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March 20, 2003

HAND DELIVERED

Mr. Dale Hardy Roberts
Secretary and Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street
Jefferson City, MO 65102-0360

FILED³

MAR 20 2003

**Missouri Public
Service Commission**

RE: Case No. GR-2003-0330, Missouri Gas Energy

Dear Mr. Roberts:

Enclosed as a substitute tariff sheet filing on behalf of Missouri Gas Energy are an original and three (3) copies of P.S.C. MO. No. 1, Twentieth Revised Sheet No. 24.7, canceling Nineteenth Revised Sheet No. 24.7. This substitute filing is made at the request of the Commission's Staff to change the commodity cost component to reflect a more recent estimate of the summer unadjusted NYMEX-based prices. This tariff sheet bears an issue date of March 17, 2003, and a proposed effective date of March 31, 2003.

The new PGA rate proposed in this substitute filing is \$0.72039 per Ccf; the PGA Rate currently in effect is \$0.54044. The proposed change in the PGA Rate reflects a increase of 0.17995 per Ccf. The change in the PGA Rate reflects a change in the C.C.G. of \$0.17995 per Ccf, from the current amount of \$0.55171 to the proposed amount of \$0.73166.

The effect on a typical residential heating customer for April through October is an average increase of approximately \$6.44 per month when compared to the rates currently in effect.

The proposed adjustment has the net effect of increasing revenues in MGE's service area by approximately \$120,586,888 annually. This represents an overall 33.30% increase in revenues.

Workpapers supporting the calculations performed in developing the proposed changes have been provided this date under separate cover letter to the Commission's Staff and The Office of the Public Counsel.

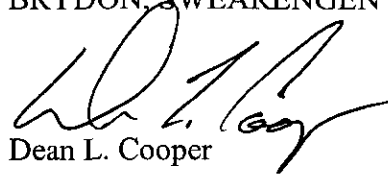
Mr. Dale Hardy Roberts
March 20, 2003
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Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely yours,

BRYDON, SWEARENGEN & ENGLAND P.C.

By:

A handwritten signature in black ink, appearing to read "D. L. Cooper", written over the printed name.

Dean L. Cooper

DLC/tli
Enclosures
cc: Office of the Public Counsel
Michael Noack

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

XIV. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Small General Service	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Large General Service	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Unmetered Gas Light (1)	\$0.73166	(\$0.00495)	(\$0.00632)	\$0.00000	\$0.00000	\$0.72039
Large Volume Sales (3)	\$0.73166	(\$0.00495)	\$0.00000	\$0.00000	\$0.00000	\$0.72671
Large Volume Trans. (2)(4)					\$0.00000	\$0.00000

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: March 17, 2003
 month day year

DATE EFFECTIVE: March 31, 2003
 month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111