STATE OF MISSOURI 1 2 PUBLIC SERVICE COMMISSION 3 4 5 6 TRANSCRIPT OF PROCEEDINGS 7 Hearing January 12, 2007 8 Jefferson City, Missouri 9 Volume 9 10 11 In the Matter of Missouri Gas) 12 Energy's Tariffs Increasing Rates) 13for Gas Service Provided to
Customers in the Company's)Case No. GR-2006-0422 14 Missouri Service Area) 15 16 KENNARD L. JONES, Presiding, REGULATORY LAW JUDGE. 17 18 19 JEFF DAVIS, Chairman, CONNIE MURRAY, LINWARD "LIN" APPLING, 20 COMMISSIONERS. 21 22 23 REPORTED BY: 24 KELLENE K. FEDDERSEN, CSR, RPR, CCR MIDWEST LITIGATION SERVICES 25

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PROCEEDINGS 1 JUDGE JONES: We're back on the record with 2 3 Case No. GR-2006-0422, and as I told you-all yesterday and 4 I'll remind you today, there's going to be a local public 5 hearing held in this room at noon today. I'd like to try 6 to get done with this by 11. If we don't, 11:30 is 7 pushing it. If it's obvious -- let's say if it's obvious at 11 we're not going to get through it all, let's pack up 8 9 and move to 305 so that we can finish today. Okay. With that, we'll start with opening 10 statement from Mr. Mitten on emergency cold weather rule 11 12 AAO recovery. 13 MR. MITTEN: If it please the Commission? In its December 2005 Order in GX-2006-0181, the Commission 14 approved an emergency amendment to its cold weather rule 15 that contains special provisions that applied only to 16 17 utilities that provide natural gas service to residential 18 customers. Specifically, the emergency rule required gas companies to offer additional repayment plans to customers 19 who use natural gas for home heating but were unable to 20 21 pay up to 80 percent of their existing bills under the 22 previous rule. 23 For MGE, these more liberal payment rules raised the specter of increased levels of bad debt, and in 24

recognition of this fact, in September 2006 the Commission

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1 issued an Order granting the company's request for an AAO that authorized maintaining a regulatory asset on the 2 3 company's books for costs related to complying with the 4 emergency amendment to the cold weather rule. As of 5 June 30th, 2006, MGE had accumulated a balance of 6 approximately \$901,000, which represents the difference 7 between what it would have collected and what it actually 8 collected from customers whose service was reconnected 9 under the emergency amendment but who were later 10 disconnected for nonpayment.

Staff has audited and verified that 11 12 balance, and in proposing -- and is proposing that this 13 amount be amortized and recovered from the company's customers over three years. MGE concurs with this 14 15 recommendation and, although Public Counsel did not file testimony on this issue, if I understood Mr. Poston's 16 17 opening statement, Public Counsel does oppose this adjustment, although I do not know the nature of that 18 19 opposition. 20 With that, I would call Mr. Noack to the 21 stand. 22 JUDGE JONES: Mr. Noack, you remain under 23 oath, and we'll have cross-examination from the Staff.

24 MR. FRANSON: No questions, your Honor.
25 JUDGE JONES: From the Office of the Public

1 Counsel? 2 MR. POSTON: Yes, thank you. 3 MICHAEL NOACK testified as follows: 4 CROSS-EXAMINATION BY MR. POSTON: 5 Ο. Good morning. 6 Α. Good morning. 7 Q. Like your counsel just said, you're requesting a little over 900,000 through an AAO as a 8 9 result of complying with the cold -- emergency cold weather rule, correct? 10 Α. 11 Yes. 12 Q. And your calculation for this is shown on 13 your Schedule H-26, I believe; is that correct? 14 Α. Of my direct. Or there's a true-up also. Let's look at the true-up. Get the most 15 Q. 16 recent one. Can you explain on this -- your true-up Schedule H-26, the top part of this, this is what you had 17 18 in your direct testimony, correct? That's correct. 19 Α. 20 And what is the bottom portion, what is the Q. 21 difference between the two of these? 22 Α. The bottom portion represents those 23 customers that were connected under the terms of the 24 emergency cold weather rule that were disconnected as a 25 result of nonpayment from the period of June 30, 2006

1 until October 31st, the time of the true-up period. 2 Okay. So these are in addition to the Q. 2,976 --3 4 Α. Yes. 5 Ο. -- customers? 6 Okay. So that total -- the total number, 7 the 2,976 plus the 1,097, that's the number of customers 8 that you believe you should be allowed to recover the cost 9 or what they would have paid at 80 percent versus what they paid at 50 percent or \$500; is that correct? 10 That's correct. 11 Α. 12 Q. And the emergency cold weather rule reduced 13 the reconnection or preventing disconnection amount from 80 percent to 50 percent or \$500, right? 14 15 Α. Yes. 16 Q. And those rules were meant to address a 17 concern that under the 80 percent of existing arrears 18 requirement, staying on or reconnecting would not be affordable to customers; is that correct? 19 20 I suppose that's the answer, yes. Yes. Α. 21 Q. Now, let's add that 2,967 plus the 1,097. 22 What is that? 23 Α. Looks to be about 4,143 -- or I'm sorry --24 73. Okay. Say roughly 4,000. Have any of 25 Q.

1 these 4,000 customers reconnected?

2 A. In this winter, in the 2007 winter, I don't 3 know. 4 Q. I mean, since being disconnected -- I mean, 5 all of these customers are customers that have 6 disconnected, right? 7 Α. Correct. Yes. 8 So the customers that got on under the Q. 9 emergency cold weather rule and stayed on, you haven't included those customers in these counts; is that right? 10 11 Α. No. 12 Q. Okay. So of those 4,000, how many have 13 reconnected since the emergency cold weather rule was in effect? 14 15 A. I don't know. 16 And you've also included customers that Q. 17 were just scheduled to be disconnected, isn't that 18 correct, in these numbers? Yes, those that were -- had a final bill 19 Α. with a broken pay agreement, those customers were on our 20 21 list to be disconnected. They just hadn't physically had 22 someone go out and actually disconnect them yet. 23 Q. Does that guarantee that they were 24 disconnected? 25 A. No, I'm sure it -- no.

And the 2,076,437, that is an amount that 1 Q. these customers owed before they took advantage of the 2 3 cold weather rule; is that correct? 4 A. That's correct. That's the balance that 5 they had at the time they were reconnected. 6 Ω. And the 647,302, that also represents what 7 these customers owed? 8 A. At the time of reconnection, that's 9 correct. 10 At the time of reconnection? Ο. 11 Α. Yes. 12 Q. Would you agree that some of these 13 customers made payments on their past due amounts after being reconnected? 14 15 A. I would imagine that some of them might 16 have, yes. And is your cost figure offset by the 17 Q. payments that were made? 18 No, but my cost figures don't include the 19 Α. 20 revenue that -- from the gas they would have used either. 21 Q. So do you know the total dollar amounts of 22 any additional arrears these customers acquired while 23 reconnected? 24 A. I know that at the time they were reconnected, I know what their balance was, and I know 25

what their -- what their balance was at the time that they 1 were disconnected or at the time of the final bill as of 2 3 the end of June -- or the end of October, yes. 4 Q. And where does that data appear in your 5 testimony? 6 Α. I'm sorry. That's a work paper that I 7 have. 8 Okay. So that hasn't made it into Q. 9 testimony? No, it has not. 10 Α. Do you have that work paper with you? 11 Q. 12 Α. I do. 13 Okay. And what is that amount, the balance Q. when they were disconnected? 14 The balance going up for the 15 Α. 2,976 customers, for the 1,038 that were disconnected, 16 17 their total outstanding balance was \$929,689, and for the 18 1,938 customers who were finaled with broken pay agreements, their outstanding balance was \$1,081,245. For 19 20 the true-up period for the 483 customers that were written 21 off, their current outstanding balance was \$119,916, and 22 for the 614 accounts that were finaled with broken pay 23 agreements, their outstanding was 66,237. 24 Ο. So can you tell me how much, if we subtract 25 out what they owed before they were reconnected from what

1 they owed after they were disconnected again, can you tell me what that -- how much they accumulated while they were 2 3 reconnected under the emergency cold weather rule? 4 Α. I don't know what their -- I don't know 5 what their bills were for the period in between the time. 6 I think without knowing the exact amount of their gas 7 usage for that time period, I don't know that I can give 8 you an accurate number there. 9 Ο. Couldn't you just come up with --I can subtract any numbers you'd like for 10 Α. me to subtract. 11 12 Ο. You don't think with the numbers we have 13 here you can get to that number I'm looking for? 14 Α. And the number's what again? The amount of, I guess, additional arrears 15 Q. that these customers accumulated under the emergency cold 16 weather rule after they've been reconnected? 17 18 No, I don't think accurately I can because Α. for each individual customer, I don't know exactly what 19 20 each customer paid. I don't know if they paid the \$500 or 21 the 50 percent. I'm trying to think of a way to get to 22 the number you're wanting to get to, and I don't know what 23 that would be. 24 But did you know that 50 percent or 500 to 0.

25 calculate the initial payment amount at least?

1 Α. I knew the total amount of payments for those customers that connected under the emergency cold 2 3 weather rule, yes. 4 Q. Okay. So you're not trying to claim as a 5 cost of the rule the additional arrears of these customers 6 accumulated while they were back on the system, correct? 7 Α. No, not at all. We're simply trying to 8 capture the difference between what we could have 9 collected and what we did collect for those customers we reconnected and subsequently finaled or actually 10 disconnected. 11 12 Q. Do you have any reason to believe that 13 every one of the 4,173 customers would have paid 80 percent of their arrears absent the emergency cold 14 weather rule? 15 16 Α. No, I do not. MR. POSTON: That's all I have. Thank you. 17 JUDGE JONES: Any -- we're on emergency 18 cold weather rule AAO. Do you have any questions? 19 20 COMMISSIONER APPLING: No questions, but a 21 comment. Maybe you want to get out of here today before 22 the cold weather really catch you, but no, I don't have 23 any. 24 THE WITNESS: I'll try to slip and slide 25 all the way back home to Kansas City.

JUDGE JONES: Any recross? 1 I guess not. Any redirect? 2 3 MR. MITTEN: No redirect. JUDGE JONES: Okay. Mr. Franson? 4 5 MR. FRANSON: No questions, Judge. 6 JUDGE JONES: You can step down. 7 Did you want to do an opening statement? 8 MR. FRANSON: Very briefly, your Honor, 9 Staff will do an opening statement and call Paul Harrison, whose testimony has been previously entered into evidence. 10 Judge, in reference to this issue, 11 Mr. Harrison's testimony is located in his direct 12 13 testimony, beginning at page 15, line 21, ending at 14 page 17, line 21. On September 21, 2006, the Commission 15 16 issued an Order granting Motion for Accounting Authority 17 Order, and allowed MGE to maintain on its books as a regulatory asset the things that they'd asked for, and 18 then the Commission directed the parties to put this issue 19 20 in testimony and briefing. Staff and MGE agree on the 21 appropriate way to handle this matter, and Mr. Harrison is 22 here to answer any questions. 23 Judge, if I may approach the witness to give him both the emergency -- give him a couple of things 24 25 he will need to testify.

JUDGE JONES: You may. 1 2 MR. FRANSON: Thank you. And with that, I 3 would tender him for cross-examination. 4 JUDGE JONES: Any cross-examination from 5 MGE? 6 MR. MITTEN: No questions, your Honor. JUDGE JONES: Mr. Poston? 7 8 MR. POSTON: I don't think I have any 9 questions either. 10 JUDGE JONES: Okay. Well, if no one has 11 any questions, you may step down, Mr. Harrison. 12 MR. FRANSON: Is he excused, your Honor? I 13 don't believe he's up on any other issues. 14 JUDGE JONES: Yes, he is. 15 THE WITNESS: Thank you. 16 JUDGE JONES: Okay. Let's move on to 17 seasonal disconnects. 18 MR. POSTON: Your Honor, if I may have just 19 a moment. MR. FRANSON: Mr. Reed is here. 20 MR. POSTON: Judge, I need to run upstairs 21 22 and get my witness. 23 JUDGE JONES: We're now continuing with the 24 issue of seasonal disconnects. We'll hear opening 25 statement from Missouri Gas Energy.

1 MR. BOUDREAU: Again, I'm not sure it's so 2 much an opening statement as opening comments. This 3 issue's been brought up in a number of different points in 4 this proceeding, so I think there's a pretty good baseline 5 familiarity.

6 Just to frame up the issue, the company has 7 proposed some tariff language which would, in the event a 8 customer orders a disconnection and then a reconnection at 9 the same premises within a seven-month period, the company 10 can collect a reconnection charge, which is the sum of the minimum bills that would have been incurred by that 11 customer during the period of the disconnection, plus the 12 13 standard reconnection fee.

14 The proposed charge is to allow MGE to recover its costs associated with voluntary disconnections 15 16 and to provide a disincentive to customers who disconnect 17 during the non-heating months simply to avoid paying the 18 basic service charge during those months, which ought to reflect the cost of serving those customers. MGE is not 19 20 advocating an increase in reconnection charge for 21 customers who have been disconnected involuntarily. 22 My understanding is that in the rebuttal 23 testimony of Staff witness Ensrud, that Staff has stated that it believes the company ought to be given an 24 25 opportunity to demonstrate the effectiveness of this

tariff language. So my understanding is there's no 1 dispute between the company and Staff on this issue. I 2 3 understand from reading the position statement of the 4 Office of the Public Counsel that that entity is in 5 the -- of the view that the Commission should reject the 6 tariff -- the proposed tariff language. 7 And if I could ask the Commission's 8 indulgence, I'd like to ask Mr. Noack, who is the 9 company's witness, just one or two preliminary questions to frame up the issue in response to some questions from 10 11 Commissioner Clayton. 12 JUDGE JONES: Go right ahead. 13 MR. BOUDREAU: Just so everybody understands the context of the questions. 14 MICHAEL NOACK testified as follows: 15 DIRECT EXAMINATION BY MR. BOUDREAU: 16 17 Q. Mr. Noack, do you remember earlier in this 18 proceeding that Commissioner Clayton had a question of I think it was Public Counsel witness Meisenheimer about the 19 20 revenue consequences or impact of this particular issue? 21 Α. Yes, I do. 22 Ο. And based on that exchange, have you had an 23 opportunity to do a calculation from the company's 24 perspective about what the revenue impact might be? And 25 if you have, I would ask you to explain that to the

1084

1 Commission.

2 Yes. We had -- in answer to a Data Request Α. 3 from Staff, we had identified the number of what we would 4 call non-- the one -- the shutoffs and turn-ons at the 5 same address that were not related to nonpay. I took 6 those or approximately 1,275 of those that covered up to a 7 seven-month period, and I priced those out at the straight 8 fixed variable basic service charge that we were 9 requesting in our initial filing, and that amounts to approximately \$140,000. 10 11 Are you aware that -- whether Public Q. 12 Counsel and/or Staff have done a similar sort of 13 calculation? I know that Public Counsel has done a 14 Α. calculation. I have it in front of me and --15 16 How does that compare to yours? Q. 17 Α. It's very close. It's within 4 to \$5,000. MR. BOUDREAU: That's all the questions 18 that I have of this witness. Thank you. 19 20 JUDGE JONES: Any cross-examination from Staff? 21 22 CROSS-EXAMINATION BY MR. REED: 23 Mr. Noack, the funds generated by Q. collecting seasonal disconnect fees, how do you propose to 24 25 handle those? Would those be considered part of revenue

1 or put into a special fund?

2 Well, as I mentioned to Commissioner Gaw Α. 3 yesterday, I think we'd be willing to take the first part 4 of those funds up to the \$140,000 that it appears we would 5 have realized in 2005 and take that \$140,000 and commit 6 that to some kind of program, be it weatherization, 7 conservation. After that level of \$140,000, then we would record any seasonal disconnects as revenue. 8 9 Q. Up to 140,000 to be used for something like 10 conservation? 11 Α. That's correct. 12 Q. But beyond that would be --13 A. Beyond that, we would be getting into 14 customers that are included in our revenue requirement that would be voluntarily avoiding paying us, and in order 15 to earn -- have an opportunity to earn our return, we 16 17 would need to record those revenues, those revenues as 18 income. MR. REED: Thank you. 19 20 JUDGE JONES: Any cross-examination from 21 the Office of Public Counsel? 22 MR. POSTON: Yes, thank you. 23 CROSS-EXAMINATION BY MR. POSTON: 24 The \$140,000 amount you just mentioned, if Ο. 25 the Commission chooses not to, I guess, go with the

straight fixed variable rate design, what should be done
with that amount?

A. Well, first off, if they don't go with it and the customer charge is not what we're using to calculate the 140,000, it would be significantly less. Might only be 70,000 or 50,000. I don't know what it would be. But since this is a new revenue, we would commit to put that first part into a program.

9 Q. And if it doesn't go into a program, should 10 revenue requirement be reduced by whatever amount you 11 collect under a seasonal disconnect policy the Commission 12 adopts?

A. Up to the point where we're looking only at
the number that disconnected and reconnected last year, I
mean, not all of the revenues should be, but yes, the
1,275 that we computed.
MR. POSTON: Can I approach the witness?

 17
 MR. FOSTON. Call 1 approach the witness?

 18
 JUDGE JONES: Yes.

19 BY MR. POSTON:

20 Q. Sorry. Can you identify this document,21 please, that I just handed you?

A. It's Data Request No. 269 from MichaelEnsrud to Missouri Gas Energy.

24 Q. And did I hand you your response to that 25 Data Request?

1 Α. My response on it, yes. Okay. So this -- this is the response that 2 Q. you provided to Staff's Data Request that asks the 3 4 question, is there an exception to seasonal disconnect, 5 can it be tariffed; is that correct? 6 Α. Yes. 7 MR. POSTON: Judge, I move -- or offer this 8 exhibit -- first I'd offer to have it marked and then move 9 to have it entered. 10 MR. BOUDREAU: I guess my only question is, what's the relevance of it? I mean, I'll object on the 11 grounds of relevance, but it may be that it's -- I'm just 12 13 trying to figure out what the point of entering this DR 14 response is. 15 MR. POSTON: I'm trying to enter a piece of 16 evidence wherein this witness testifies on what the 17 exception is to the seasonal disconnect issue, and he explains his answer. I could have him read his answer 18 into the record. 19 20 MR. BOUDREAU: I'll withdraw the objection. 21 JUDGE JONES: Let's mark it as Exhibit 207, Office of the Public Counsel's Exhibit 207 and it's a 22 23 DR -- how is it identified again? 24 MR. POSTON: It's Data Request 269 25 response.

1 JUDGE JONES: How long is that response, by the way? Is it something that can easily be read into the 2 3 record? 4 THE WITNESS: Yes. 5 JUDGE JONES: Go ahead and read it into the 6 record. 7 MR. POSTON: Judge, I actually have the -the actual DR itself was a little longer than what I 8 9 thought it was. 10 JUDGE JONES: The request is longer or the 11 answer? 12 MR. POSTON: The request. The answer is just the one paragraph, but the sheet that we've had 13 14 marked doesn't necessarily explain in detail the question that Staff is requesting of Mr. Noack, so I'd like to 15 approach him with another document. 16 17 JUDGE JONES: You want the question and 18 answer? MR. POSTON: Yeah, I'd like to put both of 19 20 these in. 21 MR. BOUDREAU: I would think that would be 22 a good idea. I mean, if we're going to have a response to 23 a DR, I think it would be appropriate to have the complete 24 question as part of that exhibit. Thank you. (EXHIBIT NO. 207 WAS MARKED FOR 25

1 IDENTIFICATION BY THE REPORTER.)

2 BY MR. POSTON:

Q. Mr. Noack, now looking at the complete 3 4 document which is two pieces of paper, one is the 5 question, one is the answer, is this -- are these 6 documents an accurate reflection of Data Request 269, what 7 was asked and what was answered by you regarding seasonal 8 disconnect? 9 Α. Yes. MR. POSTON: Your Honor, I don't know if 10 accepting this document earlier into the record, since it 11 12 didn't include the second actual question, I don't know. 13 JUDGE JONES: We'll accept the question and answer as Exhibit 207. 14 15 (EXHIBIT NO. 207 WAS RECEIVED INTO 16 EVIDENCE.) BY MR. POSTON: 17 Q. Mr. Noack, if a customer voluntarily 18 disconnects at a particular location and later reconnects 19 20 service at that same location within seven months, will 21 MGE bill the customer for the period the customer was 22 disconnected? 23 Α. Read the very first part of that question 24 again. Q. If a customer voluntarily disconnects --25

Yes, we will, under the -- under the 1 Α. language of the seasonal disconnect. 2 3 Ο. And under your seasonal disconnect proposal, is that true even if some other customer's 4 5 paying for MGE's service at the location, for example, if 6 it is an apartment that is subleased during some portion 7 of the seven months? 8 If it's a new customer, then, no, it Α. 9 wouldn't. 10 Can you explain that? Ο. Well, if the -- if the gas service is in, 11 Α. let's say, a tenant's name and they leave and it's shut 12 13 off and then a new tenant comes in at the end of that 14 seven-month period and puts the gas in their name, they're 15 not going to be charged for the time that the service was 16 off. So even if they're -- John Smith 17 ο. disconnects, subleases to someone else, and then six 18 months later John Smith tries to get gas service back at 19 20 that same location, you're saying they will not be then 21 charged for those six months under your proposal? 22 Α. I'm assuming if he's subleasing it to 23 someone else, the gas is still on. 24 Ο. Well, let's say it's not still on. Let's 25 say that the other tenant moves in, connects and gets gas

1091

1 service in their name.

2 Well, then we don't have a problem. It's Α. 3 still on. John Smith moves out for seven months and then 4 moves back in, we're going to charge him. 5 Ο. Even if someone else resided at that 6 location, received gas service and paid for gas service? 7 Α. No. No. It's only if the gas service has been shut off for that time period and we have not been 8 9 collecting a service charge. We're not going to double bill a premise. 10 Q. So the gas service needs to have been shut 11 12 off for the entire period? I mean, is that what you're 13 saying? Yes. Yes. Has to be voluntarily shut off 14 Α. to basically avoid paying the basic service charge. 15 16 Can you do that on your billing systems? Q. 17 Α. Can we do what? 18 Distinguish between a customer coming back Ο. after six months at the same address where during their 19 period of, I guess, absence someone else was actually --20 21 had reconnected the service at that same location for the 22 time period? 23 Sure. We have a history of the -- of what Α. goes on at that meter at the premise, absolutely. 24 25 Q. How about if a customer temporarily

1 switches to an alternative energy source and is paying for an alternative energy source at that same location, 2 propane, for example? They've shut off MGE's service, 3 4 they switch to propane, they switch back after six months 5 or seven months, will that customer be charged? 6 Α. Absolutely. 7 Ο. What about a customer that has temporarily moved and was paying for gas service to MGE at a different 8 9 location during the seven months? 10 Α. The way that the tariff reads now, yes. They would still be charged? 11 Q. 12 Yes. We still have facilities in place to Α. 13 serve that customer at the other location. 14 Q. If a residential property for sale or residential rental unit is disconnected from service, sits 15 idle for up to seven months and is then occupied by a 16 17 customer who was not previously an MGE customer, will 18 anyone pay the seasonal disconnection charge? 19 Α. No. 20 Is it MGE's position that the previous Q. 21 residential customer qualifies as belonging to a different 22 class of customers than a residential customer who simply 23 disconnects at the same premise for up to seven months? 24 Would you repeat that question again, maybe Α. 25 a little slower? There's a lot in that question.

1 ο. Is it MGE's position that the previous residential customer qualifies as belonging to a different 2 3 class of customers than a residential customer who simply 4 disconnects at the same premise for up to seven months? 5 Α. Well, I'm not sure I can answer that 6 because I'd have to actually see the situation. Right now 7 I just -- I can't understand what's happening there, 8 Mr. Poston, and so I really don't know. 9 Ο. If a residential customer is involuntarily disconnected from service for less than seven months, the 10 seasonal disconnection charge won't apply, correct? 11 12 Α. That's correct. Voluntarily is a key word 13 in our tariff. 14 Q. Does your seasonal disconnect proposal take into account any other reasons why a customer may have a 15 16 reason to disconnect, other than trying to avoid paying 17 for a service year round when they're still residing there? 18 No, it doesn't right now. 19 Α. 20 Okay. Someone disconnecting for, say, a Q. 21 hospital stay, military obligations, those type of things, 22 there's no protections in place to allow them to disconnect for those reasons? 23 24 Α. Not yet. Not at this time, no. 25 MR. POSTON: Thank you. That's all I have.

JUDGE JONES: We'll move now to questions 1 from the Bench. Commissioner Murray, did you have any 2 3 questions on seasonal disconnects? 4 COMMISSIONER MURRAY: A couple, thank you. 5 QUESTIONS BY COMMISSIONER MURRAY: 6 Q. Good morning. 7 Α. Good morning. 8 Under the company's proposal, what would be Q. 9 the maximum -- assuming that you get the rate design requested in this case, assuming that, and then assume 10 that we take the company's proposal on the seasonal 11 12 disconnect tariff, what would be the maximum that one 13 customer could be charged for that reconnection? It would be seven months times the basic 14 Α. 15 service charge. 16 Q. Which would be? As we filed our case, it would have been 17 Α. 27.50. 18 19 Ο. Okay. 20 And then plus the \$45 reconnect fee. Α. 21 Q. Okay. And Staff is proposing -- Staff is 22 not objecting to the seasonal disconnect charge, but wants to calculate it differently; is that correct? 23 24 Α. No, I don't think so. I think we're mostly 25 in agreement here on the terms of the seasonal disconnect.

1 Q. Okay. I haven't had a chance to read Staff's testimony on that issue. 2 3 Α. Initially I think they wanted to have it be 4 12 months and include involuntary shutoffs, but we've got 5 it agreed to voluntary-only shutoffs and seven months. 6 Q. Okay. And the Office of Public Counsel's 7 position is that you should not be charging for voluntary 8 disconnect at all or do they have --9 Α. I don't know exactly what their position 10 is. I thought initially in discussions that so long as we were not going to burden a low income or a nonpay 11 12 individual with something like this, that they were not 13 far apart from what we were trying to do, but it seems as 14 though I'm wrong. 15 COMMISSIONER MURRAY: Thank you. 16 JUDGE JONES: Commissioner Appling? QUESTIONS BY COMMISSIONER APPLING: 17 18 Good morning, sir. Ο. 19 Α. Good morning. 20 Is there a large number of individuals that Q. 21 you disconnect during this season senior citizens? 22 Now, that I can't answer because I don't --Α. 23 Q. What's your best guess on that? You've 24 been around the office for a long time. I have, but I have -- I just have no idea 25 Α.

1 as to, I guess, the type of customer that is disconnected. And we don't really have a large problem with it now, 2 Commissioner. It's -- I think there were 1,200 of them, 3 4 about 1,200 that disconnected at the same premise and then 5 reconnected within a month to seven months. So it is not 6 a huge problem at this time. This is to prevent it from 7 becoming a problem. 8 I think I'm correct when I read this, that Q. 9 OPC is opposing -- is opposed to what you're doing, and you and the Staff's somewhat agreed on this? 10 11 Α. I believe so, Commissioner, yes. 12 COMMISSIONER APPLING: Okay. That's all 13 the questions I have. Thank you very much. 14 JUDGE JONES: Mr. Chairman? CHAIRMAN DAVIS: I'm saving all my 15 16 questions for Mr. Noack. QUESTIONS BY JUDGE JONES: 17 18 Just so it's clear in the record, right now Ο. 19 if someone disconnects and they remain disconnected seven months, it has to be seven months, anything less than 20 21 that, we don't have a problem; anything more, we don't 22 have a problem? 23 Currently, no, we do not, your Honor. Α. 24 Well, I shouldn't say anything more or Q. 25 less. If I disconnect for six months, that would still

1 fall under this issue, right?

2 A. It would, but currently we don't have a 3 tariff in place. 4 Q. Okay. So I call you up and say, I don't 5 want gas service and I'm calling you up to tell you I 6 don't want gas service because I'm not shopping for gas 7 right now and I want you to disconnect it, is there a 8 disconnection fee? 9 Α. No. But there will be a reconnection fee when you come back on. 10 And it's \$45? 11 Q. 12 It is \$45, yes. Α. 13 And what you're proposing then is that I be Q. 14 charged for that interim, that's the language that you 15 want? 16 Α. Yes. And you want that language in light of the 17 Q. proposal to also have a straight fixed variable rate, 18 which will raise the basic service charge? 19 20 Yes, because what we don't want is for Α. 21 customers to -- as soon as springtime comes, to say, 22 please shut us off because we don't want to pay the basic 23 service charge. We'll call you back up in October and let 24 you turn us back on. Because we have to have everything 25 sitting there ready to serve them 12 months out of the

1 year.

2 I'll come back to that issue in just a Q. 3 second. But you realize that by raising the basic service 4 charge under the straight fixed variable rate, you create 5 incentive for people to want to shut off? 6 Α. Yes, your Honor, I understand that, and 7 we're trying to create a disincentive also with this. 8 It's kind of like giving people more drugs Q. 9 and then raising the price of it. You're creating 10 incentive to make them have to pay more. They don't want to pay more because it costs more, but now they have to 11 12 pay more. You have a captive audience and now you want 13 even a more captive audience. They're captive for the 14 time they don't want to be involved with the gas service. Well, you've got to remember that, you 15 Α. 16 know, this captive audience is paying 75 percent of their 17 bill for a commodity that we don't profit from at all. 18 Ο. That's the non-gas cost? 19 Α. That's the gas cost. 20 That's the gas cost? Q. 21 Α. Right. The way that I look at the straight 22 fixed variable rate is it's basically a level pay plan for 23 non-gas costs, is what it is. Because their bill is going 24 down in the wintertime when they're using gas, it's going 25 up a little bit in the summertime when they're not using

1099

gas, but they're paying generally the same amount for the
 12 months period.

Q. So under the current plan, if the volumetric rate is 75 percent of what they're paying, you're only losing that 25 percent if we were to not adopt this seasonal disconnect language?

A. No. We're losing 100 percent because our rate case is asking for the 25 percent, the level that the 25 percent should be at. So if they quit, if they disconnect, we're going to lose 100 percent of our piece of it.

Q. Now, here's a broader -- I take it you can respond to policy questions. Here's a -- I'm a customer and I come to you and say, why in the world do I need to pay for gas service that I don't want? How are you going to respond to the public on that issue?

17 Α. Well, No. 1, the way that we've set up the 18 rate is we've set it up so that the non-gas piece that you're paying is less in the wintertime and a little more 19 in the summertime. We're probably -- it's less in the 20 21 winter, more in the summer. We still have to keep the 22 meter there, we still have to go by and read it each 23 month, and we've got the service lines, we have --24 everything that we would -- that we have to do when you're 25 taking gas is in place if you decide not to take gas.

1 Q. Why do you have to read the meter if it's 2 off? Because we -- with the automatic or 3 Α. 4 automated metering, the truck -- it's automatic. It's --5 Ο. Where is the cost in that? 6 Α. The cost is in the equipment. It's in the 7 meter itself. It's in the --8 Isn't that paid for already? Q. 9 Α. No. It's in our rate base. We're earning a return on it. 10 JUDGE JONES: Seems like I had another 11 12 question, but I won't belabor the point. Any more 13 questions from the Bench? 14 COMMISSIONER MURRAY: Just one more. 15 JUDGE JONES: Commissioner Murray? 16 COMMISSIONER MURRAY: Thank you. FURTHER QUESTIONS BY COMMISSIONER MURRAY: 17 Q. I was just reviewing what you said would be 18 the maximum charge, and basically that would amount to a 19 20 customer who disconnected during the time period paying 21 more than if they just stayed on the system; is that 22 correct? 23 Α. They would pay an extra \$45 to be 24 reconnected, yes. I mean, that's the amount, the extra

they would pay. Other than that, no, they would not.

25

1 Q. Okay. So the purpose of the tariff is, the proposed tariff is just to make sure that the company 2 3 recovers all of the fixed costs of serving every customer 4 who is at any point during the year connected to the 5 system; is that correct? 6 Α. That's correct. 7 COMMISSIONER MURRAY: Thank you. 8 JUDGE JONES: I remember that question I 9 had. FURTHER OUESTIONS BY JUDGE JONES: 10 Q. How big is this problem that you have with 11 12 people doing this? Well, right now -- that's what I'm saying, 13 Α. it's not very big. It's about 1,275 customers we've been 14 able to identify as having shut off and turned on at the 15 16 same address within seven months. How many customers do you have in total? 17 Q. 450,000 residential customers. So right 18 Α. now it's not a big problem. It's -- \$140,000 would be the 19 total value of the -- of the issue at the new basic 20 21 service charge. 22 JUDGE JONES: Any other questions from the 23 Bench? 24 COMMISSIONER APPLING: Last question. FURTHER QUESTIONS BY COMMISSIONER APPLING: 25

1102

What is -- and I should know this, but I 1 Q. don't. What is the cost for the -- just for the regular 2 3 service, is it \$11 and something? 4 Α. Currently? 5 Ο. Currently, yes. 6 Α. 11.65 is the customer charge. 7 Q. Are you asking to change that? 8 Yes, Commissioner, we're asking to totally Α. 9 get rid of the delivery charge of 13 cents per CCF and build everything into a basic service charge. 10 11 And what would that be for me if I was a Q. 12 customer, the basic service charge? 13 Α. At the level -- based on our initial filing, it would be 27.50. 14 15 So you're going from 11 to 26? Q. 16 Yes, Commissioner, but again, that -- to Α. 17 keep in mind, that reflects a reduction in the wintertime 18 and an increase in the summertime. I mean, think of it as like I told Judge Jones, it's a level pay plan for the 19 20 non-gas charges where you just pay the same amount each 21 month. 22 COMMISSIONER APPLING: Thank you. 23 THE WITNESS: You're welcome. 24 JUDGE JONES: Okay. Commissioner Murray? 25 COMMISSIONER MURRAY: Just a follow up

1 there.

2 FURTHER QUESTIONS BY COMMISSIONER MURRAY:

3 Ο. And I'm just trying to understand the 4 significance of the reduction during the winter months and 5 the increase during the summer months of the non-gas 6 charges. The significance of that for the company, I 7 would assume, if you have more disconnects during the summer, would be that you recover actually less of your 8 9 fixed costs under the new rate design? 10 Α. Yes, and that's why we are proposing the

11 seasonal disconnect tariff.

12 Q. Because those who would remain connected 13 during the heating season would have the benefit of the 14 levelized recovery of the non-gas costs?

True. And really, in addition, their bill 15 Α. 16 for the non-gas piece is capped out. There is no risk to 17 the customer for -- I mean, while we talk about no risk to 18 the company if it's warmer than normal, this takes away the risk to the customer if it's colder than normal for 19 20 the non-gas portion of that bill. They do not pay more. 21 Ω. But if it provided an incentive to 22 disconnect and then reconnect only during the winter

23 months, that would allow those customers to receive
24 service without paying the full cost of serving them; is

25 that correct?

Absolutely. Absolutely. 1 Α. 2 COMMISSIONER MURRAY: Thank you. 3 JUDGE JONES: Okay. We'll move on to 4 recross from the Staff of the Commission. 5 MR. REED: No, thank you. JUDGE JONES: The Office of Public Counsel? 6 MR. POSTON: Just one. 7 8 RECROSS-EXAMINATION BY MR. POSTON: 9 When MGE puts facilities into a house, Ο. going to a house, there's no guarantees that the customer 10 won't shut off their service for good; isn't that true? 11 12 A. No, there's no guarantee. 13 MR. POSTON: Thank you. 14 JUDGE JONES: And we'll move to redirect 15 from Missouri Gas Energy. 16 MR. BOUDREAU: Yes, thank you. REDIRECT EXAMINATION BY MR. BOUDREAU: 17 18 Ο. I just have a few questions. I want to go back to a question that Commissioner Appling asked you, 19 20 and I believe that the question -- or he asked you about 21 the difference in the basic customer charge under the 22 current rate structure versus under the straight fixed 23 variable. 24 Α. Yes. Q. I believe your testimony was from 25
approximately 11 or \$12 to approximately 26 or 27; is that 1 2 correct? 3 Α. That's correct. 4 Q. Now, the fixed -- would you -- let me ask 5 it this way: It wouldn't be accurate to say that the 6 monthly rate impact for the non-gas costs would be just 7 the difference between those two numbers, because under 8 the current rate structure there's a rate element for the 9 volumetric component as well; isn't that correct? 10 That's correct. Α. 11 Q. And that volumetric rate element under the 12 straight fixed variable proposal would go away? 13 Α. That would go away entirely. 14 Q. So the impact for non-gas costs will be 15 less than the difference in the two numbers you mentioned; isn't that correct? 16 17 Α. Yes. Just so I understand, the \$140,000 number 18 Ο. that you -- or figure that you mentioned in your 19 20 testimony --21 Α. Yes. 22 Ο. -- was that allocation based on the current 1,200 -- approximately 1,200 voluntary cutoff number in 23 24 terms of customers? 25 A. Yes, it's based on the 1,275 voluntary

1 shutoffs.

2	Q. And at the risk of muddying the record that
3	may be okay, I want to go back to a series of questions
4	that you were asked, and actually one question out of a
5	series of questions you were asked by Mr. Poston.
6	Remember the John Smith scenarios?
7	A. Yes.
8	Q. I believe at one point and if I
9	misunderstood this, that's fine, but I believe at one
10	point he asked you the question about whether or not under
11	the proposed tariff the customer had to be voluntarily
12	disconnected for the full seven-month period in order for
13	the tariff to have any applicability. Do you recall that,
14	or did I misunderstand the question?
15	A. I don't recall if he said it in that way or
16	if it was up to seven months.
17	Q. Okay. But I guess my question is,
18	there doesn't have to be a disconnection for the entire
19	seven-month period under the proposed tariff language.
20	For instance, if there's a voluntary disconnect for a
21	shorter period of time, five months
22	A. Correct.
23	Q the tariff would still have
24	applicability; isn't that correct?
25	A. Correct. The tariff reads up to seven

1 months.

2 MR. BOUDREAU: Okay. I just wanted the 3 record to be straight on that point. I believe that's all 4 the questions I have. Thank you. 5 JUDGE JONES: Okay. Thank you, sir. You 6 may step down. 7 We'll move on to Staff's witness. Did you want to give an opening statement? 8 9 MR. REED: Very brief, Judge. The Staff's position is that Staff is willing to allow MGE's proposal 10 regarding seasonal disconnect to be implemented in order 11 12 to determine its deterrent effect. 13 Staff recommends two exceptions to the 14 seasonal disconnect tariff language. One would be that if a customer voluntarily disconnects but gas remains on at a 15 particular premise, that upon the return of the original 16 17 customer, by chance, who voluntarily disconnected, there would not be a seasonal disconnection fee. As Mr. Noack 18 had stated in his testimony, MGE doesn't intend to double 19 20 bill for any particular premises. 21 The second exception would be that if the 22 customer voluntarily disconnected but then took MGE gas 23 service at a different location, then, of course, there 24 would be no seasonal disconnection fee even if the person 25 moved back to the original residence.

With regard to the funds that are generated 1 by seasonal disconnection fees, the Staff does not agree 2 3 that this money should be placed into a fund for any 4 purpose such as conservation. Rather, the amount that 5 would be generated should be counted as part of revenues. 6 Staff's calculation of the monthly fee based upon the 7 straight fixed variable rate design is \$23.48, as opposed to I think it was the 27.50 that Mr. Noack mentioned. 8 9 That's the best number Staff has at present. 10 Finally, Mr. Ensrud had prepared a calculation of the cost to MGE for the voluntary 11 12 disconnection. I'm going to have that marked when 13 Mr. Ensrud comes up and ask him to explain that with the 14 parties' indulgence here this morning. Thank you. 15 JUDGE JONES: Thank you. You can call your 16 first witness. MR. REED: Michael Ensrud. 17 (Witness sworn.) 18 JUDGE JONES: Thank you, sir. You may be 19 20 seated. MICHAEL ENSRUD testified as follows: 21 22 DIRECT EXAMINATION BY MR. REED: 23 You're Michael Ensrud? Q. 24 Α. Correct. 25 Q. You prepared direct testimony and rebuttal

testimony in this case? 1 2 Α. I did. 3 Ο. Do you have any corrections to that 4 testimony? 5 Α. No, not at present. 6 Q. If asked the same questions here today, 7 would your answers be the same? 8 Α. They would. 9 MR. REED: Mr. Ensrud's direct is marked as Exhibit 125, rebuttal is marked as Exhibit 126. I'd move 10 for admission of those exhibits at this time. 11 12 JUDGE JONES: Any objection? 13 MR. BOUDREAU: None, thank you. 14 JUDGE JONES: Exhibits 125 and 126 are admitted into the record. 15 (EXHIBIT NOS. 125 AND 126 WERE RECEIVED 16 INTO EVIDENCE.) 17 MR. REED: I have an additional exhibit 18 here this morning, Judge, that I would like marked as I 19 20 believe it would be 125A. 21 JUDGE JONES: Okay. 22 MR. REED: I provided it to the parties. I 23 have copies for the Bench, if I may approach. (EXHIBIT NO. 125A WAS MARKED FOR 24 IDENTIFICATION BY THE REPORTER.) 25

MR. REED: I'd like to inquire with 1 Mr. Ensrud about Exhibit 125A, if I may. 2 3 JUDGE JONES: Go right ahead. 4 BY MR. REED: 5 Ο. Mr. Ensrud, Exhibit 125A that you have in 6 front of you is a calculation that you prepared? 7 Α. Yes. I started out with the work of OPC, but I have gone ahead and modified the information that 8 9 they -- from their study. All right. The calculations that you've 10 Ο. done is ultimately based upon company information? 11 12 Α. Correct. 13 Q. Could you describe what you did here? 14 I had issued a Data Request 237 in which Α. Mr. Noack had talked about which provided I think it was 15 16 200 -- or I think it was 2,662, 2,662 examples of 17 voluntary disconnects where they eventually went ahead and paid, and what he had done is he had taken them and there 18 were some who paid the day after disconnection, which is 19 20 strange, voluntary disconnection, up to I think the farthest out was like 20, 23 months, I believe. I have to 21 22 look. 23 You're referring to people who disconnected Q. 24 voluntarily and then reconnected?

A. Correct.

1 Q. Okay. Go ahead.

2	A. And given that, OPC had taken that
3	information and applied various charges. What they had
4	done is they looked at if Staff's position had prevailed,
5	if their position had prevailed in relation to delivery
6	charges, they'd also gone back and looked at various
7	scenarios under the old customer charge. I only focused
8	in on the Staff's proposal of the 23.48 delivery charge
9	that Ms. Anne Ross had proposed.
10	Q. Did you have actual numbers for how long
11	people were disconnected and then calculate those months
12	by 23.48 to come up with numbers?
13	A. Correct.
14	Q. What number of customers did you ultimately
14 15	Q. What number of customers did you ultimately use?
15	use?
15 16	use? A. Again, the sample that they provided, I
15 16 17	use? A. Again, the sample that they provided, I believe there are 2,662 lines, which makes me think there
15 16 17 18	use? A. Again, the sample that they provided, I believe there are 2,662 lines, which makes me think there are that many customers, specific events that are being
15 16 17 18 19	use? A. Again, the sample that they provided, I believe there are 2,662 lines, which makes me think there are that many customers, specific events that are being proposed. If my count is right, the seven-month
15 16 17 18 19 20	use? A. Again, the sample that they provided, I believe there are 2,662 lines, which makes me think there are that many customers, specific events that are being proposed. If my count is right, the seven-month threshold, which is where they would be allowed to charge,
15 16 17 18 19 20 21	use? A. Again, the sample that they provided, I believe there are 2,662 lines, which makes me think there are that many customers, specific events that are being proposed. If my count is right, the seven-month threshold, which is where they would be allowed to charge, and after that they could not charge, I think there was
15 16 17 18 19 20 21 22	use? A. Again, the sample that they provided, I believe there are 2,662 lines, which makes me think there are that many customers, specific events that are being proposed. If my count is right, the seven-month threshold, which is where they would be allowed to charge, and after that they could not charge, I think there was like 1,684 examples of a base of 2,600.

They voluntarily disconnected and then 1 Q. 2 reconnected? 3 Α. Correct. 4 Q. So you calculated all those numbers using 5 23.48 and you came up with 114,447? 6 Α. Right. That figure was calculated by Barb, 7 and I would say that that is substantially right. She 8 used seven months and thirty months each. Over a 9 seven-month period there actually would be probably two days, so hers is perhaps short by two days, but it's 10 substantially, I mean, two days on a 221 base is not 11 12 bad -- or 210 base. Sorry. 13 Q. Mr. Ensrud, can I ask Staff's position on the use of the funds generated by seasonal disconnection? 14 15 Does Staff have a position on that issue? 16 A. Yes. If this proposal is approved, it's revenue just like any other revenue. Therefore, it should 17 18 go to meet the revenue requirement. 19 MR. REED: Thank you. I'd move for 20 admission of Exhibit 125A. JUDGE JONES: Any objection? 21 22 MR. BOUDREAU: No, thank you. 23 JUDGE JONES: Exhibit 125A is admitted into 24 the record. (EXHIBIT NO. 125A WAS RECEIVED INTO 25

1 EVIDENCE.) 2 MR. REED: Tender the witness for 3 cross-examination. 4 JUDGE JONES: Any cross-examination from 5 Missouri Gas Energy? 6 MR. BOUDREAU: None, thank you. 7 JUDGE JONES: Any cross-examination from 8 Office of the Public Counsel? 9 MR. POSTON: Yes, thank you, just a few. CROSS-EXAMINATION BY MR. POSTON: 10 The study you were just talking about, 11 Q. Ms. Meisenheimer's study that you reviewed, the 30 days 12 13 you just referenced, was that provided by account? I believe it was. 14 Α. And were you in the room when I was asking 15 Q. Mr. Noack a question about a scenario where a customer 16 17 leaves and sublets the home or apartment to another individual? Did you hear that scenario? 18 I believe what you're talking about is what 19 Α. I've referred to in other testimony as the interim 20 21 situation where Customer A leaves, say, on January 1st, on 22 March 1st, Customer B comes in, stays for two months, and then Customer A would return. That was my understanding 23 24 of the scenario you were setting out, 25 where there's an interim person at the premise between

Customer A leaving and Customer A returning. There was a
 Customer B at the premise; is that correct?

3 Q. Yes. And do you have any concerns about 4 the possibility under MGE's proposal for double recovery 5 in that type of scenario?

A. If Customer B in this scenario is paying either a customer charge or a delivery charge, the fixed costs are being recovered by his payments. So then if you go back and charge him for the whole seven-month period, not disregarding the fact there were people there in the interim, under that scenario, MGE would double recover for that specific plant.

13 Q. And under their proposal, that's a 14 possibility?

15 A. As of present, I mean, I had -- you'd 16 mentioned a DR of mine, 161. My understanding after 17 conversation was initially that they thought there was 18 exemptions, but the written response I interpreted to be 19 that there are no exemptions.

20 MR. POSTON: That's all I have. Thank you. 21 JUDGE JONES: Any questions from the Bench, 22 Commissioner Murray?

23 COMMISSIONER MURRAY: Thank you.

24 QUESTIONS BY COMMISSIONER MURRAY:

25 Q. Good morning, Mr. Ensrud.

1 A. Good morning.

I have a few questions for you. Explain to 2 Q. 3 me the issue of the use of the funds. I understand that 4 Staff is saying that it should be counted as revenue. 5 Α. Right. 6 Q. And I understand that. How is the company 7 proposing to calculate it? 8 It's not how it's calculated. It's what's Α. 9 done with it. I think there has been at least some discussion of it being used as an offset to weatherization 10 or et cetera. I don't know why this type -- particular 11 12 type of revenue for this particular new service should be 13 earmarked any differently than any other new service or 14 any other increase to existing service. There's no reason to earmark it for a special fund. 15 16 All right. But wouldn't that amount have Q. 17 already been calculated in revenue? I mean, this is an amount that is being collected from customers who have 18 voluntarily disconnected, but if they didn't voluntarily 19 20 disconnect, everything except that \$45 reconnect would 21 have already been in revenue, would it not, in the revenue 22 calculation?

A. There are people today who engage in
seasonal disconnect who pay nothing for the time that they
are disconnected. When you establish this type of charge,

there will be incremental new revenue generated by saying,
 Customer A, you were off for six and a half months, you
 need to pay us for that time that was off. That's revenue
 that's not taking place today.

5 When it's generated, the question becomes, 6 is it appropriate to earmark this revenue for a specific 7 fund or not? My position is, it's no different than 8 raising the customer charge or any other element within 9 this service. It should just go to meet the traditional 10 revenue requirement of the case.

11 Q. Okay. What I'm trying to understand, 12 though, is that if there were no disconnects, these 13 monthly charges would be in place; is that correct?

A. If there were no disconnects, those charges would be in place. But the point is, those people are disconnected today, sitting out from utilizing service, paying for the fixed cost, and they come back on, there is no remuneration to the company for the assets that were in place for those six months or five months.

20 Q. That's not my question. That's not where 21 I'm going. What I'm trying to do is understand this, how 22 you're wanting to treat it in terms of calculating it as 23 revenue. I understand that it is revenue. However, the 24 customer charge, the fixed monthly charge is already 25 calculated as revenue, is it not?

1 Α. For those who actually pay, the assumption is that it's -- that it's included within the 2 3 calculations, within the billing determinants. 4 Ο. And in order to determine what that monthly 5 amount is, the monthly fixed charge for the customer is, 6 don't you have to calculate it based on assuming that 7 every customer is paying? 8 No. That's my understanding of how the Α. 9 billing determinants work is that the units that are applied to the new rate would not reflect these people who 10 said, bye-bye, I'm out of here for five months. 11 12 Q. The ones in the past? 13 Are in the past. So there's no revenue Α. 14 being generated from those people today, even though their costs, their commensurate costs just continue to roll on. 15 16 Okay. This's no revenue being generated, Q. but are those customers counted in determining what 17 18 revenue the company will get from this fixed monthly charge? 19 20 They're counted as customers but their Α. 21 billing determinants, which is the frequency that a bill 22 is accrued, is devoid of those months that they are off, 23 and therefore, the revenues are suppressed to reflect that 24 Customer A was off for five months. 25 Q. So when we look at -- when we determine the

1 revenue requirement for the company, we're not determining that every customer is paying that monthly charge in order 2 3 to meet that revenue requirement; is that what you're 4 saying? 5 Α. That is correct. 6 Q. So the way Staff wants to treat it would 7 not in any way be double counting that --8 Α. No. 9 Ο. -- revenue that the company receives? No, it would not. 10 Α. Okay. That's just what I wanted to make 11 Q. 12 sure I understood. Then the exceptions that your counsel 13 spoke about in his opening on this issue, I didn't 14 understand what the first exception that Staff is proposing does. Would you go through that? 15 16 The interim one that we just talked about? Α. Is that it? 17 Q. 18 Which is if you moved out and Commissioner Α. 19 Appling moved in to the apartment, MGE would no longer get 20 money from you for those fixed assets, but they would now 21 be getting them from Commissioner Appling. If within 22 seven months you said, I'd like my apartment back, then 23 you would commence being the party who pays for those. It 24 would be unjust and inappropriate, in my example, to have 25 Mr. -- or Commissioner Appling pay five months and then

1 you still have to pay the full seven.

25

2 And I understand that. But how are you Q. 3 putting that in the tariff? How do we determine that the 4 company only collects from one person for every particular 5 period of time? 6 A. I had language in a futuristic case that 7 addresses that, which would probably be appropriate in 8 this situation, if I can find it. 9 Ο. Is that language that you have put in your -- in the testimony? 10 11 Α. It is not -- it is not in the MGE case. It 12 is in -- this issue is addressed in Ameren. 13 Do you have specific tariff language to Q. 14 propose to make sure that only one customer at a time is billed the fixed charge for any particular location? 15 16 Α. Correct. Okay. All right. You don't have to get it 17 Q. out right now. And then when is -- assume a customer 18 disconnects for five months and then asks to be --19 20 requests reconnection. When does the accumulated amount 21 get paid? When does the customer make that payment? Is 22 that at the time of reconnection? Is that before they can 23 be reconnected or --24 A. I believe I've addressed that in my direct testimony, and I believe what I had said was that

in the case of a voluntary disconnect, the customer should 1 have -- if a customer was disconnected for five months in 2 3 your scenario, that they would have up to three months to 4 recapture those funds, that if you're off for a month, you 5 had a month to pay, if you were off for two, you had two, 6 three for three. But after three, if you were four or 7 five or six, you would have three months to pay back the 8 money.

9 Q. All right. And -- but would they have to
10 pay up front the reconnect fee, the \$45 reconnect fee?
11 A. My understanding is that they will even
12 bill you the reconnect fee on your first bill. So you
13 would probably have to pay the reconnect fee, since it's a
14 separate component, with the initial bill.

15 Q. And is that what the company's tariff is 16 proposing, as well as what Staff is proposing?

A. I don't know -- I don't believe their testimony addresses that a person would have -- would have -- what time frame the person would have to make up those payments.

21 Q. So where --

A. In fact, I'm sure they don't.
Q. -- do you come up with the three months?
Is this something you think ought to be in the tariff?
A. Right. It's consistent with a proposal in

1 a past case.

2 And then in your testimony earlier or --Q. 3 yeah, I believe it was in relation to questions about 4 Exhibit 125A, I think you indicated that as many as 5 1,684 customers were disconnected at the point in time 6 that you examined for actuals; is that correct? 7 Α. For the data in 237, as I understand that data, they sent me over 2,600 examples of people who 8 9 disconnected for at a minimum of one day and I believe it was as much as 22 months. 10 11 That's out of how many customers? Q. 12 Α. That is -- that is the total universe of 13 voluntary disconnects. 14 Ο. But out of how many total customers? Out of how many total customers, I had used 15 Α. 16 in my calculations 509,716, which is off their annual report for 2005. Now, I think I heard Mr. Noack say that 17 about 450,000 of them are residential. My understanding 18 in conversations is that the numbers of those disconnects 19 20 vastly loaded with residential, but I don't think he said 21 they were 100 -- he couldn't guarantee me that they were 22 100 percent residential, was the gist of the -- or the 23 impression left after the conversation, that it was the 24 vast majority residential, but he wasn't absolutely 25 certain it was 100.

Q. All right. I think I just have one more question. Is it your opinion that with the rate design that is proposed here by the company and Staff, that if we did not allow this customer disconnect tariff, seasonal disconnect, that the company would be likely to experience an underrecovery of the fixed non-gas charges?

7 Α. I'm not so worried about the company's underrecovery because of what we talked about earlier with 8 9 the billing determinant. As long as the number will stay off the network, stay consistent from rate case to rate 10 case, they have probably gotten the money that they are 11 12 entitled to. It's only when that number changes from one 13 case to another when the company expands that first MGE 14 has to take it and make up the difference, but eventually it's transferred. 15

16 My major concern is it gets transferred to 17 the remaining people who stay on 12 months out of the 18 year, what the proposal would do using my figures, the 114,000, eventually -- well, since we've got the revenue 19 20 requirement this time, the others, the people who stay 21 year round will be less on the hook by \$114,000 for the 22 fixed assets that are really attributable to people who 23 engage in seasonal disconnect.

Q. Okay. So that's what happens if you don't collect from the people who seasonally disconnect, that in

1 the next rate case gets moved to those who do not

2 disconnect?

A. Right. It gets -- it becomes proportioned where those who are there year round pay some portion of that 114,000, that that, at least in my mind the way I would present it to you, is costs that belong to the person who engages in seasonal disconnect.

8 Q. So those who stay on the system year round 9 subsidize those who choose to disconnect during the summer 10 months?

11 A. In the long run, that's true.

12 COMMISSIONER MURRAY: Thank you very much 13 for explaining.

14JUDGE JONES: Commissioner Appling?15QUESTIONS BY COMMISSIONER APPLING:16Q.Michael, let's go to your rebuttal

17 testimony, and I think it's page 2 in that.

18 A. Yes.

19 Q. So what you're telling me this morning, 20 that Staff agrees and it supports MGE in this \$45 21 reconnection fee and all that?

A. The \$45 is not changed from the existing fee. That's -- in a prior case, they have justified the idea that the underlying cost of dispatching somebody and running them out in the truck to turn somebody's service off seems to justify or constitutes a \$45 fee. That's not
 changing. What's being added is the recovery mechanism
 for people who are off for a period.

4 Q. What do you say to OPC who is opposing this 5 process?

6 Α. I guess my response, they have never said 7 what they would propose in the interim. I think it boils 8 down to that they don't see the shifting that I explained 9 to Commissioner Murray as a real problem. They don't think that that is. I do, and I think that the person who 10 takes the hiatus for a number of months and causes --11 12 eventually causes other people to pay, I think there 13 should be a mechanism. Fixed costs that relate to a particular individual, it should be recovered from that 14 individual. 15

16 COMMISSIONER APPLING: Thanks, sir.
17 JUDGE JONES: I think I just have one
18 question.

19 QUESTIONS BY JUDGE JONES:

20 Q. I probably should have asked the company 21 witness this, but I'll ask you, since you support their 22 position. A person is disconnected voluntarily for up to 23 seven months, and you propose to treat that customer as if 24 they were connected for that time period; is that right? 25 A. Right. In fact, it's probably worse because he has incurred the cost of making the company go out and turn him off and eventually go back and turn him on, but he pays the -- he pays the -- what would be agreed to as the appropriate level of fixed costs.

5 Q. And what do you say to the customer then 6 who says, well, fine, if you're going to treat me like I'm 7 connected for seven months, then I shouldn't have to pay a 8 \$45 reconnection fee?

9 A. In a way, that --

10 Q. Treat it like I'm connected and not charge 11 me a fee.

A. In a way that's what they're trying to do. I mean, there's two aspects to this. No. 1 is like a deterrent. I don't want you to call me up and, say, engage in seasonal disconnect because it doesn't save me, being the company, any dollars by you doing that.

17 And No. 2, there is an incremental cost for 18 turning you off and turning you on, and if you would just stay on the system year round, you can avoid the \$45 cost. 19 So I think they are trying to dissuade or discourage 20 21 people from engaging in the activity. But if you persist 22 and say, I still do not want gas service, then you pay the 23 cost of the disconnect and you pay the cost associated with those fixed plants that remain in your -- you know, 24 25 in anticipation of you regaining and returning to service.

JUDGE JONES: Okay. Thank you. Any more 1 2 questions from the Bench? 3 (No response.) 4 JUDGE JONES: Seeing none, we'll move on to 5 recross from MGE. MR. BOUDREAU: Yes, I think I have a few 6 7 questions. 8 RECROSS-EXAMINATION BY MR. BOUDREAU: 9 Ο. I'm not sure what order to take them in. Just bear with me here. Mr. Ensrud, I think you got some 10 questions from Mr. Poston about a scenario where a 11 12 customer disconnects, somebody else has service at the same location for a period of time, maybe disconnects and 13 then the first customer comes around? 14 15 And then your initial customer returns --Α. 16 Q. Yes. -- within the seven months? 17 Α. Yes. And I believe it was your testimony 18 Ο. that the tariff language doesn't expressly address that 19 scenario, is my recollection of your testimony? 20 21 Α. Yes. 22 Ο. You were -- were you here this morning when 23 Mr. Noack testified on this topic? 24 Α. Right. And do you recall him testifying that the 25 Q.

company wouldn't double bill under that scenario, that is, 1 bill the interim customer and still bill the original 2 3 customer for that period of time of the voluntary 4 disconnect? Do you recall that? 5 Α. Yes, I do. 6 Q. And that's his testimony on the stand and 7 it's part of the record of this case, right? 8 Right. Α. 9 Ο. So you understand that that's the -- that's the way the company intends to administer its tariff in 10 that circumstance? 11 12 Α. I hope that's the case, but they also --13 Public Counsel also entered a DR response which muddied that. 14 15 If I might, I understand that there's a DR Q. 16 response that's been put into the record, and I have a 17 copy of that and I appreciate that. I just want to know that there's an understanding that you heard what 18 Mr. Noack said on the record about that scenario; is that 19 20 correct? I mean, you heard that? 21 Α. Right. Assuming the testimony trumps the 22 DR, then I take that as an acknowledgement. 23 Q. Fair enough. Let me move on. You also 24 have testified, I believe, that you believe that any 25 revenue impact should be treated like any other revenue in

```
1 the case; isn't that correct?
2
                 Yeah. There's no reason to earmark it.
           Α.
 3
                  MR. BOUDREAU: May I approach the witness,
 4
    please?
 5
                  JUDGE JONES: Yes, you may.
 6
                  MR. BOUDREAU: For the record, I'm going to
7
    show the witness a copy of the Staff's case
8
    reconciliation.
9
    BY MR. BOUDREAU:
            Q. When you've had a chance to review that,
10
    sir, please let me know.
11
12
                  Have you had a chance to review the
13
    document?
14
            A. Yes, I have.
15
            Q. Can you tell me what that document appears
16
    to be?
                 It's a rec -- reconciliation of the issues
17
            Α.
    heard, and assigns dollars to specific issues.
18
            Q. It's the issues in this case; is that
19
20
    correct?
21
            Α.
                 I believe so.
22
            Q.
                 Okay. Is there any dollar amount on
23
    Staff's reconciliation associated with the seasonal
24
    disconnect tariff issue?
25
           A. There is a weather normalization.
```

That's not the question I asked you, sir. 1 Q. 2 Seasonal disconnect, environmental Α. 3 response, emergency cold weather. Is that --4 Q. I don't believe that's the issue, sir. Is 5 there any --6 Α. Low income --7 JUDGE JONES: Are you asking him if the 8 issue of seasonal disconnect is on Staff's reconciliation? 9 MR. BOUDREAU: I'm asking whether Staff's reconciliation that was filed in this case shows any 10 11 revenue impact associated with the seasonal disconnect 12 tariff. 13 THE WITNESS: There is nothing that specifically addresses seasonal disconnect. I don't know 14 15 if it's incorporated in something. I don't see that --BY MR. BOUDREAU: 16 Thank you, sir. Thank you. That's the 17 Q. answer to my question. 18 19 As I understand your earlier testimony with 20 respect to your calculation of the revenue impact, that 21 was based on, I think, Staff's proposed delivery charge of \$23.48 per month; is that correct? 22 23 Α. Correct. 24 Now, that number may not be the number that Q. 25 the Commission adopts in this case, even if it adopts the

1 straight fixed variable rate design proposal that has been basically, in concept, proposed by both Staff and the 2 3 company, right? 4 Α. Correct. So we don't -- that number, the delivery 5 Ο. 6 charge and the number that you've calculated, we don't 7 know exactly how that's going to sort itself out, do we? 8 What you're saying is that if the delivery Α. 9 charge or the customer charge varies, then the amount is a derivative thereof? 10 11 Q. Yes. 12 Which is exactly -- exactly true. Α. 13 That's my question. Thank you. And it's Q. also, as I understand -- I think I understood your earlier 14 testimony that your calculations are also based on an 15 16 assumed number of seasonal disconnects, which are really kind of connected to the company's prior history with 17 18 that, is that correct, I mean the number? It's based upon historical data. It's not 19 Α. 20 estimates. 21 Q. And that, too, that number may change 22 somewhat if the basic customer service charge changes. 23 Were it to increase, there might be more people that would 24 do it in the absence of the tariff language; is that 25 correct?

That's true, but that type of application 1 Α. is traditional with ratemaking principles. 2 3 Ο. I understand that. I understand that. But 4 I'm saying that there's some things in play here, would 5 you agree with me, that depending on what the Commission 6 does with the rate design proposals, that can affect how 7 these numbers shake out? 8 Certainly, as I said before, whether it be Α. 9 2,348 or a figure different, that will change it. 10 Ο. Right. But I don't see it as a great flaw that the 11 Α. 12 number of occurrences is based upon a historical test 13 year. What I'm asking is, with the calculation 14 Q. that you made for your Exhibit 125A, the \$116,000 figure, 15 16 that number has a number of assumptions built into it 17 about what the basic service charge will be and the number 18 of customers that may pursue a voluntary disconnect; isn't that correct? 19 20 I guess to a varying degree. The number Α. 21 that comes out of the case has some variance, but the 22 historic number that went into there, while it won't be 23 the same in the future, it's traditionally consistent to 24 use a historical count. 25 Q. Look, I understand that you're comfortable

with your methodology. My question to you is, none of us 1 sitting here today really knows for sure, I mean, with any 2 3 real sort of confidence what that number's going to be. I 4 mean, the company's calculated a number that's a little 5 bit higher. I think Public Counsel's calculated a number 6 that's a little bit different. You've calculated this 7 number. We're all dealing with a circumstance. We're not 8 sure how it's going to play out; isn't that correct? 9 As with most rate cases, that is true. Α. Well, that's my question. So would you 10 0. agree with me, as we sit here today, that this number 11 12 isn't really something that we can look at as being kind 13 of a known and measurable sort of item for ratemaking 14 purposes, and would that -- let me ask you the follow-up question. Now, would that not be an explanation for why 15 16 it doesn't show up in Staff's reconciliation? 17 Α. A more common --18 Ο. I want to just ask the witness to answer my 19 question. I think these are pretty straightforward 20 questions. 21 MR. REED: He has an answer and it's not 22 the one that Mr. Boudreau wants, Judge. I think the 23 witness should be allowed to answer. 24 THE WITNESS: The reason that it's probably 25 not on the sheet as a figure is the revenue -- the issue

1 of revenue requirement was sort of an afterthought. It did not come up until OPC did its calculation initially. 2 3 I don't know that it lacks the certainty that's present 4 on other of those issues that are there. I think it was 5 more -- you know, it's not like those figures that you 6 showed me are absolutely finite, absolutely good. Mine is 7 very speculative. I think more of the reason it's not on that sheet is, it was an issue that was ignored or not 8 9 thought about initially and came up as an afterthought. BY MR. BOUDREAU: 10

Would you agree with me on this, that what 11 Q. we're trying to do or what we're looking at here is the 12 13 revenue impact on a circumstance that we really just don't 14 have in place today? I mean, we don't have a straight fixed variable rate design, we don't have a seasonal 15 disconnect tariff in place, so we don't really know, we 16 17 don't have a historical basis for it, we don't have a 18 historical basis, do we, sir, for calculating that the number of seasonal -- the revenue impact of seasonal 19 20 disconnects? 21 Α. You have a --22 Ο. Because the company --Α. 23 You have an --24 JUDGE JONES: Let me interrupt you-all 25 right here. This is going on -- well, first, the

objection is overruled. Secondly, Mr. Ensrud, try to 1 answer the question in as few words as possible, and if 2 3 your question is not fleshed out like you would otherwise 4 have it, it's up to your counsel then to bring that 5 additional information out. 6 So if you could ask another question, 7 Mr. Boudreau, then maybe we can -- I thought you-all 8 agreed on this issue, by the way. 9 MR. BOUDREAU: I'm sorry. JUDGE JONES: Doesn't look like you do, but 10 go ahead and ask your question. 11 BY MR. BOUDREAU: 12 13 Q. Let me approach it this way. Do we know, sitting here today, how many voluntary disconnects there 14 will be under a straight fixed variable rate design under 15 16 any of the customer charges that are being proposed by any of the parties here today, either the Staff's proposal or 17 the company's? 18 Like all other factors, the future is 19 Α. 20 unknown. 21 Q. So your answer is no? 22 Α. Correct. 23 MR. BOUDREAU: Okay. Thank you. No further questions for this witness. Thank you. 24 25 JUDGE JONES: Commissioner Murray?

1 FURTHER QUESTIONS BY COMMISSIONER MURRAY:

2 Mr. Ensrud, regarding the calculation of Q. 3 voluntary disconnects and the dollars lost over a 4 seven-month period, is that what you're saying that Staff 5 would be recommending as an adjustment, a revenue 6 adjustment? 7 Α. Correct. Given the caveats? 8 Q. Yes. That's the answer, yes. Now, my next 9 question is, is that number based on the amounts of dollars that were lost during the test year from voluntary 10 disconnects? 11 12 Α. No. 13 What was the number lost during the test Q. 14 year from voluntary disconnects? 15 You would have to take -- I've not done the Α. calculation, but the mathematical process would be take 16 17 the current customer charge, which I think is 11.65, and 18 then go back and process that times the number of customers who fall within the seven-month threshold. I 19 20 think that's that 1,600 number that --21 Q. Okay. Stop there. Then if that's the 22 case, if there is a number that can be calculated from the 23 test year, wouldn't that be the appropriate revenue 24 adjustment? 25 A. Not if the customer charge changes on an

1 ongoing basis.

2 But we're looking at the test year. We're Q. 3 looking at what would go into rates as a revenue 4 requirement based on the test year, and if the revenue 5 requirement includes an amount that they have lost 6 historically during the test year from seasonal 7 disconnects, wouldn't that be what you need to adjust? 8 It would reflect the historical rate, but Ο. 9 most calculations are perspective going forward, and if the new rate is known or is considered to be the 23.48, 10 that would be the rate to use under traditional ratemaking 11 12 period. But if you -- I mean --13 Q. It's not known and measurable to the extent that you know how many people will disconnect? 14 15 Α. No. 16 Q. What is known and measurable is --17 Α. Again, you can't -- I do not know exactly what the future number of disconnects will be in the test 18 year, but you can't tell with anything how many billing 19 20 increments will occur. I can't tell you how many customer 21 charges will be incurred in the future. I can only base 22 my calculations on historical -- I mean, 23 there's -- this element is no more soft than any other 24 element that you're talking about. If you're dealing with 25 a traditional customer charge or dealing with a

reconnection charge, if I -- if I in the case propose to 1 double reconnection charge from 25 to \$50, I would take 2 3 the number of occurrences in the test year times the new 4 rate to get the, you know --5 Ο. Let's pursue this just a little bit 6 further. If we took your -- if we took the historical 7 test year amount that was lost from seasonal disconnects, the amount that was lost from seasonal disconnects would 8 9 have been less during the test year than would have been 10 had the new rate design been in place --11 Α. Yes. 12 -- because of the way that it is leveled Ω. 13 out over the years; is that correct? 14 Α. That's correct. So I still don't understand why you would 15 Q. 16 make a calculation without knowing what the actual --17 okay. It seems to me you've got a figure that would 18 otherwise be in revenue requirement, and that's based on your test year, this \$114,000 of losses from seasonal 19 disconnects in the prior year, correct? That's in there, 20 21 is it not? 22 There was no revenue collected from Α. 23 seasonal disconnects in the test year. Depending upon the rate and the cutoff point, there will be money in the 24

25 future, which will be incremental.

Q. I didn't phrase that question right, and 1 I -- I'm sorry. I got the numbers mixed up here. There 2 3 is a number in the test year based on losses that occurred 4 from seasonal disconnects during the test year, is there 5 not? 6 Α. There is an implicit revenue impact by not 7 collecting the 11 -- the 11.65 times the number of customers during the test year. 8 9 Ο. So that was deducted or that would not be within the number? 10 11 Α. It was under-realized. It wasn't deducted, but it was under-realized revenues that potentially could 12 13 have been there if a policy had been in place, but the 14 policy was not in place. 15 Okay. But that went into determining the Q. 16 revenue required in setting these rates, did it not? In other words, it came --17 18 Α. It had zero impact. -- it counted as revenue that was required? 19 Ο. 20 Right. Because it didn't have the policy, Α. 21 it had zero dollar impact in relation to generating 22 revenues. 23 Yes, but the company needs that revenue, so Q. 24 there's actually --25 A. But they're not going to get the revenue at

the 11.65 level, assuming -- I'll be presumptuous and say, 1 assume you accept the 23.48. They will get revenues at 2 3 the 23.48 times the frequency of occurrence. Nobody knows 4 what those future occurrences will be, but the best 5 surrogate, the best way you can look at it is the future 6 is reflective of the past, and they have chosen this test 7 year with this number of occurrences. If the rate comes 8 out -- whatever the rate comes out, you have to apply 9 times the historical occurrences to project what the future revenues will be. 10 Okay. But I don't -- this does not make 11 Q. sense to me what you are saying about that. Because if 12 13 there was a loss, 11.65 times however many customers were 14 disconnected times however many months they were disconnected in the test year, then that did not go into 15 16 calculating the company's revenue during the test year? 17 Α. Correct. Okay. Now, you've got a figure for the 18 Ο. company's revenue during the test year and then you've got 19 20 a figure for revenue requirement during a rate case years that the --21 22 Α. Right. 23 Q. -- rates will be in effect. 24 Now, to go back and try to deduct from that 25 requirement an amount that will not be lost due to

seasonal disconnects, I'm just having trouble seeing how
 that makes sense. Maybe there's something very basic that
 I'm missing here.

Q. Again, if you use the 11.65 figure to calculate on an ongoing futuristic basis, but you actually come up with the figure of \$23, the revenue requirement, the contribution made by implementing this new service is understated by the difference between the 11.65 and the new rate.

If I only use the old rate, then that's 10 what the customer should pay, I guess. It should only 11 be -- because it's supposed to be a reflection of what the 12 13 customers will pay on an ongoing and prospective basis and 14 that is not the 11.65 historical. That is whatever they determine on an ongoing futuristic basis. And while 15 16 there's a myriad of levels that you could choose, the 17 reason I have chosen the 23.48 rate is that that is what is consistent with Staff's proposal in this case. 18

Q. Okay. And assume we get the new rate design and assume that we get the new tariff for seasonal disconnects. Then can't we -- wouldn't it be logical that there will not be very many disconnects, and if there are, you'll get that same \$23 of revenue from that customer anyway?

25 A. Yeah, that's the assumption.
Q. Whether disconnected or not?
 A. You would get the same -- you would get the
 same number of disconnects in the future as you did in the
 past, but the money --

5 Q. Why would you get as many as you got in the 6 past?

7 Α. No one has argued suppression. In fact, when I look at my original discussion of it ought to be 8 9 mandatory, one of the arguments that I had initially made 10 was that there will be people who would go through and say, please disconnect me under the historical, who would 11 in the future when you have this exclusionary clause say, 12 13 I will use the -- I will go back and not pay the last 14 month, not pay in March and circumvent the clause.

15 That was an argument that I had made to the 16 company initially. In conversations when they said, I 17 don't want to take such draconian method as what you're 18 talking about, please let us try our methodology, one of 19 the arguments that the company made was that my concerns 20 were somewhat ill founded. So part of the basis of me 21 acquiescing to seven-month voluntary was very persuasive 22 argument put forth by the company that that concern is 23 unfounded.

24 It might have -- I mean, I admit that I had
25 raised the prospect of the numbers being repressed, but

they have told me that that, as a reason for not going 1 forward, the more draconian method, that we will go ahead 2 3 and acknowledge there will be very little suppression. 4 COMMISSIONER MURRAY: This is not clearing 5 anything up for me. I'm hoping in the Briefs, at least, 6 that we'll get some clarification. Thank you. 7 JUDGE JONES: Any recross from MGE based on 8 Commissioner Murray's questions? 9 MR. BOUDREAU: No, thank you. 10 JUDGE JONES: Any recross from the Office of Public Counsel? 11 12 MR. POSTON: Yes, thank you. 13 RECROSS-EXAMINATION BY MR. POSTON: Should the Staff's reconciliation have 14 Ο. reflected the revenue impact for seasonal disconnects? 15 16 Α. It's a source of -- a new source of 17 revenue, so my estimate, my comment is yes. 18 MR. POSTON: And I'd like to approach the 19 witness. 20 JUDGE JONES: You may approach the witness. BY MR. POSTON: 21 22 If you could look at what I handed you, Ο. what did I just hand you? 23 24 Α. DR 127. And could you describe this? What is this? 25 Q.

1 What is this DR?

2 It's a DR that I had sent to the company Α. 3 asking about various aspects of the seven-month disconnect 4 policy. 5 Q. And does this look like the response that 6 you received from the company? 7 Α. Yes, it does. 8 And --Q. 9 Α. Let me -- I've got a copy in my book. And you're familiar with this in responses? 10 Ο. 11 Somewhat, yes. Α. 12 Q. And I was looking at more towards the 13 questions G, H and I. 14 Α. Right. Did you request revenue impact data from 15 Q. MGE on seasonal disconnects? 16 I did in 127. 17 Α. And what kind of response did you get? 18 Q. I got the answers of G, H and I. 19 Α. 20 Q. And what were those answers? Could you 21 read the question? 22 Α. Sure. G, if the rates proposed had been in 23 place during the test year, list the revenue impact by 24 customer class. How much revenue would MGE's proposal 25 generate in total if it had been in place during the test

1 year?

2 Response, MGE did not expect that the 3 revenue impact would be substantial because it is believed 4 that the current incidence of seasonal disconnect is 5 relatively low. 6 H, how many customers would have been 7 subject to the minimum proposed bill charge during the 8 test year? List the number of impacted customers by 9 customer class. 10 MGE does not currently track those 11 customers. 12 Q. That was the response? 13 That was the response. MGE does not Α. currently track those customers. 14 15 Question I, if the hypothetical revenue 16 number generated using the test year activity reconnects 17 are not representative of what MGE expects in the future 18 revenues to be, explain why not. Also provide the revenue amount that MGE assumes would be appropriate -- would be 19 20 the appropriate amount. Provide the supporting 21 documentation of what MGE revenues would generate. 22 Response, MGE is unable to qualify the 23 revenue number. MGE would be willing to track those 24 revenues post implementation. 25

Q. Wasn't the response MGE is unable to

quantify that revenue? I believe you said qualify. 1 2 Oh, yes. I'm sorry. Α. And you requested information from MGE, 3 Ο. 4 didn't you, about how many disconnects occurred in the 5 test year? 6 Α. By class, yes. 7 Q. And is it your understanding that the revenue impact that you have calculated, I believe 8 9 Commissioner Murray asked you if that was based on test year, and you said you did not believe it was; is that 10 correct? 11 12 Α. No. My understanding is the 114,000 is the 13 people who paid during this period of time. 237, my understanding, is reflective of the test year. 14 15 And you had responded to a question about Q. 16 the Data Requests that muddied the water to you on this issue of MGE's double recovery in the case of a sublet. 17 What DR was that? 18 That was 261, the one you entered in the 19 Α. 20 proceeding. Wasn't that 269? 21 Q. 22 Α. Oh, excuse me. 269. 23 MR. POSTON: Okay. Thank you. That's all 24 I have. JUDGE JONES: Any redirect? 25

1 MR. REED: Yes, thank you. 2 REDIRECT EXAMINATION BY MR. REED: 3 Ο. Mr. Ensrud, just a couple of questions. Is 4 114,000 your best estimate of the revenue that would be 5 generated? 6 Α. Over seven months at the 23.48, correct. 7 Q. At 23.48. Now, just a couple more 8 questions. If we assume that in the future this provision 9 has no deterrent effect, right; in other words --10 Yeah. There's no suppression by this. Α. People seasonally disconnect and reconnect 11 Q. and they're charged, right? 12 13 Α. Correct. Q. They will pay 114,000? 14 15 Α. Correct. 16 Okay. If it does have 100 percent Q. deterrent effect -- do you understand my question? 17 Yes, I do. 18 Α. 19 In other words, no one seasonally 0. 20 disconnects, would the revenue generated while those people stay connected be 114,000? 21 22 Α. From that component, yes. 23 And that's your best estimate --Q. 24 Α. Right. -- assuming the number 1,684 who engage in 25 Q.

this, correct? 1 2 Α. Correct. 3 MR. REED: Thank you. 4 JUDGE JONES: You may step down, 5 Mr. Ensrud. 6 Now we'll have Office of the Public 7 Counsel. Do you have an opening statement, Mr. Poston? 8 MR. POSTON: Very brief. 9 JUDGE JONES: Go ahead. MR. POSTON: May it please the Commission? 10 This is another issue like rate design that was also an 11 issue in the Atmos rate case, and the more we look at it, 12 13 the uglier this seems to get. 14 First it forces customers to -- consumers to pay for a service they did not use. Second, it fails 15 16 to take into account the various reasons a consumer would 17 need to disconnect their gas service. And lastly, MGE 18 does not reduce its revenue requirement by the 140,000 in additional revenue this would generate. 19 20 That's our basic problems with this, and I 21 turn over to or tender our witness Barbara Meisenheimer 22 for cross-examination. 23 CHAIRMAN DAVIS: Judge, could you just get Mr. Poston to restate the first two? I caught the third 24 25 one.

JUDGE JONES: Can you restate your -- just
 do your whole thing.

3 MR. POSTON: The first problem we had was 4 it forces consumers to pay for a service they did not use 5 during the time of the disconnect, and it fails to take 6 into account the various reasons a consumer would need to 7 be disconnect from the gas service. I had asked questions 8 from Mr. Noack about if someone were to need to leave 9 their home, if they were hospitalized or for military obligation, and he said there's no -- nothing built in 10 that would try to protect people that really had a 11 12 legitimate reason they would need to disconnect their 13 service other than trying to avoid payment or bill because it was too high during the summer. 14 15 JUDGE JONES: I believe all of your 16 testimony has been entered into the record and you remain under oath. Right now we will have recross -- or cross --17 I'm sorry -- from the Staff of the Commission. 18 MR. REED: No, thank you. 19 20 JUDGE JONES: Any cross from Missouri Gas 21 Energy? 22 MR. BOUDREAU: Yes, just a few questions. 23 JUDGE JONES: Go ahead.

24 BARBARA A. MEISENHEIMER testified as follows:

25 CROSS-EXAMINATION BY MR. BOUDREAU:

1 Q. Hello again, Ms. Meisenheimer. 2 Hello. Α. 3 Ο. You would agree with me, would you not, 4 that MGE does not currently have in place an approved 5 seasonal disconnect tariff? 6 Α. Yes, I would agree. 7 Q. Now, in Public Counsel's position statement, it states that -- that you testified that the 8 9 Commission should reject the tariff language. I'll ask you to accept that. If you want to see it, I'll show you, 10 but that's what the position says. And my question is, 11 12 can you point me to where in your testimony, any of the 13 prefiled testimony that you filed where you state that? 14 Α. I can point you to the three places where I reference the seasonal disconnect. 15 16 Well, I know that. Let me read the Q. 17 statement, and if you want to see the document --18 Α. I didn't prepare the document. 19 MR. BOUDREAU: May I approach the witness, 20 please? JUDGE JONES: Yes. 21 22 BY MR. BOUDREAU: 23 Just take a moment and familiarize yourself Q. with that document, if you would. 24 25 Α. Yes.

1 Q. Have you had a chance to take a look at 2 that? 3 Α. Yes. 4 Q. And have you looked at the page I've flagged, which I think is where the issue of seasonal 5 6 disconnection appears? 7 Α. Yes. 8 And you've had a chance to familiarize Q. 9 yourself with my reference in that document? 10 Α. Yes. Okay. And again, I'll ask you that, given 11 Q. 12 that statement in the statement of position of the Public 13 Counsel in this case, if you could direct me to the 14 location or locations in your testimony where you, in 15 fact, testify to that effect? 16 On page 19 of my rebuttal testimony, it Α. begins with a rather long paragraph regarding describing 17 some of the concerns that we have about -- on the proposal 18 and how it makes customers even more captive to a monopoly 19 20 utility than they are today, and part of that is the issue of the seasonal disconnect. 21 22 Then in the next paragraph, you'll notice 23 the last line, it's the last line on 19, these proposals 24 are not customer friendly and should be rejected. 25 Q. Thank you. You and I have talked a couple

of times about the Energy Affordability Task Force report. 1 2 Α. Yes. 3 Ο. Would you agree with me that one of the 4 recommendations -- let me just back up a second. 5 As we've gone through this before, I'm 6 going to replow some ground since we're doing this on an 7 issue-by-issue basis. The Office of the Public Counsel is 8 a member of that task force; would you agree with me? 9 Α. We did have members of our staff participate in that process, yes. 10 11 Let me ask the question again. Was the Q. 12 Office of the Public Counsel a member of that task force? 13 I can't remember whether specifically the Α. Public Counsel himself at that time was designated as a 14 member or whether it was just more generally. 15 16 Would you agree with me that the report Q. itself states that the Office of Public Counsel was a 17 member of the task force? 18 A. If I could just look at it to verify. I'm 19 not disagreeing with it. I'd just like to look at it to 20 21 verify. 22 MR. POSTON: Judge, I just have an 23 objection to relevancy. I don't understand what the 24 Energy Conservation Task Force has to do seasonal 25 disconnects.

JUDGE JONES: Let's let him ask the 1 question, let him set his question up first, then we'll 2 3 see. 4 THE WITNESS: The task force is composed of 5 representatives from utility companies and consumer 6 groups, DNR, I paraphrased that, Committee to Keep 7 Missourians Warm and the Office of the Public Counsel, so 8 representatives from. 9 BY MR. BOUDREAU: 10 Ο. Okay. You said you were familiar with this 11 report? 12 Actually, I am familiar with portions of Α. 13 that report because they came up in discussions within our 14 office. 15 Q. Okay. 16 And we talked about that before. If you'd Α. 17 like, we can talk about it again. No. I was just trying to establish your 18 Ο. general familiarity. Let me ask you this question: Would 19 20 you agree with me that one of the recommendations under 21 the category other recommendations in the report, which is 22 recommendations that the task force believed the 23 Commission should consider, is that the Commission examine 24 seasonal penalty slash reconnection fee slash late payment 25 charges?

I could verify that that text is in there. 1 Α. 2 It says No. 6, examine seasonal penalty Q. 3 slash reconnect fee slash late payment charges. 4 MR. BOUDREAU: For the record, I'm 5 referring to the final report of the Missouri Public 6 Service Commission's Cold Weather Rule and Long-Term 7 Energy Affordability Task Force dated March 1st, 2005, apparently submitted in Case No. GW-2004-0452, and I'd ask 8 9 the Commission to take administration notice. 10 JUDGE JONES: Okay. BY MR. BOUDREAU: 11 12 Q. Just one or two other questions. 13 Ms. Meisenheimer, did Public Counsel assign any revenue impact to the issue of the seasonal disconnect tariff in 14 any of its filings in your testimony or any of the 15 16 exhibits to your testimony? No. I could describe where this came 17 Α. about. 18 Well, I understand that. I'm just -- my 19 Ο. 20 question is, it didn't show up in your testimony, didn't 21 show up in your schedules; is that correct? 22 Α. I'd say that's true, yes. 23 MR. BOUDREAU: Okay. I think that's all 24 the questions I have for this witness. Thank you. JUDGE JONES: Any questions from the Bench, 25

1 Commissioner Murray?

COMMISSIONER MURRAY: Maybe one or two. 2 3 OUESTIONS BY COMMISSIONER MURRAY: 4 Q. Good morning, Ms. Meisenheimer. 5 Α. Good morning. 6 Q. You mentioned that you think that the 7 proposal, or maybe it was your counsel that mentioned that 8 this proposal is not customer friendly. Is that your 9 testimony or is that your position? 10 Α. My position is that the rate design that had been proposed by the company and the Staff, they're 11 12 not customer friendly, yes. 13 Q. Okay. And I have a question for you about 14 whether they are friendly to some customers, and it appears to me that this proposal would be friendly to 15 16 those customers who otherwise have to subsidize those 17 customers that choose not to be connected the entire year 18 and therefore choose not to pay the entire cost of having service available to them at all times? 19 20 Recognizing that I would not agree with the Α. 21 characterization of subsidy, I would agree that customers 22 that are -- that continue on the system all year long and 23 are high use customers may pay less under these proposals. 24 Because they don't have to make up for the Ο. 25 losses that are incurred by those who do not stay

1 connected and then do not pay their full cost of service, doesn't that follow? 2 3 A. Well, whose cost of service is it is a 4 question that we regularly in various settings in 5 telecommunications, gas and electric talk about 6 allocations and what should be allocated to who, and 7 that's the reason I have difficulty with the characterization -- characterization of subsidy. 8 9 Q. That's all right. You've answered it. 10 Thank you. COMMISSIONER MURRAY: I think that's all I 11 12 have. 13 JUDGE JONES: Mr. Chairman? OUESTIONS BY CHAIRMAN DAVIS: 14 Okay. Ms. Meisenheimer, so you like the 15 Q. good old tried and true method of volumetric rates; is 16 that a fair statement? 17 18 A. In this case, that's what we're supporting, the method that's traditionally been in place. 19 20 Q. Okay. 21 Α. Which I acknowledge that an increase in the 22 customer charge to maintain your 55 percent decision in 23 the last case would be acceptable to our office. 24 Q. Okay. And obviously -- and I may go off 25 into other issues here besides this, but MGE has -- MGE

has put forth evidence that supports, you know, averaging weather based on 10 years instead of 30 years. They've put other evidence in the record that says the average usage per customer is actually declining, you know. How do you -- how do you account for that? Do you just -- I mean, do you not believe it, or if it is true, then what are we as triers of fact to do about that?

A. We have not -- it's my understanding that the Staff is currently at an increase in the revenue requirement in total, as is the company, and Public Counsel, I mean, I believe we made adjustments, Ted Robertson did, but I don't -- I mean, I'm not disputing that you -- that this company needs a revenue increase in this case.

15 Q. Okay.

16 It's there are issues of how does the Α. 17 company get that. This company is availing itself of an opportunity to come and ask for additional revenue when 18 it's not making as much as it should. So the traditional 19 process in this sense is working. They're here. They're 20 21 asking. And they've provided a number of recommendations, 22 many of which I haven't provided any testimony about. 23 But the weather normalization, a 55 percent

24 recovery through the fixed charge, I believe that I
25 indicated in my testimony that I thought that would result

in the highest customer charge for any company in this state, and that -- or any company that I listed that I was familiar with in this state, and I think that that is a step in that direction.

5 I also indicated that Public Counsel's 6 willing to talk about partial decoupling in exchange for 7 meaningful conservation programs, but that this rate 8 design just goes too far. So I even -- it's not that we 9 would never be willing to do other things. In fact, we stipulated in the Laclede case to a very nontraditional 10 rate design, in my opinion, in exchange for a bevy of 11 12 programs, and also a specific recognition that the revenue 13 requirement should be adjusted to reflect lower risk. 14 So in this case, you know, I think that maybe if you maintain the current rate design, give them 15 16 an increase in the customer charge, if you're worried about additional fixed recovery, and then hope that in the 17 next case when they come back they will have a wider 18 variety of conservation programs to choose from and maybe 19 20 not full decoupling. 21 Q. Okay. Now, are you familiar with the 22 history of rate design, how rates evolved? 23 Α. I have -- I would say that I am somewhat

24 familiar with that.

25 Q. Okay. Is it fair to say that rates were

originally designed to encourage consumption? 1 2 Yeah, I wouldn't disagree with that. Α. 3 Ο. Okay. So not only to make it affordable for the masses, but also to encourage consumption? 4 5 Α. Yes, to take advantage of economies of 6 scale. 7 Q. Is it fair to say that when MGE runs a pipe to someone's house, that the fixed cost of that pipe is 8 9 what it is? 10 Α. Yes. So should this Commission, do you 11 Q. 12 believe -- do you believe this Commission would be setting 13 just and reasonable rates if we were to enter an order 14 that, you know, theoretically whatever the return on equity is, but it would be impossible for the company, you 15 16 know, to achieve that return on equity based on a number of factors? 17 Based on a number of factors, yes, I would 18 Α. agree with you. 19 20 Do you think -- do you think there's any Q. 21 middle ground between MGE and the Staff position and the 22 55 percent position? 23 Α. There might be, but we did not reach it in 24 the time before this proceeding. 25 Q. Okay. Now, Ms. Meisenheimer, if we were to

have an abnormal -- if the Commission were to adopt Staff 1 or MGE's rate design and we were to have an abnormally 2 3 cold winter, would customers benefit from this rate 4 design? Customers would pay less on average in 5 Α. 6 terms of what's currently recovered through volumetric 7 rate, all else equal. 8 Realizing that you're not a trained Q. 9 meteorologist, in the course of your work, do you look at weather patterns, Ms. Meisenheimer? 10 11 Α. There have been instances where I have utilized NOAH information. I do not work with it 12 13 regularly. 14 Q. Okay. 15 Α. I do not analyze weather patterns 16 regularly. Right. But you have in the past as it 17 Q. relates to rates; is that a fair statement? 18 There have been instances. I'd say very 19 Α. limited. 20 21 Q. There have been very limited. Based on 22 your knowledge, do you think it's getting warmer, just in 23 general? 24 A. I would say that I don't know. I have read material arguing both issues, that it is in fact getting 25

warmer and others that it is getting warmer at an 1 extremely low rate. I think my best answer is, with my 2 3 limited knowledge, is I don't know. 4 Q. You don't know. CHAIRMAN DAVIS: All right. Thank you, 5 6 Ms. Meisenheimer. No further questions. 7 JUDGE JONES: Commissioner Appling? 8 COMMISSIONER APPLING: I think I got 9 everything I needed from her yesterday. 10 JUDGE JONES: Any recross from -- let's start with Staff. 11 12 MR. REED: No, thank you. 13 JUDGE JONES: Any recross from MGE? 14 MR. BOUDREAU: Just one or two questions. Literally one or two. 15 RECROSS-EXAMINATION BY MR. BOUDREAU: 16 You mentioned Public Counsel agreed to some 17 Q. sort of alternative rate design proposal for Laclede Gas 18 Company. Do you recall that testimony? 19 20 Α. Yes. 21 Q. My question to you, you're aware that 22 Laclede Gas Company has just recently filed another rate 23 case, isn't that so? 24 Α. Yes. Q. Next question, and I think it's my final 25

1 one, can we agree at least this far: Agreeing that how you determine what a cost is, as you've pointed out, 2 3 sometimes is in the eye of the beholder, but can we agree 4 that a customer should be expected to cover his or her 5 fixed or non-gas cost of service? 6 Α. I can agree to that to the extent the 7 customer is receiving service from the company. 8 Fair enough. Q. 9 MR. BOUDREAU: Thank you. That's all the questions I have for this witness. 10 11 JUDGE JONES: Redirect, Mr. Poston? 12 MR. POSTON: Yes. Thank you. 13 REDIRECT EXAMINATION BY MR. POSTON: 14 Ο. Mr. Boudreau asked you questions about the energy task force report. Does that report reflect the 15 16 position of the Public Counsel? A. It represents members -- or representatives 17 18 that were on or that signed off on that task force report before it was finalized. There is obviously a different 19 Public Counsel now, I believe, than -- or at least my 20 21 memory of when that task force report was in its final 22 stages. 23 Do you know who the Public Counsel's Q. 24 representative was? 25 A. I actually attended some of the early

meetings of that task force. Duties within the office 1 shifted my work to other areas, and Ruth O'Neill took over 2 3 that role. 4 Q. Is she with the Public Counsel? 5 Α. She was with Public Counsel at the time as 6 an attorney. 7 Q. Is she with Public Counsel now? 8 She is not with Public Counsel now. Α. 9 Mr. Boudreau had you read in -- or I don't Ο. 10 know if you read it or agreed to a statement in there about a proposal to examine seasonal disconnects; is that 11 12 correct? 13 Α. Yes. 14 Q. Have you examined the seasonal disconnects 15 in this case? 16 Α. I have examined the seasonal disconnects in 17 this case, and we have found evidence that they can have a 18 negative impact on some consumers. And he asked you whether Public Counsel 19 Ο. 20 testified on the seasonal disconnect revenue requirement, 21 I believe, is that -- what was your response? 22 Α. My -- I -- I was trying to explain that the 23 information regarding the seasonal disconnects that I 24 found and later did a calculation, which is the basis I 25 think of many of the numbers that you've heard flying

1 around today, came when I was reviewing Data Requests that the Staff had sent. I would have liked to have reviewed 2 3 those sooner in the case, and certainly had I found the 4 response in time for rounds of testimony, I would have 5 suggested that our office and I would have likely myself 6 written some testimony demonstrating what those 7 calculations were, and I think it is certainly a revenue 8 issue.

9 And do you agree with the numbers that have Ο. 10 been floating around about what that revenue impact is? I'd say that I generally agree with those 11 Α. numbers based on the data that was provided by the 12 13 company. My numbers for -- the company's original 14 proposal was a rate of 27.50 as the straight fixed variable, and I came up with a number about \$134,000, 15 16 which isn't substantially different than Mr. Noack, and he 17 may have factored in a few additional considerations. So I wouldn't -- if he wants to say 140,000, I'm good with 18 that number. I would settle for 134,000. 19

The Staff members at about 114,000 are consistent with my numbers. I got 114,447. And then I had done some additional calculations for the company's alternative rate design proposal, which was a \$15.50 customer charge for residential class, and using that for seven months I would have come up with about \$75,550. So 1 I would just supplement that number.

2 Chairman Davis asked you about the historic Q. 3 reasons that traditional rate design was designed. I 4 believe you mentioned to encourage consumption. 5 Α. Yes. 6 Q. What rate design before the Commission in 7 this case do you believe would encourage conservation? 8 I believe that the traditional rate design Α. 9 more than the delivery charge proposal encourages conservation by customers. There are two components. 10 Both are not certainly customers -- commodity, the 11 12 commodity rate I -- I believe is something that affects 13 customers, but also customers' payment of the fixed 14 component or, I'm sorry, non-gas cost through a fixed component and a volumetric rate has an impact because the 15 16 volumes increase, customers pay more in a non-volumetric 17 rate. MR. POSTON: Thank you. That's all. 18 JUDGE JONES: Thank you, Ms. Meisenheimer. 19 20 You may step down. 21 THE WITNESS: Thank you. 22 JUDGE JONES: We need to stop at 11. I 23 don't think we'll be able to finish this last issue in a 24 minute and a half, probably not in two hours the way 25 things have been going. So in light of that, we're going

to reconvene next Wednesday and take up the Infinium software. We will also at that time then discuss the Kansas property tax AAO and admit all the testimony that hasn't been admitted in light of settlement and whatnot. MR. POSTON: Is Ms. Meisenheimer excused? MR. POSTON: Yes, she is. MR. POSTON: Thank you. WHEREUPON, the hearing of this case was recessed until January 17, 2007.

1	I N D E X	
2	EMERGENCY COLD WEATHER RULE AAO	
3	MGE'S EVIDENCE:	
4	Opening Statement by Mr. Mitten	1072
5	MICHAEL NOACK Cross-Examination by Mr. Poston	1074
6	STAFF'S EVIDENCE:	1071
7		
8	Opening Statement by Mr. Franson	1081
9	SEASONAL DISCONNECTS	
10	MGE'S EVIDENCE:	
11	Opening Statement by Mr. Boudreau	1083
ΤT	MICHAEL NOACK	
12	Direct Examination by Mr. Boudreau Cross-Examination by Mr. Reed	1084 1085
13	Cross-Examination by Mr. Poston	1086
14	Questions by Commissioner Murray Questions by Commissioner Appling Questions by Judge Jones	1095 1096 1097
15	Further Questions by Commissioner Murray	1101 1102
16	Further Questions by Judge Jones Further Questions by Commissioner Appling	1102
17	Further Questions by Commissioner Murray Recross-Examination by Mr. Poston	1104 1105
18	Redirect Examination by Mr. Boudreau	1105
-	STAFF'S EVIDENCE:	
19	Opening Statement by Mr. Reed	1108
20	MICHAEL ENSRUD	
21	Direct Examination by Mr. Reed	1109
22	Cross-Examination by Mr. Poston Questions by Commissioner Murray	1114 1115
23	Questions by Commissioner Appling Questions by Judge Jones	1124 1125
24	Recross-Examination by Mr. Boudreau Further Questions by Commissioner Murray	1127 1136
	Recross-Examination by Mr. Poston	1143
25	Redirect Examination by Mr. Reed	1147

1	OPC'S EVIDENCE:	
2	Opening Statement by Mr. Poston	1148
3	BARBARA A. MEISENHEIMER Cross-Examination by Mr. Boudreau Questions by Commissioner Murray Questions by Chairman Davis Recross-Examination by Mr. Boudreau Redirect Examination by Mr. Poston	1149
4		1155 1156
5		1161 1162
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		

EXHIBITS INDEX MARKED REC'D 3 EXHIBIT NO. 125 Direct Testimony of Michael Ensrud EXHIBIT NO. 125A Calculation Prepared by Mr. Ensrud 1110 1113 6 EXHIBIT NO. 126 Rebuttal Testimony of Michael Ensrud 1110 EXHIBIT NO. 207 1089 1090 DR 269