Exhibit No.: *

Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff

Case No: ER-2018-0146

Date Prepared: September 4, 2018



MISSOURI PUBLIC SERVICE COMMISSION COMMISSION STAFF AUDITING DEPARTMENT STAFF ACCOUNTING SCHEDULES

KCP&L GREATER MISSOURI OPERATIONS
Test Year Ending June 30, 2017
Update Period December 31, 2017
True-up Period June 30, 2018
Staff True-up Direct - September 4, 2018
TRUE UP

CASE NO. ER-2018-0146

Jefferson City, MO

September 2018

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Revenue Requirement

Line	<u>A</u>	<u>B</u> 6.93%	<u>C</u> 7.33%	<u>D</u> 7.40%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,946,091,980	\$1,946,091,980	\$1,946,091,980
2	Rate of Return	6.93%	7.33%	7.40%
3	Net Operating Income Requirement	\$134,844,713	\$142,687,464	\$144,069,189
4	Net Income Available	\$160,169,593	\$160,169,593	\$160,169,593
5	Additional Net Income Required	-\$25,324,880	-\$17,482,129	-\$16,100,404
6	Income Tax Requirement			
7	Required Current Income Tax	\$30,755,245	\$33,432,370	\$33,904,022
8	Current Income Tax Available	\$39,399,898	\$39,399,898	\$39,399,898
9	Additional Current Tax Required	-\$8,644,653	-\$5,967,528	-\$5,495,876
10	Revenue Requirement	-\$33,969,533	-\$23,449,657	-\$21,596,280
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$33,969,533	-\$23,449,657	-\$21,596,280

Accounting Schedule: 01 Sponsor: Staff

Page: 1 of 1

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 RATE BASE SCHEDULE

	A D O									
1 :	<u>A</u>	<u>B</u>	<u>C</u>							
Line	Bata Basa Basadathan	Percentage	Dollar							
Number	Rate Base Description	Rate	Amount							
4	Blant la Camila a		\$2.004.200.450							
1	Plant In Service		\$3,684,320,452							
2	Less Accumulated Depreciation Reserve		¢4 222 420 022							
2	Less Accumulated Depreciation Reserve		\$1,323,439,023							
3	Net Plant In Service		\$2,360,881,429							
· ·	Not Flant in Oct vioc		Ψ2,000,001,425							
4	ADD TO NET PLANT IN SERVICE									
5	Cash Working Capital		-\$35,785,235							
6	Contributions in Aid of Construction Amortization		\$0							
7	Materials and Supplies		\$44,001,930							
8	Prepayments		\$2,295,494							
9	Emission Allowances- energy factor		\$314,443							
10	Fuel Inventory-Coal		\$22,261,851							
11	Fuel Inventory-Oil		\$7,318,999							
12	Fuel Inventory - Other		\$435,146							
13	FAS 87 Pension Tracker		\$36,115,993							
14	OPEB Tracker		-\$8,366,962							
15	latan Unit 1 and Common Regulatory Asset Vintage 1		\$3,195,992							
16	latan Unit 1 and Common Regulatory Asset Vintage 2		\$1,444,473							
17	latan Unit 2 Regulatory Asset Vintage 1		\$5,469,803							
18	latan Unit 2 Regulatory Asset Vintage 2		\$8,022,001							
19	Demand-side Management Vintage 1		\$139,280							
20	Demand-side Management Vintage 2		\$4,333,632							
21	Demand-side Management Vintage 3		\$922,445							
22	Demand-side Management Vintage 4		\$1,311,331							
23	Demand-side Management Vintage 5		\$5,819							
24	TOTAL ADD TO NET PLANT IN SERVICE		\$93,436,435							
25	SUBTRACT FROM NET PLANT									
25 26	Federal Tax Offset	0.0000%	\$0							
26 27	State Tax Offset	6.0630%	\$450,774							
28	City Tax Offset	0.0000%	\$450,774 \$0							
_	Interest Expense Offset	17.2740%	\$8,942,067							
30	Contributions in Aid of Construction	17.2740/0	\$0,942,007							
31	Customer Deposits		\$7,197,703							
32	Customer Advances for Construction		\$5,659,921							
33	Income Eligible Weatherization Liability		\$113,308							
33 34	Deferred Taxes (excluding Crossroads)		\$480,804,942							
3 4 35	Deferred Taxes (Crossroads)		\$5,057,169							
36	TOTAL SUBTRACT FROM NET PLANT		\$508,225,884							
30	TOTAL CODTINO TINO WITH FLANT		ψ500,225,004							
37	I Total Rate Base	II	\$1,946,091,980							
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							

Accounting Schedule: 02

Sponsor: Staff Page: 1 of 1

Line						_	_			_
Number Collections	Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> ∆diust	<u>E</u>	F As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
2 301.000 Intang Plant - Organization - Electric General S86,664 P.2 50 \$86,664 98.5189%; \$0 \$85,0237 P.3 50 \$80,003 P.5 500,377 P.3 50 \$80,000 P.7			Plant Account Description			Adjustments				
2 301.000 Intang Plant - Organization - Electric General S86,664 P.2 50 \$86,664 98.5189%; \$0 \$85,0237 P.3 50 \$80,003 P.5 500,377 P.3 50 \$80,000 P.7										
2 301.000 Intang Plant - Organization - Electric General S86,664 P.2 50 \$86,664 98.5189%; \$0 \$85,0237 P.3 50 \$80,003 P.5 500,377 P.3 50 \$80,000 P.7	4		INTANCIDI E DI ANT							
3 303.010 Misc intangible - Substation (like 353)		301 000		\$96 664	P-2	\$0	\$96 664	98 5189%	\$0	\$95 232
Demand Crossroads (See Crossroads Seetion) So	_			400,00		40	400,001	00.010070	40	400,202
303.010 Misc Intanglish - Substation (like 353) - Crossroads (Edic Crossroads Section) Demand Section Demand Section Demand Section Sectio	3	303.010	` ` '	\$606,337	P-3	\$0	\$606,337	99.6600%	\$0	\$604,275
Crossroads (Sec Crossroads Section)	4	202 040		¢o.	В.4	40	¢n.	00 6600%	¢0	¢0
Demand General Gener	4	303.010		φU	F-4	Φ0	ΨU	99.0000%	ΦU	\$0
General Misc Intanglible - Capitalized Software - 5 year So P-6 So So So So So So So S			` '							
Society	5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,387,894	P-5	\$0	\$16,387,894	98.5189%	\$0	\$16,145,173
Islan Demand Isla	•	202 202		**	D.0	* 0	**	00.00000/	to.	to.
300.000 Misc Intangible - Capitalized Software - 5 year Lake Road Demand \$72,118 P-8 \$0 \$350,000 \$9,6000% \$0 \$348,810 \$0 \$310.000 \$1	ь	303.020		\$0	P-6	\$0	\$0	99.6600%	\$0	\$0
8 303.09 Misc. Transmission In MINT Line Demand Misc Intangible - Intant Figure 2 (1) 2 (1) 303.100 Misc. Page 1 (1) 2 (1) 303.100 Miscollaneous Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant TOTAL INTANGIBLE PLANT TOTAL MY ANGIBLE PLANT STEAM SILEY UNIT 1 - STEAM SILEY UNIT 2 - STEAM SILECTIC Silbey 2 (2) 310.000 Silbular - Electric Silbey 2 (3) 310.000 Silbular - Electric Silbey 3 (3) 300.000 Silbular Plant Equipment - Electric Silbey 3 (3) 300.000 Silbular Plant Equipment - Electric Silbey 3 (3) 310.000 Silbular Plant Equipment - Electric Silbey 4 (3) 310.000 Silbular Plant Equipment - Electric Silbey 5 (3) 310.000 Silbular Plant Equipment - Electric Silbey 5 (3) 310.000 Silbular Plant Equipment - Electric Silbey 5 (3) 310.000 Silbular Plant Equipment - Electric Silbey 6 (3) 310.000 Silbular Plant Equipment - Electric Silbey 6 (3) 310.000 Silbular Plant Equipment - Electric Silbey 7 (3) 310.000 Silbular Plant Equipment - Electric Silbey 6 (3) 310.000 Silbular Plant Equipment - Electric Silbey 7 (3) 310.000 Silbular Plant Equipment - Electric Silbey 7 (3) 310.000 Silbular Plant Equipment - Electric Silbey 7 (3) 310.000 Silbular Plant Equipment - Electric Silbey 7 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equipment - Electric Silbey 8 (3) 310.000 Silbular Plant Equ	7	303.020		\$350,000	P-7	\$0	\$350,000	99.6600%	\$0	\$348,810
9 303.100 Misc Intanglible - Intan Highway & Bridge Demand 10 303.150 Miscellaneous Intanglible Plant - Customer Information System (One CIS) 15 year software - General Plant TOTAL INTANGBIE PLANT 11 PRODUCTION PLANT 12 PRODUCTION PLANT 13 STEAM PRODUCTION 14 STURING STURING STEAM SAID STURING				,			,		·	
10 303.150									·	\$71,873
10	9	303.100		\$931,039	P-9	\$0	\$931,039	99.6600%	\$0	\$927,873
Information System (One Cis) 15 year software - General Plant TOTAL INTANGIBLE PLANT \$18,444,052 \$46,607,532 \$65,051,584 \$0 \$64,110,464 \$12 PRODUCTION PLANT \$18,644,052 \$146,607,532 \$65,051,584 \$12 \$12 \$12 \$13 \$12,000 \$15 \$13,000 \$10 \$13 \$12,000 \$10 \$13 \$12,000 \$10 \$13 \$12,000 \$10 \$13 \$12,000 \$10 \$13 \$12,000 \$10	10	303.150		\$0	P-10	\$46,607,532	\$46,607,532	98.5189%	\$0	\$45,917,228
TOTAL INTANGIBLE PLANT S18,444,052 S46,607,532 S65,051,584 S0 S64,110,464				•			. , ,		·	. , ,
12				********		<u> </u>	******			******
SIBLEY UNIT 1 - STEAM Signature - Electric Sibley 1 Signature - Signature - Electric Sibley 1 Signature - Signature - Electric Sibley 1 Signature - Sign	11		TOTAL INTANGIBLE PLANT	\$18,444,052		\$46,607,532	\$65,051,584		\$0	\$64,110,464
SIBLEY UNIT 1 - STEAM Signature - Electric Sibley 1 Signature - Signature - Electric Sibley 1 Signature - Signature - Electric Sibley 1 Signature - Sign	12		PRODUCTION PLANT							
14 15 310.000 SIBLEY UNIT 1 - STEAM \$265,963 P-15 \$0 \$3,800,101 99,6600% \$0 \$3,787,181 \$12.000 Structures-Electric Sibley 1 \$23,897,418 \$9,6600% \$0 \$3,787,181 \$12.000 Size Plant Equipment - Electric Sibley 1 \$23,897,418 \$9,6600% \$0 \$28,899,847 \$131,000 Accessory Equipment - Electric Sibley 1 \$3,448,571 P-19 \$0 \$2,412,431 \$0 \$3,400,000 Accessory Equipment - Electric Sibley 1 \$3,448,571 P-19 \$0 \$2,058,365 \$0,9600% \$0 \$2,205,835 \$0,9600% \$0 \$2,205,835 \$0,9600% \$0 \$2,205,835 \$0,9600% \$0 \$2,205,835 \$0,9600% \$0 \$2,058,365 \$0,9600% \$0 \$2,058,365 \$0,9600% \$0										
15 310,000 Land-Electric Sibley 1 MPS \$265,963 9.16 \$0 \$3,265,963 9.6600% \$0 \$3,275,181 \$1 \$12,000 Boiler Plant Equipment - Electric Sibley 1 \$228,697,418 \$9.6600% \$0 \$3,275,181 \$1 \$12,000 Boiler Plant Equipment - Electric Sibley 1 \$228,697,418 \$9.6600% \$0 \$23,899,141 \$1 \$1 \$1 \$1 \$1 \$1 \$1	13		STEAM PRODUCTION							
15 310,000 Land-Electric Sibley 1 MPS \$265,963 9.16 \$0 \$3,265,963 9.6600% \$0 \$3,275,181 \$1 \$12,000 Boiler Plant Equipment - Electric Sibley 1 \$228,697,418 \$9.6600% \$0 \$3,275,181 \$1 \$12,000 Boiler Plant Equipment - Electric Sibley 1 \$228,697,418 \$9.6600% \$0 \$23,899,141 \$1 \$1 \$1 \$1 \$1 \$1 \$1	44		CIDLEVIINIT 4 CTEAM							
16 311,000 Structures-Electric Sibley 1 53,800,101 P-16 50 \$3,800,101 99,6600% 50 \$3,787,181 81,000 10,00		310.000		\$265,963	P-15	\$0	\$265.963	99.6600%	\$0	\$265,059
17 312,000 Boller Plant Equipment - Electric Sibley 18 312,000 Boller AQC Equipment - Electric Sibley 1 18 19 19 18 10 19 19 19 10 19 19 10 19 19										
19	17	312.000	Boiler Plant Equipment - Electric Sibley	\$28,697,418	P-17	\$0	\$28,697,418	99.6600%	\$0	\$28,599,847
20 315.000 Accessory Equipment - Electric Sibley 1 \$150,041 \$150,	18	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,422,671	P-18	\$0	\$2,422,671	99.6600%	\$0	\$2,414,434
21 316.000 Misc Power Plant Equipment - Electric 1 \$150,041 P-21 \$0 \$150,041 99.6600% \$0 \$149,531					_					\$3,436,846
TOTAL SIBLEY UNIT 1 - STEAM \$40,843,130 \$0 \$40,843,130 \$0 \$40,843,130 \$0 \$40,704,265			=			•			•	
Sible Structures	21	316.000	Misc Power Plant Equpiment - Electric 1	\$150,041	P-21	\$0	\$150,041	99.6600%	\$0	\$149,531
Sible Structures	22		TOTAL SIBLEY UNIT 1 - STEAM	\$40 843 130		\$0	\$40 843 130		\$0	\$40 704 265
24 310.000 Land - Electric Sibley 2 MPS \$0 \$0 \$9,6600% \$0 \$1,454,298 \$0 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$1,200 \$20,697,610 \$2,396,208 \$9,6600% \$0 \$20,627,238 \$2,388,061 \$2,381,200 \$1,454,298 \$2,396,208 \$1,200 \$2,396,208 \$9,6600% \$0 \$2,087,610 \$2,396,208 \$1,200,395 \$1,200 \$1			TOTAL SIBLET SIMIT TOTAL	\$ 40,040,100		Ψ	\$ 40,040,100		40	\$40,704,200
25 311.000 Structures - Electric Sibley 2 \$1,459,259 \$9.26 \$0 \$1,459,259 \$9.6600% \$0 \$1,454,238 \$2.398,061 \$131,000 \$	23		SIBLEY UNIT 2 - STEAM							
26 312,000 Boiler Plant Equipment - Electric Sibley 2 312,000 Boiler Plant Equipment - Electric Sibley 2 \$12,085,047 \$9.8600% \$0 \$22,386,208 \$12,085,047 \$9.6600% \$0 \$2,2388,061 \$12,085,047 \$9.6600% \$0 \$12,043,985 \$12,085,047 \$9.6600% \$0 \$12,043,985 \$12,085,047 \$9.6600% \$0 \$12,043,985 \$12,085,047 \$9.6600% \$0 \$12,043,985 \$12,085,047 \$9.6600% \$0 \$1,908,108 \$104,265 \$104,2			Land - Electric Sibley 2 MPS							\$0
27 312.020 Boiler AQC Equipment - Electric Sibley 2 \$2,396,208 \$12,085,047 \$9.6600% \$0 \$12,043,958 \$13,000 \$15,000 \$13,000 \$13,000 \$13,000 \$104,265				. , ,	_		. , ,		·	
28										. , ,
29										
31						•			•	
2 TOTAL SIBLEY UNIT 2 - STEAM \$38,657,007 \$0 \$38,657,007 \$0 \$38,657,007 \$0 \$38,525,573 \$0 \$310,000 \$108,657 \$99,6600% \$0 \$108,288 \$110,000 \$12,000 \$12,000 \$140,766,478 \$99,6600% \$0 \$15,401,078 \$140,766,478 \$99,6600% \$0 \$140,287,872 \$140,766,478 \$99,6600% \$0 \$140,287,872 \$140,766,478 \$99,6600% \$0 \$140,287,872 \$140,000 \$140,									·	
32				*****			*****			*****
33 310.000 Land - Electric Sibley 3 MPS \$108,657 P-33 \$0 \$108,657 99.6600% \$0 \$15,401,078 \$312.000 Structures - Electric Sibley 3 \$15,453,620 P-34 \$0 \$15,453,620 99.6600% \$0 \$15,401,078 \$312.000 Structures - Electric Sibley 3 \$140,766,478 P-35 \$0 \$140,766,478 99.6600% \$0 \$140,287,872 \$140,000	31		TOTAL SIBLEY UNIT 2 - STEAM	\$38,657,007		\$0	\$38,657,007		\$0	\$38,525,573
33 310.000 Land - Electric Sibley 3 MPS \$108,657 P-33 \$0 \$108,657 99.6600% \$0 \$15,401,078 \$312.000 Structures - Electric Sibley 3 \$15,453,620 P-34 \$0 \$15,453,620 99.6600% \$0 \$15,401,078 \$312.000 Structures - Electric Sibley 3 \$140,766,478 P-35 \$0 \$140,766,478 99.6600% \$0 \$140,287,872 \$140,000	22		CIDLEVIANT 2 CTEAM							
34 311.000 Structures - Electric Sibley 3 \$15,453,620 \$9.600% \$0 \$15,401,078 \$312.000 \$312.020 \$0.000 \$1.00		210 000		¢109 657	D_22	¢o.	\$100 657	00 6600%	¢n	¢100 200
312.000 Boiler Plant Equipment - Electric Sibley 3 \$140,766,478 \$94,704,268 \$94,704,268 \$94,704,268 \$94,704,268 \$94,704,268 \$94,704,268 \$94,704,268 \$94,704,268 \$96,6600% \$0 \$94,382,273 \$15.000 Accessory Equipment - Electric Sibley 3 \$94,843,381 \$98,843,381 \$98,843,381 \$98,843,381 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$41,766,978 \$99,6600% \$0 \$94,382,273 \$99,6600% \$0 \$94,382,273 \$99,6600% \$0 \$94,382,273 \$99,6600% \$0 \$94,382,273 \$99,6600% \$0 \$94,382,273 \$99,6600% \$0 \$99,6600									·	
36			=							
37 314.000 Turbogenerator - Electric Sibley 3 \$41,909,399 \$9.37 \$0 \$41,909,399 \$9.6600% \$0 \$41,766,907 \$315.000 \$315.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000										
38							. , ,			
39			==		_					
Sibley 3 TOTAL SIBLEY UNIT 3 - STEAM \$303,471,897 \$0 \$303,471,897 \$0 \$302,440,093										. , ,
41									<u> </u>	
42 310.000 Land - Electirc - Sibley Common MPS \$22,086 P-42 S0 \$22,086 \$9.6600% \$0 \$22,011 43 311.000 Structures - Electric - Sibley Common ADD STRUCTURES - Electric - Sibley Common Boiler Plant Equipment - Electric - Sibley Common Boiler Plant Equipment - Electric - Sibley Common Boiler AQC Equipment - Electric - Cibley S2,713,539 P-45 \$0 \$22,086 \$9.6600% \$9.6600% \$0 \$40,930,649 \$0 \$40,930,649 45 312.020 Boiler AQC Equipment - Electric - Cibley Boiler AQC Equipment - Electric - Cibley S2,713,539 P-45 \$0 \$2,713,539	40		TOTAL SIBLEY UNIT 3 - STEAM	\$303,471,897		\$0	\$303,471,897		\$0	\$302,440,093
42 310.000 Land - Electirc - Sibley Common MPS \$22,086 P-42 S0 \$22,086 \$9.6600% \$0 \$22,011 43 311.000 Structures - Electric - Sibley Common ADD STRUCTURES - Electric - Sibley Common Boiler Plant Equipment - Electric - Sibley Common Boiler Plant Equipment - Electric - Sibley Common Boiler AQC Equipment - Electric - Cibley S2,713,539 P-45 \$0 \$22,086 \$9.6600% \$9.6600% \$0 \$40,930,649 \$0 \$40,930,649 45 312.020 Boiler AQC Equipment - Electric - Cibley Boiler AQC Equipment - Electric - Cibley S2,713,539 P-45 \$0 \$2,713,539	41		SIRI EV FACILITY COMMON - STEAM							
43		310.000		\$22.086	P-42	\$0	\$22.086	99.6600%	\$0	\$22.011
44 312.000 Boiler Plant Equipment - Electric - Sibley \$42,398,792 P-44 \$0 \$42,398,792 99.6600% \$0 \$42,254,636 Common 45 312.020 Boiler AQC Equipment - Electric - Cibley \$2,713,539 P-45 \$0 \$2,713,539 99.6600% \$0 \$2,704,313			=							
Common 45 312.020 Boiler AQC Equipment - Electric - Cibley \$2,713,539 P-45 \$0 \$2,713,539 99.6600% \$0 \$2,704,313							. , ,			\$42,254,636
			Common						·	
Common	45	312.020		\$2,713,539	P-45	\$0	\$2,713,539	99.6600%	\$0	\$2,704,313
		l	Common		I			1		

									,
Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
_	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
46	314.000	Turbogenerator - Electric - Sibley	\$817,161	P-46	\$0	\$817,161	99.6600%	\$0	\$814,383
47	245 000	Common	#F 400 040	D 47	**	*F 400 040	00.00000/	**	*F 404 044
47	315.000	Accessory Equipment - Electric - Sibley Common	\$5,420,243	P-47	\$0	\$5,420,243	99.6600%	\$0	\$5,401,814
48	316.000	Misc Power Plant Equipment - Electric	\$2,695,067	P-48	\$0	\$2,695,067	99.6600%	\$0	\$2,685,904
		Sibley Common			· .				
49		TOTAL SIBLEY FACILITY COMMON -	\$95,137,176		\$0	\$95,137,176		\$0	\$94,813,710
		STEAM							
50		JEFFREY UNIT 1 - STEAM							
51	310.000	Land - Electric Jeffrey 1 MPS	\$82,268	P-51	\$0	\$82,268	99.6600%	\$0	\$81,988
52	311.000	Structures - Electric Jeffrey 1	\$6,387,695	P-52	\$0	\$6,387,695	99.6600% 99.6600%	\$0 *0	\$6,365,977
53	312.000	Boiler Plant Equipment - Electric - Jeffrev 1	\$14,723,627	P-53	\$0	\$14,723,627	99.6600%	\$0	\$14,673,567
54	312.020	Boiler AQC Equipment - Electric- Jeffrey	\$30,658,082	P-54	\$0	\$30,658,082	99.6600%	\$0	\$30,553,845
		1			·				
55	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,070,091	P-55	\$0	\$6,070,091	99.6600%	\$0 \$0	\$6,049,453
56	315.000	Accessory Equipment - Electric - Jeffrey 1	\$2,288,679	P-56	\$0	\$2,288,679	99.6600%	\$0	\$2,280,897
57	316.000	Misc Power Plant - Electric - Jeffrey 1	\$417,684	P-57	\$0	\$417,684	99.6600%	\$0	\$416,264
58		TOTAL JEFFREY UNIT 1 - STEAM	\$60,628,126		\$0	\$60,628,126		\$0	\$60,421,991
		IFFEDEN LINUT O OTEAM							
59 60	310.000	JEFFREY UNIT 2 - STEAM Land - Electric - Jeffrey 2 MPS	\$71,283	P-60	\$0	\$71,283	99.6600%	\$0	\$71,041
61	311.000	Structures - Electric - Jeffrey 2	\$5,140,184	P-61	\$0 \$0	\$5,140,184	99.6600%	\$0	\$5,122,707
62	312.000	Boiler Plant Equipment - Electric -	\$19,516,134	P-62	\$0	\$19,516,134	99.6600%	\$0	\$19,449,779
••	040.000	Jeffrey 2	045 450 040		•	A45 450 040		**	* 45 400 007
63	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$15,153,910	P-63	\$0	\$15,153,910	99.6600%	\$0	\$15,102,387
64	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,710,432	P-64	\$0	\$6,710,432	99.6600%	\$0	\$6,687,617
65	315.000	Accessory Equipment - Electric - Jeffrey	\$1,880,185	P-65	\$0	\$1,880,185	99.6600%	\$0	\$1,873,792
	040.000	2	4740.000		•	A 740.000		**	A 740 505
66 67	316.000	Misc Power Plant - Electric - Jeffrey 2 TOTAL JEFFREY UNIT 2 - STEAM	\$716,029 \$49,188,157	P-66	\$0 \$0	\$716,029 \$49,188,157	99.6600%	\$0 \$0	\$713,595 \$49,020,918
07		TOTAL SELTINET ONLY 2 - STEAM	ψ49,100,137		40	φ43,100,137		ΨΟ	ψ+3,020,310
68		JEFFREY UNIT 3 - STEAM							
69	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-69	\$0	\$3,096	99.6600%	\$0	\$3,085
70 71	311.000 312.000	Structures - Electric - Jeffrey 3 Boiler Plant Equipment - Electric -	\$5,799,162 \$23,624,800	P-70 P-71	\$0 \$0	\$5,799,162 \$23,624,800	99.6600% 99.6600%	\$0 \$0	\$5,779,445 \$23,544,476
,,	312.000	Jeffrev 3	Ψ 2 3,0 2 4,000	1 -7 1	40	Ψ23,024,000	33.0000 /8	ΨΟ	Ψ23,344,470
72	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,470,763	P-72	\$0	\$15,470,763	99.6600%	\$0	\$15,418,162
=0	044000	3	AT 544 500	D 70	•	AT 544 500		**	AT 100 010
73 74	314.000 315.000	Turbogenerator - Electric - Jeffrey 3 Accessory Equipment - Electric - Jeffrey	\$7,514,568 \$2,401,515	P-73 P-74	\$0 \$0	\$7,514,568 \$2,401,515	99.6600% 99.6600%	\$0 \$0	\$7,489,018 \$2,393,350
/4	313.000	3	\$2,401,313	F-/4	φU	\$2,401,313	99.0000 /6	φ0	φ2,393,330
75	316.000	Misc Power Plant Equipment - Electric -	\$406,456	P-75	\$0	\$406,456	99.6600%	\$0	\$405,074
		Jeffrey 3							
76		TOTAL JEFFREY UNIT 3 - STEAM	\$55,220,360		\$0	\$55,220,360		\$0	\$55,032,610
77		JEFFREY FACILITY COMMON - STEAM							
78	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-78	\$0	\$211,141	99.6600%	\$0	\$210,423
79	311.000	Structures - Electric - Jeffrey Common	\$5,510,966	P-79	\$111,704	\$5,622,670	99.6600%	\$0	\$5,603,553
80	312.000	Boiler Plant Equipment - Electric - Jeffrey Common	\$5,687,371	P-80	\$410,538	\$6,097,909	99.6600%	\$0	\$6,077,176
81	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$17,878,495	P-81	\$1,438,628	\$19,317,123	99.6600%	\$0	\$19,251,445
		Common			. , ,	, , ,			. , ,
82	314.000	Turbogenerator - Electric - Jeffrey	\$1,909,562	P-82	\$0	\$1,909,562	99.6600%	\$0	\$1,903,069
83	315.000	Common Accessory Equipment - Electric - Jeffrey	\$1,213,809	P-83	\$1,750,630	\$2,964,439	99.6600%	\$0	\$2,954,360
55	3.0.000	Common	Ψ1,213,003	. 55	ψ1,730,030	Ψ2,304,433	33.0000 /8	Ψ	Ψ2,337,300
84	316.000	Misc Power Plant Equipment - Electric -	\$1,592,816	P-84	\$32,089	\$1,624,905	99.6600%	\$0	\$1,619,380
0.5		Jeffrey Common	\$24.004.400	.	¢2 742 500	¢27 747 740		60	\$27.040.400
85		TOTAL JEFFREY FACILITY COMMON - STEAM	\$34,004,160		\$3,743,589	\$37,747,749		\$0	\$37,619,406
		J. LAW							
86		IATAN UNIT 1 - STEAM							
87 88	310.000 311.000	Land - Electric - Iatan 1 SJLP Structures - Electric - Iatan 1	\$249,279 \$4,722,654	P-87 P-88	\$0 \$0	\$249,279 \$4,722,654	99.6600% 99.6600%	\$0 \$0	\$248,431 \$4,706,597
00	311.000	Guuciules - Electric - Ididii I	φ+, <i>ι</i> ∠∠,054	F-00	Φ U	φ 4 ,122,034	33.000070	φU	φ+,/∪0,39/

Line Account Flant Account Description Plant Account Description Plant Number Adjustments Plant Allocations Allocation										
	Line		<u>B</u>	<u>C</u> Total		Ē	<u>F</u> As Adiusted		<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
89 311.000 Stuctures - Electric Disallowance -			Plant Account Description		•	Adjustments	•			
1312,000 Solier Plant Equipment - Islant 1 \$101,98,219 P-90 \$0 \$101,989,219 99.8600% \$0 \$428,270 P-91				-\$15.150		•		100.0000%		-\$15,150
13 12,000			latan 1			·			•	, ,
22 312,020	90	312.000	Boiler Plant Equipment - latan 1	\$101,998,219	P-90	\$0	\$101,998,219	99.6600%	\$0	\$101,651,425
92 312,020 Boiler AQC Equipment - Electric - Istain 1 1 5455,225 9-93 50 5455,275 99,6600% 50 315,051,934 315,000 Accessory Equipment - Electric - Istain 1 1 512,789,966 9-94 50 512,789,966 99,6000% 50 515,746,860 99,66	91	312.000	Boiler Plant Equipment - Electric	-\$262,720	P-91	\$0	-\$262,720	100.0000%	\$0	-\$262,720
3 31,000										
94 315.000			= =		_					\$453,677
95 315.000 Accessory Equipment - Electric S21,472 P-95 S0 S21,475 100.0000% S0 S21,475 100.0000% S0 S21,475 S0 S16,0000% S0 S1,829,485 S0						* -			•	
96 316,000			=		_	·				
96 316.000 Misc Power Plant Equipment - Electric Latan 2	95	315.000		-\$21,473	P-95	\$0	-\$21,473	100.0000%	\$0	-\$21,473
18	00	246 000		£4 025 720	D 00	¢o.	£4 025 720	00.0000/	¢o.	\$4 020 40E
97	90	316.000		\$1,635,726	P-96	ψU	\$1,635,726	99.0000%	φu	\$1,629,465
Disallowance - Islain 1 TOTAL LATAN UNIT 1 - STEAM \$137,344,267 \$0 \$137,364,267 \$0 \$0 \$137,364,267 \$0 \$0 \$0 \$137,364,267 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	97	316 000		-\$2 383	P-07	¢n	-\$2 383	100 0000%	¢n.	-\$2.383
99	31	310.000	• •	-φ∠,363	F-91	φU	-φ∠,363	100.0000 /6	φυ	-\$2,363
100 311.000 Structures - Electric - Islan 2 S29,516,775 P-100 S0 S29,516,775 S0 S435,092 100.0000% S0 S435,092 S0 S0 S19,402,724 S0 S0 S1,402,804 S0 S0 S1,404,804 S0 S0 S0 S1,404,804 S0 S0 S0 S1,404,804 S0 S0 S0 S0 S1,404,804 S0 S0 S0 S0 S1,404,804 S0 S0 S0 S0 S0 S1,404,804 S0 S0 S0 S0 S0 S0 S0	98			\$137 364 267	•	\$0	\$137 364 267		\$0	\$136 896 202
101 311.000 Structures - Electric - Isalan 2 \$435.95 \$100 \$0 \$29,516,775 \$100 \$000 \$435,059 \$100,0000 \$0 \$435,059 \$100	00		TOTAL DATAGET TOTAL	ψ101,004,201		Ų0	ψ101,004, <u>2</u> 01		40	ψ100,000,202
101 311.000 Structures - Electric - Isalan 2 \$435.95 \$100 \$0 \$29,516,775 \$100 \$000 \$435,059 \$100,0000 \$0 \$435,059 \$100	99		IATAN UNIT 2 - STEAM							
101 311,000 Structures - Ellectric - Disallovance - Islan 2 S198,027,24 P-101 S0 \$435,092 100,0000% S0 \$435,092 S193,1000 S193,127,158 P-102 S0 \$198,402,724 99,6600% S0 \$197,728,155 S103,130,100 S103,127,158 P-103 S0 \$-\$3,127,158 P-104 S0 \$-\$3,127,158 P-105 S0 \$-\$3,127,158 P-10	100	311.000	Structures - Electric - latan 2	\$29,516,775	P-100	\$0	\$29,516,775	99.6600%	\$0	\$29,416,418
102 312.000 Boller Plant Equipment - Islan 2 S198,402,724 P-102 S0 S198,402,724 99.6600% S0 S197,728,155 P-103 S0 S3127,158 100.0000% S0 S3,127,158 P-105 S0 S314,000 S0 S3,127,158 P-105 S0 S314,000 S0 S3,127,158 S0 S314,000 S0 S3,127,158 S0 S314,000 S0 S3,127,158 S0 S314,000 S0 S3,127,158 S0 S0 S314,000 S0 S3,127,158 S0 S314,000 S0 S3,127,158 S0 S0 S314,000 S0 S3,127,158 S0 S314,000 S0 S314,000 S0 S314,000 S0 S314,000 S0 S314,000 S0 S314,000 S0 S315,000 S0 S314,000	101	311.000	Structures - Ellectric - Disallowance -		P-101	\$0		100.0000%		-\$435,092
103 312,000 Boiler Plant Equipment - Electric Disallowance - Island Signature - Isl			latan 2	. ,		·			•	,
Disallowance - Intan 2 Structures - Electric - Intan 2 Structures -	102	312.000	Boiler Plant Equipment - latan 2	\$198,402,724	P-102	\$0	\$198,402,724	99.6600%	\$0	\$197,728,155
104 312,020 105 314,000 Turbogenerator - Electric - Iatan 2 51,384,934 5105 50 51,364,934 5105 50 51,364,934 5105 51,364,934 51,364,934 5105 51,364,934 5105 51,364,934 5105 51,364,934 5105 51,364,934 5105 51,364,934 5105 51,364,934 51,364,934 5105 51,364,934 51,364,934 5105 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934 51,364,934	103	312.000	Boiler Plant Equipment - Electric	-\$3,127,158	P-103	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
106			Disallowance - latan 2							
106	104			* -	-		• •			\$0
Structures - Electric - Iatan 2 Structures - Iatan 2 St	105		Turbogenerator - Electric - latan 2			·				\$71,122,293
107 315.000 Accessory Equipment - Electric - Iatan 2 \$17,791,172 \$10,000 \$17,791,172 \$9,6600% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$17,791,172 \$10,0000% \$0 \$11,213,648 \$10,0000% \$0 \$1,213,648 \$10,0000% \$0 \$1,213,648 \$10,0000% \$0 \$1,213,648 \$10,0000% \$0 \$1,213,648 \$10,0000% \$0 \$1,213,648 \$11,341 \$11,000 \$10,0000% \$10,00000% \$10,0000% \$10,0000% \$10,0000% \$10,0000% \$10,0000% \$10,0000% \$10,0000%	106	314.000	_	-\$432,292	P-106	\$0	-\$432,292	100.0000%	\$0	-\$432,292
108										
Disallowance - latan 2 St. 217,789 P-109 St. 217,789 99,6600% St. 213,645						·			•	
100 316.000 Misc Power Plant - Electric - Istan 2 51.213,789 9-109 50 51.213,789 9-109 50 51.213,789 9-600% 50 51.213,680 51 51.213,680 51 51.213,680 51.213,680 51 51.213,680 51.213,68	108	315.000	, , ,	-\$144,466	P-108	\$0	-\$144,466	100.0000%	\$0	-\$144,466
110 316.000 Misc Power Plant Equipment - Electric Disallowance - Istan 2 TOTAL IATAN FACILITY COMMON - STEAM S14,138,232 S0 \$314,138,232 S0 \$314,138,232 S0 \$314,138,232 S0 \$313,056,035 S11,341 S11,000 S12,000 S0 S11,341 S0 S21,550,123 S0,6600% S0 S21,4756,835 S12,020 S0 S12,476,835 S11,341 S0 S21,550,123 S0,6600% S0 S21,4756,835 S12,020 S0 S0,6600% S0 S22,43,318 S12,020 S0 S0,6600% S0 S1,744,135 S0 S12,550,123 S0,6600% S0 S1,744,135 S0 S13,000 S1,744,135 S0 S1,750,085 S1,750,085 S1,744,135 S0 S1,744				** ***		•	** ***			*
Disallowance - latan 2										
TOTAL IATAN UNIT 2 - STEAM \$314,138,232 \$0 \$314,138,23 \$0 \$314,138,23 \$0 \$314,138,23 \$0 \$314,138,23 \$0 \$31	110	316.000		-\$16,154	P-110	\$0	-\$16,154	100.0000%	\$0	-\$16,154
112	444	1		f044400 000		<u> </u>	f044400 000			\$040.0EC.00E
113 310,000 Land - Electric - Iatan Common SUP \$11,381 91,6800% \$0 \$11,341 \$11,341 \$0 \$12,550,123 \$9,6800% \$0 \$21,478,685 \$11,341 \$10,000 \$10,000 \$10,00	111		TOTAL IATAN UNIT 2 - STEAM	\$314,136,232		\$ 0	\$314,136,232		φu	\$313,036,033
113 310,000 Land - Electric - Iatan Common SUP \$11,381 91,6800% \$0 \$11,341 \$11,341 \$0 \$12,550,123 \$9,6800% \$0 \$21,478,685 \$11,341 \$10,000 \$10,000 \$10,00	112		IATAN FACILITY COMMON - STEAM							
114		310 000		\$11 381	P-113	\$0	\$11 381	99 6600%	\$0	\$11 342
115					-					
116						·				
117										\$0
118			= =			·	\$1,750,085		•	·
119				, , ,		·	. , ,		•	, , ,
120	118	315.000	Accessory Equipment - latan Common	\$7,583,772	P-118	\$0	\$7,583,772	99.6600%	\$0	\$7,557,987
TOTAL IATAN FACILITY COMMON - STEAM	119	316.000	Misc Power Plant Equipment - Electric -	\$939,156	P-119	\$0	\$939,156	99.6600%	\$0	\$935,963
STEAM			latan Common							
121	120		TOTAL IATAN FACILITY COMMON -	\$84,858,115		\$0	\$84,858,115		\$0	\$84,569,598
122 310.000 Land - Electric - Lake Road 1 SJLP \$0 P-122 \$0 \$0 \$75.7300% \$0 \$0 \$123 \$11.000 Structures - Electric - Lake Road 1 \$850,069 P-123 \$0 \$850,069 75.7300% \$0 \$643.757 \$124 \$12.000 Boiler Plant Equipment - Electric - Lake Road 1 \$740,602 P-124 \$0 \$740,602 \$0 \$485,205 \$0 \$126 \$12.020 Boiler AQC Equipment - Electric - Lake Road 1 \$3,508,698 P-125 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			STEAM							
122 310.000 Land - Electric - Lake Road 1 SJLP \$0 P-122 \$0 \$0 \$75.7300% \$0 \$0 \$123 \$11.000 Structures - Electric - Lake Road 1 \$850,069 P-123 \$0 \$850,069 75.7300% \$0 \$643.757 \$124 \$12.000 Boiler Plant Equipment - Electric - Lake Road 1 \$740,602 P-124 \$0 \$740,602 \$0 \$485,205 \$0 \$126 \$12.020 Boiler AQC Equipment - Electric - Lake Road 1 \$3,508,698 P-125 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	4	1	LAKE BOAD UNIT (CTT							
123 311.000 Structures - Electric - Lake Road 1 \$850,069 \$71.7300 \$1.7300		240 000		**	D 400	**	**	7E 70000	*~	
124										
Road 1						·				
125	124	312.000		\$740,602	P-124	\$ 0	\$740,602	65.5150%	φu	\$485,205
Road 1	125	212 020		¢n	D-125	¢n	\$0	65 5150%	¢n.	¢n.
126 314.000 Turbogenerator - Electric - Lake Road 1 \$3,508,698 \$9.2550% \$0 \$3,482,558 127 315.000 Accessory Equipment - Electric - Lake Road 1 \$1,412,048 \$0 \$1,412,048 75.7300% \$0 \$1,069,344 128 316.000 Misc Power Plant Equipment - Electric - Lake Road 1 \$0 <	123	312.020	• •	φU	F-123	φU	40	03.3130 /6	φυ	φU
127	126	314 000		\$3 508 608	D-126	¢n	\$3 508 608	00 2550%	¢n.	\$3 A82 558
Road 1			==							
128 316.000 Misc Power Plant Equipment - Electric - Lake Road 1 TOTAL LAKE ROAD UNIT 1 - STEAM \$0 \$0 \$0 \$0 \$0 \$0 130 LAKE ROAD UNIT 2 - STEAM \$0 \$6,511,417 \$0 \$6,511,417 \$0 \$5,680,864 131 310.000 Land - Electric - Lake Road 2 SJLP \$0 \$0 \$0 \$0 \$0 132 311.000 Structures - Electric - Lake Road 2 SJLP \$0 \$1,118,489 75.7300% \$0 \$847,032 133 312.000 Boiler Plant Equipment - Electric - Lake \$55,771 \$0 \$55,771 \$0 \$55,5751		0.0.000		\$1,412,040	,	Ų0	Ψ1, 412, 040	10.100076	40	ψ1,000,044
Lake Road 1 TOTAL LAKE ROAD UNIT 1 - STEAM 130 LAKE ROAD UNIT 2 - STEAM 131 310.000 Land - Electric - Lake Road 2 SJLP 132 311.000 Structures - Electric - Lake Road 2 133 312.000 Boiler Plant Equipment - Electric - Lake \$6,511,417 \$0 \$6,511,417 \$0 \$5,680,864 P-131 \$0 \$0 \$0 75.7300% \$0 \$0 \$0 \$0 \$847,032 \$0 \$1,118,489	128	316.000		\$0	P-128	\$0	\$0	47.3810%	\$0	\$0
130 LAKE ROAD UNIT 2 - STEAM 131 310.000 Land - Electric - Lake Road 2 SJLP 132 311.000 Structures - Electric - Lake Road 2 \$1,118,489 P-132 \$0 \$1,118,489 P-132 \$0 \$1,118,489 P-133 \$0 \$55,771 P-133 \$0 \$55,771 P-133 \$0 \$55,771 P-134 \$0 \$55,771 P-135 \$0 \$1,118,489 P-136 \$	0			***	0	**	**	11.00.1070	**	***
130 LAKE ROAD UNIT 2 - STEAM 131 310.000 Land - Electric - Lake Road 2 SJLP 132 311.000 Structures - Electric - Lake Road 2 \$1,118,489 P-132 \$0 \$1,118,489 75.7300% \$0 \$847,032 133 312.000 Boiler Plant Equipment - Electric - Lake \$55,771 P-133 \$0 \$55,771 65.5150% \$0 \$36,538	129	1		\$6.511.417		\$0	\$6,511,417		\$0	\$5,680,864
131 310.000 Land - Electric - Lake Road 2 SJLP \$0 P-131 \$0 \$0 75.7300% \$0 \$0 132 311.000 Structures - Electric - Lake Road 2 \$1,118,489 P-132 \$0 \$1,118,489 75.7300% \$0 \$847,032 133 312.000 Boiler Plant Equipment - Electric - Lake \$55,771 P-133 \$0 \$55,771 65.5150% \$0 \$36,538		1	- · · · · · · · · · · · · · · · · · · ·	,		***	/ ,		70	, ,,,,,,,,,
131 310.000 Land - Electric - Lake Road 2 SJLP \$0 P-131 \$0 \$0 75.7300% \$0 \$0 132 311.000 Structures - Electric - Lake Road 2 \$1,118,489 P-132 \$0 \$1,118,489 75.7300% \$0 \$847,032 133 312.000 Boiler Plant Equipment - Electric - Lake \$55,771 P-133 \$0 \$55,771 65.5150% \$0 \$36,538	130	1	LAKE ROAD UNIT 2 - STEAM							
132 311.000 Structures - Electric - Lake Road 2 \$1,118,489 P-132 \$0 \$1,118,489 75.7300% \$0 \$847,032 133 312.000 Boiler Plant Equipment - Electric - Lake \$55,771 P-133 \$0 \$55,771 65.5150% \$0 \$36,538		310.000		\$0	P-131	\$0	\$0	75.7300%	\$0	\$0
		311.000	Structures - Electric - Lake Road 2	\$1,118,489	P-132		\$1,118,489	75.7300%		\$847,032
Road 2	133	312.000	Boiler Plant Equipment - Electric - Lake	\$55,771	P-133	\$0	\$55,771	65.5150%	\$0	\$36,538
		1 1	Road 2					1		

134 131-200 Boller ACC Equipment - Electric - Lake Road 2 3-14-15-15 1-13-15		Account #	_	Total	Adjust.	_	As Adjusted	Jurisdictional	Jurisdictional	<u>I</u> MO Adjusted
135 314.000 Road 2 Turbogenerator - Electric - Lake Road 2 \$410.375 F1-16 \$9 \$410.375 75.7300/k \$0 \$3.690, \$3.69			· · · · · · · · · · · · · · · · · · ·			•				Jurisdictional
314.000	134	312.020	• •	\$0	P-134	\$0	\$0	65.5150%	\$0	\$0
315.000	135	314.000		\$3,616,211	P-135	\$0	\$3,616,211	99.2550%	\$0	\$3,589,270
137 316,000 Road 2 Road 3 Road 2 Road 3 Road 3 Road 3 Road 3 Road 3 Road 3 Road 3									•	\$310,777
TOTAL LAKE ROAD UNIT 2 - STEAM S5,200,846 S0 S5,200,846 S0 S4,783,1				, ,,,		•	, ,,,		• •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
138	137	316.000		\$0	P-137	\$0	\$0	47.3810%	\$0	\$0
139 140 310.000 LAKE ROAD UNIT 3 - STEAM So P-140 So So 75.7300% So S77.3100% So S	120			\$5 200 946		<u>\$0</u>	¢5 200 946		<u>\$0</u>	¢4 702 617
140 310,000 Land - Electric - Lake Road 3 Sal. Sal	130		TOTAL LAKE ROAD ONT 2 - 3TEAM	\$5,200,640		φυ	\$5,200,640		φυ	\$4,763,01 <i>7</i>
141 311.000	139		LAKE ROAD UNIT 3 - STEAM							
142 312,000 Boller Plant Equipment - Electric - Lake So P-142 So So 65,5150% So Road 3 Solider AGC Equipment - Electric - Lake Road 3 Solider AGC Equipment - Electric - Lake Road 3 Solider AGC Equipment - Electric - Lake So P-143 So So Solider AGC Equipment - Electric - Lake So P-144 So Solider AGC Equipment - Electric - Lake Solider AGC Equipment - Electr	140		Land - Electric - Lakle Road 3 SJLP	* -	_		· ·		\$0	\$0
Social Accessory Equipment - Electric - Lake Road 3 Social Accessory Equipment - Electric - Lake Road 3 Social Road 4 Social Road 8 Social Road 4 Social Road 8				. ,						\$273,640
143 312.020 Boiler AQC Equipment - Electric - Lake Road 3 1,330.016 Road 3 1,315.000 Road 3 1,315.000 Road 3 1,315.000 Road 3 Road 4 Road 5 Road 4 Road 4 Road 5 Road 4 Road 5 Road 4 Road 5 Road 5 Road 5 Road 6	142	312.000	• •	\$0	P-142	\$0	\$0	65.5150%	\$0	\$0
Road 3	143	312,020		\$0	P-143	\$0	\$0	65.5150%	\$0	\$0
145	1-10	0.2.020		Ų.		40	\$	33.010076	40	Ψ
Road 3	144	314.000	Turbogenerator - Electric - Lake Road 3	\$1,330,316	P-144	\$0	\$1,330,316	99.2550%	\$0	\$1,320,405
146	145	315.000		\$83,389	P-145	\$0	\$83,389	75.7300%	\$0	\$63,150
Road 3	440	240.000		**	D 440	to.	**	47.00400/	to.	to.
TOTAL LAKE ROAD UNIT 3 - STEAM	146	316.000		\$0	P-146	\$0	\$0	47.3810%	\$0	\$0
LAKE ROAD UNIT 4 - STEAM Land - Electric - Lake Road 4 SJLP SJL	147			\$1,775,041		\$0	\$1,775,041		\$0	\$1,657,195
149 310,000 Land - Electric - Lake Road 4 \$3,812,515 5150 \$0 \$3,312,515 \$75,7300% \$0 \$2,887.				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		••	V 1,112,211		**	* 1,001,100
150 311,000 311,000 Boiler Plant Equipment - Electric - Lake Road 4 \$3,812,515 \$5,150,00% \$0 \$31,130,00 \$11,206,133 \$14,000 \$14,100,00										
151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 Boiler AQC Equipment - Electric - Lake Road 4 S11,78,849 P-152 \$0 \$11,778,849 65.5150% \$0 \$772, \$0.500 \$0.511,206, \$0.5150% \$0 \$11,206, \$0.5150% \$0 \$11,206, \$0.5150% \$0 \$0.5150% \$0.					_					\$0
152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 S11,290,213 S0 S11,78,849 P-152 S0 S11,78,849 S0 S772, S17300 S0 S11,206, S11,206									•	
152 312.020 Boiler AGC Equipment - Electric - Lake Road 4 S11,280,213 S1,178,849 S5,5150% S0 S11,206, 213 S14,000 Accessory Equipment - Electric - Lake Road 4 S1,290,213 S3,942,747 S0 S1,290,213 S3,942,747 S15 S16,000 Accessory Equipment - Electric - Lake Road 4 TOTAL LAKE ROAD UNIT 4 - STEAM S41,784,178 S0 S41,784,178 S0 S21,443 47,3810% S0 S11,206, 213 S1,000 S11,000 S11,	131	312.000	• •	\$21,536,411	F-151	ΦU	\$21,530,411	65.5150%	ΦU	\$14,110,090
Road 4 Structure Flectric - Lake Road 4 Structure Flectric - Lake Road 5 Structure Flectric - Lake Road 8 Structure Flectric - Lake Road Boilers Structure Structure Flectric - Lake Road Boilers Structure Structure Flectric - Lake Road Boilers Structure Structure Structure Flectric - Lake Road Boilers Structure St	152	312.020		\$1,178,849	P-152	\$0	\$1,178,849	65.5150%	\$0	\$772,323
154			• •						·	, ,
Road 4									•	\$11,206,101
155	154	315.000		\$3,942,747	P-154	\$0	\$3,942,747	75.7300%	\$0	\$2,985,842
Lake Road 4 TOTAL LAKE ROAD UNIT 4 - STEAM \$41,784,178 \$0 \$41,784,178 \$0 \$31,972,1	155	316 000		\$21 443	D-155	¢n.	\$21 443	47 3810%	¢n	\$10,160
TOTAL LAKE ROAD UNIT 4 - STEAM	133	310.000		Ψ21,443	1 -133	ΨΟ	Ψ21,443	47.301076	ΨΟ	\$10,100
158	156			\$41,784,178		\$0	\$41,784,178		\$0	\$31,972,534
158										
159		040.000		***	D 450	**	***	75 70000/	**	400.470
160										\$29,473 \$16,172,326
Road Boilers Boiler AQC Equipment - Electric - Lake S4,457,632 P-161 S0 \$4,457,632 65.5150% \$0 \$2,920, Road Boilers S0 Turbogenerators - Electric - Lake Road S1,405,345 Boilers Turbogenerators - Electric - Lake S6,402,796 P-162 S0 S1,405,345 S0, S2,920, Road Boilers S0, Accessory Equipment - Electric - Lake S6,402,796 Road Boilers Road Boilers Road Boilers Road Boilers TOTAL LAKE ROAD BOILERS - STEAM S98,391,039 S0 \$1,746,150 S0 \$4,848,345 S0, S6,402,796 TOTAL LAKE ROAD BOILERS - STEAM S98,391,039 S0 \$98,391,039 S0 \$98,391,039 S0 \$67,457,331 S0 \$67									•	\$41,264,592
Road Boilers Turbogenerators - Electric - Lake Road \$1,405,345 P-162 \$0 \$1,405,345 99.2550% \$0 \$1,394,800 \$1,394,800 \$1,394,800 \$1,394,800 \$1,405,345 \$1,405,34		0.2.000	• •	402,00 1,000		40	402,00 1,000	30.010070	40	V , _ o . , o o _
162 314.000 Turbogenerators - Electric - Lake Road Boilers Soliers	161	312.020	Boiler AQC Equipment - Electric - Lake	\$4,457,632	P-161	\$0	\$4,457,632	65.5150%	\$0	\$2,920,418
Boilers Accessory Equipment - Electric - Lake \$6,402,796 P-163 \$0 \$6,402,796 75.7300% \$0 \$4,848,1164 \$16.000 \$1,746,150 \$0 \$1,746,150 \$0 \$827,1165 \$165 \$12.990 \$100.0000% \$100.0000% \$100.0000% \$100.0000% \$100.0000% \$100.0000% \$100.0000% \$100.0000% \$100.00000% \$100.0000% \$100.0000% \$100.00000% \$100.0000% \$100.										
163 315.000 Accessory Equipment - Electric - Lake Road Boilers Misc Power Plant - Electric - Lake Road Boilers Misc Power Plant - Electric - Lake Road Boilers TOTAL LAKE ROAD BOILERS - STEAM \$98,391,039 \$0 \$98,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$898,391,039 \$0 \$808,39	162	314.000	•	\$1,405,345	P-162	\$0	\$1,405,345	99.2550%	\$0	\$1,394,875
Road Boilers Misc Power Plant - Electric - Lake Road Boilers Misc Power Plant - Electric - Lake Road Boilers TOTAL LAKE ROAD BOILERS - STEAM \$98,391,039 \$0 \$98,391,039 \$0 \$98,391,039 \$0 \$\$827,3810% \$0 \$\$827,38	163	315 000		\$6 402 796	P-163	\$0	\$6 402 796	75 7300%	\$0	\$4,848,837
164 316.000 Misc Power Plant - Electric - Lake Road Boilers TOTAL LAKE ROAD BOILERS - STEAM \$98,391,039 \$0 \$98,391,039 \$0 \$827,1000 \$0 \$0 \$0 \$0 \$0 \$0 \$0	100	313.000		ψ0,402,730	1 -105	ΨΟ	ψ0,402,730	73.730070	Ψ	ψ+,0+0,007
TOTAL LAKE ROAD BOILERS - STEAM \$98,391,039 \$0 \$98,391,039 \$0 \$67,457,457,457,457,457,457,457,457,457,45	164	316.000		\$1,746,150	P-164	\$0	\$1,746,150	47.3810%	\$0	\$827,343
166 167 168 312.990 GMO DEPRECIATION ALLOWANCE Depreciation Allowance SO TOTAL GMO DEPRECIATION SO SO SO SO SO SO SO										
167 168 312.990 Depreciation Allowance \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	165		TOTAL LAKE ROAD BOILERS - STEAM	\$98,391,039		\$0	\$98,391,039		\$0	\$67,457,864
167 168 312.990 Depreciation Allowance \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	166		GMO DEPRECIATION ALLOWANCE							
168 TOTAL GMO DEPRECIATION ALLOWANCE \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,324,652,4 \$0 \$1,324,652,4 \$0 \$1,324,652,4 \$0 \$1,324,652,4 \$0		312,990		\$0	P-167	\$0	\$0	100.0000%	\$0	\$0
169 TOTAL STEAM PRODUCTION \$1,367,173,148 \$3,743,589 \$1,370,916,737 \$0 \$1,324,652,4 170 NUCLEAR PRODUCTION \$0 \$0 \$0 \$0 171 TOTAL NUCLEAR PRODUCTION \$0 \$0 \$0 \$0 172 HYDRAULIC PRODUCTION \$0 \$0 \$0 \$0 173 TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0 \$0			•							\$0
170 NUCLEAR PRODUCTION \$0 <td></td> <td></td> <td>ALLOWANCE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			ALLOWANCE							
170 NUCLEAR PRODUCTION \$0 <td></td> <td></td> <td></td> <td>******</td> <td></td> <td></td> <td>*</td> <td></td> <td></td> <td>4:</td>				******			*			4:
171 TOTAL NUCLEAR PRODUCTION \$0 \$0 \$0 172 HYDRAULIC PRODUCTION \$0 \$0 \$0 173 TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0	169		TOTAL STEAM PRODUCTION	\$1,367,173,148		\$3,743,589	\$1,370,916,737		\$0	\$1,324,652,475
171 TOTAL NUCLEAR PRODUCTION \$0 \$0 \$0 172 HYDRAULIC PRODUCTION \$0 \$0 \$0 173 TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0	170		NUCLEAR PRODUCTION							
172 HYDRAULIC PRODUCTION \$0 \$0 \$0 \$0 173 TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0 \$0										
173 TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0	171		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
173 TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0	4		INVERTING PROPULCTION							
	172		HYDRAULIC PRODUCTION							
	173		TOTAL HYDRAULIC PRODUCTION	n2		<u>\$n</u>	\$n		<u>\$n</u>	\$0
174 OTHER PRODUCTION			. C E III DIVIGEIO I NODOGIIGN	30		Ų0	, ,		ΨU	ΨΟ
1 1	174		OTHER PRODUCTION							

	<u>A</u>	<u>B</u>	_ <u>c</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>н</u>	<u> </u>
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
	()	. Idan Account December	1 14.11		710,000	1 10.11		7.10,000	our round in an
175		COSSROADS UNIT 1 - NATURAL GAS							
176	303.010	Miscellaneous Intangible - Substation	\$0	P-176	\$0	\$0	99.6600%	\$0	\$0
177	340.000	(353) Crossroads 1 Land - Electric - Crossroads 1 MPS	\$0	P-177	\$0	\$0	99.6600%	\$0	\$0
178	341.000	Structures - Electric - Crossroads 1	\$0	P-178	\$0	\$0	99.6600%	\$0	\$0
179	342.000	Fuel Holders - Crossroads 1	\$0	P-179	\$0	\$0	99.6600%	\$0	\$0
180	343.000	Prine Movers - Crossroads 1	\$0	P-180	\$0	\$0	99.6600%	\$0	\$0
181 182	344.000 345.000	Generators - Crossroads 1 Accessory - Crossroads 1	\$0 \$0	P-181 P-182	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
183	346.000	Misc Power Plant Equip - Crossroads 1	\$0	P-183	\$0	\$0	99.6600%	\$0	\$0
184		TOTAL COSSROADS UNIT 1 - NATURAL	\$0		\$0	\$0		\$0	\$0
		GAS							
185		CROSSROADS UNIT 2 - NATURAL GAS							
186	303.010	Miscellaneous Intangible - Substation	\$0	P-186	\$0	\$0	99.6600%	\$0	\$0
	000.010	(353) - Crossroads 2	40		40	40	00.000070	40	***
187	340.000	Land - Electric - Crossroads 2 MPS	\$0	P-187	\$0	\$0	99.6600%	\$0	\$0
188	341.000	Structures - Electric - Crossroads 2	\$0	P-188	\$0	\$0	99.6600%	\$0	\$0
189	342.000	Fuel Holders - Crossroads 2	\$0	P-189	\$0 \$0	\$0	99.6600%	\$0	\$0
190 191	343.000 344.000	Prime Movers - Crossroads 2 Generators - Crossroads 2	\$0 \$0	P-190 P-191	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
192	345.000	Accessory - Crossroads 2	\$0 \$0	P-191	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
193	346.000	Misc Power Plant Equip - Crossroads 2	\$0	P-193	\$0	\$0	99.6600%	\$0	\$0 \$0
194		TOTAL CROSSROADS UNIT 2 -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
405		CDOCCDOADCUNIT 2 NATURAL CAC							
195 196	303.010	CROSSROADS UNIT 3 - NATURAL GAS Miscellaneous Intangible - Substation	\$0	P-196	\$0	\$0	99.6600%	\$0	\$0
130	303.010	(353) Crossroads 3	φ0	F-130	φυ	40	33.0000 /6	φυ	ΨU
197	340.000	Land - Electric - Crossroads 3	\$0	P-197	\$0	\$0	99.6600%	\$0	\$0
198	341.000	Structures - Electric - Crossroads 3	\$0	P-198	\$0	\$0	99.6600%	\$0	\$0
199	342.000	Fuel Holders - Crossroads 3	\$0	P-199	\$0	\$0	99.6600%	\$0	\$0
200	343.000	Prime Movers - Crossroads 3	\$0	P-200	\$0	\$0	99.6600%	\$0	\$0
201	344.000	Generators - Crossroads 3	\$0 \$0	P-201 P-202	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
202 203	345.000 346.000	Accessory - Crossroads 3 Misc Power Plant Equip - Crossroads 3	\$0 \$0	P-202 P-203	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
204	040.000	TOTAL CROSSROADS UNIT 3 -	\$0	. 200	\$0	\$0	00.000070	\$0	\$0
		NATURAL GAS				·		·	
205	202 242	CROSSROADS UNIT 4 - NATURAL GAS	to.	D 000	to.	**	00.00000/	to.	**
206	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	P-206	\$0	\$0	99.6600%	\$0	\$0
207	340.000	Land - Electric - Crossroads 4 MPS	\$0	P-207	\$0	\$0	99.6600%	\$0	\$0
208	341.000	Structures - Electric - Crossroads 4	\$0	P-208	\$0	\$0	99.6600%	\$0	\$0
209	342.000	Fuel Holders - Crossroad 4	\$0	P-209	\$0	\$0	99.6600%	\$0	\$0
210	343.000	Prime Movers - Crossroads 4	\$0	P-210	\$0	\$0	99.6600%	\$0	\$0
211	344.000	Generators - Crossroads 4	\$0	P-211 P-212	\$0 \$0	\$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
212 213	345.000 346.000	Accessory - Crossroads 4 Misc Power Plant Equip - Crossroads 4	\$0 \$0	P-212 P-213	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
214	340.000	TOTAL CROSSROADS UNIT 4 -	\$0	1 -213	\$0	\$0	33.0000 /6	\$0	\$0
		NATURAL GAS	**		**	**		**	**
215		CROSSROADS COMMON - NATURAL							
216	303.010	GAS Miscellaneous Intangible - Substation	¢0	P-216	\$0	\$0	99.6600%	\$0	¢n.
210	303.010	(353) Crossroads- Common	20	F-210	ΦU	20	99.660076	ΦU	\$0
217	340.000	Land - Electric - Crossroads Common	\$0	P-217	\$0	\$0	99.6600%	\$0	\$0
218	341.000	Structures - Electric - Crossroads	\$0		\$0	\$0	99.6600%	\$0	\$0
		Common							_
219	342.000	Fuel Holders - Crossroads Common	\$0	P-219	\$0	\$0	99.6600%	\$0	\$0
220 221	343.000 344.000	Prime Movers - Crossroads Common Generators - Crossroads Common	\$0 \$0	P-220 P-221	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
221	345.000	Accessory - Crossroads Common	\$0 \$0		\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
223	345.000	Misc Power Plant Equip - Crossroads	\$0 \$0		\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
-		Common							
224		TOTAL CROSSROADS COMMON -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS		I			1		

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	E	<u>G</u>	<u>H</u>	Ī
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number	(Optional)	Flant Account Description	Fiant	Number	Aujustinents	Fiailt	Allocations	Aujustinents	Jurisuictional
225		TOTAL CROSSROADS - NATURAL GAS							
226	303.100	Miscellaneous Intangible - Substation	\$13,476,338	P-226	-\$3,891,687	\$9,584,651	99.6600%	\$0	\$9,552,063
227	340.000	(353) Total Crossroads Land - Electric - Total Crossroads	\$427,390	P-227	-\$240,351	\$187,039	99.6600%	\$0	\$186,403
228	341.000	Structures - Electric - Total Crossroads	\$2,941,646	P-228	-\$240,351	\$1,661,689	99.6600%	\$0 \$0	\$1,656,039
229	342.000	Fuel Holders - Total Crossroads	\$4,764,501	P-229	-\$2,418,184	\$2,346,317	99.6600%	\$0	\$2,338,340
230	343.000	Prime Movers - Total Crossroads	\$80,617,571	P-230	-\$44,761,402	\$35,856,169	99.6600%	\$0	\$35,734,258
231	344.000	Generators - Total Crossroads	\$16,441,651	P-231	-\$8,937,477	\$7,504,174	99.6600%	\$0 \$0	\$7,478,660
232 233	345.000 346.000	Accessory - Total Crossroads Misc Power Plant Equip - Total	\$15,427,456 \$151,949	P-232 P-233	-\$8,752,236 -\$73,591	\$6,675,220 \$78,358	99.6600% 99.6600%	\$0 \$0	\$6,652,524 \$78,092
200	340.000	Crossroads	Ψ101,543	1 255	Ψ/ 0,00 1	ψ10,550	33.000076	Ψ	Ψ10,032
234		TOTAL TOTAL CROSSROADS -	\$134,248,502		-\$70,354,885	\$63,893,617		\$0	\$63,676,379
		NATURAL GAS							
235		GREENWOOD UNIT 1 - NATURAL GAS							
236	340.000	Land - Electric - Greenwood 1 MPS	\$0	P-236	\$0	\$0	99.6600%	\$0	\$0
237	341.000	Structures - Electric - Greenwood 1	\$838,985	P-237	\$0	\$838,985	99.6600%	\$0	\$836,132
238	342.000	Fuel Holders - Greenwood 1	\$1,173,497		\$0	\$1,173,497	99.6600%	\$0	\$1,169,507
239	343.000	Prime Movers - Greenwood 1	\$9,091,418	P-239	\$0	\$9,091,418	99.6600%	\$0	\$9,060,507
240	344.000	Generators - Greenwood 1	\$2,748,806	P-240	\$0	\$2,748,806	99.6600%	\$0	\$2,739,460
241 242	345.000 346.000	Accessory Equipment - Greenwood 1 Misc Power Plant Equip - Greenwood 1	\$2,020,094 \$0	P-241 P-242	\$0 \$0	\$2,020,094 \$0	99.6600% 99.6600%	\$0 \$0	\$2,013,226 \$0
243	340.000	TOTAL GREENWOOD UNIT 1 - NATURAL	\$15,872,800	1 -242	\$0	\$15,872,800	33.0000 /6	\$0	\$15,818,832
		GAS	¥ 10,01 =,000		**	* ***,*** =,****		**	* * * * * * * * * * * * * * * * * * *
244	0.40.000	GREENWOOD UNIT 2 - NATURAL GAS	to.	D 045	to.	**	00.00000/	**	**
245 246	340.000 341.000	Land - Electric - Greenwood 2 Structures - Electric - Greenwood 2	\$0 \$197,444	P-245 P-246	\$0 \$0	\$0 \$197,444	99.6600% 99.6600%	\$0 \$0	\$0 \$196,773
247	342.000	Fuel Holders - Greenwood 2	\$304,126	P-247	\$0 \$0	\$304,126	99.6600%	\$0 \$0	\$303.092
248	343.000	Prime Movers - Greenwood	\$8,835,348	P-248	\$0	\$8,835,348	99.6600%	\$0	\$8,805,308
249	344.000	Generators - Greenwood 2	\$2,095,886	P-249	\$0	\$2,095,886	99.6600%	\$0	\$2,088,760
250	345.000	Accessory Equipment - Greenwood 2	\$734,196	P-250	\$0	\$734,196	99.6600%	\$0	\$731,700
251	346.000	Misc Power Plant Equip - Greenwood 2	\$0	P-251	<u>\$0</u>	\$0	99.6600%	\$0	\$0
252		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$12,167,000		\$0	\$12,167,000		\$0	\$12,125,633
		GAG							
253		GREENWOOD UNIT 3 - NATURAL GAS							
254	340.000	Land - Electric - Greenwood 3	\$0	P-254	\$0	\$0	99.6600%	\$0	\$0
255	341.000	Structures - Electric - Greenwood 3	\$907,073	P-255	\$0 \$0	\$907,073	99.6600%	\$0 \$0	\$903,989
256 257	342.000 343.000	Fuel Holders - Greenwood 3 Prime Movers - Greenwood 3	\$1,312,281 \$7,679,744	P-256 P-257	\$0 \$0	\$1,312,281 \$7,679,744	99.6600% 99.6600%	\$0 \$0	\$1,307,819 \$7,653,633
258	344.000	Generators - Greenwood 3	\$1,815,224	P-258	\$0	\$1,815,224	99.6600%	\$0	\$1,809,052
259	345.000	Accessory Equipment - Greenwood 3	\$1,645,544	P-259	\$0	\$1,645,544	99.6600%	\$0	\$1,639,949
260	346.000	Misc Power Plant Equip - Greenwood 3	\$0	P-260	\$0	\$0	99.6600%	\$0	\$0
261		TOTAL GREENWOOD UNIT 3 - NATURAL	\$13,359,866		\$0	\$13,359,866		\$0	\$13,314,442
		GAS							
262		GREENWOOD UNIT 4 - NATURAL GAS							
263	340.000	Land - Electric - Greenwood 4	\$0	P-263	\$0	\$0	99.6600%	\$0	\$0
264	341.000	Structures - Electric - Greenwood 4	\$119,335	P-264	\$0	\$119,335	99.6600%	\$0	\$118,929
265	342.000	Fuel Holders - Greenwood 4	\$360,339	P-265	\$0	\$360,339	99.6600%	\$0	\$359,114
266 267	343.000 344.000	Prime Movers - Greenwood 4 Generators - Greenwood 4	\$9,172,621 \$1,651,920	P-266 P-267	\$0 \$0	\$9,172,621 \$1,651,920	99.6600% 99.6600%	\$0 \$0	\$9,141,434 \$1,646,303
268	345.000	Accessory Equipment - Greenwood 4	\$417,178	P-268	\$0 \$0	\$417,178	99.6600%	\$0 \$0	\$415,760
269	346.000	Misc Power Plant Equip - Greenwood 4	\$0	1	\$0	\$0	99.6600%	\$0	\$0
270		TOTAL GREENWOOD UNIT 4 - NATURAL	\$11,721,393		\$0	\$11,721,393		\$0	\$11,681,540
		GAS							
271		GREENWOOD COMMON							
272	340.000	Land - Electric - Greenwood Common	\$233,662	P-272	\$0	\$233,662	99.6600%	\$0	\$232,868
273	341.000	Structures - Electric - Greenwood	\$3,413,243	P-273	\$0	\$3,413,243	99.6600%	\$0	\$3,401,638
		Common						_	
274	342.000	Fuel Holders - Greenwood Common	\$537,372		\$0 \$0	\$537,372	99.6600%	\$0 \$0	\$535,545
275 276	343.000 344.000	Prime Movers - Greenwood Common Generators - Greenwood Common	\$677,191 \$39,415		\$0 \$0	\$677,191 \$39,415	99.6600% 99.6600%	\$0 \$0	\$674,889 \$39,281
276 277	345.000	Accessory Equipment - Greenwood	\$2,062,489		\$0 \$0	\$2,062,489	99.6600%	\$0 \$0	\$39,281
		Common	Ţ=,CC = , .00		33	ţ=,00 2 , . 00		,	+=,,,,,,,,
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	A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	
Line	Account #	2	<u>U</u> Total	Adjust.	-		Jurisdictional		MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
278	346.000	Misc Power Plant Equip - Greenwood	\$79,132	P-278	\$0	\$79,132	99.6600%	\$0	\$78,863
279		Common TOTAL GREENWOOD COMMON	\$7,042,504		\$0	\$7,042,504		\$0	\$7,018,561
2/9		TOTAL GREENWOOD COMMON	\$7,042,504		\$0	\$7,042,504		φu	\$7,018,361
280		NEVADA - OIL							
281	340.000	Land - Electric Nevada MPS	\$59,905	P-281	\$0	\$59,905	99.6600%	\$0	\$59,701
282	341.000	Structures - Electric - Nevada	\$417,680	P-282	\$0	\$417,680	99.6600%	\$0	\$416,260
283	342.000	Fuel Holders - Nevada	\$777,964	P-283	\$0	\$777,964	99.6600%	\$0	\$775,319
284	343.000	Prime Movers - Nevada	\$935,801	P-284	\$0	\$935,801	99.6600%	\$0	\$932,619
285	344.000	Generators - Nevada	\$611,711	P-285	\$0	\$611,711	99.6600%	\$0 \$0	\$609,631
286 287	345.000 346.000	Accessory Equipment - Nevada Misc Power Plant Equipment - Nevada	\$549,179 \$10,842	P-286 P-287	\$0 \$0	\$549,179 \$10,842	99.6600% 99.6600%	\$0 \$0	\$547,312 \$10,805
288	346.000	TOTAL NEVADA - OIL	\$3,363,082	F-201	\$0 \$0	\$3,363,082	99.6600%	\$0 \$0	\$3,351,647
200		TOTAL NEWADA GIL	ψο,οοο,οο <u>Σ</u>		Ψ	40,000,002		Ψ	ψο,σοτ,σ-τ
289		SOUTH HARPER UNIT 1 - NATURAL GAS							
290	340.000	Land - Electric - South Harper 1	\$0	P-290	\$0	\$0	99.6600%	\$0	\$0
291	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-291	\$0	\$1,313,183	99.6600%	\$0	\$1,308,718
292	342.000	Fuel Holders - South Harper 1	\$400,000	P-292	\$0	\$400,000	99.6600%	\$0	\$398,640
293	343.000	Prime Movers - South Harper 1	\$22,598,798	P-293	\$0	\$22,598,798	99.6600%	\$0	\$22,521,962
294	344.000	Generators - South Harper 1	\$5,750,000	P-294	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
295	345.000	Accessory Equipment - South Harper 1	\$4,419,169	P-295	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
296	346.000	Misc Power Plant Equip - South Harper 1	\$0	P-296	<u>\$0</u>	\$0	99.6600%	<u>\$0</u>	\$0
297		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,481,150		\$0	\$34,481,150		\$0	\$34,363,914
298		SOUTH HARPER UNIT 2 - NATURAL GAS							
299	340.000	Land - Electric - South Harper 2	\$0	P-299	\$0	\$0	99.6600%	\$0	\$0
300	341.000	Structures - Electric - South Harper 2	\$1,312,301	P-300	\$0	\$1,312,301	99.6600%	\$0	\$1,307,839
301	342.000	Fuel Holders - South Harper 2	\$400,000	P-301	\$0	\$400,000	99.6600%	\$0	\$398,640
302	343.000	Prime Movers - South Harper 2	\$23,162,459	P-302	\$0	\$23,162,459	99.6600%	\$0	\$23,083,707
303	344.000	Generators - South Harper 2	\$5,750,000	P-303	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
304	345.000	Accessory Equipment - South Harper 2	\$4,419,169	P-304 P-305	\$0 \$0	\$4,419,169	99.6600%	\$0 \$0	\$4,404,144
305 306	346.000	Misc Power Plant Equip - South Harper 2 TOTAL SOUTH HARPER UNIT 2 -	\$0 \$35,043,929	P-305	\$0 \$0	\$0 \$35,043,929	99.6600%	\$0 \$0	\$0 \$34,924,780
300		NATURAL GAS	ψ33,0 4 3,323		ΨŪ	ψ33,0 4 3,323		40	ψ34,324,100
307		SOUTH HARPER UNIT 3 - NATURAL GAS							
308	340.000	Land - Electric - South Harper 3	\$0	P-308	\$0	\$0	99.6600%	\$0	\$0
309	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-309	\$0	\$1,313,674	99.6600%	\$0	\$1,309,208
310	342.000	Fuel Holders - South Harper 3	\$400,000	P-310	\$0	\$400,000	99.6600%	\$0	\$398,640
311	343.000	Prime Movers - South Harper 3	\$22,663,342	P-311	\$0	\$22,663,342	99.6600%	\$0	\$22,586,287
312	344.000	Generators - South Harper 3	\$5,750,000	P-312	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
313 314	345.000 346.000	Accessory Equipment - South Harper 3 Misc Power Plant Equip - South Harper 3	\$4,419,169 \$0	P-313 P-314	\$0 \$0	\$4,419,169	99.6600% 99.6600%	\$0 \$0	\$4,404,144
314	346.000	TOTAL SOUTH HARPER UNIT 3 -	\$34,546,185	F-314	\$0 \$0	\$0 \$34,546,185	99.6600%	\$0 \$0	\$0 \$34,428,729
0.0		NATURAL GAS	ψο 1,0 10,100		43	404,040,100		Ψu	ψ0+,+20,120
316		SOUTH HARPER - COMMON							
317	340.000	Land - Electric - South Harper Common	\$1,034,874	P-317	\$0	\$1,034,874	99.6600%	\$0	\$1,031,355
318	341.000	Structures - Electric - South Harper Common	\$8,182,974	P-318	\$0	\$8,182,974	99.6600%	\$0	\$8,155,152
319	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-319	\$0	\$2,804,627	99.6600%	\$0	\$2,795,091
320	343.000	Prime Movers - South Harper Common	\$1,810,414	P-320	\$0	\$1,810,414	99.6600%	\$0	\$1,804,259
321	344.000	Generators - South Harper Common	\$293,980	P-321	\$0	\$293,980	99.6600%	\$0	\$292,980
322	345.000	Accessory Equipment - South Harper Common	\$4,013,723	P-322	\$0	\$4,013,723	99.6600%	\$0	\$4,000,076
323	346.000	Misc Power Plant Equip - South Harper Common	\$297,549	P-323	\$0	\$297,549	99.6600%	\$0	\$296,537
324		TOTAL SOUTH HARPER - COMMON	\$18,438,141		\$0	\$18,438,141		\$0	\$18,375,450
325		LAKE ROAD TURBINE 5 - NATURAL GAS & OIL							
326	340.000	Land - Electric Lake Road 5 SJLP	\$0	P-326	\$0	\$0	99.6600%	\$0	\$0
327	341.000	Structures - Electric Lake Road 5	\$1,344,993	P-327	\$0	\$1,344,993	99.6600%	\$0	\$1,340,420
02.			\$616,605						

Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
329	343.000	Prime Movers - Lake Road 5	\$11,042,299	P-329	\$0	\$11,042,299	99.6600%	\$0	\$11,004,755
330	344.000	Generators - Lake Road 5	\$2,133,864	P-330	\$0	\$2,133,864	99.6600%	\$0	\$2,126,609
331	345.000	Accessory Equipment - Lake Road 5	\$976,399	P-331	\$0	\$976,399	99.6600%	\$0	\$973,079
332	346.000	Misc Power Plant Equipment - Lake	\$0	P-332	\$0	\$0	99.6600%	\$0	\$0
		Road 5	*******			*******			<u> </u>
333		TOTAL LAKE ROAD TURBINE 5 -	\$16,114,160		\$0	\$16,114,160		\$0	\$16,059,372
		NATURAL GAS & OIL							
334		LAKE ROAD TURBINE 6 - OIL							
335	340.000	Land - Electric Lake Road 6 SJLP	\$0	P-335	\$0	\$0	99.6600%	\$0	\$0
336	341.000	Structures - Electric Lake Road 6	\$218,663	P-336	\$0	\$218,663	99.6600%	\$0	\$217,920
337	342.000	Fuel Holders - Lake Road 6	\$0	P-337	\$0	\$0	99.6600%	\$0	\$0
338	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-338	\$0	\$3,713,380	99.6600%	\$0	\$3,700,755
339	344.000	Generators - Lake Road 6	\$355,767	P-339	\$0	\$355,767	99.6600%	\$0	\$354,557
340	345.000	Accessory Equipment - Lake Road 6	\$956,473	P-340	\$0	\$956,473	99.6600%	\$0	\$953,221
341	346.000	Misc Power Plant Equipment - Lake	\$0	P-341	\$0	\$0	99.6600%	\$0	\$0
342		Road 6 TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,244,283		\$0	\$5,244,283		\$0	\$5,226,453
342		TOTAL LAKE ROAD TORBINE 0 - OIL	φ3,244,263		Φ0	φ3,244,263		ΨU	\$3,220,433
343		LAKE ROAD TURBINE 7 - OIL							
344	340.000	Land - Electric Lake Road 7 SJLP	\$0	P-344	\$0	\$0	99.6600%	\$0	\$0
345	341.000	Structures - Electric Lake Road 7	\$28,418	P-345	\$0	\$28,418	99.6600%	\$0	\$28,321
346	342.000	Fuel Holders - Lake Road 7	\$9,587	P-346	\$0	\$9,587	99.6600%	\$0	\$9,554
347	343.000	Prime Movers - Lake Road 7	\$2,019,537	P-347	\$0	\$2,019,537	99.6600%	\$0	\$2,012,671
348	344.000	Generators - Lake Road 7	\$117,190	P-348	\$0	\$117,190	99.6600%	\$0	\$116,792
349	345.000	Accessory Equipment - Lake Road 7	\$747,564	P-349	\$0	\$747,564	99.6600%	\$0	\$745,022
350	346.000	Misc Power Plant Equipment - Lake Road 7	\$0	P-350	\$0	\$0	99.6600%	\$0	\$0
351		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,922,296		\$0	\$2,922,296		\$0	\$2,912,360
331		TOTAL LAKE ROAD TORBINE 7 - OIL	\$2,922,290		Φ0	\$2,922,290		ΨU	\$2,912,300
352		LANDFILL TURBINE - METHANE GAS							
353	340.000	Land - Electric Landfill Turbine SJLP	\$0	P-353	\$0	\$0	99.6600%	\$0	\$0
354	341.000	Structures - Electric Landfill Turbine	\$256,910	P-354	\$0	\$256,910	99.6600%	\$0	\$256,037
355	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-355	\$0	\$2,309,870	99.6600%	\$0	\$2,302,016
356	343.000	Prime Movers - Landfill Turbine	\$11,018	P-356	\$0	\$11,018	99.6600%	\$0	\$10,981
357	344.000	Generators - Landfill Turbine	\$2,923,022	P-357	\$0	\$2,923,022	99.6600%	\$0	\$2,913,084
358	345.000	Accessory Equipment - Landfill Turbine	\$41,622	P-358	\$0 *0	\$41,622	99.6600%	\$0 \$0	\$41,480
359	346.000	Misc Power Plant Equipment - Landfill Turbine	\$4,059	P-359	\$0	\$4,059	99.6600%	\$0	\$4,045
360		TOTAL LANDFILL TURBINE - METHANE	\$5,546,501		\$0	\$5,546,501		\$0	\$5,527,643
		GAS	40,010,001		40	40,010,001		4 5	40,021,010
361		RALPH GREEN UNIT 3 - NATURAL GAS							
362	340.000	Land - Electric Ralph Green 3 SJLP	\$11,376	P-362	\$0	\$11,376	99.6600%	\$0	\$11,337
363	341.000	Structures - Electric Ralph Green 3	\$1,859,964	P-363	\$0	\$1,859,964	99.6600%	\$0	\$1,853,640
364	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-364	\$0 \$0	\$453,765	99.6600%	\$0	\$452,222
365 366	343.000 344.000	Prime Movers - Ralph Green 3 Generators - Ralph Green 3	\$5,487,483 \$6,396,677	P-365 P-366	\$0 \$0	\$5,487,483 \$6,396,677	99.6600% 99.6600%	\$0 \$0	\$5,468,826 \$6,374,928
367	345.000	Accessory Equipment - Ralph Green 3	\$1,574,781	P-367	\$0 \$0	\$1,574,781	99.6600%	\$0 \$0	\$1,569,427
368	346.000	Misc Power Plant Equipment - Ralph	\$31,050	P-368	\$0	\$31,050	99.6600%	\$0	\$30,944
	0.0000	Green 3	40.,000		40	40.,000	301000070	4 5	400,011
369		TOTAL RALPH GREEN UNIT 3 -	\$15,815,096		\$0	\$15,815,096		\$0	\$15,761,324
		NATURAL GAS							
370		OTHER PRODUCTION - SOLAR							
371	344.010	Other Production Generators - Solar	\$8,429,121	P-371	-\$5,269,044 -\$5,269,044	\$3,160,077	99.6600%	\$0	\$3,149,333
372		TOTAL OTHER PRODUCTION - SOLAR	\$8,429,121		-\$5,269,044	\$3,160,077		\$0	\$3,149,333
373		TOTAL OTHER PRODUCTION	\$374,356,009		-\$75,623,929	\$298,732,080		\$0	\$297,716,392
3/3		TOTAL OTHER TROBUSTION	ψ01 4,000,000		Ψ10,020,323	Ψ230,132,000		Ψ	Ψ251,110,052
374		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS							
375		Other Production - Salvage and Removal	\$0	P-375	\$0	\$0	99.6600%	\$0	\$0
_		Retirements not yet classified							
376		TOTAL OTHER PRODUCTION	\$0		\$0	\$0		\$0	\$0
		RETIREMENTS WORK IN PROGRESS							
377		TOTAL PRODUCTION PLANT	\$1,741,529,157		-\$71,880,340	\$1,669,648,817		\$0	\$1,622,368,867
5.1	I		ψ 1,1 - 7 1,023,137	1 1	ψ. 1,000,040	μ.,σσσ,σ 4 σ,σ17		Ψ	#1,022,000,00 <i>1</i>

	<u>A</u>	<u>B</u>	_ <u>c</u>	<u>D</u>	<u>E</u>	E .	<u>G</u>	. н.	<u> </u>
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Nullibel	(Optional)	Fiant Account Description	Fiant	Number	Aujustillerits	Fiant	Allocations	Aujustilients	Jurisulctional
378		TRANSMISSION PLANT							
379	350.000	Land - Transmission	\$2,884,090	P-379	\$0	\$2,884,090	99.6600%	\$0	\$2,874,284
380	350.001	Land Rights - Transmission	\$1,972,660	P-380	\$0	\$1,972,660	99.6600%	\$0	\$1,965,953
381	350.040	Land Rights - Depreciable - Transmission	\$12,977,912	P-381	\$0	\$12,977,912	99.6600%	\$0	\$12,933,787
382	352.000	Structures & Improvements - Transmission	\$9,232,550	P-382	\$0	\$9,232,550	99.6600%	\$0	\$9,201,159
383	353.000	Station Equipment - Transmission	\$188,826,033	P-383	-\$1,750,630	\$187,075,403	99.6600%	\$0	\$186,439,347
384	353.030	Station Equipment Communication -	\$125,547	P-384	\$0	\$125,547	99.6600%	\$0	\$125,120
205	254 200	Transmission	#202 C22	D 005	to.	#202.020	00.00000/	**	* 200 500
385 386	354.000 355.000	Towers and Fixtures - Transmission Poles and Fixtures - Transmission	\$323,639 \$133,968,619	P-385 P-386	\$0 \$0	\$323,639	99.6600% 99.6600%	\$0 \$0	\$322,539
387	355.000	Poles and Fixtures - Transmission Poles and Fixtures - Disallowance Stipulation	\$133,966,619	P-387	-\$1,402,180	\$133,968,619 -\$1,402,180	100.0000%	\$0 \$0	\$133,513,126 -\$1,402,180
301	333.000	and Agreement ER-2012-0175	φ0	F-301	-\$1,402,100	-\$1,402,100	100.0000 /6	Φ0	-\$1,402,100
388	356.000	Overhead Conductors & Devices -	\$77,407,085	P-388	\$0	\$77,407,085	99.6600%	\$0	\$77,143,901
000	000.000	Transmission	V 11,401,000		Ψ	\$11,401,000	00.000070	ΨŪ	ψ11,140,001
389	356.000	Conductors & Devices - Disallowance	\$0	P-389	-\$3,221,404	-\$3,221,404	100.0000%	\$0	-\$3,221,404
		Stipulation & Agreement ER-2012-0175							. , ,
390	357.000	Underground Conduit - Transmission	\$16,148	P-390	\$0	\$16,148	99.6600%	\$0	\$16,093
391	358.000	Underground Conductors & Devices -	\$86,562	P-391	\$0	\$86,562	99.6600%	\$0	\$86,268
		Transmission							
392		TOTAL TRANSMISSION PLANT	\$427,820,845		-\$6,374,214	\$421,446,631		\$0	\$419,997,993
393		TRANSMISSION RETIREMENTS WORK IN							
		PROGRESS							
394		Transmission - Salvage and Removal	\$0	P-394	\$0	\$0	99.6600%	\$0	\$0
205		Retirements not yet classified	\$0		\$0	\$0		\$0	\$0
395		TOTAL TRANSMISSION RETIREMENTS	\$0		φu	\$0		φu	\$ 0
		WORK IN PROGRESS							
396		DISTRIBUTION PLANT							
397	360.000	Land - Electric Distribution	\$6,739,471	P-397	\$0	\$6,739,471	99.7602%	\$0	\$6,723,310
398	360.010	Land Rights - Electric Distribution	\$382,240	P-398	\$0	\$382,240	99.7602%	\$0	\$381,323
399	360.020	Land Leased - Distribution	\$22,228	P-399	\$0	\$22,228	99.7602%	\$0	\$22,175
400	361.000	Structures & Improvements - Distribution	\$12,616,136	P-400	\$0	\$12,616,136	99.7602%	\$0	\$12,585,883
401	362.000	Station Equipment - Distribution	\$207,947,250	P-401	\$0	\$207,947,250	99.7602%	\$0	\$207,448,592
402	364.000	Poles, Towers & Fixtures - Distribution	\$274,477,617	P-402	\$0	\$274,477,617	99.7602%	\$0	\$273,819,420
403	365.000	Overhead Conductors & Devices -	\$178,002,791	P-403	\$0	\$178,002,791	99.7602%	\$0	\$177,575,940
		Distribution							
404	365.000	Overhead Conductors & Devices -	\$0	P-404	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
		Disallowance Stipulation & Agreement ER-							
405	366.000	2012-0175	£07.400.044	P-405	¢o.	607 400 044	00.76000/	¢o.	\$86.981.857
405 406	366.000	Underground Circuit - Distribution Underground Circuit - Disallowance	\$87,190,941 \$0	P-405 P-406	\$0 -\$321,331	\$87,190,941 -\$321,331	99.7602% 100.0000%	\$0 \$0	\$86,981,857 -\$321,331
400	300.000	Stipulation & Agreement ER-2012-0175	φU	F-406	-\$321,331	-\$321,331	100.000076	φu	-\$321,331
407	367.000	Underground Conductors & Devices -	\$190,171,609	P-407	\$0	\$190,171,609	99.7602%	\$0	\$189,715,577
401	307.000	Distribution	Ψ130,171,003	. 407	Ψ	Ψ130,171,003	33.7 002 /0	ΨΟ	ψ103,713,377
408	368.000	Line Transformers - Distribution	\$247,870,465	P-408	\$0	\$247,870,465	99.7602%	\$0	\$247,276,072
409	369.010	Services - Overhead - Distribution	\$23,699,630	P-409	\$0	\$23,699,630	99.7602%	\$0	\$23,642,798
410		Services - Underground - Distribution	\$80,296,030		\$0	\$80,296,030	99.7602%	\$0	\$80,103,480
411		Meters - Distribution	\$28,419,903		\$0	\$28,419,903	99.7602%	\$0	\$28,351,752
412	370.010	Meters - PURPA Distribution	\$2,038,114		\$0	\$2,038,114	99.7602%	\$0	\$2,033,227
413	370.020	Meters - AMI Distribution	\$21,830,220	P-413	\$0	\$21,830,220	99.7602%	\$0	\$21,777,871
414	371.000	Customer Premise Meter Installations -	\$26,071,448	P-414	\$0	\$26,071,448	99.7602%	\$0	\$26,008,929
		Distribution		_					
415	373.000	Street Lighting and Traffic Signal -	\$46,860,896	P-415	\$0	\$46,860,896	99.7602%	\$0	\$46,748,524
		Distribution	A.		** ***	<u> </u>			** ***
416		TOTAL DISTRIBUTION PLANT	\$1,434,636,989		-\$3,376,416	\$1,431,260,573		\$0	\$1,427,820,314
44=		DISTRIBUTION RETIREMENTS WORK IN							
417		DISTRIBUTION RETIREMENTS WORK IN							
418		PROGRESS Distribution - Salvage and Removal	\$0	P-418	\$0	\$0	99.7602%	¢^	ro.
410		Retirements not yet classified	, au	F-410	ΦU	, au	33.7002%	\$0	\$0
419		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0		\$0	\$0		\$0	\$0
		IN PROGRESS			40			40	
420		INCENTIVE COMPENSATION							
		CAPITALIZATION							
							•		

Lina	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E An Adinated	<u>G</u>	<u>H</u>	<u> </u>
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
421	Optional)	TOTAL INCENTIVE COMPENSATION	\$0	Tuniber	\$0	\$0	Anocations	\$0	\$0
		CAPITALIZATION	**		**	**		**	**
422		GENERAL PLANT							
423	389.000	Land Rights - General	\$1,892,211	P-423 P-424	\$0 \$0	\$1,892,211	98.5189%	\$0 *0	\$1,864,185
424 425	390.010 390.000	Land RT/ROW - Depreciation - Electric Structures & Improvements - General	\$2,303 \$48,552,623	P-424 P-425	\$0 \$0	\$2,303 \$48,552,623	98.5189% 98.5189%	\$0 \$0	\$2,269 \$47,833,510
426		Office Furniture & Equipment - General	\$7,211,694	P-426	\$0 \$0	\$7,211,694	98.5189%	\$0 \$0	\$7,104,882
427		Office Furniture - Computers - General	\$5,598,062	P-427	\$0	\$5,598,062	98.5189%	\$0	\$5,515,149
428		Office Furniture - Software - General	\$1,343,248	P-428	\$0	\$1,343,248	98.5189%	\$0	\$1,323,353
429	392.000	Transportation Equipment - Autos - General	\$122,445	P-429	\$0	\$122,445	98.5189%	\$0	\$120,631
430	392.010	Transportation Equip - Light Trucks - General	\$5,131,748	P-430	\$0	\$5,131,748	98.5189%	\$0	\$5,055,742
431	392.020	Transportation Equip - Heavy Trucks -	\$24,966,869	P-431	\$0	\$24,966,869	98.5189%	\$0	\$24,597,085
432	392.030	General Transportation Equip - Tractors - General	\$203,787	P-432	\$0	\$203,787	98.5189%	\$0	\$200,769
433	392.030	Transportation Equip - Tractors - General	\$1,156,216	P-433	\$0 \$0	\$1,156,216	98.5189%	\$0 \$0	\$1,139,091
434	392.050	Transportation Equip - Medium Trucks	\$1,130,210	P-434	\$0 \$0	\$11,390	98.5189%	\$0	\$11,221
	002.000	General	4.1,000		40	V.1.,000	001010070	40	¥,==.
435	393.000	Stores Equipment - General	\$58,875	P-435	\$0	\$58,875	98.5189%	\$0	\$58,003
436	394.000	Tools - General	\$5,184,942	P-436	\$0	\$5,184,942	98.5189%	\$0	\$5,108,148
437	395.000	Labaratory Equipment - General	\$4,216,189	P-437	\$0	\$4,216,189	98.5189%	\$0	\$4,153,743
438		Power Operated Equpiment - General	\$6,456,967	P-438	\$0	\$6,456,967	98.5189%	\$0	\$6,361,333
439	397.000	Communication Equipment - General	\$40,851,297	P-439	\$0	\$40,851,297	98.5189%	\$0	\$40,246,248
440 441	398.000	Miscellaneous Equipment - General TOTAL GENERAL PLANT	\$448,414 \$153,409,280	P-440	\$0 \$0	\$448,414 \$153,409,280	98.5189%	\$0 \$0	\$441,773 \$151,137,135
441		TOTAL GENERAL PLANT	\$155,409,260		φU	\$155,409,200		ΦU	\$151,137,135
442		GENERAL PLANT - LAKE ROAD							
443	391.000	Office Furniture and Equipment - General	\$237,196	P-443	\$0	\$237,196	75.7300%	\$0	\$179,629
444		Office Furniture - Computer - General	\$132,552	P-444	\$0	\$132,552	75.7300%	\$0	\$100,382
445	391.040	Office Furniture- Software-General	\$0	P-445	\$0	\$0	75.7300%	\$0	\$0
446	392.000	Transportation Equipment-Autos - General	\$0	P-446	\$0	\$0	75.7300%	\$0	\$0
447	392.010	Transportation Equip-Light Trucks - General	\$260,282	P-447	\$0	\$260,282	75.7300%	\$0	\$197,112
448	392.020	Transportation Equip-Heavy Trucks - General	\$71,418	P-448	\$0	\$71,418	75.7300%	\$0	\$54,085
449	392.030	Transportation Equip-Tractors - General	\$0	P-449	\$0	\$0	75.7300%	\$0	\$0
450	392.040	Transportation Equip-Tractors - General	\$95,073	P-450	\$0 \$0	\$95,073	75.7300%	\$0 \$0	\$71,999
451	392.050	Transportation Equip-Medium Trucks -	\$0	P-451	\$0	\$0	75.7300%	\$0	\$0
		General	•		**	•		* -	•
452	393.000	Stores Equipment-General	\$23,379	P-452	\$0	\$23,379	75.7300%	\$0	\$17,705
453	394.000	Tools-General	\$304,431	P-453	\$0	\$304,431	75.7300%	\$0	\$230,546
454	395.000	Labaratory Equipment-General	\$436,007	P-454	\$0	\$436,007	75.7300%	\$0	\$330,188
455		Power Operated Equipment-General	\$951,494	P-455	\$0	\$951,494	75.7300%	\$0 \$0	\$720,566
456 457	397.000 398.000	Communication Equipment-General Miscellanous Equipment-General	\$675,607 \$44,059	P-456 P-457	\$0 \$0	\$675,607 \$44,059	75.7300% 75.7300%	\$0 \$0	\$511,637 \$33,366
458	390.000	TOTAL GENERAL PLANT - LAKE ROAD	\$3,231,498	F-431	\$0 \$0	\$3,231,498	73.7300 /6	\$0	\$2,447,215
400		TOTAL GENERAL I LART - LARE ROAD	ψ5,251,430		ΨΟ	ψ5,251,450		ΨΟ	Ψ2,447,210
459		GENERAL RETIREMENTS WORK IN							
		PROGRESS							
460		General- Salvage and Removal Retirements	\$0	P-460	\$0	\$0	75.7300%	\$0	\$0
		not yet classified							
461		TOTAL GENERAL RETIREMENTS WORK IN	\$0		\$0	\$0		\$0	\$0
		PROGRESS							
462		INDUSTRIAL STEAM PRODUCTION PLANT -							
402		LAKE ROAD SJLP							
463	310.090	Industrial Steam - Land SJLP	\$11,450	P-463	\$0	\$11,450	0.0000%	\$0	\$0
464	311.090	Industrial Steam- Structures & Improvements	\$30,158	P-464	\$0	\$30,158	0.0000%	\$0	\$0
		SJLP							
465		Industrial Steam- Boiler SJLP	\$1,764,819	P-465	\$0	\$1,764,819	0.0000%	\$0	\$0
466		Industrial Steam- Accessory SJLP	\$48,849	P-466	\$0	\$48,849	0.0000%	\$0 \$0	\$0
467	375.090	Industrial Steam- Distribution Structure &	\$132,908	P-467	\$0	\$132,908	0.0000%	\$0	\$0
468	376.090	Improvement SJLP Industrial Steam- Mains SJLP	¢4 420 020	P-468	ŧo.	\$1,420,926	0.0000%	ec.	en.
468 469		Industrial Steam- City Gate	\$1,420,926 \$485,291		\$0 \$0	\$1,420,926 \$485,291	0.0000%	\$0 \$0	\$0 \$0
	3. 5.050	Measuring/Regulator SJLP	Ψ -100,29 1	. 400	Ψ0	ψ+00,231	0.000078	Ψ	Ψ
470	380.090	Industrial Steam- Services SJLP	\$100,842	P-470	\$0	\$100,842	0.0000%	\$0	\$0
471		Industrial Steam- Services- SJLP	\$363,850		\$0	\$363,850	0.0000%	\$0	\$0
				•			•		

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	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ţ
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
472		TOTAL INDUSTRIAL STEAM PRODUCTION	\$4,359,093		\$0	\$4,359,093		\$0	\$0
		PLANT - LAKE ROAD SJLP							
473		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
474		Industrial Steam- Salvage and Removal Retiremets not yet classified	\$0	P-474	\$0	\$0	0.0000%	\$0	\$0
475		TOTAL INDUSTRIAL STEAM - RETIREMENTS	\$0		\$0	\$0	-	\$0	\$0
•		WORK IN PROGRESS	**		**	,		**	**
476		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS							
477		Capitalized Long-Term Incentive Stock	\$0	P-477	-\$3,561,536	-\$3,561,536	100.0000%	\$0	-\$3,561,536
		Awards through June 30, 2017					_		
478		TOTAL CAPITALIZED LONG-TERM	\$0		-\$3,561,536	-\$3,561,536		\$0	-\$3,561,536
		INCENTIVE STOCK AWARDS							
479	1	TOTAL PLANT IN SERVICE	\$3,783,430,914		-\$38,584,974	\$3,744,845,940		\$0	\$3,684,320,452

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Plant Adj.		Account	Adjustment	Total Adjustment	Jurisdictional	Total Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Ámount	Adjustments	Adjustments
P-10	Miscellaneous Intangible Plant - Customer Info	303.150		\$46,607,532		\$0
	To allocate One CIS to KCP&L Greater Missouri Operations to intangible plant at 37.49% based on customer counts (Featherstone)		\$46,607,532		\$0	
P-79	Structures - Electric - Jeffrey Common	311.000		\$111,704		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$111,704		\$0	
P-80	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$410,538		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
P-81	Boiler AQC Equipment - Electric - Jeffrey Com	312.020		\$1,438,628		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Taylor)		\$1,438,628		\$0	
P-83	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,750,630		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$1,750,630		\$0	
P-84	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$32,089		\$0	
P-226	Miscellaneous Intangible - Substation (353) To	303.100		-\$3,891,687		\$0

Accounting Schedule: 04 Sponsor: Staff

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Plant	-	<u> </u>		Total		Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	,
P-227	Land - Electric - Total Crossroads	340.000		-\$240,351		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$240,351		\$0	
P-228	Structures - Electric - Total Crossroads	341.000		-\$1,279,957		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-229	Fuel Holders - Total Crossroads	342.000		-\$2,418,184		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-230	Prime Movers - Total Crossroads	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-231	Generators - Total Crossroads	344.000		-\$8,937,477		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-232	Accessory - Total Crossroads	345.000		-\$8,752,236		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-233	Misc Power Plant Equip - Total Crossroads	346.000		-\$73,591		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$73,591		\$0	

Accounting Schedule: 04 Sponsor: Staff Page: 2 of 4

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

A Plant	<u>В</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-371	Other Production Generators - Solar	344.010		-\$5,269,044		\$0
	1. To allocate The Greenwood Solar Facility as of 6/30/2018 (Lyons)		-\$5,269,044		\$0	
P-383	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$1,750,630		\$0	
P-387	Poles and Fixtures - Disallowance Stipulation a	355.000		-\$1,402,180		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-389	Conductors & Devices - Disallowance Stipulati	356.000		-\$3,221,404		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,221,404		\$0	
P-404	Overhead Conductors & Devices - Disallowanc	365.000		-\$3,055,085		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-406	Underground Circuit - Disallowance Stipulation	366.000		-\$321,331		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments to Plant in Service

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-477	Capitalized Long-Term Incentive Stock Awards			-\$3,561,536		\$0
	To remove capitalized Long Term Incentive Compensation (Majors).		-\$3,561,536		\$0	
	2. To remove portion of capitalized short term incentive compensation based on earnings metrics (Majors).		\$0		\$0	
	Total Plant Adjustments			-\$38.584.974		\$0

Lino	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u>	<u>G</u> Net
Line Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Salvage
		l land, to control land		11000	_xpenee	0	ou.rugo
1	204 200	INTANGIBLE PLANT	405.000	2 222/	**		0.000/
2	301.000	Intang Plant - Organization - Electric General	\$95,232	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible - Substation (like 353) Demand	\$604,275	0.00%	\$0	0	0.00%
4	303.010	Misc Intangible - Substation (like 353) -	\$0	0.00%	\$0	0	0.00%
		Crossroads (See Crossroads Section) Demand	• •		• •		
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,145,173	0.00%	\$0	0	0.00%
3	303.020	General	\$10,145,175	0.00 /6	ΨU	U	0.00 %
6	303.020	Misc Intangible - Capitalized Software - 5 year	\$0	0.00%	\$0	0	0.00%
		latan Demand					
7	303.020	Misc Intangible - Capitalized Software - 5 year	\$348,810	0.00%	\$0	0	0.00%
8	303.090	Lake Road Demand Misc - Transmission Ln MINT Line Demand	\$71,873	0.00%	\$0	0	0.00%
9	303.100	Misc Intangible - latan Highway & Bridge	\$927,873	0.00%	\$0 \$0	0	0.00%
3	303.100	Demand	\$321,013	0.00 /6	φυ	· ·	0.00 /6
10	303.150	Miscellaneous Intangible Plant - Customer	\$45,917,228	0.00%	\$0	0	0.00%
		Information System (One CIS) 15 year					
		software - General Plant	*******				
11		TOTAL INTANGIBLE PLANT	\$64,110,464		\$0		
12		PRODUCTION PLANT					
13		STEAM PRODUCTION					
4.4		CIDLEVIINIT 4 CTEAM					
14 15	310.000	SIBLEY UNIT 1 - STEAM	\$265,059	0.00%	\$0	0	0.00%
16	311.000	Land-Electric Sibley 1 MPS Structures-Electric Sibley 1	\$265,059 \$3,787,181	1.87%	\$70,820	0	0.00%
17	312.000	Boiler Plant Equipment - Electric Sibley 1	\$28,599,847	2.19%	\$626,337	0	0.00%
18	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,414,434	2.19%	\$52,876	0	0.00%
19	314.000	Turbogenerator - Electric Sibley 1	\$3,436,846	2.33%	\$80,079	0	0.00%
20	315.000	Accessory Equipment - Electric Sibley 1	\$2,051,367	2.40%	\$49,233	Ö	0.00%
21	316.000	Misc Power Plant Equpiment - Electric 1	\$149,531	2.50%	\$3,738	Ö	0.00%
		1.1	, ,,,,,		, , , , ,		
22		TOTAL SIBLEY UNIT 1 - STEAM	\$40,704,265		\$883,083		
23		SIBLEY UNIT 2 - STEAM					
24	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
25	311.000	Structures - Electic Sibley 2	\$1,454,298	1.87%	\$27,195	0	0.00%
26	312.000	Boiler Plant Equipment - Electric Sibley 2	\$20,627,238	2.19%	\$451,737	0	0.00%
27	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,388,061	2.19%	\$52,299	0	0.00%
28	314.000	Turbogenerator - Electric Sibley 2	\$12,043,958	2.33%	\$280,624	0	0.00%
29	315.000	Accessory Equipment - Electric Sibley 2	\$1,908,108	2.40%	\$45,795	0	0.00%
30	316.000	Misc Power Plant Equipment - Electric S 2	\$103,910	2.50%	\$2,598	0	0.00%
31		TOTAL SIBLEY UNIT 2 - STEAM	\$38,525,573		\$860,248		
32		SIBLEY UNIT 3 - STEAM					
33	310.000	Land - Electric Sibley 3 MPS	\$108,288	0.00%	\$0	0	0.00%
34	311.000	Structures - Electric Sibley 3	\$15,401,078	1.87%	\$288,000	0	0.00%
35	312.000	Boiler Plant Equipment - Electric Sibley 3	\$140,287,872	2.19%	\$3,072,304	0	0.00%
36	312.020	Boiler AQC Equipment - Electric Sibley 3	\$94,382,273	2.19%	\$2,066,972	0	0.00%
37	314.000	Turbogenerator - Electric Sibley 3	\$41,766,907	2.33%	\$973,169	0	0.00%
38	315.000	Accessory Equipment - Electric Sibley 3	\$9,809,914	2.40%	\$235,438	0	0.00%
39	316.000	Misc Power Plant Equipment - Electric	\$683,761	2.50%	\$17,094	0	0.00%
		Sibley 3	Anna		<u> </u>		
40	1	TOTAL SIBLEY UNIT 3 - STEAM	\$302,440,093		\$6,652,977		
	I						

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	_ <u>E</u>	<u> </u>	<u>G</u>
Line	Account	Diana Assessed Description	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
41		SIBLEY FACILITY COMMON - STEAM					
42	310.000	Land - Electirc - Sibley Common MPS	\$22,011	0.00%	\$0	0	0.00%
43	311.000	Structures - Electric - Sibley Common	\$40,930,649	1.87%	\$765,403	o l	0.00%
44	312.000	Boiler Plant Equipment - Electric - Sibley	\$42,254,636	2.19%	\$925,377	ő	0.00%
	0.2.000	Common	V 12,20 1,000	2.1.070	4020,011	· ·	0.0070
45	312.020	Boiler AQC Equipment - Electric - Cibley	\$2,704,313	2.19%	\$59,224	0	0.00%
		Common	. , ,		, ,		
46	314.000	Turbogenerator - Electric - Sibley	\$814,383	2.33%	\$18,975	0	0.00%
		Common	·		·		
47	315.000	Accessory Equipment - Electric - Sibley	\$5,401,814	2.40%	\$129,644	0	0.00%
		Common					
48	316.000	Misc Power Plant Equipment - Electric	\$2,685,904	2.50%	\$67,148	0	0.00%
		Sibley Common	_				
49		TOTAL SIBLEY FACILITY COMMON -	\$94,813,710		\$1,965,771		
		STEAM					
50		JEFFREY UNIT 1 - STEAM					
51	310.000	Land - Electric Jeffrey 1 MPS	\$81,988	0.00%	\$0	0	0.00%
52	311.000	Structures - Electric Jeffrey 1	\$6,365,977	1.87%	\$119,044	0	0.00%
53	312.000	Boiler Plant Equipment - Electric - Jeffrey	\$14,673,567	2.10%	\$308,145	0	0.00%
	240.000	1 Pailes ACC Environment Florida lattern	#00 550 045	0.400/	****		0.000/
54	312.020	Boiler AQC Equipment - Electric- Jeffrey	\$30,553,845	2.10%	\$641,631	0	0.00%
	244.000	1	¢C 040 452	2.240/	£420.742		0.000/
55 56	314.000	Turbogenerator - Electric - Jeffrey 1 Accessory Equipment - Electric - Jeffrey 1	\$6,049,453	2.31%	\$139,742	0	0.00%
96	315.000	Accessory Equipment - Electric - Jenrey 1	\$2,280,897	2.37%	\$54,057	U	0.00%
57	316.000	Misc Power Plant - Electric - Jeffrey 1	\$416,264	2.59%	\$10,781	0	0.00%
5 <i>7</i> 58	310.000	TOTAL JEFFREY UNIT 1 - STEAM	\$60,421,991	2.59 /6	\$1,273,400	o	0.00 /6
30		TOTAL SEFFRET UNIT 1-STEAM	\$60,421,991		\$1,273,400		
59		JEFFREY UNIT 2 - STEAM					
60	310.000	Land - Electric - Jeffrey 2 MPS	\$71,041	0.00%	\$0	0	0.00%
61	311.000	Structures - Electric - Jeffrey 2	\$5,122,707	1.87%	\$95,795	ŏ	0.00%
62	312.000	Boiler Plant Equipment - Electric - Jeffrey	\$19,449,779	2.10%	\$408,445	ő	0.00%
V-	0.2.000	2	ψ10,110,110	211070	ψ100,110		0.0070
63	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,102,387	2.10%	\$317,150	0	0.00%
••	012.020	2	4.0,.02,00 .	2.1.070	40.11,100	, and the second	0.0070
64	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,687,617	2.31%	\$154,484	0	0.00%
65	315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,873,792	2.37%	\$44,409	0	0.00%
		,					
66	316.000	Misc Power Plant - Electric - Jeffrey 2	\$713,595	2.59%	\$18,482	0	0.00%
67		TOTAL JEFFREY UNIT 2 - STEAM	\$49,020,918		\$1,038,765		
68		JEFFREY UNIT 3 - STEAM					
69	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
70	311.000	Structures - Electric - Jeffrey 3	\$5,779,445	1.87%	\$108,076	0	0.00%
71	312.000	Boiler Plant Equipment - Electric - Jeffrey	\$23,544,476	2.10%	\$494,434	0	0.00%
		3					
72	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,418,162	2.10%	\$323,781	0	0.00%
		3					
73	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,489,018	2.31%	\$172,996	0	0.00%
74	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,393,350	2.37%	\$56,722	0	0.00%
			A		*		
75	316.000	Misc Power Plant Equipment - Electric -	\$405,074	2.59%	\$10,491	0	0.00%
		Jeffrey 3	AFF 222 245				
76		TOTAL JEFFREY UNIT 3 - STEAM	\$55,032,610		\$1,166,500		
77		IEEEDEV FACILITY COMMON OFF					
77 70	240.000	JEFFREY FACILITY COMMON - STEAM	6040 400	0.000/	**		0.000/
78 70	310.000	Land - Electric - Jeffrey Common MPS	\$210,423	0.00%	\$0 \$104.786	0	0.00%
79	311.000	Structures - Electric - Jeffrey Common	\$5,603,553	1.87%	\$104,786	0	0.00%

	<u>A</u>	<u>B</u>	С	D	E	F	<u>G</u>
Line	Account	므	MO Adjusted	Depreciation	⊑ Depreciation	<u>r</u> Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
		•			·		
80	312.000	Boiler Plant Equipment - Electric - Jeffrey	\$6,077,176	2.10%	\$127,621	0	0.00%
		Common	*		*		
81	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$19,251,445	2.10%	\$404,280	0	0.00%
82	314.000	Common Turbogenerator - Electric - Jeffrey	\$1,903,069	2.31%	\$43,961	o	0.00%
02	314.000	Common	φ1,303,009	2.51/6	φ45,301	١	0.00 /6
83	315.000	Accessory Equipment - Electric - Jeffrey	\$2,954,360	2.37%	\$70,018	0	0.00%
		Common					
84	316.000	Misc Power Plant Equipment - Electric -	\$1,619,380	2.59%	\$41,942	0	0.00%
		Jeffrey Common	***				
85		TOTAL JEFFREY FACILITY COMMON -	\$37,619,406		\$792,608		
		STEAM					
86		IATAN UNIT 1 - STEAM					
87	310.000	Land - Electric - latan 1 SJLP	\$248,431	0.00%	\$0	0	0.00%
88	311.000	Structures - Electric - latan 1	\$4,706,597	1.84%	\$86,601	0	0.00%
89	311.000	Structures - Ellectric Disallowance - latan	-\$15,150	1.84%	-\$279	0	0.00%
		1					
90	312.000	Boiler Plant Equipment - latan 1	\$101,651,425	2.04%	\$2,073,689	0	0.00%
91	312.000	Boiler Plant Equipment - Electric	-\$262,720	2.04%	-\$5,359	0	0.00%
		Disallowance - latan 1					
92	312.020	Boiler AQC Equipment - Electric - latan 1	\$453,677	2.04%	\$9,255	0	0.00%
93	314.000	Turbogenerator - Electric - latan 1	\$15,561,833	2.30%	\$357,922	0	0.00%
94	315.000	Accessory Equipment - Electric - latan 1	\$12,746,480	2.34%	\$298,268	0	0.00%
95	315.000	Accessory Equipment - Electric	-\$21,473	2.34%	-\$502	0	0.00%
		Disallowance - latan 1					
96	316.000	Misc Power Plant Equipment - Electric -	\$1,829,485	2.49%	\$45,554	0	0.00%
^-		latan 1	**	0.400/	450		0.000/
97	316.000	Misc Power Equipment - Ellectric	-\$2,383	2.49%	-\$59	0	0.00%
00		Disallowance - latan 1	\$40C 00C 000		\$2.0CF.000		
98		TOTAL IATAN UNIT 1 - STEAM	\$136,896,202		\$2,865,090		
99		IATAN UNIT 2 - STEAM					
100	311.000	Structures - Electric - latan 2	\$29,416,418	1.86%	\$547,145	0	0.00%
101	311.000	Structures - Ellectric - Disallowance -	-\$435,092	1.86%	-\$8,093	ŏ	0.00%
		latan 2	4 100,000		40,000	-	
102	312.000	Boiler Plant Equipment - latan 2	\$197,728,155	2.14%	\$4,231,383	0	0.00%
103	312.000	Boiler Plant Equipment - Electric	-\$3,127,158	2.14%	-\$66,921	0	0.00%
		Disallowance - latan 2					
104	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	0.00%	\$0	0	0.00%
105	314.000	Turbogenerator - Electric - latan 2	\$71,122,293	2.32%	\$1,650,037	0	0.00%
106	314.000	Turbogenerator - Electric Disallowance -	-\$432,292	2.32%	-\$10,029	0	0.00%
		latan 2					
107	315.000	Accessory Equipment - Electric - latan 2	\$17,730,682	2.38%	\$421,990	0	0.00%
108	315.000	Accessory Equipment - Electric	-\$144,466	2.38%	-\$3,438	0	0.00%
		Disallowance - latan 2					
109	316.000	Misc Power Plant - Electric - latan 2	\$1,213,649	2.50%	\$30,341	0	0.00%
110	316.000	Misc Power Plant Equipment - Electric	-\$16,154	2.50%	-\$404	0	0.00%
444		Disallowance - latan 2	\$040.0E0.00E		£0.700.044		
111		TOTAL IATAN UNIT 2 - STEAM	\$313,056,035		\$6,792,011		
112		IATAN FACILITY COMMON STEAM					
112 113	310.000	IATAN FACILITY COMMON - STEAM Land - Electric - latan Common SJLP	\$11,342	0.000/	\$0	_	0.00%
113	310.000	Structures - Electric - latan Common	\$11,342 \$21,476,853	0.00% 1.85%	\$0 \$397,322	0	0.00%
114	311.000	Boiler Plant Equipment - latan Common	\$21,476,853 \$52,843,318	2.09%	\$397,322 \$1,104,425	0	0.00%
116	312.000	Boiler AQC Equipment - latan Common	\$52,643,316 \$0	0.00%	\$1,104,425	0	0.00%
117	314.000	Turbogenerator - Electric - latan Common	\$1,744,135	2.31%	\$40,290	ő	0.00%
	3	. a. sogonorator Electric latan commen	ψ.,,, ττ,,133	2.0170	ψ-0,230	١-	0.0070

Line Account Plant Account Description Mo Adjusted Depreciation Depreciation Depreciation Life Salvage S		^	P		<u> </u>	-	-	
Number Number Plant Account Description Jurisdictional Rate Expense Life Salvage	Lino	Account	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u> Not
119 316.000 Misc Power Plant Equipment - Electric - Lake Road 1 SJLP S0 0.00% S1,743,710 S12,231 0.000 0.00% S12,231 0.000 0.000 S12,231 0.000 0.000 S12,231 0.000 S12,231 0.000 0.000 S12,231 0.000 0.000 S12,230 S12,230 0.000 S12,230 S12,230 0.000 S12,230 S12,230 0.000 S12,230	_		Plant Account Description	•		•		
120	Number	Number	Flant Account Description	Jurisulctional	Nate	Lybelise	LIIE	Salvage
120	119	316 000	Misc Power Plant Equipment - Electric -	\$935 963	2 49%	\$23 305	0	0.00%
120	1.10	010.000	• •	Ψοσο,σσο	2.4370	Ψ20,000		0.0070
STEAM	120			\$84,569,598		\$1,743,710		
LAKE ROAD UNIT 1 - STEAM So 0.00% So	0			401,000,000		ψ1,1-10,1-10		
122 310,000 Land - Electric - Lake Road 1 S.U.P S0 0.00% S12,231 0 0.00% CROAD STUCTURE - Electric - Lake Road 1 S443,757 1,90% S12,231 0 0.00% CROAD CR			O LAM					
122 310,000 Land - Electric - Lake Road 1 S.U.P S0 0.00% S12,231 0 0.00% CROAD STUCTURE - Electric - Lake Road 1 S443,757 1,90% S12,231 0 0.00% CROAD CR	121		LAKE ROAD UNIT 1 - STEAM					
124 312.000 Siructures - Electric - Lake Road 1 Se43,757 1.90% \$12,231 0 0.00° 125 312.020 Boiler Plant Equipment - Electric - Lake Road 1 Sa48,258 2.33% \$81,144 0 0.00° 126 314.000 Turbogenerator - Electric - Lake Road 1 Sa,482,558 2.33% \$81,144 0 0.00° 127 315.000 Accessory Equipment - Electric - Lake Road 1 Turbogenerator - Electric - Lake Road 1 Road 1 Turbogenerator - Electric - Lake Road 2 Sa,482,558 2.33% S81,144 0 0.00° 128 316.000 Misc Power Plant Equipment - Electric - Lake Road 2 S5,680,864 S129,198		310.000		\$0	0.00%	\$0	0	0.00%
124 312,000 Boiler Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 1 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 2 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 3 Sale Plant Equipment - Electric - Lake Road 4 Sale Plant Equipment - Electric - Lake Road 4 Sale Plant			Structures - Electric - Lake Road 1	· ·		·		0.00%
Road 1						. ,	-	0.00%
Road 1			Road 1			. ,		
Road 1	125	312.020		\$0	2.16%	\$0	0	0.00%
172 315,000 Accessory Equipment - Electric - Lake Road 1 S1,069,344 C2,37% \$25,343 0 0.00°								
Road 1	126	314.000	Turbogenerator - Electric - Lake Road 1	\$3,482,558	2.33%	\$81,144	0	0.00%
Road 1	127	315.000			2.37%	\$25,343	0	0.00%
Lake Road 1			* * *					
Lake Road 1	128	316.000	Misc Power Plant Equipment - Electric -	\$0	2.90%	\$0	0	0.00%
130								
130	129			\$5,680,864		\$129,198		
131 310,000				. , ,		. ,		
132 311,000 Structures - Electric - Lake Road 2 \$847,032 \$1,90% \$16,094 0 0.00° 133 312,000 Solier Plant Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Turbogenerator - Electric - Lake Road 2 Turbogenerator - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Turbogenerator - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 2 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 3 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equipment - Electric - Lake Road 4 Sider AQC Equip	130		LAKE ROAD UNIT 2 - STEAM					
133 312.000 Boiler Plant Equipment - Electric - Lake Road 2 S3,5838 C2,16% S789 O 0.00° 134 312.020 Boiler AQC Equipment - Electric - Lake Road 2 S3,589,270 C2,33% S83,630 O 0.00° 135 314.000 Turbogenerator - Electric - Lake Road 2 S3,589,270 C2,33% S83,630 O 0.00° 136 315.000 Accessory Equipment - Electric - Lake Road 2 C7 C7 C7 C7 C7 C7 C7	131	310.000	Land - Electric - Lake Road 2 SJLP	\$0	0.00%	\$0	0	0.00%
133 312,000 Boiler Plant Equipment - Electric - Lake Road 2 Boiler AQC Equipment - Electric - Lake Road 2 S1,589,270 C1,58% S1,365 C1,58	132	311.000	Structures - Electric - Lake Road 2	\$847,032	1.90%	\$16,094	0	0.00%
Road 2		312.000					0	0.00%
Road 2						·		
Road 2	134	312.020	Boiler AQC Equipment - Electric - Lake	\$0	2.16%	\$0	0	0.00%
136						·		
137 316.000 Misc Power Plant Equipment - Lake Road 2 2.90% \$0 0.00°	135	314.000	Turbogenerator - Electric - Lake Road 2	\$3,589,270	2.33%	\$83,630	0	0.00%
137 316.000 Misc Power Plant Equipment - Lake Road 2 2.90% \$0 0.00°	136	315.000	Accessory Equipment - Electric - Lake	\$310,777	2.37%	\$7,365	0	0.00%
138						·		
TOTAL LAKE ROAD UNIT 2 - STEAM	137	316.000	Misc Power Plant Equipment - Lake Road	\$0	2.90%	\$0	0	0.00%
LAKE ROAD UNIT 3 - STEAM Land - Electric - Lake Road 3 S273,640 Land - S2,000 S312,000 Boiler Plant Equipment - Electric - Lake Road 3 S273,640 Land - S2,000 S312,000 S312			2					
140 310.000 Land - Electric - Lake Road 3 SJLP \$0 0.00% \$50 0 0.00% \$141 311.000 Structures - Electric - Lake Road 3 \$273,640 1.90% \$5,199 0 0.00% \$12.000 \$12.000 Boiler Plant Equipment - Electric - Lake Road 3 \$1,320,405 2.16% \$0 0.00% \$142 312.020 Boiler AQC Equipment - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$146 316.000 Misc Power Plant Equipment - Lake Road 3 \$1,657,195 \$147 \$148 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$1,657,195 \$1,000 \$100	138		TOTAL LAKE ROAD UNIT 2 - STEAM	\$4,783,617		\$107,878		
140 310.000 Land - Electric - Lake Road 3 SJLP \$0 0.00% \$50 0 0.00% \$141 311.000 Structures - Electric - Lake Road 3 \$273,640 1.90% \$5,199 0 0.00% \$12.000 \$12.000 Boiler Plant Equipment - Electric - Lake Road 3 \$1,320,405 2.16% \$0 0.00% \$142 312.020 Boiler AQC Equipment - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00% \$146 316.000 Misc Power Plant Equipment - Lake Road 3 \$1,657,195 \$147 \$148 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$1,657,195 \$1,000 \$100								
141 311.000 Structures - Electric - Lake Road 3 S273,640 1.90% S5,199 0 0.000 142 312.000 Boiler Plant Equipment - Electric - Lake Road 3 S00 Road 3 S00 S00 S00 S00 143 312.020 Boiler AQC Equipment - Electric - Lake Road 3 S1,320,405 S1,320,405 S1,497 S1,657,195 S1,497 S	139		LAKE ROAD UNIT 3 - STEAM					
142 312.000 Boiler Plant Equipment - Electric - Lake Road 3 312.020 Boiler AQC Equipment - Electric - Lake Road 3 314.000 Turbogenerator - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00° 145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 2.37% \$1,497 0 0.00° 146 316.000 Misc Power Plant Equipment - Lake Road 3 \$1,657,195 \$1,657,195 \$310.000 \$10.00° 147 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$37,461 \$310.000 \$10.00° 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00° 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00° 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00° 153 314.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 154 315.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 154 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 156 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 156 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 157 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 157 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 157 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00° 158 316.000 Misc Power Plant Equipment - Electric	140	310.000	Land - Electric - Lakle Road 3 SJLP	* -	0.00%	\$0	0	0.00%
Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road 3 Solier AQC Equipment - Electric - Lake Road Solier AQC Equipment - Lake Road Solier AQC Equipment - Electric - Lake Road 4 Solier AQC Equipment - Electric -	141	311.000	Structures - Electric - Lake Road 3	\$273,640	1.90%	\$5,199	-	0.00%
143 312.020 Boiler AQC Equipment - Electric - Lake Road 3 \$1,320,405 \$2.33% \$30,765 \$0 \$0.00° \$144 314.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 \$2.37% \$1,497 \$0 \$0.00° \$145 315.000 Accessory Equipment - Electric - Lake Road 3 \$1,320,405 \$2.37% \$1,497 \$0 \$0.00° \$146 316.000 Misc Power Plant Equipment - Lake Road \$0 \$2.90% \$0 \$0 \$0.00° \$147	142	312.000		\$0	2.16%	\$0	0	0.00%
Road 3								
144 314.000 Turbogenerator - Electric - Lake Road 3 \$1,320,405 2.33% \$30,765 0 0.00° 145 315.000 Accessory Equipment - Electric - Lake Road 3 \$63,150 2.37% \$1,497 0 0.00° 146 316.000 Misc Power Plant Equipment - Lake Road 3 \$0 2.90% \$0 0 0.00° 147 Jand - Electric - Lake Road 4 \$1,657,195 \$37,461	143	312.020	Boiler AQC Equipment - Electric - Lake	\$0	2.16%	\$0	0	0.00%
145 315.000 Accessory Equipment - Electric - Lake Road 3								
Road 3			-				-	0.00%
146	145	315.000		\$63,150	2.37%	\$1,497	0	0.00%
147 LAKE ROAD UNIT 3 - STEAM \$1,657,195 \$37,461 148 LAKE ROAD UNIT 4 - STEAM \$1,657,195 \$0 0.00% \$0 0 0.00% \$10 0.0								
TOTAL LAKE ROAD UNIT 3 - STEAM LAKE ROAD UNIT 4 - STEAM LAKE ROAD UNIT 4 - STEAM Land - Electric - Lake Road 4 SJLP So 0.00% \$0 0 0.00% Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% Road 4 \$14,110,890 2.16% \$304,795 0 0.00% Road 4 \$772,323 2.16% \$16,682 0 0.00% Road 4 \$11,206,101 2.33% \$261,102 0 0.00% Total Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% Road 4 \$15000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 \$10,160 2.90% \$295 0 0.00%	146	316.000		\$0	2.90%	\$0	0	0.00%
148 LAKE ROAD UNIT 4 - STEAM \$0 0.00% \$0 0.00% 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00% 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$772,323 2.16% \$16,682 0 0.00% 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00%								
149 310.000 Land - Electric - Lake Road 4 SJLP \$0 0.00% \$0 0 0.00% 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00% Road 4 Road 4 \$772,323 2.16% \$16,682 0 0.00% 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 S16.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.00%	147		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,657,195		\$37,461		
149 310.000 Land - Electric - Lake Road 4 SJLP \$0 0.00% \$0 0 0.00% 150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.00% 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.00% Road 4 Road 4 \$772,323 2.16% \$16,682 0 0.00% 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.00% 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.00% Road 4 Misc Power Plant Equipment - Electric - Lake Road 4 \$10,160 2.90% \$295 0 0.00%								
150 311.000 Structures - Electric - Lake Road 4 \$2,887,218 1.90% \$54,857 0 0.000 151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.000 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$772,323 2.16% \$16,682 0 0.000 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.000 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.000 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 156 Lake Road 4 \$10,160 2.90% \$295 0 0.000 157 \$10,160 \$10,160 2.90% \$295 0 0.000 158 \$16,000 \$10,0						•		/
151 312.000 Boiler Plant Equipment - Electric - Lake Road 4 \$14,110,890 2.16% \$304,795 0 0.000 152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$172,323 2.16% \$16,682 0 0.000 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.000 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.000 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 156 Lake Road 4 \$10,160 2.90% \$295 0 0.000 157 \$10,160 \$10,160 2.90%						· ·		0.00%
Road 4 Boiler AQC Equipment - Electric - Lake Road 4 Turbogenerator - Electric - Lake Road 4 S15.000 Accessory Equipment - Electric - Lake Road 4 S16.000 Road 4 S1772,323 S2.16% S16,682 O 0.000 S261,102 O 0.000 S270,764 O 0.000 S295 O 0.000 S295 O 0.000 S295 O 0.000								
152 312.020 Boiler AQC Equipment - Electric - Lake Road 4 \$1772,323 2.16% \$16,682 0 0.000 153 314.000 Turbogenerator - Electric - Lake Road 4 \$11,206,101 2.33% \$261,102 0 0.000 154 315.000 Accessory Equipment - Electric - Lake Road 4 \$2,985,842 2.37% \$70,764 0 0.000 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 156 Lake Road 4	151	312.000		\$14,110,890	2.16%	\$304,795	0	0.00%
Road 4 Turbogenerator - Electric - Lake Road 4 154 315.000 Accessory Equipment - Electric - Lake Road 4 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 Lake Road 4	.=-					***		/
153	152	312.020		\$772,323	2.16%	\$16,682	0	0.00%
154 315.000 Accessory Equipment - Electric - Lake \$2,985,842 2.37% \$70,764 0 0.000 Road 4								
Road 4 155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000 Lake Road 4								0.00%
155 316.000 Misc Power Plant Equipment - Electric - \$10,160 2.90% \$295 0 0.000	154	315.000	*	\$2,985,842	2.37%	\$70,764	0	0.00%
Lake Road 4		046.555		A.		*	_ [
	155	316.000		\$10,160	2.90%	\$295	0	0.00%
156 IUIAL LAKE KUAD UNII 4 - STEAM \$31,972,534 \$708,495	450			#04 070 FG 1		#		
·	156		IOIAL LAKE ROAD UNII 4 - SIEAM	\$31,972,534		\$708,495	ļ	

	٨	B	•	D	-	F	6
Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>r</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
					•		
157 158	310.000	LAKE ROAD BOILERS - STEAM Land - Electric - Lake Road Boilers SJLP	\$29,473	0.00%	\$0	0	0.00%
159	311.000	Structures - Electric - Lake Road Boilers	\$16,172,326	1.90%	\$307,274	0	0.00%
160	312.000	Boiler Plant Equipment - Electric - Lake	\$41,264,592	2.16%	\$891,315	ő	0.00%
		Road Boilers	, , ,		. ,		
161	312.020	Boiler AQC Equipment - Electric - Lake	\$2,920,418	2.16%	\$63,081	0	0.00%
		Road Boilers					
162	314.000	Turbogenerators - Electric - Lake Road	\$1,394,875	2.33%	\$32,501	0	0.00%
163	315.000	Boilers Accessory Equipment - Electric - Lake	\$4,848,837	2.37%	\$114,917	0	0.00%
103	313.000	Road Boilers	φ 4 ,040,037	2.57 /6	\$114,517	•	0.0076
164	316.000	Misc Power Plant - Electric - Lake Road	\$827,343	2.90%	\$23,993	0	0.00%
		Boilers	. ,				
165		TOTAL LAKE ROAD BOILERS - STEAM	\$67,457,864		\$1,433,081		
166	240.000	GMO DEPRECIATION ALLOWANCE	to.	0.000/	to.	•	0.000/
167 168	312.990	Depreciation Allowance TOTAL GMO DEPRECIATION	\$0 \$0	0.00%	\$0 \$0	0	0.00%
100		ALLOWANCE	φυ		φυ		
		712207711102					
169		TOTAL STEAM PRODUCTION	\$1,324,652,475		\$28,450,276		
170		NUCLEAR PRODUCTION					
171		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
			**		**		
172		HYDRAULIC PRODUCTION					
173		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
1/3		TOTAL HTDRAULIC PRODUCTION	\$ 0		ΦU		
174		OTHER PRODUCTION					
175	202.040	COSSROADS UNIT 1 - NATURAL GAS	¢o.	0.000/	¢o.	•	0.000/
176	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	0.00%	\$0	0	0.00%
177	340.000	Land - Electric - Crossroads 1 MPS	\$0	0.00%	\$0	0	0.00%
178	341.000	Structures - Electric - Crossroads 1	\$0	1.75%	\$0	Ö	0.00%
179	342.000	Fuel Holders - Crossroads 1	\$0	3.09%	\$0	0	0.00%
180	343.000	Prine Movers - Crossroads 1	\$0	4.81%	\$0	0	0.00%
181	344.000	Generators - Crossroads 1	\$0	3.87%	\$0	0	0.00%
182	345.000	Accessory - Crossroads 1	\$0	2.85%	\$0	0	0.00%
183	346.000	Misc Power Plant Equip - Crossroads 1	\$0	3.57%	\$0	0	0.00%
184		TOTAL COSSROADS UNIT 1 - NATURAL	\$0		\$0		
		GAS					
185		CROSSROADS UNIT 2 - NATURAL GAS					
186	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
100	000.010	(353) - Crossroads 2	Ψ	0.0070	ΨΟ	Ů	0.0070
187	340.000	Land - Electric - Crossroads 2 MPS	\$0	0.00%	\$0	0	0.00%
188	341.000	Structures - Electric - Crossroads 2	\$0	1.75%	\$0	0	0.00%
189	342.000	Fuel Holders - Crossroads 2	\$0	3.09%	\$0	0	0.00%
190	343.000	Prime Movers - Crossroads 2	\$0	4.81%	\$0	0	0.00%
191	344.000	Generators - Crossroads 2	\$0	3.87%	\$0	0	0.00%
192	345.000	Accessory - Crossroads 2	\$0	2.85%	\$0	0	0.00%
193	346.000	Misc Power Plant Equip - Crossroads 2	\$0	3.57%	\$0	0	0.00%
194		TOTAL CROSSROADS UNIT 2 - NATURAL	\$0		\$0		
		GAS	•				
405		ODOGODO ADO UNITO MATURAL COS					
195	ı İ	CROSSROADS UNIT 3 - NATURAL GAS					

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Line	A A A A A A A A A A A A A A A A A A A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Depreciation	<u>F</u>	<u>G</u>
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Expense	Average Life	Net Salvage
Hamber	- Humber	Train Account Bescription	our isdictional	Nuic	Expense	Liic	Carvage
196	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 3					
197	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
198	341.000	Structures - Electric - Crossroads 3	\$0	1.75%	\$0	0	0.00%
199	342.000	Fuel Holders - Crossroads 3	\$0	3.09%	\$0	0	0.00%
200	343.000	Prime Movers - Crossroads 3 Generators - Crossroads 3	\$0 \$0	4.81%	\$0 \$0	0	0.00%
201 202	344.000 345.000	Accessory - Crossroads 3	\$0 \$0	3.87% 2.85%	\$0 \$0	0	0.00% 0.00%
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0 \$0	3.57%	\$0 \$0	ő	0.00%
204	0 10.000	TOTAL CROSSROADS UNIT 3 - NATURAL	\$0	0.01 /0	\$0	ŭ	0.0070
		GAS	**		**		
205		CROSSROADS UNIT 4 - NATURAL GAS					
206	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 4	**	5.55.75	**	-	
207	340.000	Land - Electric - Crossroads 4 MPS	\$0	0.00%	\$0	0	0.00%
208	341.000	Structures - Electric - Crossroads 4	\$0	1.75%	\$0	0	0.00%
209	342.000	Fuel Holders - Crossroad 4	\$0	3.09%	\$0	0	0.00%
210	343.000	Prime Movers - Crossroads 4	\$0	4.81%	\$0	0	0.00%
211	344.000	Generators - Crossroads 4	\$0	3.87%	\$0	0	0.00%
212	345.000	Accessory - Crossroads 4	\$0	2.85%	\$0	0	0.00%
213	346.000	Misc Power Plant Equip - Crossroads 4	\$0	3.57%	\$0	0	0.00%
214		TOTAL CROSSROADS UNIT 4 - NATURAL	\$0		\$0		
		GAS					
215		CROSSROADS COMMON - NATURAL					
		GAS					
216	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads- Common					
217	340.000	Land - Electric - Crossroads Common	\$0	0.00%	\$0	0	0.00%
218	341.000	Structures - Electric - Crossroads	\$0	1.75%	\$0	0	0.00%
		Common					
219	342.000	Fuel Holders - Crossroads Common	\$0	3.09%	\$0	0	0.00%
220	343.000	Prime Movers - Crossroads Common	\$0	4.81%	\$0	0	0.00%
221	344.000	Generators - Crossroads Common	\$0	3.87%	\$0	0	0.00%
222	345.000	Accessory - Crossroads Common	\$0 \$0	2.85%	\$0 \$0	0	0.00%
223	345.000	Misc Power Plant Equip - Crossroads Common	\$0	3.57%	\$0	0	0.00%
224		TOTAL CROSSROADS COMMON -	\$0		\$0		
224		NATURAL GAS	φυ		φυ		
		NATORAL GAG					
225		TOTAL CROSSROADS - NATURAL GAS					
226	303.100	Miscellaneous Intangible - Substation	\$9,552,063	0.00%	\$0	0	0.00%
		(353) Total Crossroads			4-		
227	340.000	Land - Electric - Total Crossroads	\$186,403	0.00%	\$0	0	0.00%
228	341.000	Structures - Electric - Total Crossroads	\$1,656,039	1.75%	\$28,981	0	0.00%
229	342.000	Fuel Holders - Total Crossroads	\$2,338,340 \$35,734,358	3.09%	\$72,255 \$4,749,949	0	0.00%
230	343.000 344.000	Prime Movers - Total Crossroads Generators - Total Crossroads	\$35,734,258 \$7,478,660	4.81%	\$1,718,818 \$280,424	0	0.00%
231 232	345.000	Accessory - Total Crossroads	\$7,478,660 \$6,652,524	3.87% 2.85%	\$289,424 \$189,597	0	0.00% 0.00%
232	346.000	Misc Power Plant Equip - Total	\$0,032,324 \$78,092	3.57%	\$2,788	0	0.00%
233	340.000	Crossroads	\$70,032	3.37 /6	\$2,700	U	0.00 /6
234		TOTAL TOTAL CROSSROADS - NATURAL	\$63,676,379		\$2,301,863		
		GAS	\$66,676,676		\$2,001,000		
235		GREENWOOD UNIT 1 - NATURAL GAS					
236	340.000	Land - Electric - Greenwood 1 MPS	\$0	0.00%	\$0	0	0.00%
237	341.000	Structures - Electric - Greenwood 1	\$836,132	1.75%	\$14,632	0	0.00%
238	342.000	Fuel Holders - Greenwood 1	\$1,169,507	3.09%	\$36,138	0	0.00%
239	343.000	Prime Movers - Greenwood 1	\$9,060,507	4.81%	\$435,810	0	0.00%

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Line	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
		•					
240	344.000	Generators - Greenwood 1	\$2,739,460	3.87%	\$106,017	0	0.00%
241	345.000	Accessory Equipment - Greenwood 1	\$2,013,226	2.85%	\$57,377	0	0.00%
242	346.000	Misc Power Plant Equip - Greenwood 1	\$0	3.57%	\$0	0	0.00%
243		TOTAL GREENWOOD UNIT 1 - NATURAL	\$15,818,832		\$649,974		
		GAS					
244		GREENWOOD UNIT 2 - NATURAL GAS					
245	340.000	Land - Electric - Greenwood 2	\$0	0.00%	\$0	0	0.00%
246	341.000	Structures - Electric - Greenwood 2	\$196,773	1.75%	\$3,444	0	0.00%
247	342.000	Fuel Holders - Greenwood 2	\$303,092	3.09%	\$9,366	0	0.00%
248	343.000	Prime Movers - Greenwood	\$8,805,308	4.81%	\$423,535	0	0.00%
249	344.000	Generators - Greenwood 2	\$2,088,760	3.87%	\$80,835	0	0.00%
250	345.000	Accessory Equipment - Greenwood 2	\$731,700	2.85%	\$20,853	0	0.00%
251	346.000	Misc Power Plant Equip - Greenwood 2	\$0	3.57%	\$0	0	0.00%
252		TOTAL GREENWOOD UNIT 2 - NATURAL	\$12,125,633		\$538,033		
		GAS					
253		GREENWOOD UNIT 3 - NATURAL GAS					
254	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%
255	341.000	Structures - Electric - Greenwood 3	\$903,989	1.75%	\$15,820	0	0.00%
256	342.000	Fuel Holders - Greenwood 3	\$1,307,819	3.09%	\$40,412	0	0.00%
257	343.000	Prime Movers - Greenwood 3	\$7,653,633	4.81%	\$368,140	0	0.00%
258	344.000	Generators - Greenwood 3	\$1,809,052	3.87%	\$70,010	0	0.00%
259	345.000	Accessory Equipment - Greenwood 3	\$1,639,949	2.85%	\$46,739	0	0.00%
260	346.000	Misc Power Plant Equip - Greenwood 3	\$0	3.57%	\$0	0	0.00%
261		TOTAL GREENWOOD UNIT 3 - NATURAL	\$13,314,442		\$541,121		
		GAS					
262		GREENWOOD UNIT 4 - NATURAL GAS					
263	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
264	341.000	Structures - Electric - Greenwood 4	\$118,929	1.75%	\$2,081	0	0.00%
265	342.000	Fuel Holders - Greenwood 4	\$359,114	3.09%	\$11,097	0	0.00%
266	343.000	Prime Movers - Greenwood 4	\$9,141,434	4.81%	\$439,703	0	0.00%
267	344.000	Generators - Greenwood 4	\$1,646,303	3.87%	\$63,712	0	0.00%
268	345.000	Accessory Equipment - Greenwood 4	\$415,760	2.85%	\$11,849	0	0.00%
269 270	346.000	Misc Power Plant Equip - Greenwood 4 TOTAL GREENWOOD UNIT 4 - NATURAL	\$0 \$11,681,540	3.57%	\$0 \$528,442	U	0.00%
210		GAS	\$11,001,540		\$526,44Z		
		5/10					
271		GREENWOOD COMMON					
272	340.000	Land - Electric - Greenwood Common	\$232,868	0.00%	\$0	0	0.00%
273	341.000	Structures - Electric - Greenwood Common	\$3,401,638	1.75%	\$59,529	0	0.00%
274	342.000	Fuel Holders - Greenwood Common	\$535,545	3.09%	\$16,548	0	0.00%
275	343.000	Prime Movers - Greenwood Common	\$674,889	4.81%	\$32,462	ŏ	0.00%
276	344.000	Generators - Greenwood Common	\$39,281	3.87%	\$1,520	ŏ	0.00%
277	345.000	Accessory Equipment - Greenwood	\$2,055,477	2.85%	\$58,581	Ö	0.00%
		Common	, ,,		****		
278	346.000	Misc Power Plant Equip - Greenwood	\$78,863	3.57%	\$2,815	0	0.00%
		Common					
279		TOTAL GREENWOOD COMMON	\$7,018,561		\$171,455		
280		NEVADA - OIL					
281	340.000	Land - Electric Nevada MPS	\$59,701	0.00%	\$0	0	0.00%
282	341.000	Structures - Electric - Nevada	\$416,260	1.75%	\$7,285	0	0.00%
283	342.000	Fuel Holders - Nevada	\$775,319	3.09%	\$23,957	0	0.00%
284	343.000	Prime Movers - Nevada	\$932,619	4.81%	\$44,859	0	0.00%
285	344.000	Generators - Nevada	\$609,631	3.87%	\$23,593	0	0.00%
286	345.000	Accessory Equipment - Nevada	\$547,312	2.85%	\$15,598	0	0.00%
287	346.000	Misc Power Plant Equipment - Nevada	\$10,805	3.57%	\$386	0	0.00%

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
		·					
288		TOTAL NEVADA - OIL	\$3,351,647		\$115,678		
289		SOUTH HARPER UNIT 1 - NATURAL GAS					
203		OOOTH HARI ER ONT 1 - NATORAL OAG					
290	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
291	341.000	Structures - Electric - South Harper 1	\$1,308,718	1.75%	\$22,903	0	0.00%
292	342.000 343.000	Fuel Holders - South Harper 1 Prime Movers - South Harper 1	\$398,640	3.09% 4.81%	\$12,318 \$1,083,306	0	0.00% 0.00%
293 294	344.000	Generators - South Harper 1	\$22,521,962 \$5,730,450	3.87%	\$1,063,306 \$221,768	0	0.00%
295	345.000	Accessory Equipment - South Harper 1	\$4,404,144	2.85%	\$125,518	ŏ	0.00%
296	346.000	Misc Power Plant Equip - South Harper 1	\$0	3.57%	\$0	0	0.00%
297		TOTAL SOUTH HARPER UNIT 1 -	\$34,363,914		\$1,465,813		
		NATURAL GAS					
298		SOUTH HARPER UNIT 2 - NATURAL GAS					
299	340.000	Land - Electric - South Harper 2	\$0	0.00%	\$0	o	0.00%
300	341.000	Structures - Electric - South Harper 2	\$1,307,839	1.75%	\$22,88 7	ŏ	0.00%
301	342.000	Fuel Holders - South Harper 2	\$398,640	3.09%	\$12,318	0	0.00%
302	343.000	Prime Movers - South Harper 2	\$23,083,707	4.81%	\$1,110,326	0	0.00%
303	344.000	Generators - South Harper 2	\$5,730,450	3.87%	\$221,768	0	0.00%
304 305	345.000	Accessory Equipment - South Harper 2	\$4,404,144	2.85%	\$125,518	0	0.00%
305 306	346.000	Misc Power Plant Equip - South Harper 2 TOTAL SOUTH HARPER UNIT 2 -	\$0 \$34,924,780	3.57%	\$0 \$1,492,817	0	0.00%
300		NATURAL GAS	φ34,9 2 4,700		\$1,432,017		
307		SOUTH HARPER UNIT 3 - NATURAL GAS					
308	340.000	Land - Electric - South Harper 3	\$0	0.00%	\$0	0	0.00%
309	341.000	Structures - Electric - South Harper 3	\$1,309,208	1.75%	\$22,911	0	0.00%
310	342.000	Fuel Holders - South Harper 3	\$398,640	3.09%	\$12,318	0	0.00%
311	343.000	Prime Movers - South Harper 3	\$22,586,287	4.81%	\$1,086,400	0	0.00%
312	344.000	Generators - South Harper 3	\$5,730,450	3.87%	\$221,768	0	0.00%
313 314	345.000 346.000	Accessory Equipment - South Harper 3 Misc Power Plant Equip - South Harper 3	\$4,404,144 \$0	2.85% 3.57%	\$125,518 \$0	0	0.00% 0.00%
315	340.000	TOTAL SOUTH HARPER UNIT 3 -	\$34,428,729	3.37 /6	\$1,468,915	١	0.00 /8
0.0		NATURAL GAS	40 1, 120,120		\$1,100,010		
316		SOUTH HARPER - COMMON					
317	340.000	Land - Electric - South Harper Common	\$1,031,355	0.00%	\$0	0	0.00%
318	341.000	Structures - Electric - South Harper Common	\$8,155,152	1.75%	\$142,715	0	0.00%
319	342.000	Fuel Holders - South Harper Common	\$2,795,091	3.09%	\$86,368	0	0.00%
320	343.000	Prime Movers - South Harper Common	\$1,804,259	4.81%	\$86,785	0	0.00%
321 322	344.000 345.000	Generators - South Harper Common	\$292,980 \$4,000,076	3.87%	\$11,338 \$444.003	0	0.00%
322	345.000	Accessory Equipment - South Harper Common	\$4,000,076	2.85%	\$114,002	٥	0.00%
323	346.000	Misc Power Plant Equip - South Harper Common	\$296,537	3.57%	\$10,586	0	0.00%
324		TOTAL SOUTH HARPER - COMMON	\$18,375,450		\$451,794		
325		LAKE ROAD TURBINE 5 - NATURAL GAS & OIL					
326	340.000	Land - Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
327	341.000	Structures - Electric Lake Road 5	\$1,340,420	1.75%	\$23,457	0	0.00%
328	342.000	Fuel Holders - Lake Road 5	\$614,509	3.09%	\$18,988	0	0.00%
329	343.000	Prime Movers - Lake Road 5	\$11,004,755	4.81%	\$529,329	0	0.00%
330 331	344.000 345.000	Generators - Lake Road 5 Accessory Equipment - Lake Road 5	\$2,126,609 \$973,079	3.87% 2.85%	\$82,300 \$27,733	0	0.00% 0.00%
331	343.000	Accessory Equipment - Lake Road 3	\$310,U13	2.05%	φ <i>L1</i> , <i>1</i> 33	υļ	0.00%

					-		
Line	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
				7.0000			
332	346.000	Misc Power Plant Equipment - Lake Road	\$0	3.57%	\$0	0	0.00%
		5					
333		TOTAL LAKE ROAD TURBINE 5 -	\$16,059,372		\$681,807		
		NATURAL GAS & OIL					
334		LAKE ROAD TURBINE 6 - OIL					
335	340.000	Land - Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
336	341.000	Structures - Electric Lake Road 6	\$217,920	1.75%	\$3,814	ő	0.00%
337	342.000	Fuel Holders - Lake Road 6	\$0	3.09%	\$0	ŏ	0.00%
338	343.000	Prime Movers - Lake Road 6	\$3,700,755	4.81%	\$178,006	0	0.00%
339	344.000	Generators - Lake Road 6	\$354,557	3.87%	\$13,721	0	0.00%
340	345.000	Accessory Equipment - Lake Road 6	\$953,221	2.85%	\$27,167	0	0.00%
341	346.000	Misc Power Plant Equipment - Lake Road	\$0	3.57%	\$0	0	0.00%
		6	45.000.000				
342		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,226,453		\$222,708		
343		LAKE ROAD TURBINE 7 - OIL					
343 344	340.000	Land - Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
345	341.000	Structures - Electric Lake Road 7	\$28,321	1.75%	\$496	0	0.00%
346	342.000	Fuel Holders - Lake Road 7	\$9,554	3.09%	\$295	ŏ	0.00%
347	343.000	Prime Movers - Lake Road 7	\$2,012,671	4.81%	\$96,809	0	0.00%
348	344.000	Generators - Lake Road 7	\$116,792	3.87%	\$4,520	0	0.00%
349	345.000	Accessory Equipment - Lake Road 7	\$745,022	2.85%	\$21,233	0	0.00%
350	346.000	Misc Power Plant Equipment - Lake Road	\$0	3.57%	\$0	0	0.00%
		7					
351		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,912,360		\$123,353		
352		LANDFILL TURBINE - METHANE GAS					
353	340.000	Land - Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
354	341.000	Structures - Electric Landfill Turbine	\$256,037	1.75%	\$4,481	0	0.00%
355	342.000	Fuel Holders - Landfill Turbine	\$2,302,016	3.09%	\$71,132	0	0.00%
356	343.000	Prime Movers - Landfill Turbine	\$10,981	4.81%	\$528	0	0.00%
357	344.000	Generators - Landfill Turbine	\$2,913,084	3.87%	\$112,736	0	0.00%
358	345.000	Accessory Equipment - Landfill Turbine	\$41,480	2.85%	\$1,182	0	0.00%
359	346.000	Misc Power Plant Equipment - Landfill	\$4,045	3.57%	\$144	0	0.00%
		Turbine	4				
360		TOTAL LANDFILL TURBINE - METHANE	\$5,527,643		\$190,203		
		GAS					
361		RALPH GREEN UNIT 3 - NATURAL GAS					
362	340.000	Land - Electric Ralph Green 3 SJLP	\$11,337	0.00%	\$0	0	0.00%
363	341.000	Structures - Electric Ralph Green 3	\$1,853,640	1.75%	\$32,439	ŏ	0.00%
364	342.000	Fuel Holders - Ralph Green 3	\$452,222	3.09%	\$13,974	ŏ	0.00%
365	343.000	Prime Movers - Ralph Green 3	\$5,468,826	4.81%	\$263,051	o l	0.00%
366	344.000	Generators - Ralph Green 3	\$6,374,928	3.87%	\$246,710	0	0.00%
367	345.000	Accessory Equipment - Ralph Green 3	\$1,569,427	2.85%	\$44,729	0	0.00%
368	346.000	Misc Power Plant Equipment - Ralph	\$30,944	3.57%	\$1,105	0	0.00%
		Green 3					
369		TOTAL RALPH GREEN UNIT 3 - NATURAL	\$15,761,324		\$602,008		
		GAS					
370		OTHER PRODUCTION - SOLAR					
370 371	344.010	Other Production Generators - Solar	\$3,149,333	5.52%	\$173,843	0	0.00%
371	377.010	TOTAL OTHER PRODUCTION - SOLAR	\$3,149,333	J.JZ /0	\$173,843	"	0.00 /6
U. E		. SIME SIMEN MODERN	40,140,000		ψ110,0 1 0		
373		TOTAL OTHER PRODUCTION	\$297,716,392		\$11,719,827		
			·				
374		OTHER PRODUCTION RETIREMENTS					
		WORK IN PROGRESS					

Lina	Account	<u>B</u>	C MO Adjusted	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u> Not
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number	Number	Fiant Account Description	Julisuictional	Nate	Expense	Lile	Salvaye
375		Other Production - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
0.0		Retirements not yet classified	40	0.0070	**		0.0070
376		TOTAL OTHER PRODUCTION	\$0		\$0		
		RETIREMENTS WORK IN PROGRESS					
377		TOTAL PRODUCTION PLANT	\$1,622,368,867		\$40,170,103		
270		TRANSMISSION DI ANT					
378 379	350.000	TRANSMISSION PLANT Land - Transmission	\$2,874,284	0.00%	\$0	0	0.00%
380	350.000	Land Rights - Transmission	\$1,965,953	0.00%	\$0 \$0	ő	0.00%
381	350.040	Land Rights - Depreciable - Transmission	\$12,933,787	0.00%	\$0	ŏ	0.00%
382	352.000	Structures & Improvements - Transmission	\$9,201,159	1.83%	\$168,381	ŏ	0.00%
383	353.000	Station Equipment - Transmission	\$186,439,347	1.70%	\$3,169,469	Ö	0.00%
384	353.030	Station Equipment Communication -	\$125,120	1.70%	\$2,127	0	0.00%
		Transmission	, ,,		• ,		
385	354.000	Towers and Fixtures - Transmission	\$322,539	1.85%	\$5,967	0	0.00%
386	355.000	Poles and Fixtures - Transmission	\$133,513,126	2.93%	\$3,911,935	0	0.00%
387	355.000	Poles and Fixtures - Disallowance Stipulation	-\$1,402,180	2.93%	-\$41,084	0	0.00%
		and Agreement ER-2012-0175					
388	356.000	Overhead Conductors & Devices -	\$77,143,901	2.32%	\$1,789,739	0	0.00%
		Transmission					
389	356.000	Conductors & Devices - Disallowance	-\$3,221,404	2.32%	-\$74,737	0	0.00%
		Stipulation & Agreement ER-2012-0175					
390	357.000	Underground Conduit - Transmission	\$16,093	1.70%	\$274	0	0.00%
391	358.000	Underground Conductors & Devices -	\$86,268	2.49%	\$2,148	0	0.00%
202		Transmission	¢440,007,003		£0.024.240		
392		TOTAL TRANSMISSION PLANT	\$419,997,993		\$8,934,219		
393		TRANSMISSION RETIREMENTS WORK IN					
000		PROGRESS					
394		Transmission - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified	• •		* -		
395		TOTAL TRANSMISSION RETIREMENTS WORK	\$0		\$0		
		IN PROGRESS					
396		DISTRIBUTION PLANT					
397	360.000	Land - Electric Distribution	\$6,723,310	0.00%	\$0	0	0.00%
398	360.010	Land Rights - Electric Distribution	\$381,323	0.00%	\$0	0	0.00%
399	360.020	Land Leased - Distribution	\$22,175	0.00%	\$0	0	0.00%
400	361.000	Structures & Improvements - Distribution	\$12,585,883	1.61%	\$202,633	0	0.00%
401	362.000	Station Equipment - Distribution	\$207,448,592	2.08%	\$4,314,931	0	0.00%
402 403	364.000 365.000	Poles, Towers & Fixtures - Distribution Overhead Conductors & Devices - Distribution	\$273,819,420 \$177,575,040	3.89% 2.18%	\$10,651,575 \$3,871,155	0	0.00% 0.00%
403	303.000	Overnead Conductors & Devices - Distribution	\$177,575,940	2.10/0	\$3,671,133	•	0.00 /6
404	365.000	Overhead Conductors & Devices -	-\$3,055,085	2.18%	-\$66,601	0	0.00%
707	000.000	Disallowance Stipulation & Agreement ER-	ψ0,000,000	2.1070	ψου,σοι		0.0070
		2012-0175					
405	366.000	Underground Circuit - Distribution	\$86,981,857	1.70%	\$1,478,692	0	0.00%
406	366.000	Underground Circuit - Disallowance	-\$321,331	1.70%	-\$5,463	0	0.00%
		Stipulation & Agreement ER-2012-0175					
407	367.000	Underground Conductors & Devices -	\$189,715,577	2.49%	\$4,723,918	0	0.00%
		Distribution					
408	368.000	Line Transformers - Distribution	\$247,276,072	3.45%	\$8,531,024	0	0.00%
409	369.010	Services - Overhead - Distribution	\$23,642,798	3.64%	\$860,598	0	0.00%
410	369.020	Services - Underground - Distribution	\$80,103,480	3.05%	\$2,443,156	0	0.00%
411	370.000	Meters - Distribution	\$28,351,752	2.00%	\$567,035	0	0.00%
412	370.010	Meters - PURPA Distribution	\$2,033,227	7.14%	\$145,172	0	0.00%
413	370.020	Meters - AMI Distribution	\$21,777,871	5.00%	\$1,088,894	0	0.00%
414	371.000	Customer Premise Meter Installations -	\$26,008,929	5.12%	\$1,331,657	0	0.00%
	Į.	Distribution		l l	ļ		

Accounting Schedule: 05 Sponsor: Moilanen Page: 10 of 12

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
Number	Number	Fiant Account Description	Jurisulctional	Rale	Expense	Lile	Salvage
415	373.000	Street Lighting and Traffic Signal -	\$46,748,524	3.18%	\$1,486,603	0	0.00%
416		Distribution TOTAL DISTRIBUTION PLANT	\$1,427,820,314		\$41,624,979		
417		DISTRIBUTION RETIREMENTS WORK IN					
418		PROGRESS Distribution - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
419		Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
420		INCENTIVE COMPENSATION					
421		CAPITALIZATION TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
422		GENERAL PLANT					
423	389.000	Land Rights - General	\$1,864,185	0.00%	\$0	0	0.00%
424	390.010	Land RT/ROW - Depreciation - Electric	\$2,269	0.00%	\$0	0	0.00%
425	390.000	Structures & Improvements - General	\$47,833,510	2.73%	\$1,305,855	0	0.00%
426	391.000	Office Furniture & Equipment - General	\$7,104,882	5.00%	\$355,244	0	0.00%
427	391.020	Office Furniture - Computers - General	\$5,515,149	12.50%	\$689,394	0	0.00%
428	391.040	Office Furniture - Software - General	\$1,323,353	11.11%	\$147,025	0	0.00%
429	392.000	Transportation Equipment - Autos - General	\$120,631	11.25%	\$13,571	0	0.00%
430	392.010	Transportation Equip - Light Trucks - General	\$5,055,742	11.25%	\$568,771	0	0.00%
431	392.020	Transportation Equip - Heavy Trucks - General	\$24,597,085	11.25%	\$2,767,172	0	0.00%
432	392.030	Transportation Equip - Tractors - General	\$200,769	11.25%	\$22,587	0	0.00%
433	392.040	Transportation Equip - Trailers - General	\$1,139,091	11.25%	\$128,148	0	0.00%
434	392.050	Transportation Equip - Medium Trucks General	\$11,221	11.25%	\$1,262	0	0.00%
435	393.000	Stores Equipment - General	\$58,003	4.00%	\$2,320	0	0.00%
436	394.000	Tools - General	\$5,108,148	4.00%	\$204,326	0	0.00%
437	395.000	Labaratory Equipment - General	\$4,153,743	3.30%	\$137,074	0	0.00%
438	396.000	Power Operated Equpiment - General	\$6,361,333	4.45%	\$283,079	0	0.00%
439	397.000	Communication Equipment - General	\$40,246,248	3.70%	\$1,489,111	0	0.00%
440	398.000	Miscellaneous Equipment - General	\$441,773	4.00%	\$17,671	0	0.00%
441		TOTAL GENERAL PLANT	\$151,137,135		\$8,132,610		
442		GENERAL PLANT - LAKE ROAD					
443	391.000	Office Furniture and Equipment - General	\$179,629	5.00%	\$8,981	0	0.00%
444	391.020	Office Furniture - Computer - General	\$100,382	12.50%	\$12,548	0	0.00%
445	391.040	Office Furniture- Software-General	\$0	11.11%	\$0	0	0.00%
446	392.000	Transportation Equipment-Autos - General	\$0	11.25%	\$0	0	0.00%
447	392.010	Transportation Equip-Light Trucks - General	\$197,112	11.25%	\$22,175	0	0.00%
448	392.020	Transportation Equip-Heavy Trucks - General	\$54,085	11.25%	\$6,085	0	0.00%
449	392.030	Transportation Equip-Tractors - General	\$0	11.25%	\$0	0	0.00%
450	392.040	Transportation Equip- Trailers - General	\$71,999	11.25%	\$8,100	0	0.00%
451	392.050	Transportation Equip-Medium Trucks - General	\$0	11.25%	\$0	0	0.00%
452	393.000	Stores Equipment-General	\$17,705	4.00%	\$708	ŏ	0.00%
453	394.000	Tools-General	\$230,546	4.00%	\$9,222	ŏ	0.00%
454	395.000	Labaratory Equipment-General	\$330,188	3.30%	\$10,896	ő	0.00%
455	396.000	Power Operated Equipment-General	\$720,566	4.45%	\$32,065	o l	0.00%
456	397.000	Communication Equipment-General	\$511,637	3.70%	\$18,931	0	0.00%
457	398.000	Miscellanous Equipment-General	\$33,366	4.00%	\$1,335	0	0.00%
		TOTAL GENERAL PLANT - LAKE ROAD	\$2,447,215	,0	\$131,046	-	

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
459		GENERAL RETIREMENTS WORK IN PROGRESS					
460		General- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
461		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	Ů	0.0070
462		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP					
463	310.090	Industrial Steam - Land SJLP	\$0	0.00%	\$0	0	0.00%
464	311.090	Industrial Steam- Structures & Improvements	\$0	0.00%	\$0		
		SJLP		• •••	•	0	0.00%
465	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00% 0.00%
466	315.090	Industrial Steam- Accessory SJLP	\$0 \$0	0.00%	\$0 \$0	0	0.00%
467	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$0	0.00%	\$0	0	0.00%
468	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
469	379.090	Industrial Steam- City Gate	\$0 \$0	0.00%	\$0 \$0	0	0.00 /6
403	313.030	Measuring/Regulator SJLP	φ0	0.00 /6	φυ	0	0.00%
470	380.090	Industrial Steam- Services SJLP	\$0	0.00%	\$0	ő	0.00%
471	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	ő	0.00%
472		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$0	0.007.0	\$0		3.30 /3
473		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS					
474		Industrial Steam- Salvage and Removal Retiremets not yet classified	\$0	0.00%	\$0	0	0.00%
475		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0		
476		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
477		Capitalized Long-Term Incentive Stock Awards through June 30, 2017	-\$3,561,536	0.00%	\$0	0	0.00%
478		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$3,561,536		\$0		0.00%
479		Total Depreciation	\$3,684,320,452		\$98,992,957		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>Н</u>	<u>I</u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Nullibel	Number	Depreciation Reserve Description	Reserve	Number	Aujustillellis	Reserve	Allocations	Aujustinents	Jurisuictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$16,313	R-2	\$0	\$16,313	98.5189%	\$0	\$16,071
•	202.040	Miss Intermible Cubatation (like 252)	\$400 EC7	R-3	¢o.	¢400 FC7	00.00000/	¢o.	£402.240
3	303.010	Misc Intangible - Substation (like 353) Demand	\$102,567	K-3	\$0	\$102,567	99.6600%	\$0	\$102,218
4	303.010	Misc Intangible - Substation (like 353) -	\$0	R-4	\$0	\$0	99.6600%	\$0	\$0
		Crossroads (See Crossroads Section)	•		• •	• •		• •	
		Demand							
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$15,344,727	R-5	\$0	\$15,344,727	98.5189%	\$0	\$15,117,456
6	303.020	General Misc Intangible - Capitalized Software - 5 year	\$0	R-6	\$0	\$0	99.6600%	\$0	\$0
Ü	303.020	latan Demand	40	K-0	Φ0	ΨU	33.0000 /6	ΨU	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 year	\$350,000	R-7	\$0	\$350,000	99.6600%	\$0	\$348,810
		Lake Road Demand							
8	303.090	Misc - Transmission Ln MINT Line Demand	\$26,053	R-8	\$0	\$26,053	99.6600%	\$0	\$25,964
9	303.100	Misc Intangible - latan Highway & Bridge	\$145,264	R-9	\$0	\$145,264	99.6600%	\$0	\$144,770
10	303.150	Demand Miscellaneous Intangible Plant - Customer	\$0	R-10	\$507,691	\$507,691	98.5189%	\$0	\$500,172
10	303.130	Information System (One CIS) 15 year	ΨΟ	11-10	φ307,031	φ307,031	30.310376	Ψ0	φ300,172
		software - General Plant						,	
11		TOTAL INTANGIBLE PLANT	\$15,984,924		\$507,691	\$16,492,615		\$0	\$16,255,461
40		DD O DUOTION DI ANIT							
12		PRODUCTION PLANT							
13		STEAM PRODUCTION							
14		SIBLEY UNIT 1 - STEAM							
15	310.000	Land-Electric Sibley 1 MPS	\$0	R-15	\$0	\$0	99.6600%	\$0	\$0
16	311.000	Structures-Electric Sibley 1	\$3,094,410	R-16	\$0 \$0	\$3,094,410	99.6600%	\$0	\$3,083,889
17 18	312.000 312.020	Boiler Plant Equipment - Electric Sibley Boiler AQC Equipment - Electric Sibley 1	\$16,867,914 \$210,111	R-17 R-18	\$0 \$0	\$16,867,914 \$210,111	99.6600% 99.6600%	\$0 \$0	\$16,810,563 \$209,397
19	314.000	Turbogenerator - Electric Sibley 1	\$1,892,304	R-19	\$0 \$0	\$1,892,304	99.6600%	\$0 \$0	\$1,885,870
20	315.000	Accessory Equipment - Electric Sibley 1	\$1,786,692	R-20	\$0	\$1,786,692	99.6600%	\$0	\$1,780,617
21	316.000	Misc Power Plant Equpiment - Electric 1	\$25,185	R-21	\$0	\$25,185	99.6600%	\$0	\$25,099
22		TOTAL SIBLEY UNIT 1 - STEAM	\$23,876,616		\$0	\$23,876,616		\$0	\$23,795,435
23		SIBLEY UNIT 2 - STEAM							
24	310.000	Land - Electric Sibley 2 MPS	\$0	R-24	\$0	\$0	99.6600%	\$0	\$0
25	311.000	Structures - Electic Sibley 2	\$1,024,986	R-25	\$0	\$1,024,986	99.6600%	\$0	\$1,021,501
26	312.000	Boiler Plant Equipment - Electric Sibley	\$11,334,499	R-26	\$0	\$11,334,499	99.6600%	\$0	\$11,295,962
27	312.020	Boiler AQC Equipment - Electric Sibley 2	\$206,940	R-27	\$0	\$206,940	99.6600%	\$0	\$206,236
28	314.000	Turbogenerator - Electric Sibley 2	\$7,555,710	R-28	\$0	\$7,555,710	99.6600%	\$0	\$7,530,021
29 30	315.000 316.000	Accessory Equipment - Electric Sibley 2 Misc Power Plant Equipment - Electric S	\$1,623,034 \$41,186	R-29 R-30	\$0 \$0	\$1,623,034 \$41,186	99.6600% 99.6600%	\$0 \$0	\$1,617,516 \$41,046
30	310.000	2	φ+1,100	11-30	φυ	φ41,100	33.0000 /6	Ψ0	φ+1,0+0
31		TOTAL SIBLEY UNIT 2 - STEAM	\$21,786,355		\$0	\$21,786,355		\$0	\$21,712,282
32		SIBLEY UNIT 3 - STEAM							
33	310.000	Land - Electric Sibley 3 MPS	\$0	R-33	\$0 \$0	\$0	99.6600%	\$0	\$0
34 35	311.000 312.000	Structures - Electric Sibley 3 Boiler Plant Equipment - Electric Sibley	\$10,095,019 \$50,347,812	R-34 R-35	\$0 \$0	\$10,095,019 \$50,347,812	99.6600% 99.6600%	\$0 \$0	\$10,060,696 \$50,176,629
36	312.000	Boiler AQC Equipment - Electric Sibley 3	\$6,421,268	R-36	\$0 \$0	\$6,421,268	99.6600%	\$0 \$0	\$6,399,436
37	314.000	Turbogenerator - Electric Sibley 3	\$22,940,913	R-37	\$0	\$22,940,913	99.6600%	\$0	\$22,862,914
38	315.000	Accessory Equipment - Electric Sibley 3	\$6,460,782	R-38	\$0	\$6,460,782	99.6600%	\$0	\$6,438,815
39	316.000	Misc Power Plant Equipment - Electric	\$270,048	R-39	\$0	\$270,048	99.6600%	\$0	\$269,130
40		Sibley 3	#00 505 040		**	¢00 505 0 10		**	£00 007 000
40		TOTAL SIBLEY UNIT 3 - STEAM	\$96,535,842		\$0	\$96,535,842		\$0	\$96,207,620
41		SIBLEY FACILITY COMMON - STEAM							
42	310.000	Land - Electirc - Sibley Common MPS	\$0	R-42	\$0	\$0	99.6600%	\$0	\$0
43	311.000	Structures - Electric - Sibley Common	\$14,510,353	R-43	\$0	\$14,510,353	99.6600%	\$0	\$14,461,018
44	312.000	Boiler Plant Equipment - Electric - Sibley	\$16,227,136	R-44	\$0	\$16,227,136	99.6600%	\$0	\$16,171,964
45	242.000	Common	\$000 400	D 45	60	¢202 400	00 60000/	**	\$202.704
45	312.020	Boiler AQC Equipment - Electric - Cibley Common	\$203,486	R-45	\$0	\$203,486	99.6600%	\$0	\$202,794
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Line	Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
46	314.000	Turbogenerator - Electric - Sibley	\$270,502	R-46	\$0	\$270,502	99.6600%	\$0	\$269,582
47	315.000	Common Accessory Equipment - Electric - Sibley	\$3,375,881	R-47	\$0	\$3,375,881	99.6600%	\$0	\$3,364,403
	010.000	Common	ψο,σ. σ,σσ.	1. 4.	ψ0	40,070,001	00.000070	Ų.	ψο,σσ-1,-τσσ
48	316.000	Misc Power Plant Equipment - Electric	\$352,526	R-48	\$0	\$352,526	99.6600%	\$0	\$351,327
49		Sibley Common TOTAL SIBLEY FACILITY COMMON -	\$34,939,884		\$0	\$34,939,884		\$0	\$34,821,088
43		STEAM	\$34,939,004		40	\$34,939,004		40	ψ34,021,000
50 51	310.000	JEFFREY UNIT 1 - STEAM Land - Electric Jeffrey 1 MPS	\$0	R-51	\$0	\$0	99.6600%	\$0	\$0
52	311.000	Structures - Electric Jeffrey 1	\$5,644,289	R-52	\$0 \$0	\$5,644,289	99.6600%	\$0	\$5,625,098
53	312.000	Boiler Plant Equipment - Electric -	\$9,373,613	R-53	\$0	\$9,373,613	99.6600%	\$0	\$9,341,743
54	312.020	Jeffrey 1 Boiler AQC Equipment - Electric- Jeffrey	¢2 267 250	R-54	\$0	¢2 267 250	99.6600%	\$0	\$2,359,209
34	312.020	1	\$2,367,258	K-34	φU	\$2,367,258	99.0000%	ąυ	\$2,359,209
55	314.000	Turbogenerator - Electric - Jeffrey 1	\$1,952,384	R-55	\$0	\$1,952,384	99.6600%	\$0	\$1,945,746
56	315.000	Accessory Equipment - Electric - Jeffrey	\$1,857,972	R-56	\$0	\$1,857,972	99.6600%	\$0	\$1,851,655
57	316.000	1 Misc Power Plant - Electric - Jeffrey 1	\$167,184	R-57	\$0	\$167,184	99.6600%	\$0	\$166,616
58	0.0.000	TOTAL JEFFREY UNIT 1 - STEAM	\$21,362,700		\$0	\$21,362,700	30.0007,0	\$0	\$21,290,067
		IEEEDEW UNIT O OTE AN							
59 60	310.000	JEFFREY UNIT 2 - STEAM Land - Electric - Jeffrey 2 MPS	\$0	R-60	\$0	\$0	99.6600%	\$0	\$0
61	311.000	Structures - Electric - Jeffrey 2	\$4,307,372	R-61	\$0 \$0	\$4,307,372	99.6600%	\$0	\$4,292,727
62	312.000	Boiler Plant Equipment - Electric -	\$14,327,022	R-62	\$0	\$14,327,022	99.6600%	\$0	\$14,278,310
63	312.020	Jeffrey 2 Boiler AQC Equipment - Electric - Jeffrey	¢4 6E9 900	R-63	\$0	¢1 6E9 900	99.6600%	\$0	\$4 6E2 460
03	312.020	2	\$1,658,800	K-03	φU	\$1,658,800	99.0000%	ąυ	\$1,653,160
64	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,435,759	R-64	\$0	\$2,435,759	99.6600%	\$0	\$2,427,477
65	315.000	Accessory Equipment - Electric - Jeffrey	\$1,496,298	R-65	\$0	\$1,496,298	99.6600%	\$0	\$1,491,211
66	316.000	2 Misc Power Plant - Electric - Jeffrey 2	\$270,635	R-66	\$0	\$270,635	99.6600%	\$0	\$269,715
67	310.000	TOTAL JEFFREY UNIT 2 - STEAM	\$24,495,886	11.00	\$0	\$24,495,886	33.0000 /0	\$0 \$0	\$24,412,600
68 69	310.000	JEFFREY UNIT 3 - STEAM Land - Electric - Jeffrey 3 MPS	\$0	R-69	\$0	\$0	99.6600%	\$0	\$0
70	311.000	Structures - Electric - Jeffrey 3	\$4,609,301	R-70	\$0 \$0	\$4,609,301	99.6600%	\$0	\$4,593,629
71	312.000	Boiler Plant Equipment - Electric -	\$17,230,986	R-71	\$0	\$17,230,986	99.6600%	\$0	\$17,172,401
70	040.000	Jeffrey 3	64 040 700	D 70	**	64 040 700	00.00000/	**	£4.040.074
72	312.020	Boiler AQC Equipment - Electric - Jeffrey 3	\$1,948,700	R-72	\$0	\$1,948,700	99.6600%	\$0	\$1,942,074
73	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,789,854	R-73	\$0	\$3,789,854	99.6600%	\$0	\$3,776,968
74	315.000	Accessory Equipment - Electric - Jeffrey	\$2,217,415	R-74	\$0	\$2,217,415	99.6600%	\$0	\$2,209,876
75	316.000	3 Misc Power Plant Equipment - Electric -	\$81,108	R-75	\$0	\$81,108	99.6600%	\$0	\$80,832
73	310.000	Jeffrey 3	φ01,100	11.73	40	φ01,100	33.0000 /6	40	φ00,032
76		TOTAL JEFFREY UNIT 3 - STEAM	\$29,877,364		\$0	\$29,877,364		\$0	\$29,775,780
77		JEFFREY FACILITY COMMON - STEAM							
77 78	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-78	\$0	\$0	99.6600%	\$0	\$0
79	311.000	Structures - Electric - Jeffrey Common	\$1,528,292	R-79	\$410,538	\$1,938,830	99.6600%	\$0	\$1,932,238
80	312.000	Boiler Plant Equipment - Electric -	\$976,807	R-80	\$1,438,628	\$2,415,435	99.6600%	\$0	\$2,407,223
81	312.020	Jeffrey Common Boiler AQC Equipment - Electric - Jeffrey	\$2,164,990	R-81	\$0	\$2,164,990	99.6600%	\$0	\$2,157,629
		Common	4 -, · · · · , · · ·		**	 ,,		**	*-, ,
82	314.000	Turbogenerator - Electric - Jeffrey	\$309,123	R-82	\$0	\$309,123	99.6600%	\$0	\$308,072
83	315.000	Common Accessory Equipment - Electric - Jeffrey	\$437,163	R-83	\$954,738	\$1,391,901	99.6600%	\$0	\$1,387,169
		Common	Ţ.O.,.30		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			33	Ţ.,CC.,.OO
84	316.000	Misc Power Plant Equipment - Electric -	\$539,268	R-84	\$32,089	\$571,357	99.6600%	\$0	\$569,414
85		Jeffrey Common TOTAL JEFFREY FACILITY COMMON -	\$5,955,643		\$2,835,993	\$8,791,636		\$0	\$8,761,745
55		STEAM	40,000,040		42,000,000	ψο, εστ, σου		40	40,101,140
86 87	310.000	IATAN UNIT 1 - STEAM Land - Electric - Iatan 1 SJLP	\$0	R-87	¢n	\$0	99.6600%	\$0	ŧo.
87 88	311.000	Structures - Electric - latan 1	\$2,585,910		\$0 \$0	\$2,585,910	99.6600%	\$0 \$0	\$0 \$2,577,118
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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
89	311.000	Structures - Ellectric Disallowance -	-\$1,951	R-89	\$0	-\$1,951	100.0000%	\$0	-\$1,951
		latan 1							
90	312.000	Boiler Plant Equipment - latan 1	\$31,893,847	R-90	\$6,043,611	\$37,937,458	99.6600%	\$0	\$37,808,471
91	312.000	Boiler Plant Equipment - Electric	-\$37,516	R-91	\$0	-\$37,516	100.0000%	\$0	-\$37,516
92	312.020	Disallowance - latan 1 Boiler AQC Equipment - Electric - latan 1	\$106,795	R-92	\$0	\$106,795	99.6600%	\$0	\$106,432
93	314.000	Turbogenerator - Electric - Iatan 1	\$8,348,287	R-93	\$0	\$8,348,287	99.6600%	\$0 \$0	\$8,319,903
94	315.000	Accessory Equipment - Electric - latan 1	\$5,596,334	R-94	\$0	\$5,596,334	99.6600%	\$0	\$5,577,306
95	315.000	Accessory Equipment - Electric	-\$3,589	R-95	\$0	-\$3,589	100.0000%	\$0	-\$3,589
		Disallowance - latan 1	. ,		·				. ,
96	316.000	Misc Power Plant Equipment - Electric -	\$617,968	R-96	\$0	\$617,968	99.6600%	\$0	\$615,867
		latan 1							
97	316.000	Misc Power Equipment - Ellectric	-\$415	R-97	\$0	-\$415	100.0000%	\$0	-\$415
00		Disallowance - latan 1	£40.40E.C70		#C 042 C44	¢EE 440 204		\$0	RE4 004 000
98		TOTAL IATAN UNIT 1 - STEAM	\$49,105,670		\$6,043,611	\$55,149,281		\$0	\$54,961,626
99		IATAN UNIT 2 - STEAM							
100	311.000	Structures - Electric - latan 2	\$4,230,128	R-100	\$0	\$4,230,128	99.6600%	\$0	\$4,215,746
101	311.000	Structures - Ellectric - Disallowance -	-\$56,649	R-101	\$0	-\$56,649	100.0000%	\$0	-\$56,649
		latan 2	*****		, ,	, ,		• •	***/*
102	312.000	Boiler Plant Equipment - latan 2	\$33,403,082	R-102	\$0	\$33,403,082	99.6600%	\$0	\$33,289,512
103	312.000	Boiler Plant Equipment - Electric	-\$468,448	R-103	\$0	-\$468,448	100.0000%	\$0	-\$468,448
		Disallowance - latan 2							
104	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	R-104	\$0	\$0	99.6600%	\$0	\$0
105	314.000	Turbogenerator - Electric - Iatan 2	\$10,569,480	R-105	\$0	\$10,569,480	99.6600%	\$0 \$0	\$10,533,544
106	314.000	Turbogenerator - Electric Disallowance - latan 2	-\$70,204	R-106	\$0	-\$70,204	100.0000%	\$0	-\$70,204
107	315.000	Accessory Equipment - Electric - latan 2	\$2,714,176	R-107	\$0	\$2,714,176	99.6600%	\$0	\$2,704,948
108	315.000	Accessory Equipment - Electric	-\$24,068	R-108	\$0	-\$24,068	100.0000%	\$0	-\$24,068
100	0.0.000	Disallowance - latan 2	42 4,000	1. 100	Ψ"	Ψ2-1,000	100.000078	Ψ	\$2 4,000
109	316.000	Misc Power Plant - Electric - latan 2	\$197,133	R-109	\$0	\$197,133	99.6600%	\$0	\$196,463
110	316.000	Misc Power Plant Equipment - Electric	-\$2,827	R-110	\$0	-\$2,827	100.0000%	\$0	-\$2,827
		Disallowance - latan 2							
111		TOTAL IATAN UNIT 2 - STEAM	\$50,491,803		\$0	\$50,491,803		\$0	\$50,318,017
112	240.000	IATAN FACILITY COMMON - STEAM	¢o.	D 442	**	¢o.	00.00000/	¢o.	to.
113 114	310.000 311.000	Land - Electric - Iatan Common SJLP Structures - Electric - Iatan Common	\$0 \$3,087,268	R-113 R-114	\$0 \$0	\$0 \$3,087,268	99.6600% 99.6600%	\$0 \$0	\$0 \$3,076,771
115	312.000	Boiler Plant Equipment - latan Common	\$8,149,486	R-115	\$106,357	\$8,255,843	99.6600%	\$0 \$0	\$8,227,773
116	312.020	Boiler AQC Equipment - latan Common	\$0	R-116	\$0	\$0	99.6600%	\$0	\$0
117	314.000	Turbogenerator - Electric - latan	\$308,474	R-117	\$0	\$308,474	99.6600%	\$0	\$307,425
		Common							
118	315.000	Accessory Equipment - latan Common	\$1,394,014	R-118	\$0	\$1,394,014	99.6600%	\$0	\$1,389,274
119	316.000	Misc Power Plant Equipment - Electric -	\$83,802	R-119	\$0	\$83,802	99.6600%	\$0	\$83,517
		latan Common							
120		TOTAL IATAN FACILITY COMMON -	\$13,023,044		\$106,357	\$13,129,401		\$0	\$13,084,760
		STEAM							
121		LAKE ROAD UNIT 1 - STEAM							
121	310.000	Land - Electric - Lake Road 1 SJLP	\$0	R-122	\$0	\$0	75.7300%	\$0	\$0
123	311.000	Structures - Electric - Lake Road 1	\$609,088		\$0	\$609,088	75.7300%	\$0	\$461,262
124	312.000	Boiler Plant Equipment - Electric - Lake	\$36,101	R-124	\$0	\$36,101	65.5150%	\$0	\$23,652
		Road 1	, , , ,		, ,	, ,		• •	,
125	312.020	Boiler AQC Equipment - Electric - Lake	\$0	R-125	\$0	\$0	65.5150%	\$0	\$0
		Road 1							
126	314.000	Turbogenerator - Electric - Lake Road 1	\$2,035,910		\$0	\$2,035,910	99.2550%	\$0	\$2,020,742
127	315.000	Accessory Equipment - Electric - Lake	\$417,387	R-127	\$0	\$417,387	75.7300%	\$0	\$316,087
		Road 1							
128	316.000	Misc Power Plant Equipment - Electric -	\$0	R-128	\$0	\$0	47.3810%	\$0	\$0
420		Lake Road 1	\$2,000,40C			\$2.000.40C		<u> </u>	£2 024 742
129		TOTAL LAKE ROAD UNIT 1 - STEAM	\$3,098,486		\$0	\$3,098,486		\$0	\$2,821,743
130		LAKE ROAD UNIT 2 - STEAM							
131	310.000	Land - Electric - Lake Road 2 SJLP	\$0	R-131	\$0	\$0	75.7300%	\$0	\$0
132	311.000	Structures - Electric - Lake Road 2	\$749,212		\$0	\$749,212	75.7300%	\$0	\$567,378
133	312.000	Boiler Plant Equipment - Electric - Lake	\$6,098		\$0	\$6,098	65.5150%	\$0	\$3,995
100		• •		1	* -		1	• •	
		Road 2							
134	312.020	Boiler AQC Equipment - Electric - Lake Road 2	\$0	R-134	\$0	\$0	65.5150%	\$0	\$0

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
135	314.000	Turbogenerator - Electric - Lake Road 2	\$2,114,850	R-135	\$0	\$2,114,850	99.2550%	\$0	\$2,099,094
136	315.000	Accessory Equipment - Electric - Lake Road 2	\$391,354	R-136	\$0	\$391,354	75.7300%	\$0	\$296,372
137	316.000	Misc Power Plant Equipment - Lake	\$0	R-137	\$0	\$0	47.3810%	\$0	\$0
138		Road 2 TOTAL LAKE ROAD UNIT 2 - STEAM	\$3,261,514		\$0	\$3,261,514		\$0	\$2,966,839
139		LAKE ROAD UNIT 3 - STEAM							
140	310.000	Land - Electric - Lakle Road 3 SJLP	\$0	R-140	\$0	\$0	75.7300%	\$0	\$0
141	311.000	Structures - Electric - Lake Road 3	\$249,200	R-141	\$0	\$249,200	75.7300%	\$0	\$188,719
142	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	R-142	\$0	\$0	65.5150%	\$0	\$0
143	312.020	Boiler AQC Equipment - Electric - Lake Road 3	\$0	R-143	\$0	\$0	65.5150%	\$0	\$0
144	314.000	Turbogenerator - Electric - Lake Road 3	\$697,156	R-144	\$0	\$697,156	99.2550%	\$0	\$691.962
145	315.000	Accessory Equipment - Electric - Lake Road 3	\$76,165	R-145	\$0	\$76,165	75.7300%	\$0	\$57,680
146	316.000	Misc Power Plant Equipment - Lake Road 3	\$0	R-146	\$0	\$0	47.3810%	\$0	\$0
147		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,022,521		\$0	\$1,022,521		\$0	\$938,361
148		LAKE ROAD UNIT 4 - STEAM							
149	310.000	Land - Electric - Lake Road 4 SJLP	\$0	R-149	\$0	\$0	75.7300%	\$0	\$0
	311.000		\$1.822.652	1	\$0 \$0	· ·	75.7300% 75.7300%	\$0 \$0	\$1.380.294
150 151	312.000	Structures - Electric - Lake Road 4 Boiler Plant Equipment - Electric - Lake	\$5,407,078	R-150 R-151	\$458,591	\$1,822,652 \$5,865,669	65.5150%	\$0 \$0	\$3,842,893
152	312.020	Road 4 Boiler AQC Equipment - Electric - Lake	\$213,367	R-152	\$0	\$213,367	65.5150%	\$0	\$139,787
450	044.000	Road 4	AF 070 070	D 450	to.	AF 070 070	00.05500/	**	* F 000 000
153 154	314.000 315.000	Turbogenerator - Electric - Lake Road 4 Accessory Equipment - Electric - Lake	\$5,870,676 \$1,605,101	R-153 R-154	\$0 \$0	\$5,870,676 \$1,605,101	99.2550% 75.7300%	\$0 \$0	\$5,826,939 \$1,215,543
155	316.000	Road 4 Misc Power Plant Equipment - Electric -	\$3,337	R-155	\$0	\$3,337	47.3810%	\$0	\$1,581
156		Lake Road 4 TOTAL LAKE ROAD UNIT 4 - STEAM	\$14,922,211		\$458,591	\$15,380,802		\$0	\$12,407,037
157		LAKE ROAD BOILERS - STEAM							
158	310.000	Land - Electric - Lake Road Boilers SJLP	\$0	R-158	\$0	\$0	75.7300%	\$0	\$0
159	311.000	Structures - Electric - Lake Road Boilers	\$4,505,195	R-159	\$0	\$4,505,195	75.7300%	\$0	\$3,411,784
160	312.000	Boiler Plant Equipment - Electric - Lake	\$15,291,919	R-160	\$0	\$15,291,919	65.5150%	\$0	\$10,018,501
161	312.020	Road Boilers Boiler AQC Equipment - Electric - Lake	\$1,294,772	R-161	\$0	\$1,294,772	65.5150%	\$0	\$848,270
162	314.000	Road Boilers Turbogenerators - Electric - Lake Road	\$178,735	R-162	\$0	\$178,735	99.2550%	\$0	\$177,403
163	315.000	Boilers Accessory Equipment - Electric - Lake	\$1,844,095	R-163	\$0	\$1,844,095	75.7300%	\$0	\$1,396,533
164	316.000	Road Boilers Misc Power Plant - Electric - Lake Road	\$288,562		\$0	\$288,562	47.3810%	\$0	\$136,724
165	010.000	Boilers TOTAL LAKE ROAD BOILERS - STEAM	\$23,403,278	104	\$0	\$23,403,278	47.001070	\$0	\$15,989,215
			\$23,403,276		φu	\$23,403,276		φυ	\$13,363,213
166 167	312.990	GMO DEPRECIATION ALLOWANCE Depreciation Allowance	\$9,750,000	R-167	\$0	\$9,750,000	100.0000%	\$0	\$9,750,000
168	312.990	TOTAL GMO DEPRECIATION ALLOWANCE	\$9,750,000	K-107	\$0	\$9,750,000	100.0000 /6	\$0	\$9,750,000
169		TOTAL STEAM PRODUCTION	\$426,908,817		\$9,444,552	\$436,353,369		\$0	\$424,014,215
170		NUCLEAR PRODUCTION							
171		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
172		HYDRAULIC PRODUCTION							
173		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
174		OTHER PRODUCTION							
175		COSSROADS UNIT 1 - NATURAL GAS							

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>		<u> </u>
Line	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number 176	303.010	Miscellaneous Intangible - Substation	\$0	R-176	Adjustments \$0	\$0	99.6600%	\$0	\$0
176	303.010	(353) Crossroads 1	φu	K-176	20	ΦU	99.660076	ΦU	φu
177	340,000	Land - Electric - Crossroads 1 MPS	\$0	R-177	\$0	\$0	99.6600%	\$0	\$0
178	341.000	Structures - Electric - Crossroads 1	\$0	R-178	\$0	\$0	99.6600%	\$0	\$0
179	342.000	Fuel Holders - Crossroads 1	\$0	R-179	\$0	\$0	99.6600%	\$0	\$0
180	343.000	Prine Movers - Crossroads 1	\$0	R-180	\$0	\$0	99.6600%	\$0	\$0
181	344.000	Generators - Crossroads 1	\$0	R-181	\$0	\$0	99.6600%	\$0	\$0
182	345.000	Accessory - Crossroads 1	\$0	R-182	\$0	\$0	99.6600%	\$0	\$0
183	346.000	Misc Power Plant Equip - Crossroads 1	\$0	R-183	\$0	\$0	99.6600%	\$0	\$0
184		TOTAL COSSROADS UNIT 1 - NATURAL	\$0		\$0	\$0		\$0	\$0
		GAS							
185		CROSSROADS UNIT 2 - NATURAL GAS							
186	303.010	Miscellaneous Intangible - Substation	\$0	R-186	\$0	\$0	99.6600%	\$0	\$0
		(353) - Crossroads 2							
187	340.000	Land - Electric - Crossroads 2 MPS	\$0	R-187	\$0	\$0	99.6600%	\$0	\$0
188	341.000	Structures - Electric - Crossroads 2	\$0	R-188	\$0	\$0	99.6600%	\$0	\$0
189	342.000	Fuel Holders - Crossroads 2	\$0	R-189	\$0	\$0	99.6600%	\$0	\$0
190	343.000	Prime Movers - Crossroads 2	\$0	R-190	\$0	\$0	99.6600%	\$0	\$0
191	344.000	Generators - Crossroads 2	\$0	R-191	\$0	\$0	99.6600%	\$0	\$0
192	345.000	Accessory - Crossroads 2	\$0	R-192	\$0	\$0	99.6600%	\$0	\$0
193	346.000	Misc Power Plant Equip - Crossroads 2	\$0	R-193	\$0	\$0	99.6600%	\$0	\$0
194		TOTAL CROSSROADS UNIT 2 -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
195		CROSSROADS UNIT 3 - NATURAL GAS						4.0	
196	303.010	Miscellaneous Intangible - Substation	\$0	R-196	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads 3			4	4		4.0	
197	340.000	Land - Electric - Crossroads 3	\$0	R-197	\$0	\$0	99.6600%	\$0	\$0
198	341.000	Structures - Electric - Crossroads 3	\$0	R-198	\$0	\$0	99.6600%	\$0	\$0
199	342.000	Fuel Holders - Crossroads 3	\$0	R-199	\$0	\$0	99.6600%	\$0	\$0
200	343.000	Prime Movers - Crossroads 3	\$0	R-200	\$0	\$0	99.6600%	\$0	\$0
201	344.000	Generators - Crossroads 3	\$0	R-201	\$0	\$0	99.6600%	\$0	\$0
202	345.000	Accessory - Crossroads 3	\$0	R-202	\$0	\$0	99.6600%	\$0 \$0	\$0
203	346.000	Misc Power Plant Equip - Crossroads 3	\$0 \$0	R-203	\$0 \$0	\$0 \$0	99.6600%	\$0 \$0	\$0 \$0
204		TOTAL CROSSROADS UNIT 3 - NATURAL GAS	\$0		\$0	φu		φu	\$0
		NATURAL GAS							
205		CROSSROADS UNIT 4 - NATURAL GAS							
206	303.010	Miscellaneous Intangible - Substation	\$0	R-206	\$0	\$0	99.6600%	\$0	\$0
200	000.010	(353) Crossroads 4	QU	11 200	ΨŪ	40	00.000070	Ψ	Ų.
207	340.000	Land - Electric - Crossroads 4 MPS	\$0	R-207	\$0	\$0	99.6600%	\$0	\$0
208	341.000	Structures - Electric - Crossroads 4	\$0	R-208	\$0	\$0	99.6600%	\$0	\$0
209	342.000	Fuel Holders - Crossroad 4	\$0	R-209	\$0	\$0	99.6600%	\$0	\$0
210	343.000	Prime Movers - Crossroads 4	\$0	R-210	\$0	\$0	99.6600%	\$0	\$0
211	344.000	Generators - Crossroads 4	\$0	R-211	\$0	\$0	99.6600%	\$0	\$0
212	345.000	Accessory - Crossroads 4	\$0	R-212	\$0	\$0	99.6600%	\$0	\$0
213	346.000	Misc Power Plant Equip - Crossroads 4	\$0	R-213	\$0	\$0	99.6600%	\$0	\$0
214		TOTAL CROSSROADS UNIT 4 -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
215		CROSSROADS COMMON - NATURAL							
		GAS							
216	303.010	Miscellaneous Intangible - Substation	\$0	R-216	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads- Common							
217	340.000	Land - Electric - Crossroads Common	\$0	R-217	\$0	\$0	99.6600%	\$0	\$0
218	341.000	Structures - Electric - Crossroads	\$0	R-218	\$0	\$0	99.6600%	\$0	\$0
		Common							
219	342.000	Fuel Holders - Crossroads Common	\$0	R-219	\$0	\$0	99.6600%	\$0	\$0
220	343.000	Prime Movers - Crossroads Common	\$0	R-220	\$0	\$0	99.6600%	\$0	\$0
221	344.000	Generators - Crossroads Common	\$0	R-221	\$0	\$0	99.6600%	\$0	\$0
222	345.000	Accessory - Crossroads Common	\$0	R-222	\$0	\$0	99.6600%	\$0	\$0
223	345.000	Misc Power Plant Equip - Crossroads	\$0	R-223	\$0	\$0	99.6600%	\$0	\$0
		Common							
224		TOTAL CROSSROADS COMMON -	\$0		\$0	\$0		\$0	\$0
		NATURAL GAS							
a		TOTAL ODGGODG							
225	1	TOTAL CROSSROADS - NATURAL GAS		I	l		ı l		I

Number N 226 3	Account	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	
Number N 226 3			Total	Adjust.			Jurisdictional		MO Adjusted
	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
	303.100	Miscellaneous Intangible - Substation	\$5,218,366	R-226	-\$2,841,288	\$2,377,078	99.6600%	\$0	\$2,368,996
227 3	340.000	(353) Total Crossroads Land - Electric - Total Crossroads	\$0	R-227	\$0	\$0	99.6600%	\$0	\$0
-	341.000	Structures - Electric - Total Crossroads	\$578.510	R-227	-\$411,204	\$167,306	99.6600%	\$0 \$0	\$166,737
	342.000	Fuel Holders - Total Crossroads	\$1,983,914	R-229	-\$1,369,175	\$614,739	99.6600%	\$0	\$612,649
230 3	343.000	Prime Movers - Total Crossroads	\$50,987,135	R-230	-\$35,210,259	\$15,776,876	99.6600%	\$0	\$15,723,235
	344.000	Generators - Total Crossroads	\$8,843,099	R-231	-\$6,357,049	\$2,486,050	99.6600%	\$0	\$2,477,597
	345.000	Accessory - Total Crossroads	\$4,719,240	R-232	-\$4,549,885	\$169,355	99.6600%	\$0 \$0	\$168,779
233 3	346.000	Misc Power Plant Equip - Total Crossroads	\$16,381	R-233	-\$46,839	-\$30,458	99.6600%	\$0	-\$30,354
234		TOTAL TOTAL CROSSROADS -	\$72,346,645		-\$50,785,699	\$21,560,946		\$0	\$21,487,639
		NATURAL GAS							
005		ODEENWOOD UNIT 4 MATURAL OAG							
235 236 3	340.000	GREENWOOD UNIT 1 - NATURAL GAS Land - Electric - Greenwood 1 MPS	\$0	R-236	\$0	\$0	99.6600%	\$0	\$0
	341.000	Structures - Electric - Greenwood 1	\$293,564	R-237	\$0 \$0	\$293,564	99.6600%	\$0 \$0	\$292,566
	342.000	Fuel Holders - Greenwood 1	\$656,592	R-238	\$0	\$656,592	99.6600%	\$0	\$654,360
239 3	343.000	Prime Movers - Greenwood 1	\$6,685,892	R-239	\$0	\$6,685,892	99.6600%	\$0	\$6,663,160
	344.000	Generators - Greenwood 1	\$2,262,363	R-240	\$0	\$2,262,363	99.6600%	\$0	\$2,254,671
	345.000	Accessory Equipment - Greenwood 1	\$1,236,071	R-241	\$0 *0	\$1,236,071	99.6600%	\$0 \$0	\$1,231,868
242 3 243	346.000	Misc Power Plant Equip - Greenwood 1 TOTAL GREENWOOD UNIT 1 - NATURAL	\$0 \$11,134,482	R-242	\$0 \$0	\$0 \$11,134,482	99.6600%	\$0 \$0	\$0 \$11,096,625
243		GAS	ψ11,134,402		ΨΟ	ψ11,134,40Z		40	\$11,030,023
244		GREENWOOD UNIT 2 - NATURAL GAS							
-	340.000	Land - Electric - Greenwood 2	\$0 \$45.498	R-245	\$0 *0	\$0 \$45,400	99.6600%	\$0 \$0	\$0 645.242
	341.000 342.000	Structures - Electric - Greenwood 2 Fuel Holders - Greenwood 2	\$147,113	R-246 R-247	\$0 \$0	\$45,498 \$147,113	99.6600% 99.6600%	\$0 \$0	\$45,343 \$146,613
	343.000	Prime Movers - Greenwood	\$6,531,337	R-248	\$0	\$6,531,337	99.6600%	\$0	\$6,509,130
	344.000	Generators - Greenwood 2	\$1,941,641	R-249	\$0	\$1,941,641	99.6600%	\$0	\$1,935,039
	345.000	Accessory Equipment - Greenwood 2	\$430,643	R-250	\$0	\$430,643	99.6600%	\$0	\$429,179
	346.000	Misc Power Plant Equip - Greenwood 2	\$0	R-251	<u>\$0</u>	\$0	99.6600%	\$0	\$0
252		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$9,096,232		\$0	\$9,096,232		\$0	\$9,065,304
		GAS							
253		GREENWOOD UNIT 3 - NATURAL GAS							
	340.000	Land - Electric - Greenwood 3	\$0	R-254	\$0	\$0	99.6600%	\$0	\$0
	341.000	Structures - Electric - Greenwood 3	\$292,663	R-255	\$0	\$292,663	99.6600%	\$0	\$291,668
	342.000 343.000	Fuel Holders - Greenwood 3 Prime Movers - Greenwood 3	\$669,099 \$5,414,347	R-256 R-257	\$0 \$0	\$669,099 \$5,414,347	99.6600% 99.6600%	\$0 \$0	\$666,824 \$5,395,938
	344.000	Generators - Greenwood 3	\$1,316,215	R-258	\$0 \$0	\$1,316,215	99.6600%	\$0 \$0	\$1,311,740
	345.000	Accessory Equipment - Greenwood 3	\$929,105	R-259	\$0	\$929,105	99.6600%	\$0	\$925,946
260 3	346.000	Misc Power Plant Equip - Greenwood 3	\$0	R-260	\$0	\$0	99.6600%	\$0	\$0
261		TOTAL GREENWOOD UNIT 3 - NATURAL	\$8,621,429		\$0	\$8,621,429		\$0	\$8,592,116
		GAS							
262		GREENWOOD UNIT 4 - NATURAL GAS							
	340.000	Land - Electric - Greenwood 4	\$0	R-263	\$0	\$0	99.6600%	\$0	\$0
	341.000	Structures - Electric - Greenwood 4	\$26,942		\$0	\$26,942	99.6600%	\$0	\$26,850
	342.000	Fuel Holders - Greenwood 4	\$138,508		\$0	\$138,508	99.6600%	\$0	\$138,037
	343.000 344.000	Prime Movers - Greenwood 4 Generators - Greenwood 4	\$6,775,324 \$1,317,866	R-266 R-267	\$0 \$0	\$6,775,324 \$1,317,866	99.6600% 99.6600%	\$0 \$0	\$6,752,288 \$1,313,385
	345.000	Accessory Equipment - Greenwood 4	\$229,279	R-268	\$0 \$0	\$229,279	99.6600%	\$0 \$0	\$228,499
	346.000	Misc Power Plant Equip - Greenwood 4	\$0	R-269	\$0	\$0	99.6600%	\$0 \$0	\$0
270		TOTAL GREENWOOD UNIT 4 - NATURAL	\$8,487,919		\$0	\$8,487,919		\$0	\$8,459,059
		GAS							
271		GREENWOOD COMMON							
	340.000	Land - Electric - Greenwood Common	\$0	R-272	\$0	\$0	99.6600%	\$0	\$0
	341.000	Structures - Electric - Greenwood	\$642,729	R-273	\$0 \$0	\$642,729	99.6600%	\$0 \$0	\$640,544
		Common			•			, ,	
	342.000	Fuel Holders - Greenwood Common	\$493,578	R-274	\$0	\$493,578	99.6600%	\$0	\$491,900
	343.000	Prime Movers - Greenwood Common	\$368,633	R-275	\$0	\$368,633	99.6600%	\$0	\$367,380
	344.000 345.000	Generators - Greenwood Common	\$2,171 \$848 486	R-276 R-277	\$0 \$0	\$2,171 \$848,486	99.6600% 99.6600%	\$0 \$0	\$2,164 \$845,601
211 3	343.000	Accessory Equipment - Greenwood Common	\$848,486	N-2//	φυ	φ040, 4 80	33.0000%	φU	ψ045,001
278 3	346.000	Misc Power Plant Equip - Greenwood	\$8,917	R-278	\$0	\$8,917	99.6600%	\$0	\$8,887
	·	Common							
279	I	TOTAL GREENWOOD COMMON	\$2,364,514		\$0	\$2,364,514	1	\$0	\$2,356,476

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	Ī
Line	Account	Demonstration Deserve Deservedton	Total	Adjust.	Adhartmanta	As Adjusted	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
280		NEVADA - OIL							
281	340.000	Land - Electric Nevada MPS	\$0	R-281	\$0	\$0	99.6600%	\$0	\$0
282	341.000	Structures - Electric - Nevada	\$108,759	R-282	\$0	\$108,759	99.6600%	\$0	\$108,389
283	342.000	Fuel Holders - Nevada	\$403,299	R-283	\$0	\$403,299	99.6600%	\$0	\$401,928
284	343.000	Prime Movers - Nevada	\$900,425	R-284	\$0	\$900,425	99.6600%	\$0	\$897,364
285 286	344.000 345.000	Generators - Nevada Accessory Equipment - Nevada	\$613,592 \$419.153	R-285 R-286	\$0 \$0	\$613,592 \$418,153	99.6600% 99.6600%	\$0 \$0	\$611,506 \$416,731
287	346.000	Misc Power Plant Equipment - Nevada	\$418,153 \$1,860	R-287	\$0 \$0	\$416,153 \$1,860	99.6600%	\$0 \$0	\$416,731 \$1,854
288	340.000	TOTAL NEVADA - OIL	\$2,446,088	14-207	\$0	\$2,446,088	33.0000 /6	\$0	\$2,437,772
			v =,,		**	+ =,::=,===		**	* -, ·•·, ··-
289		SOUTH HARPER UNIT 1 - NATURAL GAS							
290	340.000	Land - Electric - South Harper 1	\$0	R-290	\$0	\$0	99.6600%	\$0	\$0
290 291	341.000	Structures - Electric - South Harper 1	\$264,015	R-290	\$0 \$0	\$264,015	99.6600%	\$0 \$0	\$263,117
292	342.000	Fuel Holders - South Harper 1	\$162,642	R-292	\$0	\$162,642	99.6600%	\$0	\$162,089
293	343.000	Prime Movers - South Harper 1	\$13,487,186	R-293	\$0	\$13,487,186	99.6600%	\$0	\$13,441,330
294	344.000	Generators - South Harper 1	\$2,919,715	R-294	\$0	\$2,919,715	99.6600%	\$0	\$2,909,788
295	345.000	Accessory Equipment - South Harper 1	\$1,539,487	R-295	\$0	\$1,539,487	99.6600%	\$0	\$1,534,253
296	346.000	Misc Power Plant Equip - South Harper 1	\$0	R-296	\$0	\$0	99.6600%	\$0	\$0
297		TOTAL SOUTH HARPER UNIT 1 -	\$18,373,045		\$0	\$18,373,045		\$0	\$18,310,577
		NATURAL GAS							
298		SOUTH HARPER UNIT 2 - NATURAL GAS							
299	340,000	Land - Electric - South Harper 2	\$0	R-299	\$0	\$0	99.6600%	\$0	\$0
300	341.000	Structures - Electric - South Harper 2	\$263,869	R-300	\$0	\$263,869	99.6600%	\$0	\$262,972
301	342.000	Fuel Holders - South Harper 2	\$162,642	R-301	\$0	\$162,642	99.6600%	\$0	\$162,089
302	343.000	Prime Movers - South Harper 2	\$13,670,713	R-302	\$0	\$13,670,713	99.6600%	\$0	\$13,624,233
303	344.000	Generators - South Harper 2	\$2,919,715	R-303	\$0	\$2,919,715	99.6600%	\$0	\$2,909,788
304	345.000	Accessory Equipment - South Harper 2	\$1,539,487	R-304	\$0	\$1,539,487	99.6600%	\$0	\$1,534,253
305	346.000	Misc Power Plant Equip - South Harper 2	\$0	R-305	\$0	\$0	99.6600%	\$0	\$0
306		TOTAL SOUTH HARPER UNIT 2 -	\$18,556,426		\$0	\$18,556,426		\$0	\$18,493,335
		NATURAL GAS							
307		SOUTH HARPER UNIT 3 - NATURAL GAS							
200	240.000	Land Flactuia Couth Harman 2	¢o.	D 200	¢o.	*0	00.00000/	¢o.	*0
308 309	340.000 341.000	Land - Electric - South Harper 3 Structures - Electric - South Harper 3	\$0 \$264,097	R-308 R-309	\$0 \$0	\$0 \$264,097	99.6600% 99.6600%	\$0 \$0	\$0 \$263,199
310	342.000	Fuel Holders - South Harper 3	\$162,642	1	\$0 \$0	\$162,642	99.6600%	\$0 \$0	\$162,089
311	343.000	Prime Movers - South Harper 3	\$13,518,184	R-311	\$0	\$13,518,184	99.6600%	\$0	\$13,472,222
312	344.000	Generators - South Harper 3	\$2,919,715	R-312	\$0	\$2,919,715	99.6600%	\$0	\$2,909,788
313	345.000	Accessory Equipment - South Harper 3	\$1,539,487	R-313	\$0	\$1,539,487	99.6600%	\$0	\$1,534,253
314	346.000	Misc Power Plant Equip - South Harper 3	\$0	R-314	\$0	\$0	99.6600%	\$0	\$0
315		TOTAL SOUTH HARPER UNIT 3 -	\$18,404,125		\$0	\$18,404,125		\$0	\$18,341,551
		NATURAL GAS							
316		SOUTH HARPER - COMMON							
317	340.000	Land - Electric - South Harper Common	\$0	R-317	\$0	\$0	99.6600%	\$0	\$0
318	341.000	Structures - Electric - South Harper	\$1,644,939	R-318	\$0	\$1,644,939	99.6600%	\$0	\$1,639,346
		Common				*			
319	342.000	Fuel Holders - South Harper Common	\$1,136,968	R-319	\$0 \$0	\$1,136,968	99.6600%	\$0	\$1,133,102
320 321	343.000 344.000	Prime Movers - South Harper Common Generators - South Harper Common	\$960,404 \$12,297		\$0 \$0	\$960,404 \$12,297	99.6600% 99.6600%	\$0 \$0	\$957,139 \$12,255
322	345.000	Accessory Equipment - South Harper	\$1,387,385		\$0 \$0	\$1,387,385	99.6600%	\$0 \$0	\$1,382,668
	0.0.000	Common	\$1,001,000		4.	4 1,001,000	00.000070	Ų.	\$ 1,002,000
323	346.000	Misc Power Plant Equip - South Harper	\$91,006	R-323	\$0	\$91,006	99.6600%	\$0	\$90,697
		Common							
324		TOTAL SOUTH HARPER - COMMON	\$5,232,999		\$0	\$5,232,999		\$0	\$5,215,207
325		LAKE ROAD TURBINE 5 - NATURAL GAS							
		& OIL							
326	340.000	Land - Electric Lake Road 5 SJLP	\$0		\$0	\$0	99.6600%	\$0	\$0
327	341.000	Structures - Electric Lake Road 5	\$1,093,139	R-327	\$0	\$1,093,139	99.6600%	\$0	\$1,089,422
328	342.000	Fuel Holders - Lake Road 5	\$601,425		\$0	\$601,425	99.6600%	\$0	\$599,380
329 330	343.000 344.000	Prime Movers - Lake Road 5 Generators - Lake Road 5	\$5,219,588 \$1,920,630		\$0 \$0	\$5,219,588 \$1,920,630	99.6600% 99.6600%	\$0 \$0	\$5,201,841 \$1,914,100
330 331	345.000	Accessory Equipment - Lake Road 5	\$1,920,630 \$424,538		\$0 \$0	\$1,920,630 \$424,538	99.6600%	\$0 \$0	\$1,914,100 \$423,095
551	0-10.000		Ψ 72 7,000		ΨΟ	Ψ7 <u>2</u> 7,000	00.000076	Ψυ	ψ-120,033

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
332	346.000	Misc Power Plant Equipment - Lake	\$0	R-332	\$0	\$0	99.6600%	\$0	\$0
333		Road 5 TOTAL LAKE ROAD TURBINE 5 -	\$9,259,320		\$0	\$9,259,320		\$0	\$9,227,838
555		NATURAL GAS & OIL	ψ3,233,320		Ψ0	ψ3,233,320		ΨŪ	ψ3,221,030
334		LAKE ROAD TURBINE 6 - OIL				••		•	•
335 336	340.000 341.000	Land - Electric Lake Road 6 SJLP Structures - Electric Lake Road 6	\$0 \$144.313	R-335 R-336	\$0 \$0	\$0 \$144,313	99.6600% 99.6600%	\$0 \$0	\$0 \$143,822
337	342.000	Fuel Holders - Lake Road 6	\$144,313	R-337	\$0 \$0	\$144,313	99.6600%	\$0 \$0	\$143,622
338	343.000	Prime Movers - Lake Road 6	\$3,732,373	R-338	\$0	\$3,732,373	99.6600%	\$0	\$3,719,683
339	344.000	Generators - Lake Road 6	\$356,867	R-339	\$0	\$356,867	99.6600%	\$0	\$355,654
340	345.000	Accessory Equipment - Lake Road 6	\$439,416	R-340	\$0	\$439,416	99.6600%	\$0	\$437,922
341	346.000	Misc Power Plant Equipment - Lake Road 6	\$0	R-341	\$0	\$0	99.6600%	\$0	\$0
342		TOTAL LAKE ROAD TURBINE 6 - OIL	\$4,672,969		\$0	\$4,672,969		\$0	\$4,657,081
012		TOTAL EARL NOAD TOKBINE O' OIL	ψ ⁴ ,012,000		40	ψ-1,01 2 ,000		40	Ψ-1,001,001
343		LAKE ROAD TURBINE 7 - OIL							
344	340.000	Land - Electric Lake Road 7 SJLP	\$0	R-344	\$0	\$0	99.6600%	\$0	\$0
345	341.000	Structures - Electric Lake Road 7	\$14,635	R-345	\$0	\$14,635	99.6600%	\$0	\$14,585
346 347	342.000 343.000	Fuel Holders - Lake Road 7 Prime Movers - Lake Road 7	\$9,700	R-346 R-347	\$0 \$0	\$9,700	99.6600% 99.6600%	\$0 \$0	\$9,667
347 348	344.000	Generators - Lake Road 7	\$1,987,071 \$117,553	R-347	\$0 \$0	\$1,987,071 \$117,553	99.6600%	\$0 \$0	\$1,980,315 \$117,153
349	345.000	Accessory Equipment - Lake Road 7	\$273,795	R-349	\$0	\$273,795	99.6600%	\$0	\$272,864
350	346.000	Misc Power Plant Equipment - Lake	\$0	R-350	\$0	\$0	99.6600%	\$0	\$0
		Road 7							
351		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,402,754		\$0	\$2,402,754		\$0	\$2,394,584
352		LANDFILL TURBINE - METHANE GAS							
352 353	340.000	Land - Electric Landfill Turbine SJLP	\$0	R-353	\$0	\$0	99.6600%	\$0	\$0
354	341.000	Structures - Electric Landfill Turbine	\$23,789	R-354	\$0	\$23,789	99.6600%	\$0	\$23,708
355	342.000	Fuel Holders - Landfill Turbine	\$520,314		\$0	\$520,314	99.6600%	\$0	\$518,545
356	343.000	Prime Movers - Landfill Turbine	\$3,205	R-356	\$0	\$3,205	99.6600%	\$0	\$3,194
357	344.000	Generators - Landfill Turbine	\$817,927	R-357	\$0	\$817,927	99.6600%	\$0	\$815,146
358	345.000	Accessory Equipment - Landfill Turbine	\$8,545	R-358 R-359	\$0 \$0	\$8,545	99.6600%	\$0 *0	\$8,516
359	346.000	Misc Power Plant Equipment - Landfill Turbine	\$25	K-359	\$0	\$25	99.6600%	\$0	\$25
360		TOTAL LANDFILL TURBINE - METHANE	\$1,373,805		\$0	\$1,373,805		\$0	\$1,369,134
		GAS							
361	240.000	RALPH GREEN UNIT 3 - NATURAL GAS	\$0	D 202	**	¢o.	00.00000/	¢o.	to.
362 363	340.000 341.000	Land - Electric Ralph Green 3 SJLP Structures - Electric Ralph Green 3	\$0 \$740,476	R-362 R-363	\$0 \$0	\$0 \$740,476	99.6600% 99.6600%	\$0 \$0	\$0 \$737,958
364	342.000	Fuel Holders - Ralph Green 3	\$189,212		\$0	\$189,212	99.6600%	\$0 \$0	\$188,569
365	343.000	Prime Movers - Ralph Green 3	\$4,766,664	R-365	\$0	\$4,766,664	99.6600%	\$0	\$4,750,457
366	344.000	Generators - Ralph Green 3	\$6,304,401	R-366	\$0	\$6,304,401	99.6600%	\$0	\$6,282,966
367	345.000	Accessory Equipment - Ralph Green 3	\$1,120,031	R-367	\$0	\$1,120,031	99.6600%	\$0	\$1,116,223
368	346.000	Misc Power Plant Equipment - Ralph	\$13,927	R-368	\$0	\$13,927	99.6600%	\$0	\$13,880
369		Green 3 TOTAL RALPH GREEN UNIT 3 -	\$13,134,711		\$0	\$13,134,711		\$0	\$13,090,053
000		NATURAL GAS	\$10,104,111		40	ψ10,104,111		40	ψ10,000,000
370		OTHER PRODUCTION - SOLAR							
371	344.010	Other Production Generators - Solar	\$630,077	R-371	-\$393,861	\$236,216	99.6600%	<u>\$0</u>	\$235,413
372		TOTAL OTHER PRODUCTION - SOLAR	\$630,077		-\$393,861	\$236,216		\$0	\$235,413
373		TOTAL OTHER PRODUCTION	\$206,537,540		-\$51,179,560	\$155,357,980		\$0	\$154,829,764
0.0			\$200,007,010		40 1,11 0,000	V.00,00.,000		40	4.0. ,020,10.
374		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS							•
375		Other Production - Salvage and Removal	-\$17,474,673	R-375	\$0	-\$17,474,673	99.6600%	\$0	-\$17,415,259
376		Retirements not yet classified TOTAL OTHER PRODUCTION	-\$17,474,673		\$0	-\$17,474,673		\$0	-\$17,415,259
570		RETIREMENTS WORK IN PROGRESS	Ψ11,414,013		Ψ	Ψ11,414,013		Ψ	Ψ11,=13,239
377		TOTAL PRODUCTION PLANT	\$615,971,684		-\$41,735,008	\$574,236,676		\$0	\$561,428,720
0=0		TRANSMISSION BLANT							
378 379	350.000	TRANSMISSION PLANT Land - Transmission	\$0	R-379	\$0	\$0	99.6600%	\$0	\$0
379 380		Land - Transmission Land Rights - Transmission	\$14,157		\$0 \$0	\$0 \$14,157	99.6600%	\$0 \$0	\$14,109
		1	,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ų,. 		70	Ţ,. 30

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>1</u>
Line	Account		Total	Adjust.		•	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
381	350.040	Land Rights - Depreciable - Transmission	\$4,153,625	R-381	\$0	\$4,153,625	99.6600%	\$0	\$4,139,503
382	352.000	Structures & Improvements - Transmission	\$2,989,859	R-382	\$0	\$2,989,859	99.6600%	\$0	\$2,979,693
383	353.000	Station Equipment - Transmission	\$50,537,561	R-383	-\$954,738	\$49,582,823	99.6600%	\$0	\$49,414,241
384	353.030	Station Equipment Communication -	\$9,818	R-384	\$0	\$9,818	99.6600%	\$0	\$9,785
		Transmission			4				
385	354.000	Towers and Fixtures - Transmission	\$337,329	R-385	\$0	\$337,329	99.6600%	\$0	\$336,182
386	355.000	Poles and Fixtures - Transmission	\$47,482,560	R-386	\$0	\$47,482,560	99.6600%	\$0	\$47,321,119
387	355.000	Poles and Fixtures - Disallowance Stipulation	\$0	R-387	-\$222,538	-\$222,538	100.0000%	\$0	-\$222,538
		and Agreement ER-2012-0175	*** ***		••	405 000 000		••	***
388	356.000	Overhead Conductors & Devices -	\$35,893,932	R-388	\$0	\$35,893,932	99.6600%	\$0	\$35,771,893
389	356.000	Transmission Conductors & Devices - Disallowance	\$0	R-389	-\$404,824	-\$404,824	100.0000%	\$0	-\$404,824
309	330.000	Stipulation & Agreement ER-2012-0175	φu	K-309	-\$404,624	-\$404,624	100.000076	φu	-\$404,624
390	357.000	Underground Conduit - Transmission	\$7,365	R-390	\$0	\$7,365	99.6600%	\$0	\$7,340
391	358.000	Underground Conductors & Devices -	\$86,954	R-391	\$0 \$0	\$86,954	99.6600%	\$0 \$0	\$86,658
391	330.000	Transmission	\$60,934	K-391	φU	\$60,934	33.0000 /6	Φ0	\$60,036
392		TOTAL TRANSMISSION PLANT	\$141,513,160		-\$1,582,100	\$139,931,060		\$0	\$139,453,161
332		TOTAL TRANSMISSION LANT	\$141,313,100		-\$1,302,100	φ139,931,000		φυ	φ139,433,101
393		TRANSMISSION RETIREMENTS WORK IN							
555		PROGRESS							
394		Transmission - Salvage and Removal	-\$2,993,010	R-394	\$0	-\$2,993,010	99.6600%	\$0	-\$2,982,834
004		Retirements not vet classified	Ψ2,000,010	11 00-1	40	Ψ2,000,010	00.000070	Ψ	ψ <u>2</u> ,00 <u>2</u> ,00
395		TOTAL TRANSMISSION RETIREMENTS	-\$2,993,010		\$0	-\$2,993,010		\$0	-\$2,982,834
		WORK IN PROGRESS	4=,000,000		**	4=,000,000		**	4 -,,
396		DISTRIBUTION PLANT							
397	360.000	Land - Electric Distribution	\$0	R-397	\$0	\$0	99.7602%	\$0	\$0
398	360.010	Land Rights - Electric Distribution	\$0	R-398	\$0	\$0	99.7602%	\$0	\$0
399	360.020	Land Leased - Distribution	\$7,077	R-399	\$0	\$7,077	99.7602%	\$0	\$7,060
400	361.000	Structures & Improvements - Distribution	\$3,825,563	R-400	\$0	\$3,825,563	99.7602%	\$0	\$3,816,389
401	362.000	Station Equipment - Distribution	\$70,765,644	R-401	\$0	\$70,765,644	99.7602%	\$0	\$70,595,948
402	364,000	Poles, Towers & Fixtures - Distribution	\$134,649,739	R-402	\$0	\$134,649,739	99.7602%	\$0	\$134,326,849
403	365.000	Overhead Conductors & Devices -	\$46,784,346	R-403	\$0	\$46,784,346	99.7602%	\$0	\$46,672,157
		Distribution	, ,, , ,,		**	, ,, , ,,		•	, -,- , -
404	365.000	Overhead Conductors & Devices -	\$0	R-404	-\$360,754	-\$360,754	100.0000%	\$0	-\$360,754
		Disallowance Stipulation & Agreement ER-							
		2012-0175							
405	366.000	Underground Circuit - Distribution	\$14,917,673	R-405	\$0	\$14,917,673	99.7602%	\$0	\$14,881,900
406	366.000	Underground Circuit - Disallowance	\$0	R-406	-\$29,589	-\$29,589	100.0000%	\$0	-\$29,589
		Stipulation & Agreement ER-2012-0175							
407	367.000	Underground Conductors & Devices -	\$53,748,925	R-407	\$0	\$53,748,925	99.7602%	\$0	\$53,620,035
		Distribution							
408	368.000	Line Transformers - Distribution	\$129,252,555	R-408	\$0	\$129,252,555	99.7602%	\$0	\$128,942,607
409	369.010	Services - Overhead - Distribution	\$20,468,823	R-409	\$0	\$20,468,823	99.7602%	\$0	\$20,419,739
410	369.020	Services - Underground - Distribution	\$45,520,626	R-410	\$0	\$45,520,626	99.7602%	\$0	\$45,411,468
411	370.000	Meters - Distribution	\$8,301,560	R-411	\$0	\$8,301,560	99.7602%	\$0	\$8,281,653
412	370.010	Meters - PURPA Distribution	\$3,653,094	R-412	\$0	\$3,653,094	99.7602%	\$0	\$3,644,334
413	370.020	Meters - AMI Distribution	\$1,232,997	R-413	\$0	\$1,232,997	99.7602%	\$0	\$1,230,040
414	371.000	Customer Premise Meter Installations -	\$17,387,100	R-414	-\$215,130	\$17,171,970	99.7602%	\$0	\$17,130,792
		Distribution							
415	373.000	Street Lighting and Traffic Signal -	\$10,862,468	R-415	\$0	\$10,862,468	99.7602%	\$0	\$10,836,420
		Distribution							
416		TOTAL DISTRIBUTION PLANT	\$561,378,190		-\$605,473	\$560,772,717		\$0	\$559,427,048
417		DISTRIBUTION RETIREMENTS WORK IN							
		PROGRESS							
418		Distribution - Salvage and Removal	-\$5,746,620	R-418	\$0	-\$5,746,620	99.7602%	\$0	-\$5,732,840
		Retirements not yet classified							
419		TOTAL DISTRIBUTION RETIREMENTS WORK	-\$5,746,620		\$0	-\$5,746,620		\$0	-\$5,732,840
		IN PROGRESS							
				1					
420		INCENTIVE COMPENSATION							
		CAPITALIZATION							
421		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION		1					
				1					
422		GENERAL PLANT							
	l l	Land Rights - General							\$0
424	390.010	Land RT/ROW - Depreciation - Electric	\$171	R-424	\$0	\$171	98.5189%	\$0	\$168
423 424	389.000 390.010		\$0 \$171	R-423 R-424	\$0 \$0	\$0 \$171	98.5189% 98.5189%	\$0 \$0	

		D	C	-	-	-	•	v	
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
425	390.000	Structures & Improvements - General	\$8,166,842	R-425	\$0	\$8,166,842	98.5189%	\$0	\$8,045,883
426	391.000	Office Furniture & Equipment - General	\$5,352,714	R-426	\$0	\$5,352,714	98.5189%	\$0	\$5,273,435
427	391.020	Office Furniture - Computers - General	\$2,917,135	R-427	\$0	\$2,917,135	98.5189%	\$0	\$2,873,929
428	391.040	Office Furniture - Software - General	\$1,382,694		\$0	\$1,382,694	98.5189%	\$0 \$0	\$1,362,215
429 430	392.000 392.010	Transportation Equipment - Autos - General	\$250,375	R-429 R-430	\$0 \$0	\$250,375	98.5189%	\$0 \$0	\$246,667
430	392.010	Transportation Equip - Light Trucks - General	\$2,697,000	R-430	\$0	\$2,697,000	98.5189%	φu	\$2,657,055
431	392.020	Transportation Equip - Heavy Trucks -	\$13,110,436	R-431	\$0	\$13,110,436	98.5189%	\$0	\$12,916,257
	002.020	General	4.0,0,.00		**	4.0,0,	00.010070	40	V 12,010,201
432	392.030	Transportation Equip - Tractors - General	\$103,723	R-432	\$0	\$103,723	98.5189%	\$0	\$102,187
433	392.040	Transportation Equip - Trailers - General	\$1,391,255	R-433	\$0	\$1,391,255	98.5189%	\$0	\$1,370,649
434	392.050	Transportation Equip - Medium Trucks	-\$193,812	R-434	\$0	-\$193,812	98.5189%	\$0	-\$190,941
		General							
435	393.000	Stores Equipment - General	\$29,266	R-435	\$0	\$29,266	98.5189%	\$0	\$28,833
436	394.000	Tools - General	\$2,811,957	R-436	\$0 \$0	\$2,811,957	98.5189%	\$0 *0	\$2,770,309
437 438	395.000 396.000	Labaratory Equipment - General Power Operated Equpiment - General	\$1,732,967 \$2,627,829	R-437 R-438	\$0 \$0	\$1,732,967 \$2,627,829	98.5189% 98.5189%	\$0 \$0	\$1,707,300 \$2,588,908
439	397.000	Communication Equipment - General	\$12,435,683	R-439	\$0 \$0	\$12,435,683	98.5189%	\$0 \$0	\$12,251,498
440	398.000	Miscellaneous Equipment - General	\$137,566	R-440	\$0	\$137,566	98.5189%	\$0 \$0	\$135,529
441	000.000	TOTAL GENERAL PLANT	\$54,953,801	11.440	\$0	\$54,953,801	00.010070	\$0	\$54,139,881
			,*		**	***************************************		••	***,****,***
442		GENERAL PLANT - LAKE ROAD							
443	391.000	Office Furniture and Equipment - General	\$117,633	R-443	\$0	\$117,633	75.7300%	\$0	\$89,083
444	391.020	Office Furniture - Computer - General	\$58,907	R-444	\$0	\$58,907	75.7300%	\$0	\$44,610
445	391.040	Office Furniture- Software-General	\$0	R-445	\$0	\$0	75.7300%	\$0	\$0
446	392.000	Transportation Equipment-Autos - General	\$0	R-446	\$0	\$0	75.7300%	\$0	\$0
447	392.010	Transportation Equip-Light Trucks - General	\$124,715	R-447	\$0	\$124,715	75.7300%	\$0 *0	\$94,447
448	392.020	Transportation Equip-Heavy Trucks - General	\$8,285	R-448	\$0	\$8,285	75.7300%	\$0	\$6,274
449	392.030	Transportation Equip-Tractors - General	\$0	R-449	\$0	\$0	75.7300%	\$0	\$0
450	392.040	Transportation Equip-Tractors - General	\$105,735	R-450	\$0	\$105,735	75.7300%	\$0 \$0	\$80,073
451	392.050	Transportation Equip-Medium Trucks -	\$0	R-451	\$0	\$0	75.7300%	\$0	\$0
-		General	•	-	• •	•		•	•
452	393.000	Stores Equipment-General	\$2,856	R-452	\$0	\$2,856	75.7300%	\$0	\$2,163
453	394.000	Tools-General	\$234,464	R-453	\$0	\$234,464	75.7300%	\$0	\$177,560
454	395.000	Labaratory Equipment-General	\$265,666	R-454	\$0	\$265,666	75.7300%	\$0	\$201,189
455	396.000	Power Operated Equipment-General	\$443,910	R-455	\$0	\$443,910	75.7300%	\$0	\$336,173
456 457	397.000	Communication Equipment-General	\$158,201	R-456	\$0 \$0	\$158,201 \$4,045	75.7300%	\$0 *0	\$119,806
457 458	398.000	Miscellanous Equipment-General TOTAL GENERAL PLANT - LAKE ROAD	\$4,915 \$1,525,287	R-457	\$0 \$0	\$4,915 \$1,525,287	75.7300%	\$0 \$0	\$3,722 \$1,155,100
430		TOTAL GENERAL FLANT - LAKE ROAD	\$1,323,201		\$ 0	\$1,323,267		Φ0	\$1,155,100
459		GENERAL RETIREMENTS WORK IN							
		PROGRESS							
460		General- Salvage and Removal Retirements	\$299,766	R-460	\$0	\$299,766	98.5189%	\$0	\$295,326
		not yet classified							
461		TOTAL GENERAL RETIREMENTS WORK IN	\$299,766		\$0	\$299,766		\$0	\$295,326
		PROGRESS							
462		INDUSTRIAL STEAM PRODUCTION PLANT -							
463	310.090	LAKE ROAD SJLP Industrial Steam - Land SJLP	¢n.	R-463	\$0	\$0	0.0000%	\$0	\$0
464	311.090	Industrial Steam- Structures & Improvements	\$0 -\$50,572	R-464	\$0 \$0	-\$50,572	0.0000%	\$0 \$0	\$0
707	311.030	SJLP	Ψ30,512	11.404	Ψ0	-430,372	0.000070	ΨΟ	ΨΟ
465	312.090	Industrial Steam- Boiler SJLP	-\$96,938	R-465	\$0	-\$96,938	0.0000%	\$0	\$0
466	315.090	Industrial Steam- Accessory SJLP	-\$26,771	R-466	\$0	-\$26,771	0.0000%	\$0	\$0
467	375.090	Industrial Steam- Distribution Structure &	\$4,366	R-467	\$0	\$4,366	0.0000%	\$0	\$0
		Improvement SJLP							
468	376.090	Industrial Steam- Mains SJLP	\$1,121,351	R-468	\$0	\$1,121,351	0.0000%	\$0	\$0
469	379.090	Industrial Steam- City Gate	\$264,773	R-469	\$0	\$264,773	0.0000%	\$0	\$0
		Measuring/Regulator SJLP							
470	380.090	Industrial Steam- Services SJLP	\$119,428	R-470	\$0	\$119,428	0.0000%	\$0 \$0	\$0
471 472	381.090	Industrial Steam- Services- SJLP TOTAL INDUSTRIAL STEAM PRODUCTION	\$324,053 \$1,659,690	R-471	\$0 \$0	\$324,053	0.0000%	\$0 \$0	\$0 \$0
472		PLANT - LAKE ROAD SJLP	φ1,009,09U		φU	\$1,659,690		φυ	φU
		LANT - LANE NOAD OUL							
473		INDUSTRIAL STEAM - RETIREMENTS WORK							
		IN PROGRESS							
474		Industrial Steam- Salvage and Removal	-\$76,167	R-474	\$0	-\$76,167	0.0000%	\$0	\$0
		Retiremets not yet classified							

	Α	В	С	D	E	F	G	Н	1
Line	Account	_	Total	Adjust.	_	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
475		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	-\$76,167		\$0	-\$76,167		\$0	\$0
476		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
477		Capitalized Long-Term Incentive Stock Awards through June 30, 2017	\$0	R-477	\$0	\$0	100.0000%	\$0	\$0
478		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$0
479		TOTAL DEPRECIATION RESERVE	\$1,384,470,705		-\$43,414,890	\$1,341,055,815		\$0	\$1,323,439,023

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments for Depreciation Reserve

^	<u>B</u>	<u>C</u>	D	E	<u>F</u>	G
A Reserve	므	<u>C</u>	ū	⊑ Total	<u>_</u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional
Number	Aujustinents Description	Number	Amount	Amount	Aujustinents	Adjustments
R-10	Miscellaneous Intangible Plant - Customer Info	202 150		\$507,691		\$0
11-10	miscenarieous intangible Flant - Customer into	303.130		φ307,091		φυ
	To allocate One CIS to KCP&L Greater Missouri Operations to intangible plant at 37.49% based on customer counts (Featherstone)		\$507,691		\$0	
R-79	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
R-80	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$1,438,628		\$0
	Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$1,438,628		\$0	
R-83	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$954,738		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$954,738		\$0	
R-84	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$32,089		\$0	
R-90	Boiler Plant Equipment - latan 1	312.000		\$6,043,611		\$0
	1. Adjustment to reverse Asset Retirement Obligation (AROs) where KCPL & GMO changed accounting methods resulting from the Westar Energy and Great Plains Energy June 2018 merger (Featherstone)		\$6,043,611		\$0	

Accounting Schedule: 07 Sponsor: Staff

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments for Depreciation Reserve

A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	G
Reserve				Total	_	Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-115	Boiler Plant Equipment - latan Common	312.000		\$106,357		\$0
	1. Adjustment to reverse Asset Retirement Obligation (AROs) where KCPL & GMO changed accounting methods resulting from the Westar Energy and Great Plains Energy June 2018 merger (Featherstone)		\$106,357		\$0	
R-151	Boiler Plant Equipment - Electric - Lake Road 4	312.000		\$458,591		\$0
	1. Adjustment to reverse Asset Retirement Obligation (AROs) where KCPL & GMO changed accounting methods resulting from the Westar Energy and Great Plains Energy June 2018 merger (Featherstone)		\$458,591		\$0	
R-226	Miscellaneous Intangible - Substation (353) To	303.100		-\$2,841,288		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$2,841,288		\$0	
R-228	Structures - Electric - Total Crossroads	341.000		-\$411,204		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$411,204		\$0	
R-229	Fuel Holders - Total Crossroads	342.000		-\$1,369,175		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$1,369,175		\$0	
R-230	Prime Movers - Total Crossroads	343.000		-\$35,210,259		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$35,210,259		\$0	
R-231	Generators - Total Crossroads	344.000		-\$6,357,049		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$6,357,049		\$0	

Accounting Schedule: 07 Sponsor: Staff

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments for Depreciation Reserve

Α	В	<u>C</u>	D	E	F	G
Reserve	_	_	_	Total	_	Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	-		, unoun		7 tajaotinionio	_
R-232	Accessory - Total Crossroads	345.000		-\$4,549,885		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$4,549,885		\$0	
R-233	Misc Power Plant Equip - Total Crossroads	346.000		-\$46,839		\$0
	To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$46,839		\$0	
R-371	Other Production Generators - Solar	344.010		-\$393,861		\$0
	1. To adjust the Greenwood Solar Facility as of 6/30/2018 (Lyons)		-\$393,861		\$0	
R-383	Station Equipment - Transmission	353.000		-\$954,738		\$0
	Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$954,738	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0	,,
R-387	Poles and Fixtures - Disallowance Stipulation a	355.000		-\$222,538		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$222,538	V ,	\$0	V
R-389	Conductors & Devices - Disallowance Stipulati	356.000		-\$404,824		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$404,824		\$0	
R-404	Overhead Conductors & Devices - Disallowand	365.000		-\$360,754		\$0
	l		I	I		

Accounting Schedule: 07 Sponsor: Staff

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Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Adjustments for Depreciation Reserve

A Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$360,754		\$0	
R-406	Underground Circuit - Disallowance Stipulation	366.000		-\$29,589		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$29,589		\$0	
R-414	Customer Premise Meter Installations - Distribu	371.000		-\$215,130		\$0
	Adjustment to remove reserve at December 31, 2017 relating to electric vehicle charging stations (Majors)		-\$215,130		\$0	
	Total Reserve Adjustments			-\$43,414,890		\$0

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Cash Working Capital

	^	В	r	D	Е	F	G
Line	<u>A</u>	<u>B</u> Test Year	<u>C</u> Revenue	<u>ט</u> Expense	<u>⊏</u> Net Lag	<u>r</u> Factor	<u>G</u> CWC Req
Number	Description	Adj. Expenses	Lag	Lag	Net Lag	(Col E / 365)	B x F
Nullibel	Description	Auj. Expenses	Lag	Lay	C-D	(COLE / 303)	DAF
1	OPERATION AND MAINT, EXPENSE						
2	Payroll	\$57,771,963	23.50	13.85	9.65	0.026438	\$1,527,375
3	Accrued Vacation	\$4,231,074	23.50	344.83	-321.33	-0.880356	-\$3,724,851
4	Sibley Coal & Freight	\$31,389,682	23.50	17.39	6.11	0.016740	\$525,463
5	Jeffrey Coal & Freight	\$15,994,381	23.50	16.64	6.86	0.018795	\$300,614
6	latan Coal & Freight	\$25,246,202	23.50	43.68	-20.18	-0.055288	-\$1,395,812
7	Lake Road Coal & Freight	\$88,237	23.50	20.37	3.13	0.008575	\$757
8	Fuel - Purchased Gas	\$7,058,782	23.50	39.83	-16.33	-0.044740	-\$315,810
9	Fuel-Oil	\$954,304	23.50	39.83	-16.33	-0.044740	-\$42,696
10	Purchased Power	\$97,923,996	23.50	34.50	-11.00	-0.030137	-\$2,951,135
11	Injuries and Damages	\$569,037	23.50	44.27	-20.77	-0.056904	-\$32,380
12	Pensions Fund Payments	\$14,946,317	23.50	51.74	-28.24	-0.030304	-\$1,156,397
13	OPEBs	\$715,600	23.50	178.44	-154.94	-0.424493	-\$303,767
14	Incentive Compensation	\$2,728,610	23.50	256.50	-233.00	-0.638356	-\$1,741,825
15	Bad Debt Expense	\$2,519,022	0.00	0.00	0.00	0.000000	\$0
16	PSC Assessment	\$1,326,442	23.50	-27.00	50.50	0.138356	\$183.521
17	Cash Vouchers	\$159,869,089	23.50	30.00	-6.50	-0.017808	-\$2,846,949
18	TOTAL OPERATION AND MAINT. EXPENSE	\$423,332,738			0.00	0.01.000	-\$11,973,892
		V 1.20,002,100					VIII,010,00
19	TAXES						
20	FICA - Employer Portion	\$4,662,005	23.50	16.50	7.00	0.019178	\$89,408
21	FUTA & SUTA	\$23,929	23.50	75.88	-52.38	-0.143507	-\$3,434
22	Property Taxes	\$42,160,917	23.50	188.36	-164.86	-0.451671	-\$19,042,864
23	City Franchise Tax L&P only	\$5,109,579	8.29	38.63	-30.34	-0.083123	-\$424,724
24	Missouri Gross Receipts Taxes - 6%	\$4,455,214	8.29	68.29	-60.00	-0.164384	-\$732,366
25	Missouri Gross Receipts Taxes - 4%	\$1,633,340	8.29	36.60	-28.31	-0.077562	-\$126,685
26	Missouri Gross Receipts Taxes - other cities	\$26,332,256	8.29	45.92	-37.63	-0.103096	-\$2,714,750
27	TOTAL TAXES	\$84,377,240					-\$22,955,415
28	OTHER EXPENSES						
29	Sales Taxes	\$22,787,085	8.29	22.00	-13.71	-0.037562	-\$855,928
30	TOTAL OTHER EXPENSES	\$22,787,085					-\$855,928
24	OWO DEOID REFORE BATE BASE OFFICE						¢25.705.005
31	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$35,785,235
32	TAX OFFSET FROM RATE BASE						
33	Federal Tax Offset	\$25,997,538	0.00	0.00	0.00	0.000000	\$0
34	State Tax Offset	\$7,434,832	23.50	45.63	-22.13	-0.060630	-\$450,774
35	City Tax Offset	\$7,434,032	0.00	0.00	0.00	0.000000	\$0
36	Interest Expense Offset	\$51,766,047	23.50	86.55	-63.05	-0.172740	-\$8,942,067
30 37	TOTAL OFFSET FROM RATE BASE	\$85,198,417	25.50	30.55	-05.05	-0.172740	-\$9,392,841
٥,	TOTAL OFFICE TROMINATE BAGE	ψου, 100, 417					ψ3,332,041
38	TOTAL CASH WORKING CAPITAL REQUIRED						-\$45,178,076
36							ψ 10,110,010

Line	<u>A</u>	<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u>	<u>F</u>	<u>G</u> Jurisdictional	<u>H</u> MO Final Adj	<u>I</u> MO Juris.	<u>J</u> MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Total Company Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
Number	Outegory Description	IGai	Laboi	NOII LUDOI	Aujustinents	Аијизіси	Aujustinonts	our is diction at	Luboi	NOII Labor
1	TOTAL OPERATING REVENUES	\$810,197,318	See Note (1)	See Note (1)	See Note (1)	\$810,197,318	-\$27,033,457	\$766,059,927	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$272,285,019	\$29,212,806	\$243,072,213	-\$25,106,100	\$247,178,919	\$346,869	\$243,223,180	\$27,477,800	\$215,745,380
3	TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,751,685	\$45,856,490	-\$7,712,627	\$40,895,548	\$0	\$40,756,505	\$2,733,048	\$38,023,457
4	TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747	-\$731,145	\$35,168,515	\$0	\$34,596,476	\$14,752,228	\$19,844,248
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,479,927	\$6,704,834	\$5,775,093	\$1,590,670	\$14,070,597	\$2,519,022	\$16,589,619	\$6,682,139	\$9,907,480
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$35,914,477	\$1,028,545	\$34,885,932	-\$24,213,551	\$11,700,926	-\$7,213,042	\$4,487,884	\$1,025,064	\$3,462,820
7	TOTAL SALES EXPENSES	\$277,593	\$212,403	\$65,190	-\$4,321	\$273,272	\$0	\$273,272	\$211,684	\$61,588
8	TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927	\$4,736,083	\$84,020,212	\$10,414	\$83,405,802	\$10,243,228	\$73,162,574
9	TOTAL DEPRECIATION EXPENSE	\$102,126,485	See Note (1)	See Note (1)	See Note (1)	\$102,126,485	\$1,668,296	\$98,992,957	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	-\$1,791,112	\$0	-\$1,791,112	\$1,094,902	-\$696,210	-\$954,973	\$3,007,607	\$0	\$3,007,607
11	TOTAL OTHER OPERATING EXPENSES	\$48,023,940	\$0	\$48,023,940	-\$287,864	\$47,736,076	-\$123,450	\$46,957,092	\$0	\$46,957,092
12	TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$465,842,420	-\$50,633,953	\$582,474,340	-\$3,746,864	\$572,290,394	\$63,125,191	\$410,172,246
13	NET INCOME BEFORE TAXES	\$177,089,025	\$0	\$0	\$0	\$227,722,978	-\$23,286,593	\$193,769,533	\$0	\$0
14	TOTAL INCOME TAXES	\$1,902,463	See Note (1)	See Note (1)	See Note (1)	\$1,902,463	\$37,497,435	\$39,399,898	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$44,669,022	See Note (1)	See Note (1)	See Note (1)	\$44,669,022	-\$50,468,980	-\$5,799,958	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$130,517,540	\$0	\$0	\$0	\$181,151,493	-\$10,315,048	\$160,169,593	\$0	\$0

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	1	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)			1	(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	1 = K
		DETAIL DATE DEVENUE											
Rev-1	440.000	RETAIL RATE REVENUE	\$704 O75 040			D 0		\$704 O75 040	400 00000/	60 744 040	6740 404 005		
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$724,875,643			Rev-2 Rev-3		\$724,875,643	100.0000%	-\$8,711,618	\$716,164,025		
Rev-3 Rev-4	445.001 440.000	Electric Sales - Public Authorites	\$28,594,110			Rev-3		\$28,594,110	100.0000% 100.0000%	\$0 \$0	\$28,594,110 \$0		
Rev-4	440.000	St. Joseph Light & Power Revenue Phase-In Amortization	\$0			Rev-4		\$0	100.0000%	φu	\$0		
Rev-5		TOTAL RETAIL RATE REVENUE	\$753,469,753					\$753,469,753		-\$8,711,618	\$744,758,135		
Kev-5		TOTAL RETAIL RATE REVENUE	\$755,469,755					\$155,469,155		-\$0,711,010	\$744,730,133		
Rev-6		OTHER OPERATING REVENUES											
Rev-7	447.020	Sales for Resale (SFR) Partial Requirements -	\$6,382,041			Rev-7		\$6,382,041	99.6200%	-\$7,581,392	-\$1,223,603		
1107 1	447.020	energy	ψ0,00 <u>2,</u> 0+1			11017		ψ0,002,041	33.020070	ψ1,001,002	Ψ1,220,000		
Rev-8	447.020	Sales for Resale (SFR) Retail	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	447.030	SFR Off system Sales (bk20)	\$0			Rev-9		\$0	100.0000%	\$0	\$0		
Rev-10	447.030	Sales for Resale Bulk - energy	\$2,594,651			Rev-10		\$2,594,651	100.0000%	-\$2,594,651	\$0		
Rev-11	447.031	Rev InterUN/IntrasST MO (bk11)	\$0			Rev-11		\$0	100.0000%	\$0	\$0		
Rev-12	447.031	Sales for Resale Intu Un Intst	\$0			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13	447.032	Sales for Resale Interstate - non-juris 0%	\$1,273,218			Rev-13		\$1,273,218	100.0000%	-\$1,273,218	\$0		
Rev-14	447.035	SFR Off System Sales - WAPA - energy	\$872,462			Rev-14		\$872,462	99.6200%	-\$5,000	\$864,147		
Rev-15	447.101	Sales for Resales - Private Utilities - energy	\$15,712			Rev-15		\$15,712	99.6200%	\$0	\$15,652		
Rev-16	447.103	Resales - Municipalities - (non-juris 0%)	\$1,487,952			Rev-16		\$1,487,952	0.0000%	\$0	\$0		
Rev-17	449.110	Prov for rate refund riders	\$11,637,839			Rev-17		\$11,637,839	100.0000%	-\$11,223,852	\$413,987		
Rev-18	450.001	Other Oper Rev-Forfited Discounts	\$745,307			Rev-18		\$745,307	100.0000%	-\$19,886	\$725,421		
Rev-19	451.001	Misc Service Revenues	\$310,485			Rev-19		\$310,485	100.0000%	\$0	\$310,485		
Rev-20	451.002	Misc Service Rev Replace Dmgd Mtr	\$12,305			Rev-20		\$12,305	100.0000%	\$0	\$12,305		
Rev-21	451.003	Misc Service Rev Coll Service	\$139,450			Rev-21		\$139,450	100.0000%	\$0	\$139,450		
Rev-22	451.004	Other Revenue - Disconnect Service Charge	\$51,021			Rev-22		\$51,021	100.0000%	\$0	\$51,021		
Rev-23	451.101	Misc Service Revenue Temp Inst	\$9,877			Rev-23		\$9,877	100.0000%	\$0	\$9,877		
Rev-24	454.001	Other Revenue - Rent - Electric Property	\$1,005,232			Rev-24		\$1,005,232	100.0000%	\$0	\$1,005,232		
Rev-25	456.009	Other Revenue - Transmission - demand	\$140,344			Rev-25		\$140,344	99.6600%	\$0	\$139,867		
Rev-26	456.100	Other Electric Revenues Trans Elect for Others - demand	\$13,809,059			Rev-26		\$13,809,059	99.6600%	\$4,406,948	\$18,169,056		
Rev-27	456.101	Miscellaneous Electric Oper Electric Revenues - demand	\$484,600			Rev-27		\$484,600	99.6600%	-\$30,788	\$452,164		
Rev-28	456.102	Other Rev - Return Chk Service Charge - demand	\$217,470			Rev-28		\$217,470	99.6600%	\$0	\$216,731		
Rev-29	456.730	Otjer Electric Rev Ind Steam Ops SJP - (steam 0%)	\$15,028,670			Rev-29		\$15,028,670	0.0000%	\$0	\$0		
Rev-30	456.735	Other Electric Revenue Ind Steam QCA - (steam 0%)	\$509,870			Rev-30		\$509,870	0.0000%	\$0	\$0		
Rev-31		TOTAL OTHER OPERATING REVENUES	\$56,727,565					\$56,727,565		-\$18,321,839	\$21,301,792		
Rev-32		TOTAL OPERATING REVENUES	\$810,197,318					\$810,197,318		-\$27,033,457	\$766,059,927		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3 4	500.000	OPERATION & MAINTENANCE EXPENSE Steam Operation Supervision - 3-13 allocator demand & Electric after steam Company	\$1,599,559	\$872,444	\$727,115	E-4	-\$135,490	\$1,464,069	92.5306%	\$0	\$1,354,712	\$804,545	\$550,167
5	500.000	calculates Steam Operation Supervision - 100%	\$90,753	\$0	\$90,753	E-5	\$0	\$90,753	100.0000%	\$165,491	\$256,244	\$0	\$256,244
6	501.000	Fuel Expense - Coal - energy	\$72,079,183	\$3,712,523	\$68,366,660	E-6	\$5,409,926	\$77,489,109	99.6200%	\$0	\$77,194,650	\$3,697,382	\$73,497,268

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	<u>E</u>	<u>G</u>	<u>H</u>	<u></u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adj. Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional (H x I) + J	Juris. Labor	Non Labor
7	501.000	Fuel Expense - Natural Gas - energy	\$0	\$0	\$0	E-7	-\$11.529	-\$11.529	99.6200%	\$0	-\$11.485	-\$11,485	\$0
8	501.000	Fuel Expense - Oil - energy	\$0	\$0	\$0	E-8	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0 \$0
9	501.300	Fuel Additives - Fuel Additives - energy	\$2,276,415	\$0	\$2,276,415	E-9	\$19.316	\$2,295,731	99.6200%	\$0	\$2.287.007	\$0	\$2,287,007
10	501.400	Fuel Additives - Residuals - energy	-\$115,702	\$0	-\$115,702	E-10	-\$132,660	-\$248,362	99.6200%	\$0	-\$247,418	\$0	-\$247,418
11	501.420	Fuel Exp-Residuals Non FAC - energy	\$523,246	\$0	\$523,246	E-11	-\$118,753	\$404,493	99.6200%	\$0	\$402,956	\$0	\$402,956
12	501.450	Fuel Exp-Residuals-Landfill - energy	\$283,200	\$0	\$283,200	E-12	-\$283,200	\$0	99.6200%	\$0	\$0	\$0	\$0
13	501.500	Fuel Handling Expense - energy	\$5,414,218	\$0	\$5,414,218	E-13	\$0	\$5,414,218	99.6200%	\$0	\$5,393,644	\$0	\$5,393,644
14	501.700	Fuel Expense Industrial Steam (steam 0% 2,2)	\$7,690,037		\$7,690,037	E-14	\$0	\$7,690,037	0.0000%	\$0	\$0	\$0	\$0
15	502.000	Steam Operating Expense (demand/O&M	\$9,272,025	\$6,693,711	\$2,578,314	E-15	-\$22,658	\$9,249,367	92.5306%	\$0	\$8,558,494	\$6,172,765	\$2,385,729
16	504.000	Industrial Steam Transfer - Credit (steam 0%	-\$7,690,037	\$0	-\$7,690,037	E-16	\$0	-\$7,690,037	0.0000%	\$0	\$0	\$0	\$0
		2,2)											
17	505.000	Steam Operations Electric Expenses demand/O&M 3,13	\$3,432,120	\$2,807,622	\$624,498	E-17	-\$9,504	\$3,422,616	92.5306%	\$0	\$3,166,967	\$2,589,115	\$577,852
18	506.000	Misc. Steam Power Operations demand/O&M 3.13	\$5,434,699	\$2,217,833	\$3,216,866	E-18	-\$6,186	\$5,428,513	92.5306%	\$0	\$5,023,036	\$2,045,228	\$2,977,808
19	506.000	Misc. Steam Power Operations - latan 2 Tracker - 100% Missouri	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
20	507.000	Steam Power Operations - Rents demand/O&M 3.13	\$72,305	\$0	\$72,305	E-20	\$0	\$72,305	92.5306%	\$0	\$66,904	\$0	\$66,904
21	509.000	Emissions	\$0	\$0	\$0	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
22	509.000	Emission Allowance - energy	-\$167,229	\$0	-\$167,229	E-22	\$0	-\$167,229	99.6200%	\$0	-\$166,594	\$0	-\$166,594
23	000.000	TOTAL OPERATION & MAINTENANCE	\$100,194,792	\$16,304,133	\$83,890,659		\$4,709,262	\$104,904,054	33.020070	\$165,491	\$103,279,117	\$15,297,550	\$87,981,567
		EXPENSE	V.00,.0.,.02	\$10,00 1,100	400,000,000		V .,. 00,202	* 101,001,001		\$100,101	V.00,2.0,	V.0,201,000	401,001,001
24		TOTAL STEAM POWER GENERATION	\$100,194,792	\$16,304,133	\$83,890,659		\$4,709,262	\$104,904,054		\$165,491	\$103,279,117	\$15,297,550	\$87,981,567
25		ELECTRIC MAINTENANCE EXPENSE											
26	510.000	Steam Maintenance Superv. & Engineering	\$2,544,535	\$2,426,630	\$117,905	E-26	-\$53,506	\$2,491,029	92.5306%	\$0	\$2,304,964	\$2,237,775	\$67,189
		(demand/O&M 3,13)											
27	511.000	Maintenance of Structures - Steam Power (demand/O&M 3,13)	\$4,068,079	\$1,199,677	\$2,868,402	E-27	\$188,337	\$4,256,416	92.5306%	\$0	\$3,938,488	\$1,106,311	\$2,832,177
28	512.000	Maintenance of Boiler Plant - Steam Power	\$16,424,972	\$4,195,810	\$12,229,162	E-28	-\$422,770	\$16,002,202	92.5306%	\$0	\$14,806,933	\$3,869,266	\$10,937,667
		(demand/O&M 3,13)											
29	512.000	Maintenance of Boiler Plant - Steam Power 100%	\$99,465	\$0	\$99,465	E-29	\$0	\$99,465	100.0000%	\$181,378	\$280,843	\$0	\$280,843
20	540.000	MO 1,1	64 750 000	£4 400 400	#0.050.000	F 00	6400 000	64.057.440	00 50000/	**	£4 000 FF0	64 040 055	\$0.000.004
30	513.000	Maintenance of Electric Plant - Steam Power	\$4,758,368	\$1,102,130	\$3,656,238	E-30	-\$100,926	\$4,657,442	92.5306%	\$0	\$4,309,559	\$1,016,355	\$3,293,204
31	514.000	(demand/O&M 3,13) Maintenance of Misc. Steam Plant - SteamPower	\$411,222	\$88.449	\$322,773	E-31	\$52.694	\$463.916	92.5306%	\$0	\$429,265	\$81,566	\$347.699
31	314.000	(demand/O&M 3.13)	\$411,222	\$00,449	\$322,113	E-31	\$52,094	\$463,916	92.5500%	φU	\$429,203	\$61,300	\$347,099
32		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$28,306,641	\$9.012.696	\$19,293,945		-\$336.171	\$27,970,470		\$181.378	\$26,070,052	\$8,311,273	\$17.758.779
32		TOTAL LELOTRIO MAINTENANGE LA LINGE	\$20,300,041	φ9,012,090	\$15,255,545		-\$330,171	\$21,510,410		\$101,370	\$20,070,032	\$0,311,273	\$17,730,773
33		NUCLEAR POWER GENERATION											
34		ODEDATION MUCLEAR											
34 35		OPERATION - NUCLEAR TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
33		TOTAL OPERATION - NUCLEAR	ŞU	φu	\$ U		\$0	\$0		φu	\$0	\$0	φu
36		MAINTENANCE - NP											
37		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
٠.		. C., . Maint Enance in	ΨΟ	Ψ	40		1	1		Ψ			40
38		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
39		HYDRAULIC POWER GENERATION											

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u>	<u>E</u>	<u>F</u>	G Total Company	H Total Company	<u> </u> 	<u>J</u>	<u>K</u> MO Final Adi	MO 44:	MO Adi Jurio
Number	Number	Income Description	Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Adjustments	Total Company Adjusted	Allocations	Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	income Description	(D+E)	Labor	NOII LABOI	Number	(From Adj. Sch.)	(C+G)	Allocations	(From Adj. Sch.)	(H x I) + J		M = K
			, ,										
40		OPERATION - HP											
41		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		MAINTANENCE - HP											
43		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
44		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
45		OTHER POWER GENERATION											
46		OPERATION - OP											
46 47	546.000	Prod Turbine Oper Superv & Engineering -	\$79,428	\$9,597	\$69,831	E-47	-\$18,506	\$60,922	99.6600%	\$0	\$60,714	\$9,532	\$51,182
41	340.000	demand	\$79,420	. ,	\$09,031	L-4/	-\$10,500	\$00,922	33.0000 /6	•	\$00,714	\$9,532	\$31,102
48	547.000	Other Fuel Expense - Natural Gas - energy	\$2,621,012	\$0	\$2,621,012	E-48	\$336,330	\$2,957,342	99.6200%	\$0	\$2,946,104	\$0	\$2,946,104
49	547.000	Other Fuel Expense - Natural Gas Hedging - energy	\$0	\$0	\$0	E-49	-\$215	-\$215	99.6200%	\$0	-\$214	-\$214	\$0
50	547.020	Other Fuel Expense - Fuel On System - energy	-\$1,196,481	\$0	-\$1,196,481	E-50	\$1,196,481	\$0	99.6200%	\$0	\$0	\$0	\$0
51	547.027	Other Fuel Expense - On System Other Prod - Demand	\$3,557,516	\$0	\$3,557,516	E-51	-\$309,539	\$3,247,977	99.6600%	\$0	\$3,236,934	\$0	\$3,236,934
52	547.027	Other Production Fuel Off System Demand	\$0	\$0	\$0	E-52	\$0	\$0	99.6600%	\$0	\$0	\$0	\$0
53	547.030	Fuel Off System Other Prod (bk20) - energy	\$27,352	\$0	\$27,352	E-53	-\$27,352	\$0	99.6200%	\$0	\$0	\$0	\$0
54	547.033	Other Fuel Expense InterCompanyUN / Intra ST (bk11) energy	\$1,169,129	\$0	\$1,169,129	E-54	-\$1,169,129	\$0	99.6200%	\$0	\$0	\$0	\$0
55	547.100	Other Prod Fuel Handling - energy	\$63.385	\$0	\$63.385	E-55	-\$49.599	\$13,786	99.6200%	\$0	\$13.734	\$0	\$13,734
56	547.102	Comb Turbine - Gas Purchase Exp - energy	\$67,921	\$63,385	\$4,536	E-56	\$0	\$67,921	99.6200%	\$0	\$67,663	\$63,144	\$4,519
57	548.000	Other Power Generation Expense - demand	\$1,135,460	\$884,440	\$251,020	E-57	-\$2,994	\$1,132,466	99.6600%	\$0	\$1,128,616	\$878,449	\$250,167
58	549.000	Misc. Other Power Generation Expense - demand	\$587,487	\$227,838	\$359,649	E-58	-\$5,759	\$581,728	99.6600%	\$0	\$579,750	\$226,295	\$353,455
59		TOTAL OPERATION - OP	\$8,112,209	\$1,185,260	\$6,926,949		-\$50,282	\$8,061,927		\$0	\$8,033,301	\$1,177,206	\$6,856,095
60		MAINTANENCE - OP											
61	551.000	Maint. Superv. & Engineering - demand	\$368,701	\$349,655	\$19,046	E-61	-\$6,114	\$362,587	99.6600%	\$0	\$361,354	\$347,286	\$14,068
62	552.000	Maintenance of Structures - demand	\$130,273	\$31,641	\$98,632	E-62	-\$2,507	\$127,766	99.6600%	\$0	\$127,332	\$31,427	\$95,905
63	553.000	Maint. Of Generating & Electric Plant - OP - demand	\$4,237,274	\$842,518	\$3,394,756	E-63	\$108,327	\$4,345,601	99.6600%	\$0	\$4,330,826	\$836,811	\$3,494,015
64	554.000	Maint. Of Misc. Other Power Generation Plant - OP - demand	\$23,334	\$19,978	\$3,356	E-64	\$13,712	\$37,046	99.6600%	\$0	\$36,920	\$19,842	\$17,078
65		TOTAL MAINTANENCE - OP	\$4,759,582	\$1,243,792	\$3,515,790		\$113,418	\$4,873,000		\$0	\$4,856,432	\$1,235,366	\$3,621,066
66		TOTAL OTHER POWER GENERATION	\$12,871,791	\$2,429,052	\$10,442,739		\$63,136	\$12,934,927		\$0	\$12,889,733	\$2,412,572	\$10,477,161
67		OTHER POWER SUPPLY EXPENSES										1	
68	555.000	Purchased Power for Baseload - energy	\$132,519,770	\$0	\$132,519,770	E-68	-\$34,183,876	\$98,335,894	99.6200%	\$0	\$97,962,218	\$0	\$97,962,218
69	555.005	Purchased Power - Capacity Purch-Gardn - demand	\$1,322,088	\$0	\$1,322,088	E-69	-\$1,291,151	\$30,937	99.6600%	\$0	\$30,832	\$0	\$30,832
70	555.030	Purchase Power Off-Sys Sales - demand	-\$165.678	\$0	-\$165,678	E-70	\$165.678	\$0	99.6600%	\$0	\$0	\$0	\$0
71	555.032	Purchase Power Intrastate (bk11) - energy	\$9,198	\$0	\$9,198	E-71	-\$9,198	\$0	99.6200%	\$0	\$0	\$0	\$0
72	555.035	Purchase Power Off-Sys WAPA - energy	\$356,302	\$0	\$356,302	E-72	-\$356,302	\$0	99.6200%	\$0	\$0	\$0	\$0
73	556.000	System Control and Load Dispatch - energy	\$734,790	\$552,135	\$182,655	E-73	-\$1,869	\$732,921	99.6200%	\$0	\$730,136	\$548,175	\$181,961
74	557.000	Prod-Other-Other Expenses - energy	\$2,339,314	\$914,790	\$1,424,524	E-74	-\$69,598	\$2,269,716	99.6200%	\$0	\$2,261,092	\$908,230	\$1,352,862

													-
	<u> A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	<u>E</u>	<u>G</u>	<u>H</u>	<u></u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor L + N	Non Labor
75	557.100	Other Production Exp Riders electric 100%	(D+E) -\$6,203,989	\$0	-\$6,203,989	E-75	(From Adj. Sch.) \$6,203,989	(C+G) \$0	100.0000%	(From Adj. Sch.)	(H x I) + J \$0	\$0	\$0
75 76	557.100	TOTAL OTHER POWER SUPPLY EXPENSES	\$130,911,795	\$1,466,925	\$129,444,870	E-/3	-\$29,542,327	\$101,369,468	100.0000%	\$0	\$100,984,278	\$1,456,405	\$99,527,873
70		TOTAL OTHER FOWER SUFFET EXPENSES	\$130,911,793	\$1,400,923	\$123,444,070		-923,342,321	\$101,309,400		φ0	\$100,904,270	\$1,430,403	φ99,321,013
77		TOTAL POWER PRODUCTION EXPENSES	\$272,285,019	\$29,212,806	\$243,072,213		-\$25,106,100	\$247,178,919		\$346,869	\$243,223,180	\$27,477,800	\$215,745,380
			4 =1=,=00,010	* ,,	4 = 10,01=,=10		4=0,100,100	4=11,1110,010		40.0,000	4 = 10,==0,100	4	4 _10,110,000
78		TRANSMISSION EXPENSES											
79		OPERATION - TRANSMISSION EXP.											
80	560.000	Operation Supervision & Engineering - TE -	\$748,221	\$429,134	\$319,087	E-80	-\$50,898	\$697,323	99.6600%	\$0	\$694,952	\$426,227	\$268,725
		demand											
81	561.000	Load Dispatching - TE - demand	\$3,686,266	\$681,226	\$3,005,040	E-81	-\$148,574	\$3,537,692	99.6600%	\$0	\$3,525,664	\$676,612	\$2,849,052
82	562.000	Station Expenses - TE - demand	\$451,458	\$415,488	\$35,970	E-82	-\$1,406	\$450,052	99.6600%	\$0	\$448,522	\$412,674	\$35,848
83	563.000	Overhead Line Expenses - TE - demand	\$98,391	\$4,389	\$94,002	E-83	-\$15	\$98,376	99.6600%	\$0	\$98,041	\$4,359	\$93,682
84	564.000	Underground Line Expenses - TE - demand	\$860	\$0	\$860	E-84	\$0	\$860	99.6600%	\$0	\$857	\$0	\$857
85	565.000	Transmission of Electric By Others - TE -	\$36,229,894	\$0	\$36,229,894	E-85	-\$8,167,743	\$28,062,151	99.6600%	\$0	\$27,966,740	\$0	\$27,966,740
	F00 000	demand	\$4 00F 0F0	4700 000	\$504.000	F 00	***	£4 000 004	00.00000/		£4.040.004	6700.047	\$500.007
86	566.000	Misc. Transmission Expenses - TE - demand	\$1,325,858	\$730,968	\$594,890	E-86	-\$2,474	\$1,323,384	99.6600%	\$0	\$1,318,884	\$726,017	\$592,867
87 88	567.000 575.700	Rents - TE - demand	\$284,590 \$2,909,384	\$327 \$0	\$284,263	E-87 E-88	-\$1 \$278.103	\$284,589 \$3.187.487	99.6600% 99.6600%	\$0 \$0	\$283,622 \$3.176.650	\$325 \$0	\$283,297 \$3.176.650
89	5/5./00	Trans Op-Mkt Mon&Comp Ser-RTO - demand TOTAL OPERATION - TRANSMISSION EXP.	\$2,909,384 \$45,734,922	\$2,261,532	\$2,909,384 \$43,473,390	E-00	-\$8.093.008	\$3,167,467	99.6600%	\$0	\$3,176,650	\$2,246,214	\$3,176,650
09		TOTAL OF ENATION - TRANSMISSION EXF.	\$45,734,92Z	\$2,201,332	\$43,473,390		-\$0,093,000	\$37,041,914		φu	\$37,313,93Z	\$2,240,214	\$33,201,110
90		MAINTENANCE - TRANSMISSION EXP.											
91	568.000	Maint. Supervision & Engineering - TE demand	\$19,361	\$19,248	\$113	E-91	-\$123	\$19,238	99.6600%	\$0	\$19,173	\$19,118	\$55
92	569.000	Maintenance of Structures - TE demand	\$0	\$0	\$0	E-92	\$0	\$0	99.6600%	\$0	\$0	\$0	\$0
93	570.000	Maintenance of Station Equipment - TE demand	\$574,885	\$431,889	\$142,996	E-93	\$321,111	\$895,996	99.6600%	\$0	\$892.950	\$428,964	\$463.986
94	571.000	Maintenance of Overhead Lines - TE demand	\$2,270,964	\$35.832	\$2,235,132	E-94	\$54,814	\$2,325,778	99.6600%	\$0	\$2,317,871	\$35,590	\$2,282,281
95	572.000	Underground Lines demand	\$531	\$0	\$531	E-95	-\$331	\$200	99.6600%	\$0	\$199	\$0	\$199
96	573.000	Maint. Of Misc. Transmission Plant - TE demand	\$7,512	\$3,184	\$4,328	E-96	\$4,910	\$12,422	99.6600%	\$0	\$12,380	\$3,162	\$9,218
97		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$2,873,253	\$490,153	\$2,383,100		\$380,381	\$3,253,634		\$0	\$3,242,573	\$486,834	\$2,755,739
98		TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,751,685	\$45,856,490		-\$7,712,627	\$40,895,548		\$0	\$40,756,505	\$2,733,048	\$38,023,457
99		DISTRIBUTION EXPENSES											
•													
100		OPERATION - DIST. EXPENSES											
101	580.000	Operation Supervision & Engineering - DE - distribution 5.1	\$3,213,131	\$1,718,301	\$1,494,830	E-101	-\$270,562	\$2,942,569	99.7602%	\$0	\$2,935,512	\$1,708,378	\$1,227,134
102	581.000	Load Dispatching - DE - distribution 5,1	\$250,174	\$248,714	\$1,460	E-102	-\$842	\$249,332	99.7602%	\$0	\$248,734	\$247,278	\$1,456
103	582.000	Station Expenses - DE - distribution 5,1	\$214,625	\$101,474	\$113,151	E-103	-\$343	\$214,282	99.7602%	\$0	\$213,768	\$100,888	\$112,880
104	583.000	Overhead Line Expenses - DE - distribution 5,1	\$2,328,625	\$1,554,758	\$773,867	E-104	-\$6,757	\$2,321,868	99.7602%	\$0	\$2,316,300	\$1,545,779	\$770,521
105	584.000	Underground Line Expenses - DE - distribution	\$1,569,731	\$482,227	\$1,087,504	E-105	-\$4,670	\$1,565,061	99.7602%	\$0	\$1,561,308	\$479,443	\$1,081,865
		5,1											
106	585.000	Street Lighting & Signal System Expenses - DE - distribution 5,1	\$0	\$0	\$0	E-106	\$0	\$0	99.7602%	\$0	\$0	\$0	\$0
107	586.000	Meters - DE - distribution 5,1	\$2,187,105	\$1,913,185	\$273,920	E-107	-\$9,158	\$2,177,947	99.7602%	\$0	\$2,172,725	\$1,902,137	\$270,588
108	587.000	Customer Install - DE - distribution 5,1	\$48,449	\$43,489	\$4,960	E-108	-\$147	\$48,302	99.7602%	\$0	\$48,186	\$43,238	\$4,948
109	588.000	Miscellaneous - DE Electric - distribution 5,1	\$8,841,160	\$4,338,399	\$4,502,761	E-109	-\$25,617	\$8,815,543	99.7602%	\$0	\$8,794,404	\$4,313,346	\$4,481,058
110	588.000	Miscellaneous - DE Steam (steam 0% 2,2)	\$329,530	\$0	\$329,530	E-110	\$0	\$329,530	0.0000%	\$0	\$0	\$0	\$0
111	589.000	Rents - DE - distribution 5,1	\$28,566	\$0	\$28,566	E-111	\$0	\$28,566	99.7602%	\$0	\$28,497	\$0	\$28,497
112		TOTAL OPERATION - DIST. EXPENSES	\$19,011,096	\$10,400,547	\$8,610,549		-\$318,096	\$18,693,000		\$0	\$18,319,434	\$10,340,487	\$7,978,947
113		MAINTENANCE - DISTRIB. EXPENSES											

Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	G Tatal Campany	H Tatal Cammanu	<u> </u>	<u>J</u>	<u>K</u>	<u>L</u>	MO Adi Iuria
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Adjustments	Total Company Adjusted	Allocations	Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris, Labor	MO Adj. Juris. Non Labor
Number	Number	iliconie Description	(D+E)	Laboi	NOII Labor	Number	(From Adj. Sch.)	(C+G)	Allocations	(From Adj. Sch.)	(H x I) + J	L + N	
114	590.000	S&E Maintenance - distribution 5,1	\$73,009	\$68,702	\$4,307	E-114	\$2,302	\$75,311	99.7602%	\$0	\$75,131	\$68,305	\$6,826
115	591.000	Structures Maintenance - distribution 5,1	\$1,267	\$1,143	\$124	E-115	\$18,172	\$19,439	99.7602%	\$0	\$19,392	\$1,136	\$18,256
116	592.000	Station Equipment Maintenance - distribution 5,1	\$379,428	\$312,638	\$66,790	E-116	\$21,530	\$400,958	99.7602%	\$0	\$399,997	\$310,833	\$89,164
44=	F00 000		440 407 700	** *** ***	********		4454 444	*** = ** ***			A 44 - 40 040	40.000.700	40.070.400
117	593.000	Overhead Lines Maintenance - distribution 5,1	\$12,197,782	\$2,353,310	\$9,844,472	E-117	-\$451,401	\$11,746,381	99.7602%	\$0	\$11,718,213	\$2,339,720	\$9,378,493
118	594.000	Underground Lines Maintenance -distribution 5,1	\$1,243,586	\$677,294	\$566,292	E-118	\$76,720	\$1,320,306	99.7602%	\$0	\$1,317,140	\$673,382	\$643,758
119	595.000	Line Transformers Maintenance - distribution 5,1	\$240,408	\$220,154	\$20,254	E-119	-\$2,563	\$237,845	99.7602%	\$0	\$237,275	\$218,883	\$18,392
120	596.000	Street Light & Signals Maintenance - distribution 5,1	\$1,289,669	\$288,319	\$1,001,350	E-120	\$46,781	\$1,336,450	99.7602%	\$0	\$1,333,245	\$286,654	\$1,046,591
121	597.000	5,1 Meters Maintenance - distribution 5.1	\$24,496	\$23,162	\$1,334	E-121	\$13,077	\$37,573	99.7602%	\$0	\$37,483	\$23.029	\$14.454
122	598.000	Misc. Plant Maintenance - distribution 5.1	\$1,279,571	\$492.644	\$786,927	E-122	-\$137,667	\$1,141,904	99.7602%	\$0	\$1,139,166	\$489.799	\$649.367
123	598.730	Dist Maintenance Industrial Steam (steam 0%	\$159,348	\$0	\$159,348	E-123	\$0	\$159.348	0.0000%	\$0	\$0	\$0	\$0
		2,2)	. ,	, .				,,.		**	•	***	
124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$16,888,564	\$4,437,366	\$12,451,198		-\$413,049	\$16,475,515		\$0	\$16,277,042	\$4,411,741	\$11,865,301
125		TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747		-\$731,145	\$35,168,515		\$0	\$34,596,476	\$14,752,228	\$19,844,248
126		CUSTOMER ACCOUNTS EXPENSE											
127	901.000	Supervision - CAE (electric 100% 1,1)	\$104,873	\$87,094	\$17,779	E-127	-\$541	\$104,332	100.0000%	\$0	\$104,332	\$86,799	\$17,533
128	902.000	Meter Reading Expenses - CAE (electric 100% 1,1)	\$4,033,190	\$1,677,456	\$2,355,734	E-128	-\$140,954	\$3,892,236	100.0000%	\$0	\$3,892,236	\$1,671,778	\$2,220,458
129	903.000	Customer Records & Collection Expenses - CAE (electric 100% 1.1)	\$7,867,900	\$4,891,204	\$2,976,696	E-129	\$349,449	\$8,217,349	100.0000%	\$0	\$8,217,349	\$4,874,648	\$3,342,701
130	904.000	Uncollectible Accts - CAE	\$0	\$0	\$0	E-130	\$0	\$0	100.0000%	\$2,519,022	\$2.519.022	\$0	\$2.519.022
131	905.000	Misc. Customer Accounts Expense (electric 100%	\$473,964	\$49.080	\$424,884	E-131	\$1,382,716	\$1,856,680	100.0000%	\$0	\$1,856,680	\$48,914	\$1,807,766
		1,1)	* . ,	*,	¥ 1.2 1,00 1		V 1,000_,110	* *,,		**	4 1,222,222	4 12,211	* 1,1,1
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,479,927	\$6,704,834	\$5,775,093		\$1,590,670	\$14,070,597		\$2,519,022	\$16,589,619	\$6,682,139	\$9,907,480
133	000 000	CUSTOMER SERVICE & INFO. EXP.	**	**	to.	E 404	***	**	400 00000/	**	**	**	**
134	906.000	Customer Service & Informational Expense (electric 100% 1.1)	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	907.000	Customer Service Supervision Expense (electric	\$60.926	\$60.926	\$0	E-135	-\$206	\$60.720	100.0000%	\$0	\$60,720	\$60,720	\$0
100	301.000	100% 1,1)	ψ00,525	ψου,520	Ψ	_ 100	\$200	400,720	100.000076	Ψ	ψ00,720	ψου,: 20	Ψ
136	908.000	Customer Assistance Expenses - CSIE (electric 100% 1,1)	\$27,609,092	\$724,397	\$26,884,695	E-136	-\$22,853,802	\$4,755,290	100.0000%	\$280,035	\$5,035,325	\$721,945	\$4,313,380
137	909.000	Informational & Instructional Advertising Expense (electric 100% 1.1)	\$83,929	\$0	\$83,929	E-137	\$0	\$83,929	100.0000%	\$0	\$83,929	\$0	\$83,929
138	910.000	Misc. Customer Service & Informational Expense (electric 100%)	\$8,160,530	\$243,222	\$7,917,308	E-138	-\$1,359,543	\$6,800,987	100.0000%	-\$7,493,077	-\$692,090	\$242,399	-\$934,489
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$35,914,477	\$1,028,545	\$34,885,932		-\$24,213,551	\$11,700,926		-\$7,213,042	\$4,487,884	\$1,025,064	\$3,462,820
140		SALES EXPENSES											
140	911.000	Supervision - SE (electric 100% 1,1)	\$0	\$0	\$0	E-141	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
142	912.000	Demonstrating & Selling Expenses - SE (electric	\$277,593	\$212.403	\$65.190	E-141	-\$4,321	\$273,272	100.0000%	\$0 \$0	\$273,272	\$211.684	\$61.588
172	312.000	100% 1.1)	Ψ211,333	Ψ212,403	ψ05,130	L-142	-ψ-,321	ΨΕΙ Ο,ΕΙ Ε	100.000078	40	Ψ21 J,212	Ψ211,004	ψ01,300
143	913.000	Advertising Expenses - SE (electric 100% 1,1)	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	916.000	Misc. Sales Expenses - SE (electric 100% 1,1)	\$0	\$0	\$0	E-144	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
145		TOTAL SALES EXPENSES	\$277,593	\$212,403	\$65,190		-\$4,321	\$273,272		\$0	\$273,272	\$211,684	\$61,588
146		ADMIN. & GENERAL EXPENSES											

Lina	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Test Year	<u>F</u>	G Total Campany	H Total Commons	<u> </u>	<u>J</u>	<u>K</u>	<u>L</u>	MO Adi Iuria
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Non Labor	Adjust. Number	Adjustments	Total Company Adjusted	Allocations	Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	income Description	(D+E)	Labor	NOII Labor	Number	(From Adj. Sch.)		Allocations	(From Adj. Sch.)	(H x I) + J	L + N	
			(2:2)					(0.0)		l rom ragi com,	(, . 0		
147		OPERATION- ADMIN. & GENERAL EXP.											
148	920.000	Administrative & General Salaries - AGE	\$14,764,929	\$10,185,672	\$4,579,257	E-148	-\$1,762,684	\$13,002,245	98.9110%	\$0	\$12,860,650	\$10,040,647	\$2,820,003
		(payroll/A&G 6,14)											
149	920.000	Administrative & General Salaries - AGE - 100%	-\$9,804	\$0	-\$9,804	E-149	-\$17,878	-\$27,682	100.0000%	\$0	-\$27,682	\$0	-\$27,682
150	921.000	Electric 1,1 Office Supplies & Expenses - AGE (payroll/A&G	\$4,299,891	\$600	\$4,299,291	E-150	-\$11.642	\$4,288,249	98.9110%	\$0	\$4,241,549	\$591	\$4,240,958
130	321.000	6.14)	ψ 4 ,233,031	φοσο	ψ+,233,231	L-130	-ψ11,042	ψ+,200,2+3	30.311070	40	Ψ4,241,343	ψ551	ψ 1 ,210,330
151	922.000	Administrative Expenses Transferred - Credit	-\$435,114	-\$435,114	\$0	E-151	\$2,883,339	\$2,448,225	98.9110%	\$0	\$2,421,563	-\$428,919	\$2,850,482
		(payroll/A&G 6,14)											
152	922.050	KCPL BII of Common Use Plant (payroll/A&G	\$13,438,341	\$0	\$13,438,341	E-152	\$0	\$13,438,341	98.9110%	\$0	\$13,291,997	\$0	\$13,291,997
.=-		6,14)											
153	923.000	Outside Services Employed - Allocated	\$4,506,783	\$0	\$4,506,783	E-153	\$778,160	\$5,284,943	98.9110%	\$0	\$5,227,390	\$0	\$5,227,390
154	923.000	(payroll/A&G 6,14) Outside Services Employed - Retail (electric	-\$4,698	\$0	-\$4,698	E-154	-\$8,567	-\$13,265	100.0000%	\$0	-\$13,265	\$0	-\$13,265
134	323.000	100% 1,1)	-ψ-τ,030	40	-ψ,030	L-134	-ψ0,501	-ψ13,203	100.00078	Ψ	-ψ13,203	Ψ	Ψ13,203
155	924.000	Property Insurance (plant/A&G 7,14)	\$1,705,629	\$0	\$1,705,629	E-155	-\$61,337	\$1,644,292	98.9110%	\$0	\$1,626,386	\$0	\$1,626,386
156	925.000	Injuries and Damages (payroll/A&G 6,14)	\$2,192,954	\$1,621	\$2,191,333	E-156	\$496,748	\$2,689,702	98.9110%	\$0	\$2,660,411	\$1,598	\$2,658,813
157	926.000	Employee Pensions and Benefits (payroll/A&G	\$34,985,582	-\$4,197	\$34,989,779	E-157	\$6,350,576	\$41,336,158	98.9110%	\$0	\$40,886,008	-\$4,137	\$40,890,145
		6,14)											
158	926.000	Employee Pensions and Benefits - Retail 100%	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
450	000 000	1,1	**	**	**	E 450		**	0.00000/	**	**		**
159	926.000	Employee Pensions and Benefits - Industrial Steam (steam - 0% 2,2)	\$0	\$0	\$0	E-159	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
160	926.500	Employee Pensions and Benefits Loadings	-\$6,580,489	\$0	-\$6,580,489	E-160	\$402,360	-\$6,178,129	98.9110%	\$0	-\$6,110,849	\$0	-\$6,110,849
100	020.000	(payroll/A&G 6,14)	\$0,000,400	Ψ	ψ0,000,400		ψ+02,000	\$0,170,120	30.011070	Ψ0	ψο,110,040	Ψ•	ψο,110,040
161	926.511	PR Tax, Pensions and Benefits on O&M	\$30,368	\$0	\$30,368	E-161	\$0	\$30,368	98.9110%	\$0	\$30,037	\$0	\$30,037
		(payroll/A&G 6,14)						·					
162	926.730	Employee Pensions and Benefits Ind Steam	-\$293,298	\$0	-\$293,298	E-162	\$0	-\$293,298	0.0000%	\$0	\$0	\$0	\$0
		(steam 0% 2,2)											
163 164	927.000	Franchise Requirements (plant/A&G 7,14) Regulatory Commission Expenses (payroll/A&G	\$0 \$3,728,307	\$0 \$602.725	\$0	E-163 E-164	\$0 -\$751,691	\$0	98.9110% 98.9110%	\$0 \$22.072	\$0 \$2,911,227	\$0 \$596,161	\$0 \$2,315,066
104	928.000	6.14)	\$3,728,307	\$602,725	\$3,125,582	E-104	-\$751,091	\$2,976,616	96.9110%	-\$32,973	\$2,911,227	\$390,101	\$2,313,000
165	928.000	Rate Case Expense - Missouri (Juris 100%	\$0	\$0	\$0	E-165	\$45,898	\$45,898	100.0000%	\$0	\$45,898	-\$2,040	\$47,938
	020.000	electric 1.1)	***	***	40		V 10,000	V 10,000	100100070	44	V.0,000	V=,0:0	V.1 ,000
166	929.000	Duplicate Charges - Credit (payroll/A&G 6,14)	-\$563,171	\$0	-\$563,171	E-166	\$0	-\$563,171	98.9110%	\$0	-\$557,038	\$0	-\$557,038
167	930.200	Miscellaneous A & G - General Expenses	\$419,917	\$8,773	\$411,144	E-167	-\$376,264	\$43,653	98.9110%	\$0	\$43,178	\$8,648	\$34,530
		(payroll/A&G 6,14)											
168	930.201	Miscellaneous A & G - Board of Directors Fees	\$578,500	\$0	\$578,500	E-168	-\$233,876	\$344,624	98.9110%	\$0	\$340,871	\$0	\$340,871
169	930.231	(payroll/A&G 6,14) Miscellaneous A & G - Edison Elect Inst Due	\$195,532	\$0	\$195,532	E-169	\$0	\$195,532	98.9110%	\$0	\$193,403	\$0	\$193,403
109	930.231	(payroll/A&G 6.14)	\$195,552	φυ	\$193,332	L-103	40	\$193,332	30.311076	φυ	\$193,403	φ0	\$193,403
170	930.232	Miscellaneous A & G - EPRI Research Subscri	\$722,631	\$0	\$722,631	E-170	\$0	\$722,631	98.9110%	\$0	\$714,762	\$0	\$714,762
		(payroll/A&G 6,14)	, , , , , , , , , , , , , , , , , , , ,	**	, ,			, , , , , , , , , , , , , , , , , , , ,		, -	, , ,		, , ,
171	930.242	Miscellaneous A & G - Bond Expense	\$348,151	\$0	\$348,151	E-171	\$0	\$348,151	98.9110%	\$0	\$344,360	\$0	\$344,360
		(payroll/A&G 6,14)											
172	931.000	Rents - AGE (payroll/A&G 6,14)	\$1,806,940	\$0	\$1,806,940	E-172	-\$260,696	\$1,546,244	98.9110%	\$43,387	\$1,572,792	\$0	\$1,572,792
173	931.000	Rents - A&G (100% electric 1,1)	\$0 \$0	\$0 \$0	\$0	E-173	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
174	933.000	Operation & Maintenance - Transportation	\$0	\$0	\$0	E-174	-\$3,643,739	-\$3,643,739	98.9110%	\$0	-\$3,604,059	\$0	-\$3,604,059
		Expense - Depreciation Clearings (payroll/A&G 6.14)											
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$75,837,881	\$10,360,080	\$65,477,801		\$3,828,707	\$79,666,588		\$10,414	\$79,099,589	\$10,212,549	\$68,887,040
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	<u>A</u>	В	<u>C</u>	<u>D</u>	<u>E</u>	F	<u>G</u>	<u>H</u>	1	J	<u>K</u>	L .	M
Line	Account	_	Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations		Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L + N	/I = K
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant (payroll/A&G 6,14)	\$3,446,248	\$31,122	\$3,415,126	E-177	\$907,376	\$4,353,624	98.9110%	\$0	\$4,306,213	\$30,679	\$4,275,534
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$3,446,248	\$31,122	\$3,415,126		\$907,376	\$4,353,624		\$0	\$4,306,213	\$30,679	\$4,275,534
179		TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927		\$4,736,083	\$84,020,212		\$10,414	\$83,405,802	\$10,243,228	\$73,162,574
			,=**,*=*	***,*,***	***************************************		7 1,1 2 3,1 2 2	***,****		4.2,	, , , , , , , , , , , , , , , , , , ,	* * * * * * * * * * * * * * * * * * *	4.0,.00,
180	400 000	DEPRECIATION EXPENSE	********					***	400 00000/	** ***	****		
181	403.000	Depreciation Expense, Dep. Exp.	\$97,324,661	See note (1)	See note (1)	E-181	See note (1)	\$97,324,661	100.0000%	\$1,668,296	\$98,992,957	See note (1)	See note (1)
182	403.000	Depreciation Expense - Asset Retirement Obligation (ARO) (Non-juuris/ steam 2,2)	\$4,677,157			E-182		\$4,677,157	0.0000%	\$0	\$0		
183	403.000	Depreciation Expense - Industrial Steam (steam 0%	\$124,667			E-183		\$124,667	0.0000%	\$0	\$0		
		2,2)						. ,			• •		
184		TOTAL DEPRECIATION EXPENSE	\$102,126,485	\$0	\$0		\$0	\$102,126,485		\$1,668,296	\$98,992,957	\$0	\$0
185		AMORTIZATION EXPENSE											
186	404.000	Amortization LTD Term Electric Plant (electric 100%	\$154,650	\$0	\$154,650	E-186	\$39	\$154,689	100.0000%	\$0	\$154,689	\$0	\$154,689
187	405.001	1,1) Amortization - latan Reg Asset & Other Non-Plant	\$568,188	\$0	\$568,188	E-187	\$0	\$568,188	100.0000%	-\$4,346	\$563,842	\$0	\$563,842
107	403.001	(electric 100% 1,1)	φ300,100	30	\$300,100	L-107	\$0	φ300,100	100.000078	-\$4,340	\$303,042	\$0	\$303,642
188	405.010	Amortization Expense - Other Plant (plant/electric	\$2,166,506	\$0	\$2,166,506	E-188	\$2,324,199	\$4,490,705	99.5910%	\$0	\$4,472,338	\$0	\$4,472,338
189	407.300	7,1) Regulatory Debits (electric 100% 1,1)	-\$3.299	\$0	-\$3,299	E-189	-\$1,229,336	-\$1,232,635	100.0000%	-\$950,627	-\$2.183.262	\$0	-\$2.183.262
190	407.400	Regulatory Credits (non-juris/steam 2,2)	-\$6,238,030	\$0 \$0	-\$6,238,030	E-190	\$0	-\$6,238,030	0.0000%	\$0	-φ2,103,202 \$0	\$0	\$0
191	411.109	Accretion Exp-Asset Retirement Obligation (ARO)	\$1,560,873	\$0	\$1,560,873	E-191	\$0	\$1,560,873	0.0000%	\$0	\$0	\$0	\$0
		(non-juris/steam 2,2)											
192		TOTAL AMORTIZATION EXPENSE	-\$1,791,112	\$0	-\$1,791,112		\$1,094,902	-\$696,210		-\$954,973	\$3,007,607	\$0	\$3,007,607
193		OTHER OPERATING EXPENSES											
194	408,101	State Cap Stk Tax Elec (plant/electric 7,1)	\$83,166	\$0	\$83.166	E-194	-\$99.975	-\$16.809	99.5910%	\$0	-\$16.740	\$0	-\$16,740
195	408.140	Payroll Taxes (payroll/A&G 6,14)	\$5,002,252	\$0	\$5,002,252	E-195	-\$183,167	\$4,819,085	99.5910%	\$0	\$4,799,375	\$0	\$4,799,375
196	408.120	Property Taxes (plant/alloc plant 7,3) General	\$42,933,800	\$0	\$42,933,800	E-196	\$0	\$42,933,800	98.5189%	-\$123,450	\$42,174,457	\$0	\$42,174,457
197	408.110	Earnings Tax Electric (payroll/electric 6,1)	\$4,722	\$0	\$4,722	E-197	-\$4,722	\$0	99.5910%	\$0	\$0	\$0	\$0
198	408.112	Total Electric (payroll/electric 6,1)	\$0	\$0	\$0	E-198	\$0	\$0	99.5910%	\$0	\$0	\$0	\$0
199	408.010	Missouri Franchise Taxes/Misc.	\$0	\$0 \$0	\$0	E-199	\$0	\$0	100.0000%	\$0 \$122.450	\$0	\$0 \$0	\$0
200		TOTAL OTHER OPERATING EXPENSES	\$48,023,940	\$0	\$48,023,940		-\$287,864	\$47,736,076		-\$123,450	\$46,957,092	\$0	\$46,957,092
201		TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$465,842,420		-\$50,633,953	\$582,474,340		-\$3,746,864	\$572,290,394	\$63,125,191	\$410,172,246
202		NET INCOME BEFORE TAXES	\$177,089,025					\$227,722,978		-\$23,286,593	\$193,769,533		
202		NET INCOME BEI ONE TAXES	ψ177,003,023					\$221,122,510		-\$23,200,333	ψ133,703,333		
203		INCOME TAXES											
204	409.000	Current Income Taxes	\$1,902,463	See note (1)	See note (1)	E-204	See note (1)	\$1,902,463	100.0000%	\$37,497,435	\$39,399,898	See note (1)	See note (1)
205		TOTAL INCOME TAXES	\$1,902,463					\$1,902,463		\$37,497,435	\$39,399,898		
206		DEFERRED INCOME TAXES					1						
207		Deferred Income Taxes - Def. Inc. Tax.	\$44,669,022	See note (1)	See note (1)	E-207	See note (1)	\$44,669,022	100.0000%	-\$47,554,691	-\$2,885,669	See note (1)	See note (1)
208		Amortization of Deferred ITC	\$0	. ,	. ′	E-208	. ,	\$0	100.0000%	-\$237,253	-\$237,253	. ,	. ,
209	0.000	Amortization of Excess Deferred Income Taxes	\$0			E-209		\$0	100.0000%	-\$2,677,036	-\$2,677,036		
210		TOTAL DEFERRED INCOME TAXES	\$44,669,022					\$44,669,022		-\$50,468,980	-\$5,799,958	_	_
211		NET OPERATING INCOME	\$130,517,540	l	1		1	\$181,151,493		-\$10,315,048	\$160,169,593	1	1
			J100,011,040					J101111011,430		<u> </u>	\$100,100,000		

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	l Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+	M = K

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u>İ</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	-\$8,711,618	-\$8,711,618
	To remove M power bill credit (Cox)		\$0	\$0		\$0	\$31,465	
	2. To remove unbilled revenue (Nieto)		\$0	\$0		\$0	\$8,845,881	
	3. Company recalculated (Cox).		\$0	\$0		\$0	\$573,517	
	4. Remove EDR (Cox).		\$0	\$0		\$0	\$953,757	
	5. Update Period Adjustment (Cox).		\$0	\$0		\$0	-\$14,604,083	
	6. Billing Adjustment (Cox).		\$0	\$0		\$0	\$97,842	
	7. To remove FAC revenue from test year (Nieto)		\$0	\$0		\$0	\$13,989,368	
	8. To remove billed and unbilled MEEIA revenue from test year (Nieto)		\$0	\$0		\$0	-\$31,538,703	
	9. To remove RESRAM revenue from test year (Nieto)		\$0	\$0		\$0	-\$6,193,077	
	10. Large Power Customer Rate Switch Adjustment (Cox).		\$0	\$0		\$0	-\$4,387,709	
	11. To adjust for GL corrections (Nieto)		\$0	\$0		\$0	\$350,693	
	12. Non-LP Rate Switcher (Cox).		\$0	\$0		\$0	\$5,186,346	
	13. MEEIA Weather Norm and 365 Day Adjustment (Cox).		\$0	\$0		\$0	\$7,434,047	
	14. Growth Adjustment (Nieto).		\$0	\$0		\$0	\$15,204,189	
	15. Rate Increase Annualization (Cox).		\$0	\$0		\$0	-\$4,424,982	
	16. Total EDR (Cox).		\$0	\$0		\$0	-\$230,169	
Rev-7	Sales for Resale (SFR) Partial Requirements - energy	447.020	\$0	\$0	\$0	\$0	-\$7,581,392	-\$7,581,392
	True Up Non-Firm Off System Sales (Lyons).		\$0	\$0		\$0	-\$4,821,405	
	2. To include a True Up level of Ancillary Services (Lyons).		\$0	\$0		\$0	-\$515,000	
	3. To include a True Up level of the Revenue Neutral Uplift Charges (Lyons).		\$0	\$0		\$0	-\$2,161,423	
	4. True Up MINT line losses (Lyons).		\$0	\$0		\$0	-\$83,564	
Rev-10	Sales for Resale Bulk - energy	447.030	\$0	\$0	\$0	\$0	-\$2,594,651	-\$2,594,651
	To annualize Off System sales (Lyons).		\$0	\$0		\$0	-\$2,594,651	
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-13	Sales for Resale Interstate - non-juris 0%	447.032	\$0	\$0	\$0		-\$1,273,218	-\$1,273,218
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. Adjustment to eliminate intercompany sales (Lyons).		\$0	\$0		\$0	-\$1,273,218	
Rev-14	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	\$0	\$0	-\$5,000	-\$5,000
	To annualize Firm Off-System Sales - Capacity (Lyons).		\$0	\$0		\$0	-\$5,000	
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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-17	Prov for rate refund riders	449.110	\$0	\$0	\$0	\$0	-\$11,223,852	-\$11,223,852
	1. To annualize L&P Phase in Amortization (Taylor).		\$0	\$0		\$0	\$413,987	
	2. To eliminate rider revenue (Lyons)		\$0	\$0		\$0	-\$11,637,839	
Rev-18	Other Oper Rev-Forfited Discounts	450.001	\$0	\$0	\$0	\$0	-\$19,886	-\$19,886
	To adjust revenue for Forfeited Discounts (Nieto).		\$0	\$0		\$0	-\$19,886	
Rev-26	Other Electric Revenues Trans Elect for Others - demand	456.100	\$0	\$0	\$0	\$0	\$4,406,948	\$4,406,948
	To annualize transmission revenue based on 12 months ending June 30, 2018 (Majors).		\$0	\$0		\$0	\$4,406,948	
Rev-27	Miscellaneous Electric Oper Electric Revenues - demand	456.101	\$0	\$0	\$0	\$0	-\$30,788	-\$30,788
	To remove test year Allconnect revenue (Majors)		\$0	\$0		\$0	-\$30,788	
E-4	Steam Operation Supervision - 3-13 allocator demand & Electric after steam Company calculates	500.000	-\$2,953	-\$132,537	-\$135,490	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,953	\$0		\$0	\$0	
	To include a normalized level of short term incentive compensation (Majors).		\$0	-\$132,537		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	\$0	\$0	\$0	\$0	\$165,491	\$165,491
	1. To adjust for latan 2 and Common Tracker (Taylor).		\$0	\$0		\$0	\$165,491	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment`		\$0	\$0		\$0	\$0	
E-6	Fuel Expense - Coal - energy	501.000	-\$1,037	\$5,410,963	\$5,409,926	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,037	\$0		\$0	\$0	
	2. To annualize coal and freight expense (Young).		\$0	\$9,902,691		\$0	\$0	
	3. To annualize unit train and train lease expense (Young).		\$0	-\$1,469,477		\$0	\$0	
	4. To annualize coal treatment expense (Young).		\$0	\$116,803		\$0	\$0	
	5. To annualize start-up oil expense (Young).		\$0	\$480,666		\$0	\$0	
	6. To annualize start-up gas expense (Young).		\$0	-\$3,710,532		\$0	\$0	
	7. To annualize propane expense (Young).		\$0	\$90,812		\$0	\$0	
	8. To eliminate steam expense (Young).		\$0	\$488,066		\$0	\$0	
	9. To eliminate steam expense (Young).		\$0	-\$31,742		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>H</u>	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	10. To eliminate intercompany OSS (Lyons)		\$0	-\$456,324		\$0	\$0	
E-7	Fuel Expense - Natural Gas - energy	501.000	-\$11,529	\$0	-\$11,529	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$11,529	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-9	Fuel Additives - Fuel Additives - energy	501.300	\$0	\$19,316	\$19,316	\$0	\$0	\$0
	1. To annualize fuel additives expense (Young).		\$0	\$19,316		\$0	\$0	
E-10	Fuel Additives - Residuals - energy	501.400	\$0	-\$132,660	-\$132,660	\$0	\$0	\$0
	To annualize residuals expense (Young).		\$0	-\$132,660		\$0	\$0	
E-11	Fuel Exp-Residuals Non FAC - energy	501.420	\$0	-\$118,753	-\$118,753	\$0	\$0	\$0
	To annualize residuals expense (Young).		\$0	-\$118,753		\$0	\$0	
E-12	Fuel Exp-Residuals-Landfill - energy	501.450	\$0	-\$283,200	-\$283,200	\$0	\$0	\$0
	To annualize residuals expense (Young).		\$0	-\$283,200		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-15	Steam Operating Expense (demand/O&M 3,13)	502.000	-\$22,658	\$0	-\$22,658	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$22,658	\$0		\$0	\$0	
E-17	Steam Operations Electric Expenses demand/O&M 3,13	505.000	-\$9,504	\$0	-\$9,504	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$9,504	\$0		\$0	\$0	
E-18	Misc. Steam Power Operations demand/O&M 3,13	506.000	-\$7,507	\$1,321	-\$6,186	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$7,507	\$0		\$0	\$0	
	2. To reverse Test Year Journal Entries (Young)		\$0	\$0		\$0	\$0	
	3. To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$1,321		\$0	\$0	
E-26	Steam Maintenance Superv. & Engineering (demand/O&M 3,13)	510.000	-\$8,214	-\$45,292	-\$53,506	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$8,214	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>j</u>
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$45,292		\$0	\$0	
	Maintenance of Structures - Steam Power (demand/O&M 3,13)	511.000	-\$4,061	\$192,398	\$188,337	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$4,061	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$188,821		\$0	\$0	
	To include a normalized level of maintenance expense for the Greenwood Solar Facility as of 06/30/2018 (Lyons)		\$0	\$3,577		\$0	\$0	
	Maintenance of Boiler Plant - Steam Power (demand/O&M 3,13)	512.000	-\$14,203	-\$408,567	-\$422,770	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$14,203	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$408,567		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-29	Maintenance of Boiler Plant - Steam Power 100% MO 1,1	512.000	\$0	\$0	\$0	\$0	\$181,378	\$181,378
	1. To adjust for latan 2 and Common Tracker		\$0	\$0		\$0	\$181,378	
	Maintenance of Electric Plant - Steam Power (demand/0&M 3,13)	513.000	-\$3,731	-\$97,195	-\$100,926	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$3,731	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$97,195		\$0	\$0	
	Maintenance of Misc. Steam Plant - SteamPower (demand/O&M 3,13)	514.000	-\$299	\$52,993	\$52,694	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$299	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$52,993		\$0	\$0	
E-47	Prod Turbine Oper Superv & Engineering - demand	546.000	-\$32	-\$18,474	-\$18,506	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$32	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,474		\$0	\$0	
E-48	Other Fuel Expense - Natural Gas - energy	547.000	\$0	\$336,330	\$336,330	\$0	\$0	\$0
	To annualize variable gas expense (Young).		\$0	-\$444,690		\$0	\$0	
	2. To eliminate gas hedging expense (Young).		\$0	\$781,020		\$0	\$0	
	3.No adjustment		\$0	\$0		\$0	\$0	
	4.No adjustment		\$0	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>!</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	5.No adjustment		\$0	\$0		\$0	\$0	
	6. No adjustment		\$0	\$0		\$0	\$0	
E-49	Other Fuel Expense - Natural Gas Hedging - energy	547.000	-\$215	\$0	-\$215	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$215	\$0		\$0	\$0	
E-50	Other Fuel Expense - Fuel On System - energy	547.020	\$0	\$1,196,481	\$1,196,481	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	\$1,196,481		\$0	\$0	
E-51	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	-\$309,539	-\$309,539	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	-\$309,539		\$0	\$0	
E-53	Fuel Off System Other Prod (bk20) - energy	547.030	\$0	-\$27,352	-\$27,352	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	-\$27,352		\$0	\$0	
	Other Fuel Expense InterCompanyUN / Intra ST (bk11) energy	547.033	\$0	-\$1,169,129	-\$1,169,129	\$0	\$0	\$0
	1. To eliminate intercompany OSS		\$0	-\$1,169,129		\$0	\$0	
E-55	Other Prod Fuel Handling - energy	547.100	\$0	-\$49,599	-\$49,599	\$0	\$0	\$0
	5. To annualize fuel handling expense (Young).		\$0	-\$49,599		\$0	\$0	
E-57	Other Power Generation Expense - demand	548.000	-\$2,994	\$0	-\$2,994	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,994	\$0		\$0	\$0	
E-58	Misc. Other Power Generation Expense -demand	549.000	-\$771	-\$4,988	-\$5,759	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$771	\$0		\$0	\$0	
	To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$4,988		\$0	\$0	
E-61	Maint. Superv. & Engineering - demand	551.000	-\$1,184	-\$4,930	-\$6,114	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,184	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$3,324		\$0	\$0	
	3. To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$1,606		\$0	\$0	
E-62	Maintenance of Structures - demand	552.000	-\$107	-\$2,400	-\$2,507	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$107	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$2,400		\$0	\$0	

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A Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-63	Maint. Of Generating & Electric Plant - OP - demand	553.000	-\$2,852	\$111,179	\$108.327	\$0	\$0	\$0
L-03	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)	353.000	-\$2,852	\$0	\$100,327	\$0	\$0	φU
	To include a normalized level of maintenance expense for the Greenwood Solar Facility as of 12/31/2017 (Lyons)		\$0	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$111,179		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-64	Maint. Of Misc. Other Power Generation Plant - OP - demand	554.000	-\$68	\$13,780	\$13,712	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$68	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,780		\$0	\$0	
E-68	Purchased Power for Baseload - energy	555.000	\$0	-\$34,183,876	-\$34,183,876	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	To include an annual level of border customers (Lyons).		\$0	\$69,310		\$0	\$0	
	3. To annualize purchased power expense (Young).		\$0	-\$34,253,186		\$0	\$0	
	4. No Adjustment		\$0	\$0		\$0	\$0	
	5. No adjustment		\$0	\$0		\$0	\$0	
E-69	Purchased Power - Capacity Purch-Gardn - demand	555.005	\$0	-\$1,291,151	-\$1,291,151	\$0	\$0	\$0
	To annualize Firm Capacity Contracts (Lyons)		\$0	-\$1,291,151		\$0	\$0	
E-70	Purchase Power Off-Sys Sales - demand	555.030	\$0	\$165,678	\$165,678	\$0	\$0	\$0
	To annualize purchased power expense (Young).		\$0	\$165,678		\$0	\$0	
E-71	Purchase Power Intrastate (bk11) - energy	555.032	\$0	-\$9,198	-\$9,198	\$0	\$0	\$0
	1. To eliminate intercompany OSS (Lyons)		\$0	-\$9,198		\$0	\$0	
E-72	Purchase Power Off-Sys WAPA - energy	555.035	\$0	-\$356,302	-\$356,302	\$0	\$0	\$0
	To annualize purchased power expense (Young).		\$0	-\$356,302		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-73	System Control and Load Dispatch - energy	556.000	-\$1,869	\$0	-\$1,869	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,869	\$0		\$0	\$0	
E-74	Prod-Other-Other Expenses - energy	557.000	-\$3,096	-\$66,502	-\$69,598	\$0	\$0	\$0
	To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$2,754		\$0	\$0	

<u>A</u>	<u> </u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	- 1
Income Adj.	_	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$3,096	\$0		\$0	\$0	
	3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$69,256		\$0	\$0	
E-75	Other Production Exp Riders electric 100%	557.100	\$0	\$6,203,989	\$6,203,989	\$0	\$0	\$0
	To eliminate FAC underrecovery (Nieto)		\$0	\$6,203,989		\$0	\$0	
E-80	Operation Supervision & Engineering - TE - demand	560.000	-\$1,453	-\$49,445	-\$50,898	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,453	\$0		\$0	\$0	
	To include a normalized level of short term incentive compensation (Majors).		\$0	-\$49,445		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-81	Load Dispatching - TE - demand	561.000	-\$2,306	-\$146,268	-\$148,574	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,306	\$0		\$0	\$0	
	2. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$340,348		\$0	\$0	
	3. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$82,802		\$0	\$0	
	4. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$111,278		\$0	\$0	
E-82	Station Expenses - TE - demand	562.000	-\$1,406	\$0	-\$1,406	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,406	\$0		\$0	\$0	
E-83	Overhead Line Expenses - TE - demand	563.000	-\$15	\$0	-\$15	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$15	\$0		\$0	\$0	
E-85	Transmission of Electric By Others - TE - demand	565.000	\$0	-\$8,167,743	-\$8,167,743	\$0	\$0	\$0
	_	303.000			-ψυ, 101,143			_
	To remove Crossroads Transmission Expenses (Majors)		\$0	-\$10,812,698		\$0	\$0	
	2. To annualize transmission expense based on 12 months ending June 30, 2018 (Majors).		\$0	\$2,313,277		\$0	\$0	
	3. To include a 9 year amortization starting Dec 2018 ending Dec 2027 of Z2 credits (Majors).		\$0	\$420,022		\$0	\$0	
	To remove transmission expense to remove FERC incentives related to the Transource Missouri projects. (Majors)		\$0	-\$88,344		\$0	\$0	
E-86	Misc. Transmission Expenses - TE - demand	566.000	-\$2,474	\$0	-\$2,474	\$0	\$0	\$0

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u> Jurisdictional	H Jurisdictional	<u>l</u> Jurisdictional
Income Adj.	Income Adjustment Description	Account	Company Adjustment	Company Adjustment	Company Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,474	\$0		\$0	\$0	
E-87	Rents - TE - demand	567.000	-\$1	\$0	-\$1	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1	\$0		\$0	\$0	
E-88	Trans Op-Mkt Mon&Comp Ser-RTO - demand	575.700	\$0	\$278,103	\$278,103	\$0	\$0	\$0
	To remove Crossroads Transmission Expenses (Majors)		\$0	-\$15,622		\$0	\$0	
	2. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$293,725		\$0	\$0	
E-91	Maint. Supervision & Engineering - TE demand	568.000	-\$65	-\$58	-\$123	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$65	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$58		\$0	\$0	
E-93	Maintenance of Station Equipment - TE demand	570.000	-\$1,462	\$322,573	\$321,111	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,462	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$322,573		\$0	\$0	
E-94	Maintenance of Overhead Lines - TE demand	571.000	-\$121	\$54,935	\$54,814	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$121	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$54,935		\$0	\$0	
E-95	Underground Lines demand	572.000	\$0	-\$331	-\$331	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$331		\$0	\$0	
E-96	Maint. Of Misc. Transmission Plant - TE demand	573.000	-\$11	\$4,921	\$4,910	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$11	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$4,921		\$0	\$0	
E-101	Operation Supervision & Engineering - DE - distribution 5,1	580.000	-\$5,816	-\$264,746	-\$270,562	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5,816	\$0		\$0	\$0	
	ti de-dp (Meto)							
	To adjust for incentive compensation.		\$0	\$0		\$0	\$0	

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>H</u>	<u>I</u>
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
	6. To adjust for assistance to other utilities.		\$0	\$0		\$0	\$0	
	7. To adjust for distribution training expense.		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$264,746		\$0	\$0	
E-102	Load Dispatching - DE - distribution 5,1	581.000	-\$842	\$0	-\$842	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$842	\$0		\$0	\$0	
E-103	Station Expenses - DE - distribution 5,1	582.000	-\$343	\$0	-\$343	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$343	\$0		\$0	\$0	
E-104	Overhead Line Expenses - DE - distribution 5,1	583.000	-\$5,263	-\$1,494	-\$6,757	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5,263	\$0		\$0	\$0	
	To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$1,494		\$0	\$0	
E-105	Underground Line Expenses - DE - distribution 5,1	584.000	-\$1,632	-\$3,038	-\$4,670	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,632	\$0		\$0	\$0	
	To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$3,038		\$0	\$0	
E-107	Meters - DE - distribution 5,1	586.000	-\$6,476	-\$2,682	-\$9,158	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)	300.000	-\$6,476	\$0	-φ3,130	\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$2,682		\$0	\$0	
E-108	Customer Install - DE - distribution 5,1	587.000	-\$147	\$0	-\$147	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)	3011300	-\$147	\$0	¥1 11	\$0	\$0	
E-109	Miscellaneous - DE Electric - distribution 5,1	588.000	-\$14,685	-\$10,932	-\$25,617	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. To remove Equity Compensation expense (Young)		\$0	-\$48		\$0	\$0	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	\$4		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$10,888		\$0	\$0	

<u> A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>E</u>	<u>G</u>	<u>н</u>	<u> </u>
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
Number	6. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)	Number	-\$14,685	\$0	Total	\$0	\$0	Total
E-114	S&E Maintenance - distribution 5,1	590.000	-\$233	\$2,535	\$2,302	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$233	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$2,535		\$0	\$0	
E-115	Structures Maintenance - distribution 5,1	591.000	-\$4	\$18,176	\$18,172	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$4	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$18,176		\$0	\$0	
E-116	Station Equipment Maintenance - distribution 5,1	592.000	-\$1,058	\$22,588	\$21,530	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,058	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$22,588		\$0	\$0	
E-117	Overhead Lines Maintenance - distribution 5,1	593.000	-\$7,966	-\$443,435	-\$451,401	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$7,966	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$443,435		\$0	\$0	
E-118	Underground Lines Maintenance -distribution 5,1	594.000	-\$2,293	\$79,013	\$76,720	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$79,013		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,293	\$0		\$0	\$0	
E-119	Line Transformers Maintenance - distribution 5,1	595.000	-\$745	-\$1,818	-\$2,563	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$1,818		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$745	\$0		\$0	\$0	
E-120	Street Light & Signals Maintenance - distribution 5,1	596.000	-\$976	\$47,757	\$46,781	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$976	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$47,757		\$0	\$0	
E-121	Meters Maintenance - distribution 5,1	597.000	-\$78	\$13,155	\$13,077	\$0	\$0	\$0
	To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,155		\$0	\$0	

<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	<u> </u>	<u>G</u>	<u>H</u>	<u>!</u>
	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Income Adjustment Description 2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018	Number	Labor -\$78	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
true-up (Nieto)							
Misc. Plant Maintenance - distribution 5,1	598.000	-\$1,668	-\$135,999	-\$137,667	\$0	\$0	\$0
1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$1,668	\$0		\$0	\$0	
2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$148,039		\$0	\$0	
3. To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$33,801		\$0	\$0	
4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$21,761		\$0	\$0	
Supervision - CAE (electric 100% 1,1)	901.000	-\$295	-\$246	-\$541	\$0	\$0	\$0
1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$295	\$0		\$0	\$0	
No Adjustment		\$0	\$0		\$0	\$0	
No Adjustment		\$0	\$0		\$0	\$0	
No Adjustment		\$0	\$0		\$0	\$0	
No Adjustment		\$0	\$0		\$0	\$0	
No Adjustment		\$0	\$0		\$0	\$0	
No Adjustment		\$0	\$0		\$0	\$0	
8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$246		\$0	\$0	
Meter Reading Expenses - CAE (electric 100% 1,1)	902.000	-\$5,678	-\$135,276	-\$140,954	\$0	\$0	\$0
1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5,678	\$0		\$0	\$0	
2. To annualize AMI Meter Reading Expense		\$0	-\$134,621		\$0	\$0	
3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$655		\$0	\$0	
Customer Records & Collection Expenses - CAE (electric 100% 1,1)	903.000	-\$16,556	\$366,005	\$349,449	\$0	\$0	\$0
1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$16,556	\$0		\$0	\$0	
2. To record interest on customer deposits (Nieto)		\$0	\$60,223		\$0	\$0	
3. To reclasify interest paid on customer deposits (Nieto)		\$0	\$317,656		\$0	\$0	
4. To adjust for Check/Credit card fees (Taylor).		\$0	\$17,597		\$0	\$0	
5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$29,471		\$0	\$0	
Uncollectible Accts - CAE	904.000	\$0	\$0	\$0	\$0	\$2,519,022	\$2,519,022
To adjust for bad debt expense (Nieto).		\$0	\$0		\$0	\$2,519,022	
Uncollectible Ad	ccts - CAE	ects - CAE 904.000	ects - CAE 904.000 \$0	ects - CAE 904.000 \$0 \$0	904.000 \$0 \$0 \$0	ects - CAE 904.000 \$0 \$0 \$0	ccts - CAE 904.000 \$0 \$0 \$0 \$0 \$2,519,022

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj.	lucana Adiretment Description	Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number E-131	Income Adjustment Description Misc. Customer Accounts Expense (electric 100% 1,1)	Number 905.000	Labor -\$166	Non Labor \$1,382,882	Total \$1,382,716	Labor \$0	Non Labor \$0	Total \$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$166	\$0		\$0	\$0	
	To reclassify KCREC Bank Fees to include in KCPL's books (Taylor).		\$0	\$1,097,419		\$0	\$0	
	3. To include an annualized level of bank fees through June 30, 2018 (Lyons).		\$0	\$285,463		\$0	\$0	
E-135	Customer Service Supervision Expense (electric 100% 1,1)	907.000	-\$206	\$0	-\$206	\$0	\$0	\$0
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$206	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-136	Customer Assistance Expenses - CSIE (electric 100% 1,1)	908.000	-\$2,452	-\$22,851,350	-\$22,853,802	\$0	\$280,035	\$280,035
	To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,452	\$0		\$0	\$0	
	2. To remove portion of serveys related to political questions (Young)		\$0	-\$747		\$0	\$0	
	3. To remove test year MEEIA expenses (Nieto)		\$0	-\$23,089,585		\$0	\$0	
	4. To remove test year advertising expenses (Nieto).		\$0	-\$3,497		\$0	\$0	
	5. To annualize income eligible weatherization expense (Young).		\$0	\$242,479		\$0	\$0	
	6. To annualize Economic Relief Pilot Program expense (Taylor).		\$0	\$0		\$0	\$96,773	
	7. To annualize the DSM Program amortization (Young).		\$0	\$0		\$0	\$183,262	
E-138	Misc. Customer Service & Informational Expense (electric 100%)	910.000	-\$823	-\$1,358,720	-\$1,359,543	\$0	-\$7,493,077	-\$7,493,077
	To remove test year advertising expenses (Nieto).		\$0	-\$2,948		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$823	\$0		\$0	\$0	
	3. To remove Renewable Energy Standard Costs (RESRAM) Test Year (Taylor).		\$0	\$0		\$0	-\$7,493,077	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$36,862		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,910		\$0	\$0	
	6. To reverse Test Year journal entries (Young).		\$0	-\$1,300,000		\$0	\$0	
E-142	Demonstrating & Selling Expenses - SE (electric 100% 1,1)	912.000	-\$719	-\$3,602	-\$4,321	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$719	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	- 1
Income	브		Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	2. To include a normalized level of short term incentive	Nullibei	\$0	-\$3,602	Iotai	\$0	\$0	Iotai
	compensation (Majors).							
E-148	Administrative & General Salaries - AGE (payroll/A&G 6,14)	920.000	-\$34,478	-\$1,728,206	-\$1,762,684	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018		-\$34,478	\$0		\$0	\$0	
	true-up (Nieto)							
	18. To remove Equity Compensation Expense (Young)		\$0	-\$1,023,166		\$0	\$0	
	19. To include a normalized level of short term incentive		\$0	\$624.00E		\$0	\$0	
	compensation (Majors).		\$0	-\$621,995		\$ 0	\$0	
	20. To assume Took Voor insured outside (Vouse)		**	\$00.04F		**	ro.	
	20. To reverse Test Year journal entries (Young).		\$0	-\$83,045		\$0	\$0	
					•			•-
E-149	Administrative & General Salaries - AGE - 100% Electric 1,1	920.000	\$0	-\$17,878	-\$17,878	\$0	\$0	\$0
						4-		
	To annualize the test year Transource amortization - Transource Account Review Liability (Majors).		\$0	-\$17,878		\$0	\$0	
	Transource Account Neview Elability (majors).							
E-150	Office Supplies & Expenses - AGE (payroll/A&G 6,14)	921.000	-\$2	-\$11.640	-\$11,642	\$0	\$0	\$0
L-130	Office Supplies & Experises - AGE (payron/AGE 0,14)	321.000	-ψ2	-ψ11,040	Ψ11,042	40	Ψ	Ψ
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018		-\$2	\$0		\$0	\$0	
	true-up (Nieto)							
	2. To reclassify certain expense report items to below the		\$0	-\$9,296		\$0	\$0	
	line (Young)							
	3. To remove Equity Compensation Expense (Young)		\$0	\$159		\$0	\$0	
	4. To remove dues and donations from test year (Nieto)		\$0	-\$2,503		\$0	\$0	
	,		**	4 _,555		**	**	
	Administrative Expenses Transferred - Credit (payroll/A&G	922.000	\$1,473	\$2,881,866	\$2,883,339	\$0	\$0	\$0
E-151	6,14)	022.000	V .,	4 2,001,000	4 2,000,000	ų,	•	•
	To include an annualized level of Common Use Billings		\$0	\$2,881,866		\$0	\$0	
	(Lyons).		Ų.	\$2,001,000		Ų.	ų.	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018		\$1,473	\$0		\$0	\$0	
	true-up (Nieto)		\$1,473	φ0		\$ 0	40	
	Outside Services Employed - Allocated (payroll/A&G 6,14)	923.000	\$0	\$778,160	\$778,160	\$0	\$0	\$0
E-153								
	To include a 10 year amortization of GPE-Westar merger		\$0	\$720,921		\$0	\$0	
	transition costs starting December 2018 ending November		•				•	
	2028 per stipulation in Case EM-2018-0012 (Majors).							
	2. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$96,499		\$0	\$0	
	3. To reverse Test Year entries (Young).		\$0	-\$39,260		\$0	\$0	
E-154	Outside Services Employed - Retail (electric 100% 1,1)	923.000	\$0	-\$8,567	-\$8,567	\$0	\$0	\$0
	To annualize the test year Transource amortization -		\$0	-\$8,567		\$0	\$0	
	Transource Account Review Liability (Majors).							
E-155	Property Insurance (plant/A&G 7,14)	924.000	\$0	-\$61,337	-\$61,337	\$0	\$0	\$0
	To include an annualized level of Insurance Expense		\$0	-\$61,337		\$0	\$0	
l	(Lyons).							

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>İ</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-156	Injuries and Damages (payroll/A&G 6,14)	925.000	-\$5	\$496,753	\$496,748	\$0	\$0	\$0
	To include an annualized level of Injuries and Damages (Lyons).		\$0	\$287,570		\$0	\$0	
	To include an annualized level of Insurance Expense (Lyons).		\$0	\$209,183		\$0	\$0	
	3. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$5	\$0		\$0	\$0	
E-157	Employee Pensions and Benefits (payroll/A&G 6,14)	926.000	\$14	\$6,350,562	\$6,350,576	\$0	\$0	\$0
	1. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		\$14	\$0		\$0	\$0	
	2. To annualize FAS 87 and FAS 88 pension expense (Young).		\$0	\$10,303,785		\$0	\$0	
	3. To annualize FAS 106 OPEB expense (Young).		\$0	-\$3,787,147		\$0	\$0	
	4. To normalize SERP expense (Young).		\$0	-\$647,376		\$0	\$0	
	5. To adjust for Other Benefits (Nieto).		\$0	\$330,445		\$0	\$0	
	6. To adjust for 401k Expense (Nieto).		\$0	\$150,855		\$0	\$0	
	Employee Pensions and Benefits Loadings (payroll/A&G 6,14)	926.500	\$0	\$402,360	\$402,360	\$0	\$0	\$0
	To include a normalized level of short term incentive compensation (Majors).		\$0	\$402,360		\$0	\$0	
E-164	Regulatory Commission Expenses (payroll/A&G 6,14)	928.000	\$0	-\$751,691	-\$751,691	\$0	-\$32,973	-\$32,973
	To remove rate case expenses from Case No. ER-2016- 0156 booked to the test year (Majors).		\$0	-\$363,278		\$0	\$0	
	2. To annualize FERC Assessment for the 12 months ending June 30, 2018 (Majors).		\$0	\$0		\$0	-\$32,973	
	3. To annualize MOPSC Assessment for the 12 months ending June 30, 2018 (Majors).		\$0	-\$240,649		\$0	\$0	
	4. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$147,764		\$0	\$0	
E-165	Rate Case Expense - Missouri (Juris 100% electric 1,1)	928.000	-\$2,040	\$47,938	\$45,898	\$0	\$0	\$0
	To include a normalized level of ER-2018-0146 50% shared rate case expenses over 4 years (Majors).		\$0	\$27,119		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$2,040	\$0		\$0	\$0	
	3. To include 5 year recovery depreciation study (Majors)		\$0	\$20,819		\$0	\$0	
E-167	Miscellaneous A & G - General Expenses (payroll/A&G 6,14)	930.200	-\$30	-\$376,234	-\$376,264	\$0	\$0	\$0
	To remove Dues and Donations from test year (Nieto).		\$0	-\$376,234		\$0	\$0	
	2. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$30	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-168	Miscellaneous A & G - Board of Directors Fees (payroll/A&G 6,14)	930.201	\$0	-\$233,876	-\$233,876	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To remove Equity Compensation Expense (Young)		\$0	-\$232,220		\$0	\$0	
	3. To remove Dues and Donations from test year (Nieto).		\$0	-\$1,656		\$0	\$0	
E-172	Rents - AGE (payroll/A&G 6,14)	931.000	\$0	-\$260,696	-\$260,696	\$0	\$43,387	\$43,387
	Corporate Headquarters Lease Expense (Taylor).		\$0	\$0		\$0	\$43,387	
	2. To reverse Test Year journal entries (Young).		\$0	-\$535		\$0	\$0	
	3. Remove lease for 801 Charlotte (Majors)		\$0	-\$260,161		\$0	\$0	
E-174	Operation & Maintenance - Transportation Expense - Depreciation Clearings (payroll/A&G 6,14)	933.000	\$0	-\$3,643,739	-\$3,643,739	\$0	\$0	\$0
	To remove the Depreciation Clearing account (Taylor).		\$0	-\$3,643,739		\$0	\$0	
E-177	Maintenance of General Plant (payroll/A&G 6,14)	935.000	-\$105	\$907,481	\$907,376	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To include an annualized level of IT Software through June 30, 2018 (Lyons).		\$0	\$868,016		\$0	\$0	
	3. To Annualize Payroll as of Dec. 31, 2017 & June 30, 2018 true-up (Nieto)		-\$105	\$0		\$0	\$0	
	4. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$39,956		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$491		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$1,668,296	\$1,668,296
	To Annualize Depreciation Expense		\$0	\$0		\$0	\$1,668,296	
	3. To reduce depreciation expense charged to O&M.		\$0	\$0		\$0	\$0	
	4. To remove gas allocation.		\$0	\$0		\$0	\$0	
E-186	Amortization LTD Term Electric Plant (electric 100% 1,1)	404.000	\$0	\$39	\$39	\$0	\$0	\$0
	To annualize intangible plant amortization expense (Featherstone).		\$0	\$39		\$0	\$0	
	Amortization - latan Reg Asset & Other Non-Plant (electric 100% 1,1)	405.001	\$0	\$0	\$0	\$0	-\$4,346	-\$4,346
	To annualize amortization of latan Regulatory Asset (Young)		\$0	\$0		\$0	-\$4,346	
E-188	Amortization Expense - Other Plant (plant/electric 7,1)	405.010	\$0	\$2,324,199	\$2,324,199	\$0	\$0	\$0
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To annualize intangible plant amortization expense (Featherstone).		\$0	-\$784,523		\$0	\$0	
	To annualize intangible plant Account 303.150 amortization expense for One CIS (Featherstone)		\$0	\$3,108,722		\$0	\$0	
E-189	Regulatory Debits (electric 100% 1,1)	407.300	\$0	-\$1,229,336	-\$1,229,336	\$0	-\$950,627	-\$950,627
	To annualize Transource Transferred Asset Value Regulatory Liability (Majors).		\$0	-\$1,229,336		\$0	\$0	
	2. To annualize GMO L&P Ice Storm Amortization (Taylor).		\$0	\$0		\$0	-\$950,627	
E-194	State Cap Stk Tax Elec (plant/electric 7,1)	408.101	\$0	-\$99,975	-\$99,975	\$0	\$0	\$0
	To remove Mississippi franchise tax related to the Crossroads Generating Station (Majors).		\$0	-\$99,975		\$0	\$0	
E-195	Payroll Taxes (payroll/A&G 6,14)	408.140	\$0	-\$183,167	-\$183,167	\$0	\$0	\$0
	To record Payroll Taxes (Nieto).		\$0	-\$183,167		\$0	\$0	
E-196	Property Taxes (plant/alloc plant 7,3) General	408.120	\$0	\$0	\$0	\$0	-\$123,450	-\$123,450
	To annualize Property tax expense (Taylor).		\$0	\$0		\$0	-\$123,450	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	
	No adjustment		\$0	φu		φu	\$ 0	
E-197	Earnings Tax Electric (payroll/electric 6,1)	408.110	\$0	-\$4,722	-\$4,722	\$0	\$0	\$0
	To include an annualized level of Kansas City Earnings Tax (Lyons).		\$0	-\$4,722		\$0	\$0	
E-204	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$37,497,435	\$37,497,435
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$37,497,435	
	No Adjustment		\$0	\$0		\$0	\$0	
E-207	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$47,554,691	-\$47,554,691
	To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$47,554,691	
	No Adjustment		\$0	\$0		\$0	\$0	
E-208	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$237,253	-\$237,253
	To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$237,253	
E-209	Amortization of Excess Deferred Income Taxes		\$0	\$0	\$0	\$0	-\$2,677,036	-\$2,677,036

<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To Annualize Amortization of Excess Deferred Income		\$0	\$0		\$0	-\$2,677,036	
	Taxes							
	Total Operating Revenues	•	\$0	\$0	\$0	\$0	-\$27,033,457	-\$27,033,457
	Total Operating & Maint. Expense		-\$220,491	-\$50,413,462	-\$50,633,953	\$0	-\$16,718,409	-\$16,718,409

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
Line		Percentage	Test	6.93%	7.33%	7.40%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$193,769,533	\$159,800,000	\$170,319,876	\$172,173,253
1	TOTAL NET INCOME BEFORE TAXES		\$195,709,555	\$139,000,000	\$170,319,070	\$172,173,233
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$98,992,957	\$98,992,957	\$98,992,957	\$98,992,957
4	Plant Amortization Expense		\$4,627,027	\$4,627,027	\$4,627,027	\$4,627,027
5	50% Meals	_	\$186,034	\$186,034	\$186,034	\$186,034
6	TOTAL ADD TO NET INCOME BEFORE TAXES		\$103,806,018	\$103,806,018	\$103,806,018	\$103,806,018
7	SUBT. FROM NET INC. BEFORE TAXES					
8	Interest Expense calculated at the Rate of	2.6600%	\$51,766,047	\$51,766,047	\$51,766,047	\$51,766,047
9	Tax Straight-Line Depreciation		\$90,403,771	\$90,403,771	\$90,403,771	\$90,403,771
10	TOTAL SUBT. FROM NET INC. BEFORE TAXES	-	\$142,169,818	\$142,169,818	\$142,169,818	\$142,169,818
			ψ1 i <u>=</u> ,100,010	ψ1 1 <u>2</u> ,100,010	ψ1 . <u>=</u> ,100,010	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
11	NET TAXABLE INCOME		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
			* *****, ****, ****	* 1.2.1, 1.0.0,2.00	, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,
12	PROVISION FOR FED. INCOME TAX					
13	Net Taxable Inc Fed. Inc. Tax		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
14	Deduct Missouri Income Tax at the Rate of	100.000%	\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
15	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
16	Federal Taxable Income - Fed. Inc. Tax		\$146,650,521	\$114,593,711	\$124,521,244	\$126,270,263
17	Federal Income Tax at the Rate of	21.00%	\$30,796,609	\$24,064,679	\$26,149,461	\$26,516,755
18	Subtract Federal Income Tax Credits		£454.000	£454.000	\$454.000	\$4.54.000
19 20	Research Credit Empowerment Zone Credit		\$151,923	\$151,923	\$151,923 \$0	\$151,923 \$0
20 21	Solar Credit		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
22	Production Tax Credit		\$0	\$0	\$0	\$0
23	Net Federal Income Tax		\$30,644,686	\$23,912,756	\$25,997,538	\$26,364,832
			, , ,			, , ,
24	PROVISION FOR MO. INCOME TAX					
25	Net Taxable Income - MO. Inc. Tax		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
26	Deduct Federal Income Tax at the Rate of	50.000%	\$15,322,343	\$11,956,378	\$12,998,769	\$13,182,416
27 28	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0 \$100 470 833	\$0 \$118.057.207	\$0 \$120 627 027
28 29	Missouri Taxable Income - MO. Inc. Tax Subtract Missouri Income Tax Credits		\$140,083,390	\$109,479,822	\$118,957,307	\$120,627,037
30	MO State Credit		\$0	\$0	\$0	\$0
31	Missouri Income Tax at the Rate of	6.250%	\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
			, , , , ,	, , , , , ,	, , , , , , , ,	, ,,
32	PROVISION FOR CITY INCOME TAX					
33	Net Taxable Income - City Inc. Tax		\$155,405,733	\$121,436,200	\$131,956,076	\$133,809,453
34	Deduct Federal Income Tax - City Inc. Tax		\$30,644,686	\$23,912,756	\$25,997,538	\$26,364,832
35	Deduct Missouri Income Tax - City Inc. Tax		\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
36 27	City Taxable Income Subtract City Income Tax Credits		\$116,005,835	\$90,680,955	\$98,523,706	\$99,905,431
37 38	Test City Credit		\$0	\$0	\$0	\$0
39	City Income Tax at the Rate of	0.000%	\$0	\$0 \$0	\$0	\$0 \$0
	,	5.5557.5	**	**	**	••
40	SUMMARY OF CURRENT INCOME TAX					
41	Federal Income Tax		\$30,644,686	\$23,912,756	\$25,997,538	\$26,364,832
42	State Income Tax		\$8,755,212	\$6,842,489	\$7,434,832	\$7,539,190
43	City Income Tax	_	\$0	\$0	\$0	\$0
44	TOTAL SUMMARY OF CURRENT INCOME TAX		\$39,399,898	\$30,755,245	\$33,432,370	\$33,904,022
45	DEFERRED INCOME TAXES					
46	Deferred Income Taxes - Def. Inc. Tax.		-\$2,885,669	-\$2,885,669	-\$2,885,669	-\$2,885,669
47	Amortization of Deferred ITC		-\$237,253	-\$237,253	-\$237,253	-\$237,253
48	Amortization of Excess Deferred Income Taxes		-\$2,677,036	-\$2,677,036	-\$2,677,036	-\$2,677,036
49	TOTAL DEFERRED INCOME TAXES		-\$5,799,958	-\$5,799,958	-\$5,799,958	-\$5,799,958
	TOTAL INCOME TAX		000 500 016	****	A07.000.115	000 101 101
50	TOTAL INCOME TAX		\$33,599,940	\$24,955,287	\$27,632,412	\$28,104,064

Accounting Schedule: 11 Sponsor: Lyons Page: 1 of 1

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage	<u>D</u>	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
			of Total	Embedded	Cost of	Cost of	Cost of
Line		Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	9.00%	9.85%	10.00%
1	Common Stock	\$971,700	47.43%		4.269%	4.672%	4.743%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,077,100	52.57%	5.06%	2.660%	2.660%	2.660%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$2,048,800	100.00%		6.929%	7.332%	7.403%
8	PreTax Cost of Capital				8.377%	8.917%	9.013%

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Summary of Net System Input Components

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>
		_		Adjustments			
		_		Normalize for			
Line		TY As Billed kWh	Other	Weather/Rate	365- Day		
Number	Jurisdiction Description	Sales	Adjustments	Switching	Adjustment	Load Growth	Total kWh Sales
1	NATIVE LOAD						
2	Missouri Retail	0	0	0	0	0	0
3	Wholesale	0	0	0	0	0	0
4	Non-Missouri Retail	0	0	0	0	0	0
5	Firm Capacity Customers	0	0	0	0	0	0
6	Company use	0	0	0	0	0	0
7	TOTAL NATIVE LOAD	0	0	0	0	0	0
8	LOSSES					0.00%	0
9	NET SYSTEM INPUT						-

Schedule: Summary of Net System Input Components Sponsor: Staff

Page: 1 of 1

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>H</u>
		-		Adjustments			
Line			Remove	Company		Update Period	Billing
Number	Description	As Billed	Mpower	Recalculated	Remove EDR	Adjustment	Adjustment
	2000.						
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$377,269,682	\$0	\$105,187	\$0	-\$7,115,130	-\$678,666
4	Small General Service	\$100,255,625	\$0	\$50,988	\$0	\$8,009,704	\$678,532
5	Large General Service	\$106,122,921	\$31,465	\$21,713	\$392,644	-\$6,885,049	\$97,976
6	Large Power Service	\$141,127,424	\$0	\$395,558	\$561,113	-\$8,613,608	\$0
7	Meter Lighting	\$120,911	\$0	\$0	\$0	\$0	\$0
8	Thermal-650	\$528,165	\$0	\$63	\$0	\$0	
9	TOD-630	\$35,151	\$0	\$8	\$0	\$0	\$0
10	Lighting	\$13,464,037	\$0	\$0	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$738,923,916	\$31,465	\$573,517	\$953,757	-\$14,604,083	\$97,842
12	OTHER RATE REVENUE						
13	Adjustment to GL	-\$350,693	\$0	\$0	\$0	\$0	\$0
14	TOTAL OTHER RATE REVENUE	-\$350,693	\$0	\$0	\$0		
			·	•			
15	TOTAL MISSOURI RATE REVENUES	\$738,573,223	\$31,465	\$573,517	\$953,757	-\$14,604,083	\$97,842

Schedule: Rate Revenue Summary Sponsor: Staff Page: 1 of 1

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>	Ī	<u>7</u>	<u>K</u> Adiust	<u>L</u> ments	<u>M</u>	<u>N</u>
Line Number	Description	Large Power Customer Rate Switch Adjustment	MEEIA Weather Norm and 365 Day Adjustment	Non-LP Rate Switcher	Growth Adjustment	Rate Increase Annualization	Total EDR
1	MISSOURI RATE REVENUES		_				
2 3 4 5 6 7 8 9 10	RATE REVENUE BY RATE SCHEDULE Residential Small General Service Large General Service Large Power Service Meter Lighting Thermal-650 TOD-630 Lighting TOTAL RATE REVENUE BY RATE SCHEDULE	\$0 \$0 \$0 \$0 -\$4,387,709 \$0 \$0 \$0 -\$4,387,709	\$506,893 -\$657,794 \$30,385 \$0 \$0 \$0	\$0 \$5,186,346 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	-\$4,076,706 -\$1,506,664 \$1,631,753 \$0 \$0 \$0	\$0 \$0 -\$230,169 \$0 \$0 \$0 -\$230,169
12 13 14	OTHER RATE REVENUE Adjustment to GL TOTAL OTHER RATE REVENUE	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0
15	TOTAL MISSOURI RATE REVENUES	-\$4,387,709	\$7,434,046	\$5,186,346	\$15,204,189	-\$4,424,982	-\$230,169

Schedule: Rate Revenue Summary Sponsor: Staff

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KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>0</u>	<u>P</u>	<u>Q</u>
Line		Misc	Total	MO Adjusted
Number	Description	Adjustment	Adjustments	Jurisdictional
1	MISSOURI RATE REVENUES			
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	\$4,490,588	\$381,760,270
4	Small General Service	\$0	\$18,666,293	
5	Large General Service	\$0	-\$6,940,225	
6	Large Power Service	\$0	-\$10,382,508	\$130,744,916
7	Meter Lighting	\$0	\$0	\$120,911
8	Thermal-650	\$0	\$63	\$528,228
9	TOD-630	\$0	\$8	\$35,159
10	Lighting	\$0	\$0	\$13,464,037
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	\$5,834,219	\$744,758,135
40	OTHER DATE DEVENUE			
12	OTHER RATE REVENUE	¢250.002	#250.002	¢0
13	Adjustment to GL	\$350,693	\$350,693	
14	TOTAL OTHER RATE REVENUE	\$350,693	\$350,693	\$0
15	TOTAL MISSOURI RATE REVENUES	\$350,693	\$6,184,912	\$744,758,135

Schedule: Rate Revenue Summary Sponsor: Staff Page: 1 of 1

Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Executive Case Summary

	<u>A</u>	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$766,059,927
2	Total Missouri Rate Revenue By Rate Schedule	\$744,758,135
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	0
6	Profit (Return on Equity)	\$90,921,417
7	Interest Expense	\$51,766,047
8	Annualized Payroll	\$63,125,191
9	Utility Employees	0
10	Depreciation	\$98,992,957
11	Net Investment Plant	\$2,360,881,429
12	Pensions	\$0