

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RESIDENTIAL SERVICE RATE

Applicable to gas service to all residential customers as defined in Section I.H. of Company's Rules and Regulations. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

- * 1. Monthly Customer and Volumetric Meter Reading Rates.
- | | |
|-----------------|-------------------|
| Customer Charge | \$15.00 per month |
| Delivery Charge | |
| 0-30 Ccf | 79.52¢ per Ccf |
| All Over 30 Ccf | 0.00¢ per Ccf |
2. Minimum Monthly Charge. The Customer Charge.
3. Purchased Gas Adjustment. Applicable to all metered and/or billed Ccf, pursuant to the provisions of Rider A - Purchased Gas Adjustment Clause.
4. Yard Light Service. Any customer with an unmetered gas yard light will have 18 Ccf per month of gas added per light to each month's metered Ccf usage, for billing purposes. This unmetered yard light service is one of limited application. No new such unmetered service will be offered after February 18, 1998.
- * 5. Seasonal Use. This schedule is a continuous service schedule. If service is disconnected at the request of the customer, and thereafter restored at the same location for the same occupant(s) within a six (6) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer Charge by the number of months and fractions of months that service is disconnected, plus the Reconnection Charge as indicated in Section D. Miscellaneous Charges, Sheet No. 19. Customer shall not be billed the Customer Charge portion of Seasonal Use charge where a successor account for a Customer has been established at the premises during the interim period; however, the Reconnection Charge shall be applicable unless the premises was not subject to disconnection and reconnection during the entire interim period.
6. Payments. Bills will be rendered at monthly intervals, are due and payable within ten (10) days from their date of rendition and become delinquent after twenty-one (21) days from their date of rendition. The date of rendition is the date of mailing by the Company. Late payment charges shall be determined pursuant to Section VIII.F. of Company's Rules and Regulations.

*Indicates Change.

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ISSUED BY <u>Warner L. Baxter</u>	<u>President & CEO</u>	<u>St. Louis, Missouri</u>
Name of Officer	Title	Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

GENERAL SERVICE RATE

Applicable to gas service to non-residential customers. As indicated in Section IX., Resale of Service of Company's Rules and Regulations, this service may not be resold.

* 1. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge	\$ 28.83	per month
Delivery Charge		
First 7,000 Ccf	30.89¢	Per Ccf
Over 7,000 Ccf	20.23¢	Per Ccf

2. Minimum Monthly Charge. The Customer Charge.

3. Purchased Gas Adjustment.

Applicable to all metered and/or billed Ccf, pursuant to the provisions of the Rider A - Purchased Gas Adjustment Clause.

* 4. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

**5. Term of Contract.

Gas service will be provided under this rate for a period of not less than one year.

**6. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

**7. Rules and Regulations.

Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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**Indicates Reissue.

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

1. Availability.

Whenever, in Company's sole judgment, gas is available for interruptible service, Company will make such service available to any qualified non-residential customer. To qualify, customer shall either provide adequate standby facilities and fuel for its use during periods when gas service is interrupted or shall give Company satisfactory evidence of its ability and willingness to curtail or cease operations during interruption. Gas service under other rates cannot be used for the same process, facility or equipment served under this rate. As indicated in Section IX. Resale of Service of Company's Rules and Regulations, this service may not be resold.

2. Character of Service.

All gas delivery under this rate will be subject to interruption under Section 9. hereof and all gas consumed by customer during periods of non-interruption will be billed at the Interruptible Gas Delivery Charge, except for Assurance volumes as provided below. As a part of the contract for interruptible service, customer may request the Company to provide a specified daily quantity of firm sales gas to be available during periods of interruption, to be categorized as Assurance Gas and billed by Company at the Interruptible Gas Delivery Charge plus the Assurance Gas Surcharge and the firm Purchased Gas Adjustment (PGA) factor rate. For billing purposes Assurance Gas volumes shall be considered the first through the meter. Customer will be required to contract with Company, by June 1 of the initial contract year, for the daily quantity of Assurance Gas desired. Customer must notify Company of any changes in such Assurance Gas Level by June 1 of subsequent contract extension years. All other gas consumed by customer during any period of interruption shall be considered and billed by Company as Unauthorized Gas.

* 3. Monthly Customer and Volumetric Meter Reading Rates.

Customer Charge:	\$264.30	per month
Interruptible Gas Delivery Charge:		
First 7,000 Ccf	30.89¢	Per Ccf
Over 7,000 Ccf	16.32¢	Per Ccf
Assurance Gas Surcharge:		
First 250 Ccf per day	1.11¢	Per Ccf
All Over 250 Ccf per day	1.54¢	Per Ccf

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INTERRUPTIBLE SERVICE RATE WITH AN ASSURANCE GAS OPTION

- * 6. Payments.
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.
7. Term of Contract.
Gas will be provided under this rate for a term of not less than one (1) year. Said term shall continue on a year-to-year basis thereafter unless cancelled by either customer or Company in writing at least sixty (60) days prior to contract termination.
8. Tax Adjustment.
Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
9. Rate Application.
Gas delivery under this rate shall be interrupted when in the Company's sole judgment it is necessary to limit the Company's system sendout or when the gas supply is limited by other system operating restrictions. Any interruption of service will be performed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.
- Assurance Gas will be billed by Company during all months of the year as the first gas through the meter up to the Assurance Gas level. All additional gas consumed each day shall be considered as Interruptible Gas during non-interruptible periods and as Unauthorized Gas during periods of interruption.

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UNION ELECTRIC COMPANY GAS SERVICE

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NATURAL GAS TRANSPORTATION SERVICE

1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) to the premises of "Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, 3) to the premises of eligible school entities as defined in Section 393.310 RSMo which were on sales service during the immediately preceding twelve (12) months ("New Eligible School Entities"). Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the Eligible School Entities and New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat premises that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (4)

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation(2)</u>
Customer Charge:	\$28.72	\$1,451.53 per month
Electronic Gas Meter (EGM) Charges (3):		
Administrative Charge:	\$43.45	\$43.45 per month
Meter Equipment Charge:	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Transportation Charge:		
First 7,000 Ccf	30.89¢ per Ccf	30.89¢ per Ccf
All Over 7,000 Ccf	17.28¢ per Ccf	14.84¢ per Ccf
Aggregation and Balancing Charge:		
Eligible School Entities and New Eligible School Entities Only	0.44¢ per Ccf	0.44¢ per Ccf

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NATURAL GAS TRANSPORTATION SERVICE

Unauthorized Gas Use Charge:

- 1) \$6.00 (six dollars) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company during the Unauthorized Gas Use Charge Period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.
4. Purchased Gas Adjustment.
All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the gas aggregation program.
- * 5. Payments.
Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing and become delinquent after twenty-one (21) days from their date of mailing. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.
6. Term of Contract.
Service hereunder shall be for a minimum period of one (1) year.

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RIDER A
PURCHASED GAS ADJUSTMENT CLAUSE

*** APPLICABILITY**

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts, including sales to transportation customers. In addition, the Company's Rolla System (consisting of Owensville, Rolla and Salem service areas) has an incremental PGA. For purposes of this clause, the term "cost of gas" shall be as defined under Section I.B.

Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this Rider A, shall be applied prorata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect. For all customers billed under the Company's Residential Service Rate Schedule, the proration of the PGA factors shall be based on the applicable usage-dependent blocked PGA factors.

I. PURCHASED GAS COST ADJUSTMENT

A. Filing of the PGA

The Company shall be allowed to make up to four (4) PGA filings during each calendar year. One such filing will be effective in November of each year, but no more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. Such PGA filings shall be made at least ten (10) business days prior to their effective dates.

All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail shall be provided so the level of hedging that is used to develop the gas supply commodity charge for the PGA factor can be determined.

B. Contents of PGA Filings - When proposing revisions to its filed PGA factors, the Company shall file PGA tariff sheets with the Commission for approval which consist of:

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*The Regular Purchased Gas Adjustment (RPGA) Factor - A ¢/Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering services, firm and interruptible transportation service, storage services, gas price volatility mitigation instruments, including but not limited to, financial instruments, and any service which bundles or aggregates these various services. The RPGA factor for the Residential Service Rate will vary depending on customer usage.

The Actual Cost Adjustment (ACA) Factor - A ¢/Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Rider A. Revised ACA factors shall be filed with the PGA filing to be effective in November of each year.

In addition, in any PGA filing, the Company may include a rate adjustment, hereinafter referred to as the "PGA Filing Adjustment Factor (FAF)", not to exceed five cents (5.0¢) per Ccf which is designed to refund to, or recover from customers any over or under recoveries of gas costs that have accumulated since the Company's last ACA filing.

**The Residential Service Rate PGA shall be calculated based on customer's usage with the applicable PGA factors as noted in this Schedule.

For the purpose of the computations herein, the cost of gas recoverable through the RPGA and ACA shall include:

- a) The cost of any liquid or gaseous hydrocarbons purchased for injection into the gas stream;
- b) Gathering, transportation and storage costs related to such liquid or gaseous hydrocarbons;
- c) Costs associated with mitigating price volatility in the Company's gas supply portfolio, including but not limited to, financial instruments; and
- d) All other costs associated with the purchase, transportation and/or storage of natural gas under a rate, tariff or contract subject to regulation by the Federal Energy Regulatory Commission (FERC) or successor agency including, but not limited to, costs billed as take-or-pay and transition charges.

As used in this Rider, the following definitions shall apply:

"filing month" - the month in which a RPGA or ACA is determined by the Company and filed with the Commission;

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- "base period" - the first twelve (12) of the thirteen (13) months immediately preceding the filing month;
- "firm sales" - the sales associated with the Company's Residential, General Service, and Interruptible (Assurance Gas) rate classifications;

II. DETERMINATION OF REGULAR PURCHASED GAS ADJUSTMENT (RPGA)

The RPGA will be determined in accordance with the following:

A. Commodity-Related Charges

The commodity-related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire applicable period, storage withdrawals, gas purchases under fixed-price contracts, and the Company's cost of gas price volatility mitigation instruments, including but not limited to, financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. A commodity-related per unit ¢/Ccf factor shall be determined by dividing commodity-related costs by total sales volumes during the base period.

- * One hundred percent (100%) of MoGas Pipeline LLC's, Zone 2 commodity-related costs shall be excluded from the PGA factor determination and included in the incremental PGA factor developed solely for the Company's Rolla System. The divisor for the commodity-related costs shall include the sales volumes of the customers located in the Rolla System. The divisor for the commodity-related costs in the incremental PGA factor shall only include the sales volumes of the customers located in the Rolla System.

B. Demand-Related (Capacity, Reservation, Space, Deliverability) Charges

For the purpose of the computations herein "demand-related" shall mean gas costs relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other FERC-authorized fixed charges.

1. Purchased Gas

For each natural gas supply purchased during the base period multiply the number of units of demand purchased during the base period by their respective charge(s) in effect on the first day of the filing month and divide by firm sales volumes during the base period.

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- * One hundred percent (100%) of MoGas Pipeline LLC's Zone 2 demand-related transportation costs shall be excluded from the PGA factor determination and included in the incremental PGA factor developed solely for the Company's Rolla System. The divisor for the demand-related costs shall include firm sales volumes of the customers located in the Rolla System. The divisor for the demand-related costs in the incremental PGA factor shall only include firm sales volumes of the customers located in the Rolla System.

C. Other Costs of Gas

The total amounts of any costs, different from those referred to above, associated with the supply, transportation and/or storage service of natural gas during the base period under a rate, tariff or contract subject to regulation by the FERC or successor agency, divided by total sales and/or transported volumes, as applicable, during the base period. These costs include, but are not limited to, costs billed as take-or-pay and transition charges.

D. Determination of Class RPGA Factors

The RPGA factor for the firm sales rate classifications of natural gas service shall be calculated by summing the factors determined in Sections II.A. through II.C. above.

The RPGA factor for the interruptible sales rate classification of natural gas service shall be calculated by summing the factors determined in Sections II.A., II.B.4., and II.C. above plus 1.25¢ per Ccf.

The RPGA factor for the transportation rate classification shall be as calculated in Section II.C. above.

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III. ACTUAL COST ADJUSTMENT (ACA) ACCOUNT:

- * An ACA account shall be maintained for the Company's service area to which natural gas is transported. In addition, a separate incremental ACA will be maintained for the Company's Rolla System. Said account shall be credited by the amount of any gas costs recovered through the action of this Rider in excess of actual gas costs incurred by the Company, and debited by the amount of any such recovered gas costs which is less than actual gas costs incurred by the Company. Such reconciliation of gas costs incurred and recovered shall be for the twelve (12) month period ending with August of each year, as defined herein.

Such excess or deficiency in total gas cost recovery for each sales rate classification and transportation rate classification shall be determined by a monthly comparison of the actual cost of gas for each month, including the prior period's ACA balance to the gas cost revenues recovered for the corresponding revenue month.

1. Demand-related costs applicable to "Purchased Gas" supply service, "Purchased Seasonal/Peaking Storage" service, "Supplemental Gas" service and "Transportation" of peaking storage service shall be allocated to the firm sales rate classifications.
2. Demand-related costs applicable to pipeline "Transportation" service and "Purchased Balancing Storage" service shall be allocated to firm sales and interruptible sales rate classifications. The interruptible sales customers will be allocated a portion of such "Transportation" demand costs. The balance of demand costs will then be allocated to the firm sales rate classification.

One hundred percent (100%) of MoGas Pipeline LLC's Zone 2 demand-related transportation costs shall be excluded from the ACA factor determination and included in the incremental ACA factor developed solely for the Company's Rolla System.

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3. Commodity-related costs applicable to "Purchased Gas" supply service, "Purchased Seasonal/Peaking Storage" service, "Purchased Balancing Storage" service and "Transportation" service shall be allocated to each sales rate classification based on the ratio of each such classes' respective actual sales to the sum of total sales for the related revenue month.
- * One hundred percent (100%) of MoGas Pipeline LLC's Zone 2 Commodity-related costs shall be excluded from the ACA factor determination and included in the incremental ACA factor developed solely for the Company's Rolla System.
4. "Other Cost of Gas" incurred shall be allocated as applicable to each sales rate classification and transportation rate classification based on the ratio of each such classes' respective actual sales and transported volumes to the sum of such sales and transported volumes for the related revenue month.
5. Any refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

The refund amount will be allocated to each firm sales, interruptible sales and transportation rate classification based upon the same allocation of such costs as calculated during the base period in Section II. herein.
- *6. The total gas cost recovered each month shall be equal to the product of the billed Ccf of each rate classification times the sum of the applicable RPGA and ACA factors. The RPGA factor will include, if applicable, the FAF factor.
7. For the ACA period ending with August of each year, the aggregate excess or deficiency in gas cost recovery as described above shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost recovery by sales and transportation rate classifications. ACA factors shall be computed by dividing these cumulative balances by the estimated sales and transportation volumes during the subsequent twelve-month billing period of November - October, for each of the sales and transportation rate classifications. All actual ACA revenue recovered shall be debited or credited to the appropriate monthly balance of the ACA account.

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- * The divisor shall include the estimated sales volumes of the customers located in the Rolla System. The divisor for the incremental ACA factor shall only include the estimated sales volumes of the customers located in the Rolla System.
8. For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.
- *9. These ACA factors shall be rounded to the nearest 0.01¢/Ccf and applied to billings of each applicable sales and transportation rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision.

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10. The Company concurrently with its annual ACA filing, shall:
- (a) Provide all documentation necessary to reconcile the Company's actual gas costs with its billed revenue. Provide all documentation of all natural gas purchases (commodity, demand or reservation charges or other charges) to support that the claimed costs are properly attributed to the ACA period and that the pipelines, natural gas suppliers, and any other vendors have charged or invoiced the Company for the volumes nominated and received at the proper rates.
 - (b) Provide all documentation to support decisions made at the time of the Company's natural gas supply planning, capacity planning, purchasing practices, and operating decisions for the ACA period.
 - (c) Provide documentation of the financial impact on customers of the Company's decisions regarding its gas supply, transportation and storage contracts.
 - (d) Provide copies of all contracts in effect at any time during the ACA period. Include copies of all contracts related to the procurement of natural gas including but not limited to transportation, storage, and supply contracts and all schedules and exhibits and letter agreements related to gas procurement, gas costs and/or gas constraints.
 - * (e) Provide all documentation to support the impact of discontinuing the transition mechanism.
 - ** (f) The documentation provided shall include fully functioning electronic spreadsheets. The term "document(s)" includes publication of any format, workpapers, letters, memoranda, notes, reports, analyses, computer analyses, test results, studies or data, recordings, transcriptions and printed, typed electronic or written materials of every kind in Company's possession, custody or control or within Company's knowledge.

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PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

*All Service Areas Other Than the Rolla System:

	<u>RPGA</u>	<u>ACA</u>	<u>TOTAL PGA</u>
Residential			
0 - 30 Ccf	26.29¢/Ccf	-0.51¢/Ccf	25.78¢/Ccf
All Over 30 Ccf	105.81¢/Ccf	-0.51¢/Ccf	105.30¢/Ccf
General Service	73.51¢/Ccf	-0.51¢/Ccf	73.00¢/Ccf
Interruptible Service	57.06¢/Ccf	-2.64¢/Ccf	54.42¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011 DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
Name of Officer Title Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

*Rolla System Service Area:

	<u>RPGA</u>	<u>Incremental RPGA</u>	<u>ACA</u>	<u>Incremental ACA</u>	<u>TOTAL PGA</u>
Residential					
0 - 30 Ccf	26.29¢/Ccf	20.09¢/Ccf	-0.51¢/Ccf	-9.09¢/Ccf	36.78¢/Ccf
All Over 30 Ccf	105.81¢/Ccf	20.09¢/Ccf	-0.51¢/Ccf	-9.09¢/Ccf	116.30¢/Ccf
General Service	73.51¢/Ccf	20.09¢/Ccf	-0.51¢/Ccf	-9.09¢/Ccf	84.00¢/Ccf
Interruptible Service	57.06¢/Ccf	1.25¢/Ccf	-2.64¢/Ccf	0.00¢/Ccf	55.67¢/Ccf
Transportation Service	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf	0.00¢/Ccf

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER ISRS

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE

Description:

The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability:

In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges:

The amount of the ISRS by rate schedule is as follows:

	<u>*Per Bill Per Month</u>
Residential Service Rate	\$0.00
General Service Rate	\$0.00
Interruptible Service Rate With An Assurance Gas Option	\$0.00
Natural Gas Transportation Rate - Standard	\$0.00
Natural Gas Transportation Rate - Large Volume	\$0.00
Alternative Fuels - Interruptible Service	\$0.00
Alternative Fuels - Transportation Service (Standard)	\$0.00
Alternative Fuels - Transportation Service (Large Volume)	\$0.00

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

MISSOURI ENERGY EFFICIENT NATURAL GAS EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM

APPLICATION

The Missouri Energy Efficient Natural Gas Equipment and Building Shell Measure Rebate Program (Program) is designed to encourage more effective utilization of natural gas by encouraging energy efficiency improvements through the replacement of less efficient natural gas equipment with high efficient ENERGY STAR® Qualified natural gas equipment and other high efficiency equipment and building shell measures.

- * Rebates are being offered on a limited basis for a portion of the cost of ENERGY STAR® Qualified or programmable thermostats, residential ENERGY STAR Qualified natural gas furnaces, residential high efficiency measures, commercial ENERGY STAR Qualified natural gas utilization equipment, as well as other high efficiency equipment and building shell measures purchased by Participants. Company's participation in such financial incentives is in accordance with the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. GR-2010-0363.

DEFINITIONS

Administrator - Company will administer the Program.

AFUE - Annual Fuel Utilization Efficiency: Energy efficiency rating measure determined, under specific testing conditions, by dividing the energy output by the energy input. It is a measure of the heat actually delivered by a furnace to the structure compared to the heat potential in amount of fuel supplied to the furnace. For example, a furnace that has a 92% AFUE rating converts 92% of the fuel supplied as heat to the structure - the other 8% is lost as exhaust. This information is available on every furnace sold in the United States.

ENERGY STAR® - A voluntary labeling program designed to identify and promote energy efficient products to reduce energy expenses and greenhouse gas emissions. ENERGY STAR® is a joint program of the U.S. Environmental Protection Agency and the U.S. Department of Energy.

Participant - A customer who is being served under either the Company's Residential or General Service natural gas rate class, is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in the Measures. For purposes of receiving rebates under this Program, a Participant is defined as a person, firm, organization, association, corporation, or other entity that implements Measure(s), submits Rebate Form and documentation.

Retailer - Any retailer which has agreed to sell ENERGY STAR® Qualifying or other high efficient natural gas equipment, or provider of energy efficiency services, associated with the Measures.

*Indicates Change.

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

MISSOURI ENERGY EFFICIENT NATURAL GAS EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)

DEFINITIONS (cont'd)

Qualified Auditor - A nationally recognized contractor trained in natural gas equipment utilization systems and commercial and/or residential structures as an integrated whole building system. Residential training, certification, and accreditation are provided by the Building Performance Institute (BPI) and Residential Energy Services Network's (RESNET®). Commercial training and certification are provided by nationally-respected energy auditor certification organizations. Approved Energy Auditors are found in the Company's Value Added Partner Network.

- * EEAG - Energy Efficiency Advisory Group: Includes representatives from the Company, the Commission Staff, Office of the Public Counsel, and the Department of Natural Resources - Division of Energy. The EEAG will function as an advisory group for these programs.

AVAILABILITY

The Program is voluntary and a Participant may only receive one rebate per listed measure per calendar year. Rebates must be redeemed through the Administrator. Participating Retailers can be determined by visiting Company's Website (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583.

- * Residential rebates apply only to Residential customers purchasing ENERGY STAR® Qualified or programmable thermostats, ENERGY STAR Qualified residential natural gas utilization equipment, and other high energy efficient natural gas equipment and building shell measures as listed in Residential Measures.
- * General Service rebates apply only to General Service customers purchasing ENERGY STAR® Qualified or programmable thermostats, ENERGY STAR Qualified natural gas utilization equipment, high efficiency rated natural gas utilization equipment and other high efficiency equipment and building shell measures as listed in General Service Measures.

REBATES

Each Participant will receive a rebate check from the Administrator within eight (8) to ten (10) weeks after the completed Rebate Form is submitted with proper documentation. Rebate Forms, applications and protocols are available on the Company's Website (www.ameren.com) or by calling 314-342-1111 or 1-800-552-7583.

*Indicates Change.

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

**MISSOURI ENERGY EFFICIENT NATURAL GAS
EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)**

The terms of the rebate(s) are as follows:

Residential Measures

- *1) Equipment: Thermostat - purchase and installation of one (1) unit.
Rated: ENERGY STAR® Qualified or Programmable.
Rebate: Twenty five dollars (\$25) or 50% of the equipment cost, whichever is lower.

- *2) Equipment: Natural Gas Furnace - purchase and installation of one (1) unit.
Rated: ENERGY STAR® Qualified high efficiency AFUE rated 92% to 95.9%.
Rebate: One hundred and fifty dollars (\$150) or 50% of the equipment cost, whichever is lower.

- *3) Equipment: Natural Gas Furnace - purchase and installation of one (1) unit.
Rated: ENERGY STAR® Qualified high efficiency AFUE rated 96% or higher.
Rebate: Two hundred dollars (\$200) or 50% of the equipment cost, whichever is lower.

- *4) Equipment: Natural Gas Boiler - purchase and installation of one (1) unit.
Rated: ENERGY STAR® Qualified high efficiency AFUE rated 90% or higher.
Rebate: One hundred and fifty dollars (\$150) or 50% of the equipment cost, whichever is lower.

- *5) Equipment: Natural Gas Tank Storage Water Heater (Tier I) - purchase and installation of one (1) unit.
Rated: High efficiency with an EF rating greater than or equal to 0.62 and less than 0.67.
Rebate: Fifty dollars (\$50) or 50% of the equipment cost, whichever is lower.

- **6) Equipment: Natural Gas Tank Storage Water Heater (Tier II) - purchase and installation of one (1) unit.
Rated: ENERGY STAR® Qualified high efficiency with EF rating of at least 0.67 and higher.
Rebate: One-hundred and twenty-five dollars (\$125) or 50% of the equipment cost, whichever is lower.

*Indicates Change.

**Indicates Addition.

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

**MISSOURI ENERGY EFFICIENT NATURAL GAS
EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)**

Residential Measures (cont'd)

*7) Equipment: Natural Gas Tank Storage or Tankless Water Heater - purchase and installation of one (1) unit.

Rated: ENERGY STAR® Qualified high efficiency with an EF rating of 0.82 or higher.

Rebate: Two hundred dollars (\$200) or 50% of the equipment cost, whichever is lower.

*8) Equipment: Building Shell Measures - Residential Home Energy Audit Improvement - purchase and installation of cost effective natural gas energy saving equipment and building shell measures as recommended from customer paid energy audit from a Qualified Auditor which are not included in other residential natural gas measures listed in this Program.

Rated: Measures considered efficiency improvements include:

1. Ceiling or wall insulation
2. Energy Star windows and doors
3. Window weather stripping
4. Door weather stripping
5. Water heater wrap
6. Hot water pipe wrap
7. Switch and outlet insulation
8. Caulking
9. Faucet aerators
10. Low flow shower heads

Rebate: Two hundred and fifty dollars (\$250) or 50% of the equipment and building shell measures cost up to maximum rebate of two hundred and fifty dollars (\$250) whichever is lower.

* Indicates Change.

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

**MISSOURI ENERGY EFFICIENT NATURAL GAS
EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)**

General Service Measures

- *1) Equipment: Thermostat - purchase and installation of up to two (2) units.
Rated: ENERGY STAR® Qualified or Programmable.
Rebate: Forty dollars (\$40) per thermostat, eighty dollars (\$80) total or 50% of the equipment cost, whichever is lower.
- *2) Equipment: Natural Gas Furnace - purchase and installation of one (1) unit less than 150,000 BTU.
Rated: ENERGY STAR® Qualified high efficiency AFUE rated 92% to 95.9%.
Rebate: One hundred and fifty dollars (\$150) or 50% of the equipment cost, whichever is lower.
- *3) Equipment: Natural Gas Furnace - purchase and installation of one (1) unit of less than 150,000 BTU.
Rated: ENERGY STAR® Qualified high efficiency AFUE rated 96% or higher.
Rebate: Two hundred dollars (\$200) or 50% of the equipment cost, whichever is lower.
- 4) Equipment: Natural Gas Furnace - purchase and installation of one (1) unit of 150,000 BTU or greater.
Rated: High Efficiency AFUE rated 90% or higher.
Rebate: Four hundred seventy five dollars (\$475) or 50% of the equipment cost, whichever is lower.
- 5) Equipment: Steam Trap Replacement - purchase and replacement of up to twenty five (25) failing units.
Rated: Steam Trap replacement considered efficiency improvement.
Rebate: One hundred dollars (\$100) per steam trap; two thousand five hundred dollars (\$2,500) total or 50% of the equipment cost, whichever is lower.
- 6) Equipment: Natural Gas Continuous Modulating Burner New Installation or Burner Replacement - purchase and installation of modulating burner only.
Rated: Burner replacement considered efficiency improvement.
Rebate: Seven thousand five hundred dollars (\$7,500) or 25% of the equipment cost, whichever is lower.
- 7) Equipment: Natural Gas Fired Boiler Tune-up - tune-up of a Gas Fired Burner System.
Rated: Tune-up considered efficiency improvement.
Rebate: Five hundred dollars (\$500) per boiler or 50% of the cost, whichever is lower.

*Indicates Change.

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

**MISSOURI ENERGY EFFICIENT NATURAL GAS
EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)**

General Service Measures (cont'd)

- 8) Equipment: Primary Air Damper - Purchase and replacement of one (1) damper unit.
Rated: Damper replacement considered efficiency improvement.
Rebate: Five hundred dollars (\$500) or 50% of the equipment cost, whichever is lower.
- 9) Equipment: Natural Gas Food Service Steamer - purchase and installation of one (1) food service steamer.
Rated: ENERGY STAR® Qualified.
Rebate: Four hundred seventy five dollars (\$475) or 50% of the equipment cost, whichever is lower.
- 10) Equipment: Natural Gas Food Service Fryer - purchase and installation of one (1) food service fryer.
Rated: ENERGY STAR® Qualified.
Rebate: Three hundred fifty dollars (\$350) or 50% of the equipment cost, whichever is lower.
- 11) Equipment: Natural Gas Food Service Griddle - purchase and installation of one (1) food service griddle.
Rated: ENERGY STAR® Qualified.
Rebate: Four hundred dollars (\$400) or 50% of the equipment cost, whichever is lower.
- 12) Equipment: Natural Gas Food Service Oven - purchase and installation of one (1) food service oven.
Rated: ENERGY STAR® Qualified.
Rebate: Two hundred dollars (\$200) or 50% of the equipment cost, whichever is lower.
- *13) Equipment: Natural Gas Tank Storage Water Heater (Tier I) - purchase and installation of up to two (2) units.
Rated: High efficiency with an EF rating greater than or equal to 0.62 and less than 0.67.
Rebate: Fifty dollars (\$50) per unit, one hundred dollars (\$100) total or 50% of the equipment cost, whichever is lower.
- ** 14) Equipment: Natural Gas Tank Storage Water Heater (Tier II) - purchase and installation of up to two (2) units.
Rated: ENERGY STAR® Qualified high efficiency with EF rating of at least 0.67 and higher.
Rebate: One-hundred and twenty-five dollars (\$125) per unit, two hundred and fifty dollars (\$250) total or 50% of the equipment cost, whichever is lower.

*Indicates Change.

**Indicates Addition.

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2010-0363.

DATE OF ISSUE January 21, 2011

DATE EFFECTIVE February 20, 2011

ISSUED BY Warner L. Baxter

Name of Officer

President & CEO

Title

St. Louis, Missouri

Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

**MISSOURI ENERGY EFFICIENT NATURAL GAS
EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)**

General Service Measures (cont'd)

- *15) Equipment: Natural Gas Tank Storage or Tankless Water Heater - purchase and installation of up to two (2) units.
Rated: ENERGY STAR® Qualified high efficiency with an EF rating of 0.82 or higher.
Rebate: Two hundred dollars (\$200) per unit, four hundred dollars (\$400) total or 50% of the equipment cost, whichever is lower.
- *16) Equipment: Natural Gas Boiler Replacement
Rated: Replace an existing boiler with a high efficient model.
Rebate: <300,000 Btuh and AFUE ≥ 85%: \$1.50/MBtuh input or \$500, whichever is lower. >300,000 Btuh and TE ≥ 90%: \$3/MBtuh input or \$2,000, whichever is lower.
- *17) Equipment: Building Shell Measures - Commercial Energy Audit Improvement - purchase and installation of cost effective natural gas energy saving equipment and building shell measures as recommended from a customer paid energy audit by a Qualified Auditor, which are not included in other commercial measures listed in this Program.
Rated: Measures considered efficiency improvements include:
1. Ceiling or wall insulation
2. Energy Star windows and doors
3. Window weather stripping
4. Door weather stripping
5. Water heater wrap
6. Hot water pipe wrap
7. Switch and outlet insulation
8. Caulking
9. Faucet aerators
10. Low flow shower heads
Rebate: One thousand dollars (\$1,000), or 50% of the equipment and building shell measures cost, whichever is lower
- **18) Equipment: Building Shell Measures - General Service Non-Energy Audit Improvement - purchase and installation of cost effective natural gas energy saving equipment and building shell measures that the customer believes are needed to improve the energy efficiency of their business and are not included in other commercial natural gas measures listed in this Program.

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**Indicates Addition.

UNION ELECTRIC COMPANY GAS SERVICE

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**MISSOURI ENERGY EFFICIENT NATURAL GAS
EQUIPMENT AND BUILDING SHELL MEASURE REBATE PROGRAM (cont'd)**

General Service Measures (cont'd)

Rated: Measures considered efficiency improvements include:

1. Ceiling or wall insulation
2. Energy Star windows and doors
3. Window weather stripping
4. Door weather stripping
5. Water heater wrap
6. Hot water pipe wrap
7. Switch and outlet insulation
8. Caulking
9. Faucet aerators
10. Low flow shower heads

Rebate: Twenty five percent (25%) of the cost for equipment and building shell measures. A rebate will only be issued when the calculated rebate results in a minimum rebate of at least one hundred dollars(\$100) and the total rebate issued cannot exceed a maximum rebate of one thousand dollars (\$1,000).

***PROGRAM FUNDS**

Funding for these measures is set forth in the Stipulation and Agreement in Case No. GR-2010-0363.

***PROGRAM TERM**

The Program will conclude December 31, 2012.

This tariff will provide for uninterrupted availability of these energy efficiency programs through December 31, 2012. The Company may file with the Commission proposed revised tariff sheets concerning the Energy Efficiency program if Company believes circumstances warrant changes.

*Indicates Change.

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

*Sheet No. 87 through Sheet No.89, inclusive,
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