P.S.C. MO. No	1	Original Sheet No1.1
Canceling P.S.C. MO. No	1	Sheet No
		For Missouri Retail Service Area

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For Missouri Retail Service Area

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Issued: November 6, 2018 Effective: December 6, 2018|ssued: April 19, 2017
Effective: May 19, 2017

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	1	1st	Revised Sheet No.	50.1
Canceling P.S.C. MO. No.	1		Original Sheet No.	50.1
			For Missouri Retail Ser	vice Area

RESERVED FOR FUTURE USE

P.S.C. MO. N	l o 		Original Sheet No.	-50.1
Canceling P.S.C. MO. N	<u></u>		Sheet No.	
· ·	ri Operations Company		For Territory Serve	d as L&P
KANSAS CITY, MO			,	
KCPs.L. energizing life	APPLICATION FOR PRIVA	ATE AREA LIGHTING SERVI	CE	
0 N	TA	Int #	D-1(D-11	

Customer Name			Account #			Phone #	Date of F	Date of Prior Agreement			
Service	Address		Service City	ervice City, State, Zip Service County							
Billing	Address		Billing City,	State	, Zip				Work Re	quest #	•
**Servi	ce Area:		Service Typ	e:	Residential	Comme	ercial (includes apts)	Action:	Inst	all Remove
Equ	ipment Description	Rate/MRU CODE			Units	Units to Be Installed Units t		nits to Be Removed	o Be Units Covered by		
				#	\$	#	\$	#	\$	#	\$
Ē	70 Watt Area				\$0.00		\$0.00		\$0.00	0	\$0.00
Sodium	150 Watt Flood				\$0.00		\$0.00		\$0.00	0	\$0.00
Sc	400 Watt Flood				\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood				\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood				\$0.00		\$0.00		\$0.00	0	\$0.00
Pol	30 Ft. Steel				\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Steel				\$0.00		\$0.00		\$0.00	0	\$0.00
nal s	Overhead				\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	Underground (max 300 ft. ea.)				\$0.00		\$0.00		\$0.00	0	\$0.00
			1		\$0.00		\$0.00		\$0.00	0	\$0.00
_			1		\$0.00		\$0.00		\$0.00	0	\$0.00
Other			1		\$0.00		\$0.00		\$0.00	0	\$0.00
0					\$0.00		\$0.00		\$0.00	0	\$0.00
					\$0.00		\$0.00		\$0.00	0	\$0.00
Total Base Cost Per Month*				0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Specia	Billing Instructions										

CUSTOMER AGREEMENT

- * I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- to this pile period season as the standard of the Company is facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- * After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- fil require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- * No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- * The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- * All equipment and facilities installed on the above premises will remain property of The Company.
- * I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms or	utlined above for a term of:	one-year three-years five-years			
Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete		

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^{*}Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.

^{**}For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

P.S.C. MO. No. 1 Original Sheet No. 102.1 Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.025 per kWh for all kWh received.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

The payment amount calculated above shall be reduced \$4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

- 1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
- 2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
- 3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

KCP&L GREATER MISSOURI	OPERATIONS COMPANY	•	Formatted: Bottom: 0.13"
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Canceling P.S.C. MO. No.		Revised Sheet No. 103	
Caricelling F.S.C. MO. No.	7110	_	
		For Missouri Retail Service Area	
UNDERUTILIZED INFRASTRU	JCTURE RIDERSPECIAL ISOLATE Schedule UIRELECTRIC	O GENERATING PLANT SERVICE	
	Scriedule OIIXELEO IXIO		
		•	Formatted: Left
PURPOSE:	is to encourage restoration or adapti	reuse of areas where underutilized	Formatted: Font: 11 pt
		d service drops would be returned to	Formatted: Justified
active service.	-		Formatted: Indent: Left: 0.5", Tab stops: Not at 0"
AVAILABILITY:		•	Formatted: Justified
	Customers who expand existing facil	ities or locate in rehabilitated existing	Formatted: Indent: Left: 0.5", Tab stops: 0.13", Left +
facilities within areas det	ermined to be underutilized. Descrip	otions of the applicable locations are	
defined in the Underutiliz	ed Areas section of this tariff.		
This Rider is available or	nly to those Customers currently serv	ved or otherwise qualified for service	
under the Company's Sm		ervice, and Large Power Service rate	
schedules.			
Customers receiving inco	entives under this Underutilized Infra	structure Rider may not receive any	
		under the Company's Economic	
Development Rider or sir	<u>milar.</u>		
APPLICABILITY:		•	Formatted: Justified
	and approve, on an individual projec	t basis, the plans of the rehabilitation	Formatted: Indent: Left: 0.5", Tab stops: 0.44", Left +
		econdary facilities located prior to the	
Company point of delive provisions of this Rider.	<u>very)</u> to determine the qualification	of Customer's projects under the	
provisions of this rader.			
Underutilized areas are	defined as those served by circuits h	aving at least 50% of rated capacity	Formatted: Normal, Justified, Indent: Left: 0.5", Don't
available under normal Underutilized circuits will		ermined annually by the Company.	+ 0.44", Left + 0.5", Left + 1", Left + 1.5", Left + 2",
Orideratilized Circuits Will	Hot Include.		Left + 2.5", Left + 5", Left + 5.8", Left + 6.3", Left
	erving areas with identifiable near-to		Formatted: Font: 11 pt, Condensed by 0.1 pt
	eas at initial stages of developmer	nt or where existing customers are	Formatted: Font: 11 pt
	ease their connected load. erving areas with known platted area	as for residential development	
3. Rural circ	cuits limited by voltage or in areas	with limited development where the	
	provided and designed primarily for		
4. Other circ	cuits where a low capacity rating is no	eeded or expected by the Company.	Formatted: Justified
INCENTIVE PROVISIONS:			Formatted: Justilled Formatted: Font: 11 pt, Font color: Auto
For Non-Residential Ext	ensions, customers locating a Distrib	oution Extension on underutilized	Formatted: Font: 11 pt, Bold
circuits will receive 10%	additional Construction Allowance a	ssociated with the extension.	Formatted: Default, Justified, Border: Bottom: (No border
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AVAILABILITY			Formatted: No underline Formatted: List Paragraph
	or any type service to isolated generation	ng plants constructed or operating by a	
		1 0.7	. Simattod. Est i diagraph, machi. Ecit. 0

retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

CAPACITY CHARGE

The capacity charge shall be \$8.53 per kW per month times the capacity reserved by the customer but not less than \$8496.87 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

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Effective: December 6, 2018 Issued: November 8, 2016
Effective: December 22, 2016
1200 Main, Kansas City, MO 64105 Issued: November 6, 2018

Issued by: Darrin R. Ives, Vice President

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KCP&L GREATER MISSOURI OPERATION	SCOMPANY			Formatted: Bottom: 0.13"
P.S.C. MO. No1	8th7 th	Revised Sheet No	104	
Canceling P.S.C. MO. No1	7th6 th	Revised Sheet No	104	
		For Missouri Retail Service	ce Area	
SPECIAL ISOLATED GENERATING PLANT	SERVICE UNDERUTIL	IZED INFRASTRUCTURE I	RIDER	
Sched	ule UIRELECTRIC			
UNDERUTILIZED AREAS:			_	Formatted: Font: 11 pt
1. Maryville – The area west of Marke	t street, north of 4 th Stree	t, east of Fillmore Street, and	d south	
of 5 th Street.				
2. Saint Joseph - The area west of 1	0 th Street, north of Edm	ond Street, east of 2 nd Stre	et, and	
south of Robidoux Street.				
EXCESS CAPACITY CHARGE				Formatted: Font: 11 pt, Bold, No underline
All capacity delivered to the customer in caper kW per month. Such a charge will co				Formatted: Font: 11 pt, Bold
which the demand is established unless	a new higher excess der	nand is established in which	h case	Formatted: Font: 11 pt
such higher demand will be used for billir				
(11) consecutive months.				
ENERGY CHARGE				
All kWh used at \$0.06045 per kWh.				
·				
FUEL ADJUSTMENT CLAUSE	:			
The Company "Fuel Adjustment Clause"	іs арріварів то ан спаг е	jes under uns schedule.		
LOCAL FACILITIES CHARGE				
The monthly charge for local facilities will		ying twenty-percent (20%) t	times	
such investment estimated by Company	divided by twelve (12).			
MINIMUM MONTHLY BILL				
The minimum monthly bill shall be the ch				
connected load capacity, plus any excess	s capacity charge and lo	cal facilities charge, but in r	10	
event shall it be less than \$8496.87.				
REACTIVE DEMAND ADJUSTMENT				
Company shall determine customer's ma				
\$0.420 shall be made for each kVar by w			330	
than fifty-percent (50%) of customer's ma	ximum kW demand for	that month,		
The reactive demand adjustment will be I	pased on the ratio of the	customer's maximum mon	thly	
fifteen (15) minute reactive demand in kV				
ADJUSTMENTS AND SURCHARGES				Formattad, Fort. 11 pt
The rates hereunder are subject to adjust	ment as provided in the	following schedules:		Formatted: Font: 11 pt
 Fuel Adjustment Clause (FAC) 	anone do providod in the	Tollowing contoudles.		
 Renewable Energy Standard Rate A 		Rider (RESRAM)		
Demand-Side Investment Mechanise	n Rider (DSIM)			
 Tax and License Rider 				
REGULATIONS				
Subject to Rules and Regulations filed wi	th the State Regulatory	Commission		
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Issued: November 86, 20186 Issued by: Darrin R. Ives, Vice President Effective: December 226, 20186 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY P.S.C. MO. No. 1 Original Sheet No. 109.1 Canceling P.S.C. MO. No. 1 Sheet No. For Missouri Retail Service Area SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

AVAILABILITY: (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.15467 per kWh, made up of two costs:

- 1. The Solar Block cost of \$0.11567 per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed \$0.13880 per kWh.); and
- 2. The Services and Access charge of \$0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL:

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

KCP&L GREATER MISSOURI OPERATIONS COMPANY P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1 Sheet No. Sheet No.

SOLAR SUBSCRIPTION PILOT RIDER	
Schedule SSP	

For Missouri Retail Service Area

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

 $PQ = \frac{SL}{TSC} \cdot AME$

Where,

PQ = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC

AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

- 1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- 2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
- 3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
- 4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
- 5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST:

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

RCP&L GREATER MISSOURI OPERATIONS COMPANY P.S.C. MO. No. 1 Original Sheet No. 109.5 Canceling P.S.C. MO. No. 1 Sheet No. For Missouri Retail Service Area SOLAR SUBSCRIPTION PILOT RIDER Schedule SSP

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No	1		Original Sheet No	128.6
Canceling P.S.C. MO. No.			_ Sheet No.	
			For Missouri Retail Se	rvice Area
	STANDBY S	SERVICE RIDER		

STANDBY SERVICE RIDER Schedule SSR

RATES: (Cont	inued)			
			LPS Substation <u>Voltage</u>	LPS Transmission <u>Voltage</u>
1.	STAN A.	DBY FIXED CHARGES Administrative Charge	\$430.00	\$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer b) Winter	\$1.264 \$0.658	\$1.255 \$0.654
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.264	\$1.255
2.	DAILY A.	STANDBY DEMAND RATE – SUMMER Back-Up (per KW)	\$0.506	\$0.502
	B.	Maintenance (per KW)	\$0.253	\$0.251
3.	DAILY A.	' STANDBY DEMAND RATE – WINTER Back-Up (per KW)	\$0.307	\$0.305
	B.	Maintenance (per KW)	\$0.154	\$0.153
4.	BACK A.	-UP ENERGY CHARGES – SUMMER kWh in excess of Supplemental Contract Capacity	\$0.05353	\$0.05458
5.	BACK A.	-UP ENERGY CHARGES - WINTER kWh in excess of Supplemental Contract Capacity	\$0.05058	\$0.04929

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

 P.S.C. MO. No.
 1
 2nd
 Revised Sheet No.
 128

 Canceling P.S.C. MO. No.
 1
 1st
 Revised Sheet No.
 128

For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

APPLICABILITY;

Applicable to each customer with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity of 100 kilowatts (kW) or more as a modification to standard electric service supplied under either the tariffed rate schedules of Large General Service (LGS), or Large Power Service (LPS).

Applicable to Small General Service (SGS) customers with a rated capacity of 50 kilowatts (kW) or more,

Customers with emergency backup, solar or wind generation that is not integrated with a storage system are exempt from this Rider. Customers with an existing net-metered interconnection agreement are ineligible for this rider.

DEFINITIONS;

- . DISTRIBUTED GENERATION AND/OR STORAGE Customer's private on-site generation and/or storage that:
 - A. Is located behind the meter on the customer's premises.
 - B. Has a rated capacity of 50 kW or more applicable to SGS customers, or 100 kW or more applicable to LGS and LPS customers.
 - C. Operates in parallel with the Company's system, and
 - D. Adheres to applicable interconnection agreement entered into with the Company.
- SUPPLEMENTAL SERVICE Electric service provided by the Company to customer to supplement normal operation of the customer's on-site parallel distributed generation and/or storage in order to meet the customer's full-service requirements.
- 3. STANDBY SERVICE Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.
- 4. BACKUP SERVICE Unscheduled Standby Service.
- 5. MAINTENANCE SERVICE Scheduled Standby Service.
- 6. BACK-UP SERVICE The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service Charges will be shown and calculated separately on the customer bill.

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Issued: November 6, 2018

Effective: December 6, 2018

Issued by: Darrin R. Ives, Vice President1200 Main, Kansas City, MO 64105STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1	1 st Revised Sheet No. 128					
Canceling P.S.C. MO. No. 1	Original Sheet No. 128					
CP&L Greater Missouri Operations Company	For Territory Served as L&P and MPS					
KANSAS CITY, MO 64106	·					
ELECTRIC						

RESERVED FOR FUTURE USE

Issued: December 30, 2013 Effective: January 29, 2014
Issued by: Darrin R. Ives, Vice President

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-				For Missouri Retail Se	ervice Are	2

DEMAND SIDE INVESTMENT MECHANISM RIDER Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04857	\$0.05075	\$0.05106	\$0.05885	\$0.06327	\$0.09855	\$0.09856	\$0.09858	\$0.09855	\$0.06149	\$0.05976	\$0.05091
SGS Margin less fuel	\$0.04980	\$0.04991	\$0.04993	\$0.05048	\$0.05068	\$0.08092	\$0.07929	\$0.07911	\$0.07931	\$0.05069	\$0.05064	\$0.04997
LGS Margin less fuel	\$0.03804	\$0.03932	\$0.03929	\$0.04116	\$0.04110	\$0.05063	\$0.04836	\$0.04818	\$0.04813	\$0.04156	\$0.04181	\$0.03850
LP Margin less fuel	\$0.01767	\$0.01789	\$0.01802	\$0.01801	\$0.01805	\$0.02248	\$0.02259	\$0.02205	\$0.02225	\$0.01772	\$0.01838	\$0.01775
	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.04587	\$0.04881	\$0.05136	\$0.05152	\$0.05603	\$0.09250	\$0.09373	\$0.09373	\$0.09274	\$0.05383	\$0.05502	\$0.05090
SGS Margin less fuel	\$0.04227	\$0.04250	\$0.04279	\$0.04673	\$0.04727	\$0.07450	\$0.07316	\$0.07340	\$0.07381	\$0.04685	\$0.04716	\$0.04273
LGS Margin less fuel	\$0.02848	\$0.03011	\$0.03035	\$0.03006	\$0.03165	\$0.03709	\$0.03572	\$0.03616	\$0.03664	\$0.03039	\$0.03124	\$0.02984
LP Margin less fuel	\$0.01263	\$0.01243	\$0.01251	\$0.01178	\$0.01233	\$0.01467	\$0.01453	\$0.01452	\$0.01487	\$0.01175	\$0.01184	\$0.01269

·				GMO			
Proposed Metric	Payout rate	Payout unit	% of Target EO	GMO 100% payout	GMO Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.06%	\$525,000	\$525,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$12.97	\$/MWh	19.17%	\$1,990,436	\$2,587,567	130%	153,464.60
EE Coincident MW (Excl. Opower,DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$122,507.02	\$/MW	33.40%	\$3,468,419	\$5,202,628	150%	28.312
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$92,799.91	\$/MW	15.17%	\$1,575,000	\$2,362,500	150%	16.972
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	25.28%	\$2,625,000	\$3,412,500	130%	35.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		1.93%	\$200,000	\$200,000		
			100%	\$10,383,855	\$14,290,195		
Total Cap Including TD Adjustments					\$20,000,000		
Note:							

- Targets based on cumulative savings at the meter
 The payout rate will be multiplied by the payout unit up to the maximum
- 3. MWh & MW targets are rounded to the nearest kWh & kW
 4. Payout rate rounded to the nearest \$0.01

Effective: December 6, 2018, Issued: June 1, 2017
Effective: August 1, 2017
1200 Main, Kansas City, MO 64105 Issued: November 6, 2018

Issued by: Darrin R. Ives, Vice President

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P.S.C. MO. No	1	Original Sheet No. 139.2
Canceling P.S.C. MO. No		Sheet No
		For Missouri Retail Service Area
	RENEWABLE ENERGY RIDER	

Schedule RER

DEFINITIONS: (Continued)

9. Subscription Share (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$SS = \frac{SL_{MW}}{RRC_{MW}}$$

Where,

DCC MO No

$$SL_{MW} = \frac{AU_{MWh} \cdot SI}{8,760_{hours per year} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity; the average annual capacity of the renewable resource(s) as established by the Company.

RRC_{factor} = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

ENROLLMENT:

- The Customer must submit a completed Participant Agreement to the Company for service under 1. this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.
- 2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
- 3. Enrollment requests may be submitted to the Company at any time.
- 4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.
- 5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum of 200 MW. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

P.S.C. MO. No	1	Original Sheet No. <u>139.4</u>
Canceling P.S.C. MO. No.		Sheet No
		For Missouri Retail Service Area
	RENEWABLE ENERGY RIDER Schedule RER	

TERM:

Agreements under this Program are available for enrollment for five-year, ten-year, fifteen-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allow to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

At the end of a given Participation Agreement, Subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.

RENEWABLE RESOURCE ENERGY CREDITS:

Renewable Energy Credits (RECs) produced by Renewable resources associated with this program will be tracked by the Company, consistent with the Customer subscriptions. RECs associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

TRANSFER OR TERMINATION:

Participants who move to another location within the Company's Greater Missouri Operations service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate the Participation Agreement for an account covered by another Participation Agreement:

- The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or
- At Customer's written request, Company will attempt to find another interested Customer that
 meets Company's eligibility requirements and is willing to accept transfer of service (or that part
 which cannot be transferred to another Customer account) for the remainder of the term of the
 subscription at issue; or
- 3. If option (1) or (2) is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Monthly Renewable Adjustment as to that part of the service that was not transferred; or

P.S.C. MO. No	1	Original Sheet No <u>139.6</u>
Canceling P.S.C. MO. No.		Sheet No
		For Missouri Retail Service Area
	RENEWABLE ENERGY RIDER	

Schedule RER

PROGRAM PROVISIONS AND SPECIAL TERMS: (Continued)

- 10. All time-related terms and periods referenced within the Rider will be applied consistently across the jurisdictions as appropriate and allowed by the respective individual tariffs for this program.
- 11. The Company will file a separate tab in its Fuel Adjustment Charge (FAC) monthly reports showing the Renewable Energy Rider PPA's monthly operating data, costs, and revenues.
- 12. Any energy cost and net revenues (positive or negative) attributable to the undersubscribed capacity will be borne by shareholders. The reconciliation of any net revenues (positive or negative) will occur in the FAR filings.
- 13. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.
- 14. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

P.S.C. MO. No. 1 1st Revised Original Sheet No. 140 Canceling P.S.C. MO. No. 1 Original Sheet No. 140 For Missouri Retail Service Area PRIMARY DISCOUNT RIDER ELECTRIC AVAILABILITY Available to all non-residential customers served under Large General Service or Large Power rate

Available to <u>all non-residential</u> customers served under Large General Service or Large Power rate schedules who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: November 6, 2018 Effective: December 6, 2018 Served: November 8, 2016

Issued by: Darrin R. Ives, Vice President

1st Revised Original Sheet No. 141

Canceling P.S.C. MO. No. _____1 _____ Original Sheet No. ____141

For Missouri Retail Service Area

SPECIAL CONTRACT RATE ELECTRIC

PURPOSE:

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, thise tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

AVAILABILITY:

This service is available to all customers that either have competitive alternatives for serving all. or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Ceustomers must have an annual peak demand measured on a fifteen (15) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & and Ceonditions of the service. —This tariff is not available for standby, back-up, or supplemental service, but mayight be used in conjunction with tariffs that provide for these services.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three phase secondary service shall be available where three phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides.

MONTHLY RATETERMS & CONDITIONS:

General Characterization:

Service under this tariff requires a written special contract between the Company and the Ceustomer.

Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Each Special Contract shall Company's starting point for special contracts will feature a two part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they Special contracts should collect at least the expected average marginal cost incurred by the Company to serve the customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, including any applicable Riders and Trackers, These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract: however, the actual form of the contract may differ.

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Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President Effective: December 6, 2018|ssued: November 8, 2016 1200 Main, Kansas City, MO 64105 Effective: December 22, 2016

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<u>tin</u>	ne frame of the	Special Contract.					
3. Inc	cremental and	Assignable Costs:	Company sha	all quantify the incremental of	cost that		
				duces load or leaves the syst			
				t Customer is a new load or			
ex	isting load. Co	ompany shall also i	dentify and qua	ntify the embedded and repl	acement		
va	lue of all speci	ific facilities (e.g., d	stribution) that a	are assignable to serving the	Special		
				for the time frame of the			
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				ne method outlined in the inci	<u>remental</u>		
<u>co</u>	<u>st analysis sec</u>	ction of the Econom	<u>ic Development</u>	Rider.			
4. Pr	ofitability: Co	mpany shall quan	tify the profitab	ility of the Special Contrac	t as the		
dif	fference betwe	en the revenues g	enerated from	the pricing provisions in the	Special		
				 All significant assumptions 	shall be		
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Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

-Base Bill = Standard Tariff Bill + β*(Standard Tariff Bill - Σh (PhRTP * CBLh))

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

 β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = Σ_h P_hMCB-* (Actual Load_h - CBL_h)

 Σ_h indicates a summation across all hours in the billing month. Actual Load_h is the customer's actual energy use in the hour (kWh). CBL_h is the baseline hourly energy use. (See below.) P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

Ph^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

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<u>Issued: November 6, 2018</u> <u>Effective: December 6, 2018</u> <u>Issued: JanuaryNovember 258, 2</u> Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 6	4105
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KCP&L GREATER MISSOURI OPERATIONS CO	OMPANY			
P.S.C. MO. No1	1st Revised Original Sheet No.143	_		
Canceling P.S.C. MO. No1	Original Sheet No. 143			
	For Missouri Retail Service Are	a		
SPECIAL CONTRACT RAT	ESPECIAL CONTRACT RATE			
	<u>C</u> ELECTRIC			
MONTHLY R	ATE (continued)	•	_(Formatted: Font: Bold, No underline
	BASELINE LOAD		7	Formatted: Centered
	icity consumption pattern agreed upon in the contract. The		1	Formatted: Certified Formatted: Font: Bold
	is determined in advance of the customer's taking service CBL will be based, whenever possible, on existing load	}	1	Formatted: Centered, Indent: Left: 0"
	senting average usage. The CBL must be mutually agree	d	l	Formatted: Centered, Indent: Lett: 0
upon by both the customer and Company before service	se commences. The CBL will be in force for the duration of service agreement.			
Contract Service Charge: \$297.80 per month and in		•	-{	Formatted: Font: Bold, Underline
Administrative charge equals that of the customer'			Y	Formatted: Indent: Left: 0"
contract, plus any additional administrative costs a collected for the duration of the special contract ev	ttributable to the contract. These charges are to be			
	clude the transmission and distribution fees describe	d		
pelow, should they be incurred.				
Passtive Demand Charge, Basetive Demand Adius	two at in the adjustment found in the touist that course			
teactive Demand Charge: Reactive Demand Adjust the customer prior to joining the Special Contract S	tment is the adjustment found in the tariff that served Service. The price of the reactive demand is the			
current price under that tariff.				
CUSTOMER BASELINE LOAD			-{	Formatted: Font: Bold
The customer baseline load (CBL) represents an el		•		Formatted: Font: Bold, Underline
contract. The CBL is specific to each individual cucustomer's taking service and is part of the custom			Y	Formatted: Indent: Left: 0"
whenever possible, on existing load information. It				
verage usage. The CBL must be mutually agreed	upon by both the customer and Company before			
service commences. The CBL will be in force for the	ne duration of the customer's service agreement.			
TRANSMISSION AND DISTRIBUTION			-(Formatted: Font: Bold
Transmission and distribution charges are currentl	y bundled into Standard Tariff Bill charges.	•	_(Formatted: Font: Bold, Underline
f Company is required to either increase the capac	ity or accelerate its plans for increasing capacity of		\mathcal{A}	Formatted: Indent: Left: 0"
he transmission or distribution facilities or other e	quipment necessary to accommodate a customer's			
ncreased load, then an additional facilities charge	will be assessed.			
REACTIVE DEMAND CHARGE				
The Reactive Demand Charge will be billed, where app	licable, in accordance with the customer's otherwise	-		Formatted: Indent: Left: 0"
applicable standard tariff. The customer's Base Bill do	es not include any specific charges for reactive power.			
PRICE DISPATCH AND CONFIRMATION		1	_	Formatted: Indent: Left: 0"
	of day-ahead hourly real-time prices, Company will			
	ater than 4:00 p.m. Company may provide forecasts of			
prices several days in advance; however, these p				
	or failure of Customer to receive and act upon the Price			
	empany by 5:00 p.m. of failure to receive the Price Quote istomer based on the Price Quote are the Customer's			
responsibility.	istomer based on the rines gaste are the Gastomer's			
SPECIAL RIDERS				
Applicable riders will be addressed with provisions in the	e Special Contract.	4	-(Formatted: Indent: Left: 0"
			1	Formatted: Left, Indent: Left: 0", Tab stops: Not at 0.75
		1		Formatted: Font: 11 pt, Bold, No underline
MEEIA TRUE-UP, PRUDENCE REVIEW, AND M	EEIA & PRE-MEEIA OPT-OUT PROVISIONS:			
See Company Rules and Regulations (She				Formatted: Font: 11 pt, Bold

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ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

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Issued: November 6, 2018 Effective: December 6, 2018| Security
Effective: December 22, 2016

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	1	<u>1st</u>	Revised Original Sheet No. 144
Canceling P.S.C. MO. No.	1		Original Sheet No. 144
			For Missouri Retail Service Area
	OI LOI/IL C	CONTRACT RATE	

DURATION OF SERVICE AGREEMENT

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight (8) items:

- 1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
- Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each
 competitive alternative available to the Customer. This estimate shall be for the time frame of the
 Special Contract, or by each year for multi-year contracts.
- 3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
- 4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

RESERVED FOR FUTURE USE

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Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President Effective: December 6, 2018 Issued: November 8, 2016
1200 Main, Kansas City, MO 64105 Effective: December 22, 2016

RESERVED FOR FUTURE USE CONTRACT DOCUMENTATION (Continued) S. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff

- 5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
- 6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
- Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
- 8. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

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P.S.C. MO. No. 1 Original Sheet No. 146.5 Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area RESIDENTIAL SERVICE – TIME OF USE ELECTRIC

KCP&L GREATER MISSOURI OPERATIONS COMPANY

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement. This rate is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

If a Customer exits the program, is disconnected for non-payment, or is on a pay agreement, this Customer may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT

A. Customer Charge (Pe	month) \$11.47
------------------------	----------------

B.	Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
	Peak	\$0.26577	\$0.21629
	Off-Peak	\$0.08859	\$0.08727
	Super Off-Peak	\$0.04429	\$0.03667

P.S.C. MO. No. 1 Original Sheet No. 146.6 Canceling P.S.C. MO. No. Sheet No. For Missouri Retail Service Area RESIDENTIAL SERVICE – TIME OF USE ELECTRIC

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing periods for each season are as follows:

On-Peak: 4pm-8pm, Monday through Friday

Super Off-Peak: 12am-6am every day Off-Peak: All other hours

KCP&L GREATER MISSOURI OPERATIONS COMPANY

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

	P.S.C. MO. No1		<u>1st</u>	Original Revised Sheet No. 147.2
Canceling	P.S.C. MO. No1			Original Sheet No. 147.2
				For Missouri Retail Service Area
		SMALL GENER ELECT	_	
A. MONT	HLY RATE FOR: SERVICE W	TH DEMAND AT	SECONDARY V	OLTAGE, MOSDS, WITH NET
METE	RING, MOSND			
a.	CUSTOMER CHARGE:		\$ 23.9	14 <u>23.14</u>
b.	FACILITIES CHARGE:			
	Per kW of Facilities Demand All kW		\$ 1.4	45 <u>1.398</u>
C.	DEMAND CHARGE:			
	Per kW of Billing Demand Base Billing Demand Seasonal Billing Demand		\$ 1.2	eason Winter Season 2681.227 \$1.2391.199 2681.227 \$0.000
d.	BASE ENERGY CHARGE:			
	First 180 Hours Use Over 180 Hours Use			<u>eason Winter Season</u> <u>494</u> per kWh \$0. <u>0689607125</u> per kWh <u>144</u> per kWh \$0. <u>06224<mark>06431</mark> per kWh</u>
e.	SEASONAL ENERGY CHAF	GE:	Summer Sea	ason Winter Season
	First 180 Hours Use			310 per kWh \$0. <u>04364</u> 04 509 per kWh
	Over 180 Hours Use		\$0. <u>07144</u> 073	382 per kWh \$0. <u>04364</u> 04 509 per kWh

KCP&L GREATER MISSOURI OPERATIONS COMPANY P.S.C. MO. No. _____1 1st RevisedOriginal Sheet No.147.3 Canceling P.S.C. MO. No. _____1 Original Sheet No. 147.3 For Missouri Retail Service Area SMALL GENERAL SERVICE ELECTRIC A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP a. CUSTOMER CHARGE: \$23.1423.91 b. FACILITIES CHARGE: Per kW of Facilities Demand All kW \$<u>1.398</u>1.445 c. DEMAND CHARGE: Per kW of Billing Demand Summer Season Winter Season Base Billing Demand \$<u>1.190</u>1.230 \$<u>1.163</u>1.202 Seasonal Billing Demand \$<u>1.190</u>4.230 \$0.000 d. BASE ENERGY CHARGE: Summer Season Winter Season \$0.<u>08907</u>09203 per kWh \$0.<u>06773</u>06998 per kWh First 180 Hours Use

e. SEASONAL ENERGY CHARGE: Summer Season Winter Season

\$0.<u>0890709203</u> per kWh \$0.<u>0419304332 per kWh</u> First 180 Hours Use Over 180 Hours Use \$0.0670206925 per kWh \$0.0419304332 per kWh

Effective: December 6, 2018 Issued: November 8, 2016 Issued: November 6, 2018

Issued by: Darrin R. Ives, Vice President

Over 180 Hours Use

\$0.<u>06702</u>06925 per kWh \$0.<u>06113</u>06316 per kWh

Canceling P.S.C. MO. No. ______ Original Sheet No. ______ Sheet No. ______ For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE SCHEDULE PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other allnight outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: MORPL, MOCPL

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly	Monthly
	<u>kWh</u>	<u>Rate</u>
4,500 Lumen LED (Type A–PAL)	11	\$11.27
8,000 Lumen LED (Type C-PAL)	21	\$14.66
14,000 Lumen LED (Type D-PAL)	39	\$19.32
10,000 Lumen LED (Type C-FL)	27	\$14.66
23,000 Lumen LED (Type E-FL)	68	\$26.63
45,000 Lumen LED (Type F–FL)	134	\$51.79

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.01
Each 35-foot metal pole installed (SP35)	\$5.47
Each 30-foot wood pole installed (WP30)	\$6.71
Each 35-foot wood pole installed (WP35)	\$6.90
Each overhead span of circuit installed (SPAN)	\$3.99
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.35

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (13/4%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.57 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).