Revenue					Rider Revenue				
7	RESRAM	\$ 7,207,581	8,719,922,175	\$ 0.00083	\$ 0.00083	RESRAM	\$ 7,207,581	8,719,922,175	\$ 0.00083	\$ 0.00083
8										
9										
10	GMO FAC					GMO FAC				
11	21st Accumulation					22nd Accumulation				
12	Recovered March 2018 - February 2019					Recovered September 2018 - August 2019				
13	Total FPA includes true-up	\$ 8,315,398	8,761,343,321	\$ 0.00095	\$ 0.00096	Total FPA includes true-up	\$ 11,366,822	8,785,320,152	\$ 0.00129	\$ 0.00130
14	Weighted Avg VAF using Rate Case ER-2018-0146		0.010670			Weighted Avg VAF using Rate Case ER-2018-0400		0.010670		
15	22nd Accumulation					23rd Accumulation				
16	Recovered September 2018 - August 2019					Recovered March 2019 - February 2020				
17	Total FPA includes true-up	\$ 11,366,822	8,785,320,152	\$ 0.00129	\$ 0.00130	Total FPA includes true-up	\$ 29,840,688	8,862,150,723	\$ 0.00337	\$ 0.00341
18	Weighted Avg VAF using Rate Case ER-2018-0146		0.010670			Weighted Avg VAF using Rate Case ER-2018-0146		0.010670		
19										
20	Total Revenue Allowed to Recover	\$ 747,666,724			\$ 0.09367	Proposed Projected Revenue to Recover	\$ 769,192,014			\$ 0.09612
21										
22										
23						Rate Incr / (Decr) over Avg Overall Rate				\$ 0.00245
24						Projected Rate Change				2.62%
25										
26						Adjustment amount in excess of 3% Avg Overall Rate Cap:				
27						Amount Deferred (393.1655.5)	\$ -		\$ -	\$ -
28										
29						Proposed Projected Revenue to Recover	\$ 769,192,014			\$ 0.09612
30										
31										
32						Rate Incr / (Decr) over Avg Overall Rate				\$ 0.00245
						Projected Rate Change				2.62%

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate
Original 23rd Accumulation	\$ 29,840,688	8,862,150,723	\$ 0.00337
Amount Deferred	-	-	-
Final 23rd Accumulation	\$ 29,840,688	8,862,150,723	\$ 0.00337

Large Power 2% Cap (Section 393.1655.6)

		Class Average Overall Rate Effective December 6, 2018				Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)				
Line No.	Base Revenue LP	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF	Base Revenue LP	Large Power Revenue	Large Power Sales kWh	LP Tariff Rate	LP Tariff w/Avg VAF
33	2018 Rate Case Revenue per Stipulation	\$ 130,744,916				2018 Rate Case Revenue per Stipulation	\$ 130,744,916			
34	2018 Rate Case Revenue Decrease	(4,209,986)				2018 Rate Case Revenue Decrease	(4,209,986)			
35	Total Revenue Required	\$ 126,534,930	2,060,228,862	\$ 0.06142	\$ 0.06142	Total Revenue Required	\$ 126,534,930	2,060,228,862	\$ 0.06142	\$ 0.06142
36			25.89%					25.89%		
37										
38	Rider Revenue					Rider Revenue				
39	RESRAM LP	\$ 1,873,798	2,257,587,851	\$ 0.00083	\$ 0.00083	RESRAM LP	\$ 1,873,798	2,257,587,851	\$ 0.00083	\$ 0.00083
40										
41										
42	GMO FAC					GMO FAC				
43	21st Accumulation LP					22nd Accumulation LP				
44	Recovered March 2018 - February 2019					Recovered September 2018 - August 2019				
45	Total FPA includes true-up	\$ 2,154,896	2,268,311,786	\$ 0.00095	\$ 0.00096	Total FPA includes true-up	\$ 2,934,130	2,274,519,387	\$ 0.00129	\$ 0.00130
46	Weighted Avg VAF using Rate Case ER-2018-0146		0.010575			Weighted Avg VAF using Rate Case ER-2018-0146		0.010575		
47	22nd Accumulation LP					23rd Accumulation LP - with 3% cap deferral when necessary				
48	Recovered September 2018 - August 2019					Recovered March 2019 - February 2020				
49	Total FPA includes true-up	\$ 2,934,130	2,274,519,387	\$ 0.00129	\$ 0.00130	Total FPA includes true-up	\$ 7,732,164	2,294,410,822	\$ 0.00337	\$ 0.00341
50	Weighted Avg VAF using Rate Case ER-2018-0146		0.010575			Weighted Avg VAF using Rate Case ER-2018-0146		0.010575		
51										
52	Total Revenue Allowed to Recover	\$ 133,497,754			\$ 0.06451	Proposed Projected Revenue to Recover	\$ 139,075,022			\$ 0.06696
53										
54										
55						Rate Incr / (Decr) over Class Avg Overall Rate				\$ 0.00245
56						Projected Rate Change				3.80%
57										
58						Adjustment needed if over 2% Class Avg Overall Rate cap				
59						Adjustment (393.1655.6)	\$ (2,638,572)		\$ (0.00115)	\$ (0.00116)
60										
61						Proposed Projected Revenue to Recover	\$ 136,436,450			\$ 0.06580
62										
63										
64						Rate Incr / (Decr) over Class Avg Overall Rate				\$ 0.00129
65						Projected Rate Change				2.00%

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate
Original LP FPA	\$ 7,732,164	2,294,410,822	\$ 0.00337
Adjustment	(2,638,572)		(0.00115)
Final LP FPA	\$ 5,093,592	2,294,410,822	\$ 0.00222
Ref. Tariff Sheet No. 127.12	Line 11	Line 12	Line 13

Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)
LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.

Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 7 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

Original Non-LP FPA	\$ 24,747,096	6,567,739,901	\$ 0.00377
Adjustment	(2,638,572)		
Final Non-LP FPA	\$ 22,108,524	6,567,739,901	\$ 0.00337

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

-3.22%

GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease	Staff's Settled Sales (kWh)	% of Sales	Staff's Settled Revenues	\$/kWh	% of Revenue
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%	2,060,228,862	25.89%	\$ 126,534,930	\$ 0.06142	17.56%
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%	1,259,931,380	15.83%	\$ 95,989,013	\$ 0.07619	13.32%
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%	1,166,411,321	14.66%	\$ 115,092,632	\$ 0.09867	15.97%
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%	3,460,775,283	43.49%	\$ 369,467,589	\$ 0.10676	51.26%
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%	381,187	0.00%	\$ 34,027	\$ 0.08927	0.00%
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%	8,281,604	0.10%	\$ 511,219	\$ 0.06173	0.07%
METERED LIGHTING	1,346,035	\$ 120,911	\$ (3,893.33)	-3.22%	1,346,035	0.02%	\$ 117,018	\$ 0.08694	0.02%
GMO Metered TOTALS	7,957,355,672	\$ 731,294,098	\$ (23,547,670)				\$ 707,746,428	\$ 0.08894	98.19%
UNMETERED LIGHTING		\$ 13,464,037	\$ (433,541.99)	-3.22%			\$ 13,030,495		1.81%
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%	7,957,355,672	100.00%	\$ 720,776,923	\$ 0.09058	100.00%

from COS GMO Rate Design Settlement

	Large Power	Large Gen Svc	Small Gen Svc	Residential	General TOD	Thermal	Metered Light	TOTAL	VAF	ER-2016-0156	
Secondary	1,106,813,971	1,152,420,722	1,162,627,187	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989	1.0709	7,381,334,590	
Primary	565,903,500	107,510,658	3,784,133					677,198,291	1.0419	705,572,899	
Primary (Transmission)	106,216,852	-	-					106,216,852	1.0419	110,667,338	
Primary (Substation)	281,294,540	-	-					281,294,540	1.0419	293,080,781	
	2,060,228,863	1,259,931,380	1,166,411,320	3,460,775,283	381,187	8,281,604	1,346,035	7,957,355,672		8,490,655,608	
	(1)	0	1	(0)	(0)	-	-	0		Total Company	1.0670 Average loss or VAF

from COS GMO Rate Design Settlement

	Large Power	TOTAL	VAF	ER-2016-0156	
Secondary	1,106,813,971	1,106,813,971	1.0709	1,185,287,082	
Primary	565,903,500	565,903,500	1.0419	589,614,857	
Primary (Transmission)	106,216,852	106,216,852	1.0419	110,667,338	
Primary (Substation)	281,294,540	281,294,540	1.0419	293,080,781	
	2,060,228,863	2,060,228,863		2,178,650,058	
	(1)	(1)		Large Power	1.0575 Average loss or VAF