

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th<sup>8th</sup> Revised Sheet No. 1  
 Canceling P.S.C. MO. No. 1 -8th<sup>7th</sup> Revised Sheet No. 1

For Missouri Retail Service Area

**TABLE OF CONTENTS  
ELECTRIC**

<u>Rate Schedule Title</u>	<u>Schedule</u>	<u>Sheet No.</u>
Table of Contents		1-2
Description of L&P Service Territory		3-8
Description of MPS Service Territory		9-17
Reserved For Future Use		18-40
L&P Municipal Street Lighting (FROZEN)		41-42
L&P Street Lighting and Traffic Signals (FROZEN)	MO972, MO973	43-46
L&P Private Area Lighting (FROZEN)		47-49
L&P Outdoor Night Lighting (FROZEN)	MO971	50
Reserved For Future Use		51-65
Residential Time of Day (FROZEN)	MO600	66
General Service Time of Day (FROZEN)	MO610, MO620, MO630, MO640	67-69
Thermal Energy Storage Pilot Program	MO650, MO660	70-71
Reserved For Future Use		72
Real-Time Price (RTP) (FROZEN)	MO721, MO731, MO737	73-77
Reserved For Future Use		78-81
Reserved For Future Use		82-87
MPS Municipal Street Lighting (FROZEN)		88-90
MPS Private Area Lighting (FROZEN)		91-93
MPS Municipal Street Lighting (FROZEN) and Private Area Lighting (FROZEN)		94
MPS Non-Standard Street and Area Light Facilities (FROZEN)		95
Voluntary Load Reduction Rider		96-98
Curtable Demand Rider		99-101
<del>Parallel Generation Contract Service/CoGeneration Purchase Schedule</del>	<del>MO700</del>	<del>102</del>
<del>Underutilized Infrastructure Rider</del>	<del>UIR</del>	<del>103-104</del>
<del>Municipal Underground Cost Recovery Rider</del>		<del>105-107</del>
<del>Tax and License Rider</del>		<del>108</del>
<del>Solar Subscription Pilot Rider</del>	<del>SSP</del>	<del>109</del>
<del>Net Metering Interconnection Application Agreement</del>		<del>110-119</del>
<del>Economic Development Rider</del>		<del>120-123</del>
<del>Fuel Adjustment Clause Rider (FAC)</del>		<del>124-127</del>
<del>Standby Service Rider</del>	<del>SSR</del>	<del>128</del>
<del>Reserved For Future Use</del>		<del>129-132</del>
<del>Special Isolated Generating Plant Service</del>		<del>103-104</del>
<del>Municipal Underground Cost Recovery Rider</del>		<del>105-107</del>
<del>Tax and License Rider</del>		<del>108</del>
<del>Reserved For Future Use</del>		<del>109</del>
<del>Net Metering Interconnection Application Agreement</del>		<del>110-119</del>
<del>Economic Development Rider</del>		<del>120-123</del>
<del>Fuel Adjustment Clause Rider (FAC)</del>		<del>124-127</del>
<del>Reserved For Future Use</del>		<del>128-132</del>

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Part Night Lighting	133
Municipal Street Lighting Service Light Emitting Diode Pilot	134-136
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)	137
Demand Side Investment Mechanism Rider (DSIM)	138
Primary Discount Rider	140
Special Contract Rate	141-145
Residential Service	MORG, MORN, MORH, MORNH, MORO 146
Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSND, MOSGP 147
Large General Service	MOLGS, MOLNS, MOLGP, MOLNP 148
Large Power Service	MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR 149
Municipal Street Lighting Service	MOMLL 150
Municipal Off-Peak Lighting Service	MOOLL 151

~~Issued: November 6, 2018~~      ~~Effective: December 6, 2018~~      ~~Issued: April 19, 2017~~

~~Effective: May 19, 2017~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 1.1  
 Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>TABLE OF CONTENTS</b>  <b>ELECTRIC</b></p>
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<u>Rate Schedule Title</u>	<u>Schedule</u>	<u>Sheet No.</u>
Part Night Lighting		133
Municipal Street Lighting Service Light Emitting Diode Pilot		134-136
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)		137
Demand Side Investment Mechanism Rider (DSIM)		138
Renewable Energy Rider	RER	139
Primary Discount Rider		140
Special Contract Rate		141-143
Reserved For Future Use		144-145
Residential Service	MORG, MORN, MORH, MORNH, MORO, MORT, MORD, MORDT	146
Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSND, MOSGP	147
Large General Service	MOLGS, MOLNS, MOLGP, MOLNP	148
Large Power Service	MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR	149
Municipal Street Lighting Service	MOMLL	150
Municipal Off-Peak Lighting Service	MOOLL	151
Private Unmetered LED Lighting Service	MORPL, MOCPL	152
Large Power Off-Peak Rider	MOPS-1	153
Clean Charge Network	CCN	154
Limited Large Customer Economic Development Discount Rider	PED	155
Market Based Demand Response Program	MBDR	156

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 50.1  
Canceling P.S.C. MO. No. 1 Original Sheet No. 50.1  
For Missouri Retail Service Area

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**RESERVED FOR FUTURE USE**

P.S.C. MO. No. 1 Original Sheet No. 50.1  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 KCP&L Greater Missouri Operations Company For Territory Served as L&P  
 KANSAS CITY, MO

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APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

Customer Name		Account #	Phone #		Date of Prior Agreement					
Service Address		Service City, State, Zip			Service County					
Billing Address		Billing City, State, Zip			Work Request #					
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea.)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
Total Base Cost Per Month*			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.  
 \*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- \* I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- \* I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- \* After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- \* If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- \* No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- \* If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- \* The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- \* All equipment and facilities installed on the above premises will remain property of The Company.
- \* I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete
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Issued: November 6, 2018 Effective: December 6, 2018 Issued: December 29, 2010 Effective: January 29, 2011  
 Issued by: Curtis D. Blanc, Senior Director

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 102.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<p><b>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</b></p>
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**BILLING AND PAYMENT:** (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.025 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 103  
Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 103  
For Missouri Retail Service Area

~~UNDERUTILIZED INFRASTRUCTURE RIDERS~~ ~~SPECIAL ISOLATED GENERATING PLANT SERVICE~~  
Schedule UIRELECTRIC

**PURPOSE:**

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

**AVAILABILITY:**

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's Small General Service, Large General Service, and Large Power Service rate schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

**APPLICABILITY:**

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
2. Circuits serving areas with known platted areas for residential development.
3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
4. Other circuits where a low capacity rating is needed or expected by the Company.

**INCENTIVE PROVISIONS:**

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

**AVAILABILITY**

This schedule is available for any type service to isolated generating plants constructed or operating by a

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~~retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.~~

~~Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.~~

APPLICABLE

~~This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.~~

CHARACTER OF SERVICE

~~Service is to be 60 cycles, three phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.~~

CAPACITY CHARGE

~~The capacity charge shall be \$8.53 per kW per month times the capacity reserved by the customer but not less than \$8496.87 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.~~

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~~Effective: December 22, 2016~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 104  
Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 104  
For Missouri Retail Service Area

SPECIAL ISOLATED GENERATING PLANT SERVICE UNDERUTILIZED INFRASTRUCTURE RIDER  
Schedule UIRELECTRIC

**UNDERUTILIZED AREAS:**

1. Maryville – The area west of Market street, north of 4<sup>th</sup> Street, east of Fillmore Street, and south of 5<sup>th</sup> Street.
2. Saint Joseph – The area west of 10<sup>th</sup> Street, north of Edmond Street, east of 2<sup>nd</sup> Street, and south of Robidoux Street.

**EXCESS CAPACITY CHARGE**

All capacity delivered to the customer in excess of the contracted amount will be billed at \$10.92 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

**ENERGY CHARGE**

All kWh used at \$0.06045 per kWh.

**FUEL ADJUSTMENT CLAUSE**

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

**LOCAL FACILITIES CHARGE**

The monthly charge for local facilities will be computed by multiplying twenty percent (20%) times such investment estimated by Company divided by twelve (12).

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than \$8496.87.

**REACTIVE DEMAND ADJUSTMENT**

Company shall determine customer's maximum reactive demand in kVar. Each month a charge of \$0.420 shall be made for each kVar by which the maximum reactive demand is, greater or less than fifty percent (50%) of customer's maximum kW demand for that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission

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Issued by: Darrin R. Ives, Vice President

Effective: December 226, 20186  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.1  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**AVAILABILITY:** (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**PRICING:**

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.15467 per kWh, made up of two costs:

1. The Solar Block cost of \$0.11567 per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.); and
2. The Services and Access charge of \$0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

**SUBSCRIPTION LEVEL:**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.2  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**BILLED PURCHASE QUANTITY:**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

*PQ* = Monthly Purchase Quantity in kWh

*SL* = Subscription Level in kW AC

*TSC* = Total Solar System Capacity in kW AC

*AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

**MONTHLY BILLING:**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

**WAITING LIST:**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.5  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>SOLAR SUBSCRIPTION PILOT RIDER</b> Schedule SSP
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**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No.	1	2nd	Revised Sheet No.	128
Canceling P.S.C. MO. No.	1	1st	Revised Sheet No.	128

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**APPLICABILITY:**

Applicable to each customer with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity of 100 kilowatts (kW) or more, as a modification to standard electric service supplied under either the tariffed rate schedules of Large General Service (LGS), or Large Power Service (LPS).

Applicable to Small General Service (SGS) customers with a rated capacity of 50 kilowatts (kW) or more.

Customers with emergency backup, solar or wind generation that is not integrated with a storage system are exempt from this Rider. Customers with an existing net-metered interconnection agreement are ineligible for this rider.

**DEFINITIONS:**

1. **DISTRIBUTED GENERATION AND/OR STORAGE** - Customer's private on-site generation and/or storage that:
  - A. Is located behind the meter on the customer's premises.
  - B. Has a rated capacity of 50 kW or more applicable to SGS customers, or 100 kW or more applicable to LGS and LPS customers.
  - C. Operates in parallel with the Company's system, and
  - D. Adheres to applicable interconnection agreement entered into with the Company.
2. **SUPPLEMENTAL SERVICE** - Electric service provided by the Company to customer to supplement normal operation of the customer's on-site parallel distributed generation and/or storage in order to meet the customer's full-service requirements.
3. **STANDBY SERVICE** - Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.
4. **BACKUP SERVICE** - Unscheduled Standby Service.
5. **MAINTENANCE SERVICE** - Scheduled Standby Service.
6. **BACK-UP SERVICE** - The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service Charges will be shown and calculated separately on the customer bill.

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~~P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 128~~  
~~Canceling P.S.C. MO. No. 1 Original Sheet No. 128~~  
~~KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS~~  
~~KANSAS CITY, MO 64106~~

ELECTRIC

RESERVED FOR FUTURE USE

~~Issued: December 30, 2013 Effective: January 29, 2014~~  
~~Issued by: Darrin R. Ives, Vice President~~



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.6  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**RATES:** (Continued)

		<b><u>LPS</u></b> <b><u>Substation</u></b> <b><u>Voltage</u></b>	<b><u>LPS</u></b> <b><u>Transmission</u></b> <b><u>Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.264	\$1.255
	b) Winter	\$0.658	\$0.654
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.264	\$1.255
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up	\$0.506	\$0.502
	B. Maintenance	\$0.253	\$0.251
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up	\$0.307	\$0.305
	B. Maintenance	\$0.154	\$0.153
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.05353	\$0.05458
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. kWh in excess of Supplemental Contract Capacity	\$0.05058	\$0.04929

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd2nd Revised Sheet No. 138.8  
 Canceling P.S.C. MO. No. 1 2nd4st Revised Sheet No. 138.8  
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
 Schedule DSIM (Continued)

**Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:**

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04857	\$0.05075	\$0.05106	\$0.05885	\$0.06327	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06149	\$0.05976	\$0.05091
SGS Margin less fuel	\$0.04990	\$0.04991	\$0.04993	\$0.05048	\$0.05068	\$0.08092	\$0.07929	\$0.07911	\$0.07931	\$0.05069	\$0.05064	\$0.04997
LGS Margin less fuel	\$0.03804	\$0.03932	\$0.03929	\$0.04116	\$0.04110	\$0.05063	\$0.04836	\$0.04818	\$0.04813	\$0.04156	\$0.04181	\$0.03850
LP Margin less fuel	\$0.01767	\$0.01789	\$0.01802	\$0.01801	\$0.01805	\$0.02248	\$0.02259	\$0.02205	\$0.02225	\$0.01772	\$0.01838	\$0.01775
	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.05406	\$0.05022	\$0.04718	\$0.04771	\$0.05116	\$0.09216	\$0.09111	\$0.09136	\$0.09221	\$0.05283	\$0.05357	\$0.05074
SGS Margin less fuel	\$0.04990	\$0.04945	\$0.04892	\$0.04626	\$0.04648	\$0.06568	\$0.06681	\$0.06540	\$0.06352	\$0.04650	\$0.04677	\$0.04946
LGS Margin less fuel	\$0.03164	\$0.02989	\$0.02863	\$0.02904	\$0.02959	\$0.03661	\$0.03768	\$0.03698	\$0.03532	\$0.03087	\$0.03113	\$0.03003
LP Margin less fuel	\$0.01298	\$0.01257	\$0.01274	\$0.01178	\$0.01203	\$0.01461	\$0.01432	\$0.01459	\$0.01483	\$0.01169	\$0.01182	\$0.01262

Proposed Metric	GMO						
	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.602
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap including TD Adjustments					\$20,000,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

Issued: November 6, 2018

Effective: December 6, 2018, Issued: June 1, 2017

Effective: August 1, 2017

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

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# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Original Sheet No. 139.2

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

## RENEWABLE ENERGY RIDER Schedule RER

### DEFINITIONS: (Continued)

9. Subscription Share (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$SS = \frac{SL_{MW}}{RRC_{MW}}$$

Where,

$$SL_{MW} = \frac{AU_{MWh} \cdot SI}{8,760_{\text{hours per year}} \cdot RRC_{\text{factor}}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity; the average annual capacity of the renewable resource(s) as established by the Company.

RRC<sub>factor</sub> = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

### ENROLLMENT:

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. Enrollment requests may be submitted to the Company at any time.
4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.
5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum of 200 MW. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 140  
Canceling P.S.C. MO. No. 1 Original Sheet No. 140

For Missouri Retail Service Area

PRIMARY DISCOUNT RIDER  
ELECTRIC

AVAILABILITY

Available to all non-residential customers ~~served under Large General Service or Large Power rate schedules~~ who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... \$(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 141  
Canceling P.S.C. MO. No. 1 Original Sheet No. 141  
For Missouri Retail Service Area

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SPECIAL CONTRACT RATE  
ELECTRIC

**PURPOSE:**

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

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**AVAILABILITY:**

This service is available to all customers that either have competitive alternatives for serving all or a portion of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customers must have an annual peak demand measured on a fifteen (15) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms and Conditions of the service. —This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

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**CHARACTER OF SERVICE**

~~Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides.~~

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**MONTHLY RATE TERMS & CONDITIONS:**

**General Characterization:**

Service under this tariff requires a written special contract between the Company and the Customer.

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Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Each Special Contract shall Company's starting point for special contracts will feature a two-part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost-based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they Special contracts should collect at least the expected average marginal cost incurred by the Company to serve the customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, including any applicable Riders and Trackers. These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real-time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract; however, the actual form of the contract may differ.

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Effective: December 6, 2018

~~Issued: November 8, 2016~~

~~Effective: December 22, 2016~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105



KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st<sup>st</sup> ~~Revised~~Original Sheet No. 142  
Canceling P.S.C. MO. No. 1 Original Sheet No. 142  
For Missouri Retail Service Area

SPECIAL CONTRACT RATE ~~SPECIAL CONTRACT RATE~~  
ELECTRIC ~~ELECTRIC~~

**CONTRACT DOCUMENTATION:**

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification. The incremental cost analysis will generally follow the method outlined in the incremental cost analysis section of the Economic Development Rider.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.

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**MONTHLY RATE (continued)**

$$\text{Contract Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{Contract Service Charge} + \text{Reactive Demand Adjustment.}$$

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with  $\beta$  equal to zero and may offer Premium Contract Service with  $\beta$  equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.  
 Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).  
 CBL<sub>h</sub> is the baseline hourly energy use. (See below.)  
 P<sub>h</sub><sup>MCB</sup>, the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{base}}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P<sub>h</sub><sup>base</sup> is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

~~Issued: November 6, 2018      Effective: December 6, 2018      Issued: ~~January~~ November 25, 2018      Effective: ~~February~~ December 24, 2018~~  
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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 143

Canceling P.S.C. MO. No. 1 Original Sheet No. 143

For Missouri Retail Service Area

SPECIAL CONTRACT RATE  
ELECTRIC

MONTHLY RATE (continued)  
CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

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Contract Service Charge: \$297.80 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

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Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

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CUSTOMER BASELINE LOAD  
The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

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TRANSMISSION AND DISTRIBUTION  
Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

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If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE  
The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

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PRICE DISPATCH AND CONFIRMATION  
Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS  
Applicable riders will be addressed with provisions in the Special Contract.

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MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS;  
See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

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**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

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**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission

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1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 144  
Canceling P.S.C. MO. No. 1 Original Sheet No. 144  
For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

DURATION OF SERVICE AGREEMENT

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight (8) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

**RESERVED FOR FUTURE USE**

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~~Issued: November 6, 2018~~

~~Effective: December 6, 2018~~

~~Issued: November 8, 2016~~

~~Effective: December 22, 2016~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 145  
Canceling P.S.C. MO. No. 1 Original Sheet No. 145  
For Missouri Retail Service Area

~~SPECIAL CONTRACT RATE  
ELECTRIC~~

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CONTRACT DOCUMENTATION (Continued)

5. ~~Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.~~
6. ~~Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.~~
7. ~~Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.~~
8. ~~Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.~~

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MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS  
See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- ~~Fuel Adjustment Clause (Schedule FAC)~~
- ~~Renewable Energy Standard Rate Recovery Mechanism (RESRAM)~~
- ~~Demand Side Program Investment Mechanism Rider (DSIM)~~
- ~~Tax and License Rider~~

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission



Issued: ~~November 8, 2016~~ Effective: ~~December 22, 2016~~  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 146.5  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

RESIDENTIAL SERVICE – TIME OF USE ELECTRIC
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AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

This rate is not available to Customers that own and operate generation connected in parallel with the Company’s electric system, or that receive service under the Net Metering Interconnection Application Agreement. This rate is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company’s Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

If a Customer exits the program, is disconnected for non-payment, or is on a pay agreement, this Customer may not be allowed to participate in this rate, at the Company’s discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT

A. Customer Charge (Per month)	\$11.47		
B. Energy Charge per Pricing Period (Per kWh)		<u>Summer Season</u>	<u>Winter Season</u>
Peak		\$0.26577	\$0.21629
Off-Peak		\$0.08859	\$0.08727
Super Off-Peak		\$0.04429	\$0.03667

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 146.6  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE  
ELECTRIC**

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing periods for each season are as follows:

- On-Peak: 4pm-8pm, Monday through Friday
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Original~~ Revised Sheet No. 147.2  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 147.2

For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

- |                             |   |  |
|-----------------------------|---|--|
| a. CUSTOMER CHARGE:         |   | \$ <del>23.94</del> <u>23.14</u>                   |
| b. FACILITIES CHARGE:       |   |  |
| Per kW of Facilities Demand |   |  |
| All kW                      |   | \$ <del>1.445</del> <u>1.398</u>                   |
| c. DEMAND CHARGE:           |   |  |
| Per kW of Billing Demand    | <u>Summer Season</u>                                | <u>Winter Season</u>                               |
| Base Billing Demand         | \$ <del>1.268</del> <u>1.227</u>                    | \$ <del>1.239</del> <u>1.199</u>                   |
| Seasonal Billing Demand     | \$ <del>1.268</del> <u>1.227</u>                    | \$0.000  |
| d. BASE ENERGY CHARGE:      |   |  |
| First 180 Hours Use         | <u>Summer Season</u>                                | <u>Winter Season</u>                               |
| Over 180 Hours Use          | \$ <del>0.098</del> <u>1.009</u> <u>494</u> per kWh | \$ <del>0.068</del> <u>960</u> <u>7125</u> per kWh |
|                             | \$ <del>0.073</del> <u>820</u> <u>7144</u> per kWh  | \$ <del>0.062</del> <u>240</u> <u>6434</u> per kWh |
| e. SEASONAL ENERGY CHARGE:  | <u>Summer Season</u>                                | <u>Winter Season</u>                               |
| First 180 Hours Use         | \$ <del>0.094</del> <u>940</u> <u>9810</u> per kWh  | \$ <del>0.043</del> <u>640</u> <u>4509</u> per kWh |
| Over 180 Hours Use          | \$ <del>0.071</del> <u>440</u> <u>7382</u> per kWh  | \$ <del>0.043</del> <u>640</u> <u>4509</u> per kWh |

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 147.3  
Canceling P.S.C. MO. No. 1 ~~Original~~ Sheet No. 147.3

For Missouri Retail Service Area

SMALL GENERAL SERVICE  
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

- a. CUSTOMER CHARGE: ~~\$23.1423.91~~
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW ~~\$1.3981.445~~
- c. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand	<del>\$1.1904.230</del>	<del>\$1.1631.202</del>
Base Billing Demand	<del>\$1.1904.230</del>	<del>\$0.000</del>
Seasonal Billing Demand	<del>\$1.1904.230</del>	<del>\$0.000</del>
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	<del>\$0.0890709203</del> per kWh	<del>\$0.0677306998</del> per kWh
Over 180 Hours Use	<del>\$0.0670206925</del> per kWh	<del>\$0.0611306346</del> per kWh
- e. SEASONAL ENERGY CHARGE: Summer Season Winter Season

First 180 Hours Use	<del>\$0.0890709203</del> per kWh	<del>\$0.0419304332</del> per kWh
Over 180 Hours Use	<del>\$0.0670206925</del> per kWh	<del>\$0.0419304332</del> per kWh