	Greater Missouri Operations - L&P Electric ER-2010-0356	<u> </u>	
	Revenue Requirement Reconciliation - SUMMA	.PV	
Line No.	Nevende Nequirement Neconomation - Solvilviz	TRUE-UP RECONCILIATION	
1	GMO - Missouri Public Service Gross Revenue Requirement	TROL-OF REO	23,125,151
2	Cino inissouri abno del vide di essi revende requirement		20,120,101
3	Rate of Return & Capital Structure		
4	Value of Capital Structure Issue - Staff / Company	(369,833)	
5	Capital Structure Impact on Interest Expense Deduction	(2,140,801)	
6	Return on Equity Issue - MPS 11.00%, Staff - 9.00%	(5,241,985)	
7	Sub-Total Rate of Return and Capital Structure Differences	(0,211,000)	(7,752,619
8	Cab Fotal Nation Control and Capital Condition Distriction		(1,102,010
9	Rate Base Issues		
10	latan 2 Allocation MPS vs L&P	17,567,923	
11	latan 1, 2, & Common Disallowances	(5,153,602)	
12	latan 1 Regulatory Asset	(224,483)	
13	latan 2 Regulatory Asset	281,272	
14	latan SJLP Common Regulatory Asset	60,760	
15	latan MPS Common Regulatory Asset	294,099	
16	Fuel Inventory	(302,934)	
17	Deferred Income Taxes	(104,736)	
18	Sub Total - Rate Base Issues		12,418,298
19			
20	Income Statement - Revenue Issues		
21	FAC Offset	\$9,755,127	
22	To annualize off system sales	\$1,443,724	
23	Sub Total - Revenue Issues		11,198,851
24			
25	Income Statement - Expense Issues		
26	Purchased Power/Fuel	(15,027,003)	
27	Rate Case Expense	(67,028)	
28	DSM/EE Adjustment	(143,020)	
29	Property Taxes	1,145,117	
30	Amortization of latan 1 Regulatory Asset	(65,155)	
31	latan SJLP Common Regulatory Asset Amortization	17,635	
32	latan MPS Common Regulatory Asset Amortization	130,601	
33	Amortization of latan 2 Regulatory Asset	46,210	
34	Amortization of Merger Transition Costs	(890,494)	
35 36	Insurance L&P Share of latan 2 Maint thru 6/30	40,197	
37	latan 2 Ownership Reallocation (100 MW L&P 50 MW MPS)	687,290 318,114	
38	Depreciation Expense	1,897,008	
39	Sub Total - Operations & Maintenance Expense Issues	1,007,000	(11,910,528
40	out rout operations a maintenance Expense issues	+	(11,510,520
41	Income Tax Issues	+	(25,585
42	INCOMO TAN ISSUES	+	(20,000
43	Total Value of All Issues	+	3,928,417
44	Total Value of All loodes	+	5,525,417
45	Staff Revenue Requirement at June 30, 2010	+	27,053,567
46	Totalia Reguliament at auto ou, 2010	+	_1,000,001
47	Industrial Intervenors		
48	Return on Equity - Staff 9.0%, Industrials - 9.65%	+	2,405,812
49 49	Value of Capital Structure Issue - Staff / Industrials	+	475,955
50	Industrial Intervenors - Revenue Requirement	-	29,935,334
51	maasma miervenors - Nevenue Neyunemeni		23,333,334

	Greater Missouri Operations - L&P Electric		
	ER-2010-0356  Revenue Requirement Reconciliation		
Line No.	Nevertue Nequirement Neconomiation	TRUE-UP RECO	ONCILIATION
1	Adjusted GMO MPS Revenue Requirement		23,125,151
2			
3	Rate of Return & Capital Structure		
4	Value of Capital Structure Issue - Staff / Company	(369,833)	
5	Capital Structure Impact on Interest Expense Deduction	(2,140,801)	
6	Return on Equity Issue - MPS 10.75%, Staff - 9.00%	(5,241,985)	(7.750.040)
7 8	Sub-Total Rate of Return and Capital Structure Differences		(7,752,619)
9	Rate Base Issues		
10	L&P Share of latan Common	1,904,553	
11	latan 1 AQCS Prudence Review Construction Audit Adjustments	(2,127,102)	
12	latan 2 Prudence Review Construction Audit Adjustments	(2,928,831)	
13	L&P Share of latan 2	15,837,991	
14	latan Common Prudence Review Construction Audit Adjustments	(97,669)	
15	L&P Share of latan Common Reserve	(45,825)	
16	latan 2 Reserve	(128,797)	
17	Fuel Inventory- Oil	23,683	
18	Fuel Inventory - Coal	(310,712)	
19	Fuel Inventory - Propane, Tires, Biofuel	(15,904)	
20	latan 1 Regulatory Asset	(224,483)	
21 22	latan 2 Regulatory Asset	281,272	
23	latan SJLP Common Regulatory Asset latan MPS Common Regulatory Asset	60,760	
24	Accumulated Deferred Income Taxes	(104,736)	
25	Sub Total - Rate Base Issues	(104,730)	12,418,298
26	Cub Fotal Fide Baco locato		12,110,200
27	Income Statement - Revenue Issues		
28	FAC Offset	9,755,127	
29	To annualize off system sales	1,443,724	
30	Sub Total - Revenue Issues		11,198,851
31			
32	Income Statement - Expense Issues	(1.0.10.001)	
33	Purchased Power (Capacity)	(1,349,061)	
43 34	Fuel/P.P. (Energy)/Fuel Adders	(13,677,942)	
35	Rate Case Expense  DSM/EE Adjustment	(67,028) (143,020)	
36	Property Taxes	1,145,117	
37	Amortization of latan 1 Regulatory Asset	(65,155)	
38	latan SJLP Common Regulatory Asset Amortization	17,635	
39	latan MPS Common Regulatory Asset Amortization	130,601	
40	Amortization of latan 2 Regulatory Asset	46,210	
41	Amortization of Merger Transition Costs	(890,494)	
42	Insurance	40,197	
44	L&P Share of latan 2 Maint thru 6/30	687,290	
45	latan 2 Ownership Reallocation (100 MW L&P 50 MW MPS)	318,114	
46	Annualize Depreciation Expense	2,289,494	
47 48	Eliminate O&M Depreciation Expense	(392,486)	(14 040 500)
48 49	Sub Total - Operations & Maintenance Expense Issues	++	(11,910,528)
50	Sub Total - Income Tax Issues - Income Statement	++	(\$25,585)
51	Can Total Income Tax 100000 Income Otalement		(ψ20,000)
52	Total Value of All Issues	++ +	3,928,417
53		<del>                                     </del>	-,,
54	Staff Revenue Requirement at June 30, 2010		27,053,567
55			
56	Industrial Intervenors		
56 57			
57 58	Return on Equity - Staff 9.0%, Industrials - 9.65%		2,405,812
57			2,405,812 475,955 29,935,334