

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**  
Before the Public Service Commission of the State of Missouri  
Case No. ER-2018-0146

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**  
Minimum Filing Requirements for Utility Company General Rate Increases  
Case No. ER-2018-0146

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**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of KCP&L Greater Missouri Operations        )  
Company’s Request for Authority to Implement                )        Case No. ER-2018-0146  
A General Rate Increase for Electric Service                )

**APPLICATION**

KCP&L Greater Missouri Operations Company (“GMO” or “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of making changes to GMO’s charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.030 and 4 CSR 240-3.160. GMO respectfully requests that the proposed changes become effective in accordance with applicable statutes and regulations, and in support of such request, GMO states as follows:

1.       GMO is a Delaware corporation with its principal office and place of business at 1200 Main Street, Kansas City, Missouri 64105. GMO is primarily engaged in the business of providing electric and steam utility service in Missouri to the public in its certificated areas. GMO is an “electrical corporation” and “public utility” as those terms are defined in Mo. Rev. Stat. § 386.020 (2000) and, as such, is subject to the jurisdiction of the Commission as provided by law. A Certificate of Authority for a foreign corporation to do business in the State of Missouri, evidencing GMO’s authority under the law to conduct business in the state of Missouri, was filed with the Commission in Case No. EU-2002-1053 and is incorporated herein by reference in accordance with 4 CSR 240-2.060(1)(G). GMO’s fictitious name registration was filed in Case No. EN-2009-0015 and is incorporated herein by reference.

2.       In addition to undersigned counsel, all correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Darrin R. Ives  
Vice President – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street  
P.O. Box 418679  
Kansas City, MO 64141-9679  
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3. Data requests concerning this Application should be addressed to  
[Regulatory.Affairs@kcpl.com](mailto:Regulatory.Affairs@kcpl.com).

4. GMO has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the Application, except for the following: *James Dickson and Angela Dickson v. KCP&L Greater Missouri Operations Company*, File No. EC-2016-0230. GMO has no annual reports or regulatory assessment fees that are overdue in Missouri.

5. This Application and the attached appendices and testimony filed on behalf of GMO in this proceeding reflect historical data and analysis concerning GMO's operations, based on a test year ending June 30, 2017 and projections through June 30, 2018.

6. GMO's rates were last adjusted in ER-2016-0156 by a Report and Order of the Commission that was issued on September 28, 2016, which resulted in an increase of approximately \$3 million in GMO's retail jurisdictional rates in Missouri. Since that time, GMO has undertaken substantial additional investment in rate base. GMO's cost of operation, maintenance, fuel and purchase power (net of off-system sales margins), transmission fees charged by Regional Transmission Organizations, and lower average annual weather normalized demand driven by reduced usage per customer have resulted in a revenue deficiency. In addition, current rates will need to be adjusted to reflect the recent federal tax law changes.

7. The Company is requesting a decrease in rates before the impact of rebasing of fuel for the fuel adjustment clause ("FAC"), of \$ 2.4 million or 0.32 % for GMO. The aggregate annual increase over current revenues which the tariffs propose including the rebasing of fuel for the FAC is \$19.3 million or 2.61% for GMO based upon normalized operating results for the 12 months ending June 30, 2017, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and other adjustments. The rate

increase is based on test year retail revenue of approximately \$739 million. For a typical residential customer, the increase would amount to approximately \$2.00/month. In addition, GMO proposes to continue reflecting fuel and purchased power increases and decreases in the FAC. The fuel and purchase power is rebased each rate request resulting in an additional 2.93% increase in base rates in this case. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1. A graphical depiction of GMO’s rate increase request is attached hereto as Appendix 2.

8. GMO is requesting in this Application a return on equity (“ROE”) of 9.85% based upon a projected capital structure of GMO as of June 30, 2017, 54.397% of which is comprised of common equity. The proposed ROE is within the range of results produced by the analysis described in the Direct Testimony of GMO witness Robert B. Hevert.

9. The proposed revenues in this Application as well as the FAC, are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of GMO.

10. The testimony of 14 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witnesses’ testimony are as follows:

<b>Witnesses:</b>	<b>Subject Matter:</b>
Albert R. Bass, Jr.	Weather Normalization; Customer Annualization of Unit Sales
Forrest Archibald	CIS (CC&B)
Charles A. Caisley	Clean Charge Network; CCS and MDM
Burton Crawford	Fuel, Purchased Power, Wholesale Sales, Fuel Adjustment Clause Support; Crossroads
Robert B. Hevert	Cost of Capital; Capital Structure; Return on Equity
Darrin R. Ives	Company and Case Overview/Policy
Ronald A. Klote	Revenue Requirement Schedules; Accounting Adjustments
Bradley D. Lutz	Production Allocation; Renewable Programs; Standby, LED Lighting

Marisol M. Miller	Minimum Filing Requirements; Annualized/Normalized Revenues; Class Cost of Service; and Rate Design
Linda J. Nunn	Fuel Adjustment Clause; Accounting Adjustments
Tim M. Rush	Fuel Adjustment Clause; Electric Vehicle Charging Station Tariff; MEEIA TOU rates; Lake Road Allocation; Crossroads
Thomas J. Sullivan, Jr.	Production Cost Allocation
Jessica L. Tucker	Fuel Prices, Fuel Inventory, Fuel Adjustment Clause Support
Kimberly H. Winslow	MEEIA TOU Rates; Solar Subscription Pilot Rider; Renewable Energy Rider

11. Pursuant to 4 CSR 240-3.030, the following, “Minimum Filing Requirements” information is attached in Appendix 3 and supported by Company witness Marisol Miller: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issued by the Company at the time of filing; and, (g) a summary of the reasons for the proposed changes in the rates and tariffs.

12. GMO provides gross receipts tax information required by 4 CSR 240-10.060 in Appendix 4.

13. GMO provides the certificate requested under 4 CSR 240-22.080(18) in Appendix 5.

14. GMO respectfully request that the Regulatory Law Judge, the Staff of the Commission, the Office of the Public Counsel, and any intervening party consider the following timeline as a procedural schedule is developed for this case:

<b>Event:</b>	<b>Date:</b>
Filing Date	1/30/2018
Staff/Intervenor Direct Testimony-Revenue Requirement	6/30/2018
Staff/Intervenor Testimony-Rate Design	7/6/2018
Local Public Hearings	After 7/6/2018
1 <sup>st</sup> Settlement Conference	7/24/2018
Rebuttal Testimony	8/15/2018
End of True-Up Period	6/30/2018
True-Up Documentation Provided by KCP&L	7/20/18
True-Up Adjustments	8/17/2018
2 <sup>nd</sup> Settlement Conference	8/20/2018
Surrebuttal Testimony (Includes True-up Direct)	9/5/2018
Issues List, Order of Witnesses and Cross-Examination	9/10/2018
True-Up Rebuttal	9/12/2018
Position Statements, Initial Reconciliation	9/13/2018
Discovery Cut-off	9/13/2018
Evidentiary Hearings Start (8:30 AM)	10/1/2018
Last day of hearings, including True-up hearing	10/12/2018
Briefs (all parties)	10/29/2018
Reply Briefs (all parties), Updated Reconciliation	11/12/2018
Order Date (No later than)	11/30/2018
Effective Date of Rates	12/29/2018

15. GMO has attempted to keep the amount of confidential material in this filing to a minimum. However, some confidential information is included in the testimony being filed with this Application. Pursuant to the Commission’s Rule 4 CSR 240-2.135(2), it is GMO’s understanding that such confidential information will be protected without the need to file a separate Motion for Protective Order.

**WHEREFORE**, GMO respectfully requests that the Commission:

- a. Approve the proposed rate schedules and tariffs for electric service, and order that they become effective no later than December 29, 2018 as proposed;



- b. Approve the continuation of the FAC and approve the proposed modifications by GMO;
- c. Approve continued use by GMO of the Pension/OPEB tracker approved by the Commission in Case No. ER-2016-0156;
- d. Approve GMO's Clean Charge Network tariff;
- e. Approve the inclusion of electric vehicle charging stations in rate base as well as approve a depreciation rate for the stations;
- f. Approve the deferral of merger transition costs incurred through the proposed true-up in this case and approve the recovery of the deferred transition costs over four years;
- g. Approve GMO's continued use of a prospective tracker for regulatory assets/liabilities as approved by the Commission in Case. No. ER-2016-0156
- h. Continue the recovery of the additional amortization for production, transmission and distribution plant that was approved in Case No. ER-2016-0156;
- i. Approve the continuation of the Economic Relief Pilot Program; and
- j. Grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

*/s/ Roger W. Steiner*

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Roger W. Steiner, MBN 39586  
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**Attorneys for KCP&L Greater Missouri  
Operations Company**

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the above and foregoing document was served upon the parties listed below on this 30<sup>th</sup> day of January 2018, by either e-mail or U.S. Mail, postage prepaid.

Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102  
[gencounsel@psc.mo.gov](mailto:gencounsel@psc.mo.gov)

Office of the Public Counsel  
P.O. Box 2230  
Jefferson City, MO 65102  
[opcservice@ded.mo.gov](mailto:opcservice@ded.mo.gov)

*/s/ Roger W. Steiner*

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Roger W. Steiner

VERIFICATION

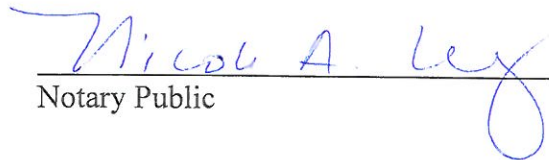
STATE OF MISSOURI     )  
  ) SS.  
COUNTY OF JACKSON    )

I, Darrin R. Ives, being duly affirmed according to the law, depose and state that I am Vice President – Regulatory Affairs of Kansas City Power & Light Company, that I am authorized to make this verification on behalf of KCP&L Greater Missouri Operations Company, and that the facts set forth in the foregoing Application are true and correct to the best of my knowledge, information and belief.



\_\_\_\_\_  
Darrin R. Ives  
Vice President – Regulatory Affairs  
Kansas City Power & Light Company

Subscribed and sworn to before me this 24<sup>th</sup> day of January, 2018.



\_\_\_\_\_  
Notary Public

My Commission Expires:

Feb. 4, 2019

NICOLE A. WEHRY  
Notary Public - Notary Seal  
State of Missouri  
Commissioned for Jackson County  
My Commission Expires: February 04, 2019  
Commission Number: 14391200

VERIFICATION

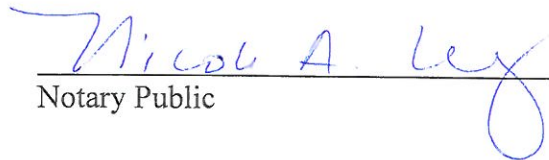
STATE OF MISSOURI     )  
  ) SS.  
COUNTY OF JACKSON    )

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Darrin R. Ives  
Vice President – Regulatory Affairs  
Kansas City Power & Light Company

Subscribed and sworn to before me this 24<sup>th</sup> day of January, 2018.



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Notary Public - Notary Seal  
State of Missouri  
Commissioned for Jackson County  
My Commission Expires: February 04, 2019  
Commission Number: 14391200

In Accordance with 4 CSR 240-3.030(3)(A)

**APPENDIX 1**  
**PROPOSED TARIFF SHEETS**

**LETTER OF TRANSMITTAL**

KCP&L Greater Missouri Operations Company

To the Missouri Public Service Commission

Accompanying schedules issued by the KCP&L Greater Missouri Operations Company is sent to you for filing in compliance with the requirements of the Public Service Commission Law.

Issue Date: January 30, 2018

Effective Date: March 1, 2018



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Darrin R. Ives, Vice President  
KCP&L Greater Missouri Operations Company

KCP&L Greater Missouri Operations Company  
PSC Mo. No. 1, Rates Electric  
Issue Date: January 30, 2018  
Effective Date: March 1, 2018

9<sup>th</sup> Revised Sheet No. 1, canceling 8<sup>th</sup> Revised Sheet No. 1  
13<sup>th</sup> Revised Sheet No. 2, canceling 12<sup>th</sup> Revised Sheet No. 2  
Original Sheet 2.1

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1<sup>st</sup> Revised Sheet No. 147.1, canceling Original Sheet No. 147.1

1<sup>st</sup> Revised Sheet No. 147.2, canceling Original Sheet No. 147.2

1<sup>st</sup> Revised Sheet No. 147.3, canceling Original Sheet No. 147.3

1<sup>st</sup> Revised Sheet No. 148.1, canceling Original Sheet No. 148.1

1<sup>st</sup> Revised Sheet No. 148.2, canceling Original Sheet No. 148.2

1<sup>st</sup> Revised Sheet No. 149, canceling Original Sheet No. 149

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Original Sheet No. 154

Original Sheet No. 154.1

KCP&L Greater Missouri Operations Company  
PSC Mo. No. 1, Rules and Regulations Electric

Issue Date: January 30, 2018

Effective Date: March 1, 2018

- 3<sup>rd</sup> Revised Sheet No. R-1, canceling 2<sup>nd</sup> Revised Sheet No. R-1
- 6<sup>th</sup> Revised Sheet No. R-2, canceling 5<sup>th</sup> Revised Sheet No. R-2
- 3<sup>rd</sup> Revised Sheet No. R-20, canceling 2<sup>nd</sup> Revised Sheet No. R-20
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- 1<sup>st</sup> Revised Sheet No. R-33.3, canceling Original Sheet No. R-33.3
- 2<sup>nd</sup> Revised Sheet No. R-50, canceling 1<sup>st</sup> Revised Sheet No. R-50
- 2<sup>nd</sup> Revised Sheet No. R-51, canceling 1<sup>st</sup> Revised Sheet No. R-51
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- 2<sup>nd</sup> Revised Sheet No. R-63.23, canceling 1<sup>st</sup> Revised Sheet No. R-63.23
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- 2<sup>nd</sup> Revised Sheet No. R-63.25, canceling 1<sup>st</sup> Revised Sheet No. R-63.25
- 3<sup>rd</sup> Revised Sheet No. R-63.26, canceling 2<sup>nd</sup> Revised Sheet No. R-63.26
- 4<sup>th</sup> Revised Sheet No. R-66, canceling 3<sup>rd</sup> Revised Sheet No. R-66

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th Revised Sheet No. 1  
 Canceling P.S.C. MO. No. 1 -8th Revised Sheet No. 1

For Missouri Retail Service Area

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 -13th Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 1 -12th Revised Sheet No. 2  
 For Missouri Retail Service Area

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 - Original Sheet No. 2.1  
 Canceling P.S.C. MO. No. \_\_\_\_\_ - Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<b>TABLE OF CONTENTS (Continued)</b> <b>ELECTRIC</b>
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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 41  
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 41  
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

RATE MOS22, MOS24

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	\$10.97
250 watt (estimated 11,000 lumens).....	\$13.05
400 watt (estimated 19,100 lumens).....	\$19.70

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	\$12.49
250 watt (estimated 24,750 lumens).....	\$16.64
400 watt (estimated 45,000 lumens).....	\$19.99

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate MOSJB

Standard Metal Pole at.....	\$7.23 per pole per month
10-Foot Mast Arm at .....	\$0.26319 per lamp per month
Underground Circuit, in dirt, at .....	\$0.05643 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 9th Revised Sheet No. 42  
Canceling **P.S.C. MO. No.** 1 8th Revised Sheet No. 42  
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN) (continued)**  
**ELECTRIC**

Section C: (continued)

Net Rate MOS22 (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	\$9.95
400 watt (estimated 19,100 lumens).....	\$15.60

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th Revised Sheet No. 43  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 43  
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)  
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter .....	\$3.21
Meter installation with current transformers, per meter .....	\$5.57
Other meter, per meter .....	\$11.86

Energy Charge for all kWh's per month, per kWh.....\$0.06429

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th Revised Sheet No. 44  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 44  
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)  
ELECTRIC**

BASE RATE (continued)  
Section B, MO973:

This schedule is not available to new customers after February 22, 2017.

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter .....	\$3.21
Meter installation with current transformers, per meter .....	\$5.57
Energy Charge for all kWh's per month, per kWh.....	\$0.07722

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts) .....	55 <sup>1</sup>	66
3-section 12" signal face (R,Y,G)..... (2 @ 90 watts, 1 @ 135 watts)	64 <sup>1</sup>	77
3-section signal face (R,Y,G) .....	71 <sup>1</sup>	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G) .....	91 <sup>1</sup>	110
optically programmed (3 @ 150 Watts)		
5-section signal face .....	64 <sup>1</sup>	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk) .....	44 <sup>2</sup>	66
(2 @ 90 watts)		
1-section signal face (special function) .....	15 <sup>2</sup>	22
(1 @ 90 watts)		
1-section signal face (flashing beacon) .....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts) .....	4 <sup>3</sup>	
1-section school signal (1 @ 90 watts) .....	2 <sup>3</sup>	

<sup>1</sup>16 hours continuous operation, 8 hours partial operation  
<sup>2</sup>16 hours continuous operation, 8 hours no operation  
<sup>3</sup>3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th  
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 47  
 Revised Sheet No. 47  
 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING (FROZEN)  
 ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after March 1, 2018.

FIXTURE RATES (PER LAMP, PER MONTH) (A)PRIVATE AREA(MOS30, MOS35):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Standard <sup>(1)</sup>	MV	175 W	7,650	\$11.60
Standard <sup>(1)</sup>	MV	400 W	19,100	\$23.46
Standard	HPS	150 W	14,400	\$14.66
Roadway	HPS	150 W	14,400	\$17.73
Roadway	HPS	250 W	24,750	\$19.77
Roadway	HPS	400 W	45,000	\$22.64

DIRECTIONAL FLOOD(MOS32, MOS33):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Standard <sup>(1)</sup>	MV	400 W	19,100	\$26.44
Standard <sup>(1)</sup>	MV	1,000 W	47,500	\$52.47
Standard	HPS	150 W	14,400	\$14.66
Standard	HPS	400 W	45,000	\$26.63
Standard	HPS	1000 W	126,000	\$56.85
Standard <sup>(1)</sup>	MH	400 W	23,860	\$28.22
Standard <sup>(1)</sup>	MH	1,000 W	82,400	\$52.47

SPECIAL(MOS34, MOS35):

<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
HighMast <sup>(1)</sup>	HPS	1,000 W	126,000	\$69.58
Shoebox <sup>(1)</sup>	MH	1,000 W	82,400	\$62.71
Shoebox	HPS	1,000 W	126,000	\$68.09
Shoebox	HPS	400 W	45,000	\$39.01

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th  
Canceling P.S.C. MO. No. 1 6thRevised Sheet No. 48Revised Sheet No. 48**KCP&L Greater Missouri Operations Company**

For Territory Served as L&amp;P

**KANSAS CITY, MO**PRIVATE AREA LIGHTING (FROZEN) (continued)  
ELECTRICADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$4.11
Wood	35'	UG	100'	\$10.00

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$47.64
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	\$53.08
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	\$69.29
Steel	30'	UG	1 span or 100'	\$30.23
Steel <sup>(1)</sup>	60'	UG	100'	\$95.72
Decorative	14'	UG	100'	\$48.89

Special Luminaires (per luminaire, per month)

(MOS34, MOS35)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	\$26.15
Decorative	Acorn	HPS	150 W	14,400	\$21.35
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	\$44.42

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.25

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&amp;P

PRIVATE AREA LIGHTING (FROZEN) (Continued) ELECTRIC
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LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th Revised Sheet No. 50  
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill.....\$7.54  
Energy Charge per kWh.....\$0.12441

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

KCP&L GREATER MISSOURI OPERATIONS COMPANY

**P.S.C. MO. No.** 1 1st  
Canceling P.S.C. MO. No. 1

Revised Sheet No. 50.1  
Original Sheet No. 50.1

For Missouri Retail Service Area

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**Reserved For Future Use**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th Revised Sheet No. 66  
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 66  
For Territory Served as MPS

**RESIDENTIAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

RATE, MO600

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge (per month)	\$18.70	\$18.70
B. Energy Charge		
Peak .....	\$0.20717 per kWh.....	\$0.13294 per kWh
Shoulder .....	\$0.11511 per kWh	
Off-Peak .....	\$0.06912 per kWh.....	\$0.05307 per kWh

SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th Revised Sheet No. 67  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 67  
 For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (FROZEN) ELECTRIC
--

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge .....	\$25.19 per month.....	\$25.19 per month
B. Energy Charge		
Peak .....	\$0.21180 per kWh.....	\$0.13734 per kWh
Shoulder .....	\$0.11770 per kWh	
Off-Peak .....	\$0.07060 per kWh.....	\$0.05483 per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th Revised Sheet No. 68  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 68  
 For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$25.19	\$25.19
B. Peak Demand Charge .....	\$10.834 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12950 per kWh.....	\$0.10773 per kWh
Shoulder .....	\$0.07192 per kWh	
Off-Peak .....	\$0.04334 per kWh.....	\$0.04334 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$81.72	\$81.72
B. Peak Demand Charge .....	\$10.498 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12553 per kWh.....	\$0.10448 per kWh
Shoulder .....	\$0.06968 per kWh	
Off-Peak .....	\$0.04201 per kWh.....	\$0.04201 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$81.72	\$81.72
B. Peak Demand Charge .....	\$7.172 per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0.12238 per kWh.....	\$0.10194 per kWh
Shoulder .....	\$0.06806 per kWh	
Off-Peak .....	\$0.04090 per kWh.....	\$0.04090 per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th Revised Sheet No. 70  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 70

For Missouri Retail Service Area

<p><b>THERMAL ENERGY STORAGE PILOT PROGRAM ELECTRIC</b></p>
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AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$203.53 per month .....	\$203.53 per month
Demand Charge .....	\$10.366 per kW .....	\$7.589 per kW
Energy Charge		
Peak .....	\$0.08250 per kWh.....	\$0.04629 per kWh
Shoulder .....	\$0.04629 per kWh	
Off-Peak .....	\$0.04150 per kWh.....	\$0.04149 per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 71  
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 71

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$203.53 per month.....	\$203.53 per month
Demand Charge.....	\$8.646 per kW .....	\$5.555 per kW
Energy Charge		
Peak .....	\$0.08250 per kWh.....	\$0.04629 per kWh
Shoulder.....	\$0.04629 per kWh	
Off-Peak .....	\$0.04150 per kWh.....	\$0.04149 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 2nd Revised Sheet No. 73  
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 73  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 7th Revised Sheet No. 74  
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 74  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 2nd Revised Sheet No. 75  
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 75  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 7th Revised Sheet No. 76  
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 76  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 2nd Revised Sheet No. 77  
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 77  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 88  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 88  
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) ELECTRIC
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AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>Mercury Vapor: MON10, MON12, MON16, MON18</u>		
<u>FROZEN <sup>(2)</sup></u>		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole) .....	\$98.30	\$145.02
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) .....	\$131.25	\$177.99
7700 L, M.V., open glassware, steel pole .....	\$163.77	\$210.47
7700 L, M.V., streamlined fixture, wood pole .....	\$150.73	\$197.50
7700 L, M.V., streamlined fixture, steel pole .....	\$183.20	\$229.94
10500 L, M.V., enclosed fixture, wood pole .....	\$174.93	\$221.60
10500 L, M.V., enclosed fixture, steel pole .....	\$207.34	\$254.11
21000 L, M.V., enclosed fixture, wood pole .....	\$216.79	\$263.51
21000 L, M.V., enclosed fixture, steel pole .....	\$249.21	\$295.94
54000 L, M.V., enclosed fixture, wood pole .....	\$410.09	\$456.84
54000 L, M.V., enclosed fixture, steel pole .....	\$442.51	\$489.25
<u>High Pressure Sodium Vapor: MON20, MON22</u>		
<u>(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)</u>		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$163.62	\$210.34
12000 L, 150 W, S.V., open glassware, steel pole .....	\$196.09	\$242.80
12000 L, 150 W, S.V., streamlined fixture, wood pole .....	\$183.09	\$229.83
12000 L, 150 W, S.V., streamlined fixture, steel pole .....	\$215.56	\$262.27
36000 L, 360 W, S.V., enclosed fixture, steel pole .....	\$279.48	\$326.22

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.  
 (2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th Revised Sheet No. 89  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 89  
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
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	Annual Rate Per Unit <sup>(1)</sup>	
	Overhead Wiring	Underground Wiring
<u>High Pressure Sodium Vapor MON30, MON32, MON34, MON36</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole .....	\$179.51 .....	\$226.24
5000 L, 70 W, S.V., enclosed fixture, steel pole .....	\$211.97 .....	\$258.76
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) .....	\$159.78 .....	\$206.50
5000 L, 70 W, S.V., open fixture, steel pole.....	\$192.23 .....	\$238.99
8000 L, 100 W, S.V., enclosed fixture, wood pole .....	\$182.61 .....	\$229.36
8000 L, 100 W, S.V., enclosed fixture, steel pole .....	\$215.08 .....	\$261.85
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) .....	\$163.89 .....	\$210.62
8000 L, 100 W, S.V., open fixture, steel pole.....	\$196.36 .....	\$243.11
13500 L, 150 W, S.V., enclosed fixture, wood pole .....	\$190.20 .....	\$236.93
13500 L, 150 W, S.V., enclosed fixture, steel pole .....	\$222.66 .....	\$269.42
13500 L, 150 W, S.V., open fixture, wood pole .....	\$171.97 .....	\$218.69
13500 L, 150 W, S.V., open fixture, steel pole .....	\$204.38 .....	\$251.16
25500 L, 250 W, S.V., enclosed fixture, wood pole .....	\$215.62 .....	\$262.30
25500 L, 250 W, S.V., enclosed fixture, steel pole .....	\$248.09 .....	\$294.84
50000 L, 400 W, S.V., enclosed fixture, wood pole .....	\$256.20 .....	\$302.89
50000 L, 400 W, S.V., enclosed fixture, steel pole .....	\$288.52 .....	\$335.33

<u>Special Luminaire MON66</u>		Annual Rate Per Unit <sup>(1)</sup>		
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	
Decorative .....	Lantern HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	100 W .....	8,000 .....	\$402.41
Decorative .....	Lantern HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	250 W .....	25,500 .....	\$413.65
Decorative .....	Acorn HPS, 14' Decorative Pole, UG.....	100 W .....	8,000 .....	\$408.30
Decorative .....	Acorn HPS, 14' Decorative Pole, UG.....	250 W .....	25,500 .....	\$419.55
Decorative .....	5 Globe 70w HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	350 W .....	25,000 .....	\$1,088.16
Decorative .....	Single Globe HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	70 W .....	5,000 .....	\$352.57
Decorative .....	Single Globe HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	100 W .....	8,000 .....	\$355.70

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Limited to the units in service on June 4, 2011.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th Revised Sheet No. 90  
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 90  
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)  
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES  
MONWR, MONWC, MONSR, MONSC

Annual Rate Per Unit

	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year. ....	\$21.64	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year. ....	\$62.24	N/A
c. Break away bases for steel poles - each. ....	\$34.25	\$34.25
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	\$2.44
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel) .....	\$21.07	\$71.45
35 ft. (requiring 40 ft. wood pole or 35 ft. steel) .....	\$57.05	\$104.44
40 ft. (requiring 45 ft. wood pole or 40 ft. steel) .....	\$63.13	\$163.29
50 ft. (requiring 55 ft. wood pole or 50 ft. steel) .....	\$114.13	\$364.00

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th  
Canceling P.S.C. MO. No. 1 6thRevised Sheet No. 91Revised Sheet No. 91**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as MPS

**PRIVATE AREA LIGHTING SERVICE (FROZEN)**  
**ELECTRIC**AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after March 1, 2018.

	<u>Annual Rate Per Unit</u> <sup>(1)</sup>
	<u>Overhead Wiring</u>
<u>Mercury Vapor FROZEN</u> <sup>(2)</sup>	
<u>(MON26, MON27, MON28, MON29):</u>	
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$142.04
7700 L, M.V., open glassware, steel pole.....	\$193.52
7700 L, M.V., streamlined fixture, wood pole.....	\$163.77
7700 L, M.V., streamlined fixture, steel pole.....	\$215.14
10500 L, M.V., enclosed fixture, wood pole.....	\$191.14
10500 L, M.V., enclosed fixture, steel pole.....	\$242.52
21000 L, M.V., enclosed fixture, wood pole.....	\$243.81
21000 L, M.V., enclosed fixture, steel pole.....	\$292.55
54000 L, M.V., enclosed fixture, wood pole.....	\$410.09
54000 L, M.V., enclosed fixture, steel pole.....	\$442.51
<u>High Pressure Sodium Vapor</u>	
<u>(MON80, MON81, MON82, MON83):</u>	
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)	
12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole) ....	\$174.45
12000 L, 150 W, S.V., open glassware, steel pole.....	\$225.87
12000 L, 150 W, S.V., streamlined fixture, wood pole.....	\$196.09
12000 L, 150 W, S.V., streamlined fixture, steel pole.....	\$247.50
36000 L, 360 W, S.V., enclosed fixture, wood pole.....	\$274.05
36000 L, 360 W, S.V., enclosed fixture, steel pole.....	\$322.78

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th  
Canceling P.S.C. MO. No. 1 6thRevised Sheet No. 92Revised Sheet No. 92**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

**KANSAS CITY, MO**PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)  
ELECTRICAnnual Rate Per Unit <sup>(1)</sup>  
Overhead WiringHigh Pressure Sodium Vapor(MON44, MON45, MON46, MON47, MON48, MON49)

5000 L, 70 W, S.V., open glass or enclosed fixture, wood pole .... \$164.65

5000 L, 70 W, S.V., open glass or enclosed fixture, steel pole ..... \$216.05

8000 L, 100 W, S.V., open glass or enclosed fixture, wood pole

(\$5.00 less where fixture may be installed on an existing distribution

pole)..... \$172.09

8000 L, 100 W, S.V., open glass or enclosed fixture, steel pole ... \$223.49

13500 L, 150 W, S.V., open glass or enclosed fixture, wood pole \$184.51

13500 L, 150 W, S.V., open glass or enclosed fixture, steel pole . \$235.91

25500 L, 250 W, S.V., enclosed fixture, wood pole ..... \$231.84

25500 L, 250 W, S.V., enclosed fixture, steel pole ..... \$283.25

50000 L, 400 W, S.V., enclosed fixture, wood pole ..... \$283.23

50000 L, 400 W, S.V., enclosed fixture, steel pole ..... \$331.97

## Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole ..... \$432.62

27500 L, 250 W, S.V., enclosed fixture, wood pole required ..... \$454.27

50000 L, 400 W, S.V., enclosed fixture, existing wood pole ..... \$487.54

50000 L, 400 W, S.V., enclosed fixture, wood pole required ..... \$509.17

140000 L, 1000 W, S.V., enclosed fixture, existing wood pole ..... \$823.08

140000 L, 1000 W, S.V., enclosed fixture, wood pole required .... \$844.75

Metal Halide(MON72, MON73, MON74, MON75)20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole .... \$465.9620,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, wood pole required... \$487.6020,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required.... \$536.2336,000 L, 400 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole .... \$498.2336,000 L, 400 W, M.H., <sup>(2)</sup> enclosed, fixture, wood pole required.. \$519.8536,000 L, 400 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required.... \$568.57110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole \$844.47110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, wood pole required \$866.13110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required \$914.82<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.<sup>(2)</sup> Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th  
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 93

Revised Sheet No. 93

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as MPS

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)  
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$21.64	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$70.35	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring .....	N/A	\$0.68
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.....	N/A	\$3.10
e.	Break away bases for steel poles - each. ....	\$34.25	\$34.25
f.	Rock removal per foot per year * .....	N/A	\$2.44

\* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 4th Revised Sheet No. 94  
Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 94  
For Territory Served as MPS

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE  
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING (FROZEN)

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th Revised Sheet No. 95  
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 95  
For Territory Served as MPS

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)  
ELECTRIC**

COMPANY OWNED FACILITIES <sup>(1)</sup>

AVAILABILITY <sup>(1)</sup>

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE <sup>(1)</sup>

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.05906 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th Revised Sheet No. 102  
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 102

For Missouri Retail Service Area

<p><b>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</b></p>
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**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. Resale electric service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

**CHARACTER OF SERVICE:**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT:**

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 102.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<p><b>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</b></p>
--

**BILLING AND PAYMENT: (continued)**

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.025 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 102.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<p>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</p>
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OTHER TERMS AND CONDITIONS: (continued)

4. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's service.
5. The Customer shall provide a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer must also provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customers generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.
9. The Company requires a special contract for conditions related to technical and safety aspects of parallel generation.
10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service .

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 103  
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 103  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 104  
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 104  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd Revised Sheet No. 109  
Canceling P.S.C. MO. No. \_\_\_\_\_ 1st Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>SOLAR SUBSCRIPTION PILOT RIDER</b> Schedule SSP
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PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources. This Program will allow the Company to deploy and evaluate a structure for integrating solar energy directly into service provided to its Customers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded to include up to 50 MW of installed solar capacity. Depending on Customer interest, additional solar resources may be built and Solar Blocks made available. Customers will be required to enroll for the Program in advance and each solar resource will be built when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.1  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

PRICING

The Solar Block Subscription Charge for energy sold through this Program is \$0.151 per kWh, made up of two costs:

- The Solar Block cost of \$0.123 per kWh; and
- The charge of \$0.039 per kWh for interconnection service costs.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The interconnection charge is the embedded cost of Transmission and Distribution based on the Company's class cost of service study from the Company's most recent rate case. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. This price may be greater than or less than the previous price. The cost of facilities for distribution interconnection is subject to change in future general rate proceedings, independent from the Solar Block cost.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Until the Company expands its solar energy production beyond the initial 5 MW, the maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.2  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

*PQ* = Monthly Purchase Quantity in kWh

*SL* = Subscription Level in kW AC

*TSC* = Total Solar System Capacity in kW AC

*AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

The Total System Capacity will be re-determined whenever a new solar facility is brought online or an existing solar facility is taken offline.

**MONTHLY BILLING**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

**WAITING LIST**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.3  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PROGRAM PROVISIONS AND SPECIAL TERMS

1. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed Solar Blocks and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.1  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.1

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)**

DEFINITIONS

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through December 31, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.2  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.2  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA =  $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.3  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.3  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;  
Subaccount 547300: fuel additives.

E = Net Emission Costs:  
The following costs and revenues reflected in FERC Account Number 509:  
Subaccount 509000: NO<sub>x</sub> and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NO<sub>x</sub> and SO<sub>2</sub> emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:  
The following costs or revenues reflected in FERC Account Number 555:  
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;  
  
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace (“IM”).

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.4  
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 127.4  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 7th Revised Sheet No. 127.5  
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 127.5

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.6  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.6

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.**                              1                                        3rd                              Revised Sheet No.           127.7          

Canceling P.S.C. MO. No.           1                                        2nd                              Revised Sheet No.           127.7          

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

- F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.8  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.8  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3rd Revised Sheet No. 127.9  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127.9  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 5th Revised Sheet No. 127.10  
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127.10

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  
 $S_{AP} \times \text{Base Factor ("BF")}$
- $S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.
- BF** = Company base factor costs per kWh: \$0.02055
- J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
- T** = True-up amount as defined below.
- I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P** = Prudence adjustment amount, if any.
- FAR** =  $FPA/S_{RP}$
- Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$   
Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$
- Annual Secondary Voltage  $FAR_{Sec} =$  Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered  
Annual Primary Voltage  $FAR_{Prim} =$  Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.13  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

DEFINITIONS

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through December 29, 2022, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 - \_\_\_\_\_ Original Sheet No. 127.14  
Canceling P.S.C. MO. No. \_\_\_\_\_ - \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA =  $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, natural gas reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.15

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:  
Subaccount 547000: natural gas, and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:  
Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO<sub>2</sub> emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:  
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider Tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;





**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.18  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)**

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.19

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.20

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.21

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

**B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: \$0.02465

**J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T** = True-up amount as defined below.

**I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

**P** = Prudence adjustment amount, if any.

**FAR** = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$

Single Accumulation Period Substation Voltage  $FAR_{Sub} = FAR * VAF_{Sub}$

Single Accumulation Period Transmission Voltage  $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage  $FAR_{Sec} =$  Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim} =$  Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage  $FAR_{Sub} =$  Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage  $FAR_{Trans} =$  Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.22  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- S<sub>RP</sub> = Forecasted recovery period retail NSI in kWh, at the generation level.
- VAF = Expansion factor by voltage level
  - VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers
  - VAF<sub>Prim</sub> = Expansion factor for primary to substation voltage customers
  - VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage customers
- VAF<sub>Trans</sub> = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.





**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd Revised Sheet No. 128  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128  
For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

APPLICABILITY

Applicable to each Customer at a single premises with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service, Large General Service, or Large Power Service. Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.

Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

DEFINITIONS

DISTRIBUTED GENERATION – Customer’s private, on-site generation that:

1. is located behind the meter on the Customer’s premises;
2. has a nameplate capacity of 100 KW with the Company;
3. operates in parallel with the Company’s system; and
4. adheres to an applicable interconnection agreement entered with the Company.

STANDBY CONTRACT CAPACITY – Shall be the LESS of:

1. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
2. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and
3. The number of kilowatts mutually agreed upon by Company as representing the Customer’s Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.1  
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 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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RATES

A. For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW

- a. CAPACITY RESERVATION CHARGE – An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
- b. INTERCONNECTION CHARGE – A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
- c. SUPPLEMENTAL SERVICE CHARGE – A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer’s Distributed Generation system to meet the Customer’s full service requirements. Supplemental Service will be deemed to occur if the Customer’s Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
- d. EXCESS GENERATION CREDIT - If the Customer’s Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation Contract Service tariff rate.

	Small General Service	Large General Service	Large Power Service
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$0.317	\$0.219	\$2.635
Interconnection Charge (per kW of Standby Contract Capacity)	\$2.890	\$4.422	\$6.296

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation Contract Service tariff rate.

B. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW

- a. MINIMUM OPERATING LIMIT – 90% of the Standby Contract Capacity.
- b. METERED GRID INTERCONNECTION LOAD – all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
- c. METERED GENERATION OUTPUT – all metered output from the Customer’s Distributed Generation system.
- d. TOTAL CUSTOMER LOAD – is the Metered Grid Interconnection Load plus the Metered Generation Output.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> Schedule SSR
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RATES (continued)

- B. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW (continued)
  - E. STANDBY SERVICE METERING & ADMINISTRATIVE CHARGE – A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.
  - F. SUPPLEMENTAL SERVICE CHARGE - A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
  - G. BACKUP SERVICE - Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
  - H. MAINTENANCE SERVICE - Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
  - I. EXCESS GENERATION CREDIT - If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation Contract Service tariff rate.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.3  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>  <b>Schedule SSR</b></p>
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RATES (continued)

B. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW (continued)

	Small General Service	Large General Service	Large Power Service
Standby Service Metering & Administrative Charge (per month)	\$110.00	\$130.00	\$430.00
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$0.317	\$0.219	\$2.635
Demand Charge (per kW of Monthly Backup or Maintenance Demand):			
Backup Service	\$0.053	\$0.037	\$0.622
Maintenance Service	\$0.042	\$0.029	\$0.351
Energy Charge (per kWh of Backup or Maintenance Energy):			
Backup Service	\$0.09810	\$0.09075	\$0.05618
Maintenance Service	\$0.09810	\$0.06867	\$0.04423

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation Contract Service tariff rate.

Where,

Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day.

Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period.

Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day.

Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

C. For Customers with Standby Contract Capacity greater than 10MW

Terms for service to Distributed Generation systems of this size will be established by special rate and interconnection agreements. Provisions of the special agreements will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.4  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> Schedule SSR
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GENERAL PROVISIONS

- a. The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.
- b. For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.
- c. Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.
- d. All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.
- e. It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.
- f. The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any what that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.
- g. If at any time Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.
- h. In the event a Customer adds Distributed Generation systems after investments are made by the Company in accordance with the Company's Line Extension policy, the Company may require reimbursement by the Customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.
- i. In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd  
 Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 135  
 Revised Sheet No. 135  
 For Territories Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

MUNICIPAL STREET LIGHTING SERVICE  
 LIGHT EMITTING DIODE PILOT PROGRAM (Continued)  
 ELECTRIC

RATE MON30, MON71:

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>LED</u>		
≤7000 L, SMALL, enclosed fixture, wood pole.....	\$179.51	\$226.24
≤7000 L, SMALL, enclosed fixture, steel pole.....	\$211.97	\$258.76
>7000 L, LARGE, enclosed fixture, wood pole .....	\$182.61	\$229.36
>7000 L, LARGE, enclosed fixture, steel pole .....	\$215.08	\$261.85

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$21.64	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$62.24	N/A
c. Break away bases for steel poles - each. ....	\$34.25	\$34.25
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	\$2.44
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$21.07	\$71.45
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$57.05	\$104.44
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$63.13	\$163.29
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$114.13	\$364.00

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 139

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER</b> <b>Schedule RER</b>
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**PURPOSE**

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

**AVAILABILITY**

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

Customers will be enrolled and subscribed on a first-come, first-served basis. Customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for all Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The combined Program will be initially limited to a minimum total load of 100 megawatts (MW) and a maximum total load of 200 MW, split equally between the KCP&L Missouri, KCP&L Kansas and KCP&L Greater Missouri Operations jurisdictions. The Company reserves the right to reapportion the allocation between Companies in response to Customer subscription. The production from the combined power purchase agreement(s) for the Renewable Energy resource will be allocated among the various Company jurisdictions based on the respective subscriptions within that jurisdiction. The limit will be re-evaluated if or when the 200 MW limit is reached. Additional subscriptions will be made available at the sole discretion of the Company.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 139.1

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER Schedule RER</b>
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**DEFINITIONS**

For purposes of this Program the following definitions apply:

- i. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.
- ii. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically.
- iii. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.
- iv. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.
- v. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.
- vi. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve the Participation Agreements queued on the waiting list. At a minimum, two Resource Procurement Periods will occur each calendar year
- vii. SUBSCRIPTION INCREMENT (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer’s Annual Usage.

# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 139.2

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

## RENEWABLE ENERGY RIDER Schedule RER

### DEFINITIONS (continued)

viii. SUBSCRIPTION SHARE (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$SS = \frac{SL_{MW}}{RRC_{MW}}$$

Where,

$$SL_{MW} = \frac{AU_{MWh} \cdot SI}{8,760_{\text{hours per year}} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity; the average annual capacity of the renewable resource(s) as established by the Company.

RRC<sub>factor</sub> = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

### ENROLLMENT

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. Enrollment requests may be submitted to the Company at any time.
4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.
5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum will depend upon the level of Participation Agreements received. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 139.3

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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## CHARGES AND BILLING

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$RA = [RMO_{MWh} \cdot SS] \cdot [SC_{\$ \text{ per } MWh} - FMP_{\$ \text{ per } MWh}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of \$0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be \$0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 139.4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

## RENEWABLE ENERGY RIDER Schedule RER

### TERM

Agreements under this Program are available for enrollment for five-year, ten-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allowed to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

### RENEWABLE RESOURCE ENERGY CREDITS

Renewable Energy Credits associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

### TRANSFER OR TERMINATION

Participants who move to another location within the Company's service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

### RENEWABLE CONTRACTS SUPPORTING ECONOMIC DEVELOPMENT

The Company may, at its discretion, enter into an individual agreement with a Customer requesting Renewable Energy to support customer retention or incremental load resulting from the construction or expansion of facilities within the Company's service territory. Depending on the details of the Customer need, the load may be served by the same Renewable Energy resource used for this Program or may result in agreements for additional Renewable Energy resources. The individual terms concerning pricing will be established with the requesting Customer. All agreements are subject to availability and deliverability of Renewable Energy resources and will be structured in such a way as to ensure recovery of all related costs from the requesting Customer.

### PROGRAM PROVISIONS AND SPECIAL TERMS

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.
2. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.
3. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 139.5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER</b> <b>Schedule RER</b>
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PROGRAM PROVISIONS AND SPECIAL TERMS (continued)

4. Customer participation in this Program may be limited by the Company to balance Customer demand with available qualified Renewable Energy resources, adequate transmission facilities, and capacity.
5. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.
6. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
7. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.
9. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.
10. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.
11. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 141  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 141  
For Missouri Retail Service Area

<b>SPECIAL CONTRACT RATE ELECTRIC</b>
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PURPOSE

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a fifteen (15) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

TERMS & CONDITIONS

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented to specifications listed in the "Contract Documentation" section below. Special Contracts should collect at least the expected average marginal cost incurred by the Company to serve the customer. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, including any applicable Riders and Trackers.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

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For Missouri Retail Service Area

<b>SPECIAL CONTRACT RATE ELECTRIC</b>
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CONTRACT DOCUMENTATION (continued)

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** 143  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** 143  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** 144  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** 144  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** 145  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** 145  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 146.1  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 146.1  
For Missouri Retail Service Area

<b>RESIDENTIAL SERVICE ELECTRIC</b>
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A. MONTHLY RATE FOR: GENERAL USE MORG<sup>(1)</sup>, WITH NET METERING, MORN

- a. CUSTOMER CHARGE \$14.50
  
- b. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12089 per kWh	\$0.10660 per kWh
Next 400 kWh :	\$0.12089 per kWh	\$0.07826 per kWh
Over 1000 kWh:	\$0.12089 per kWh	\$0.07825 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH<sup>(1)</sup>, WITH NET METERING, MORNH

- a. CUSTOMER CHARGE \$14.50
  
- b. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12089 per kWh	\$0.10660 per kWh
Next 400 kWh:	\$0.12089 per kWh	\$0.06055 per kWh
Over 1000 kWh:	\$0.12089 per kWh	\$0.05007 per kWh

<sup>(1)</sup> Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 146.3  
Canceling P.S.C. MO. No. 1  Original Sheet No. 146.3  
For Missouri Retail Service Area

RESIDENTIAL SERVICE – OTHER USE ELECTRIC
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AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	\$14.50	
B. ENERGY CHARGE:		
All kWh:	<u>Summer Season</u> \$0.14863 per kWh	<u>Winter Season</u> \$0.11145 per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 146.5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE PILOT  
ELECTRIC**

AVAILABILITY

This Pilot is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This Pilot is not available to Customers that own and operate generation connected in parallel with the Company’s electric system, or that receive service under the Net Metering Interconnection Application Agreement. This Pilot is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

If a Customer exits the program, is disconnected for non-payment, or is on a pay agreement, this Customer may not be allowed to participate in this pilot, at the Company’s discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (DSIM).

RATE, MORT

A. Customer Charge (Per month)	\$14.50		
B. Energy Charge per Pricing Period (Per kWh)		<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.29024		\$0.23051
Off-Peak	\$0.09675		\$0.09300
Super Off-Peak	\$0.04837		\$0.03909

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 146.6  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE PILOT  
ELECTRIC**

**PRICING PERIODS**

Pricing periods are established in Central Standard Time annually, and by season, for weekdays and weekends. The hours of the pricing periods for each season are as follows:

- On-Peak: 4pm-8pm
- Off-Peak: 8pm-12am
- Super Off-Peak: 12am-6am

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

**MEEIA TRUE-UP AND PRUDENCE REVIEW**

See Company Rules and Regulations (Sheet No. R-63.01.2)

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 146.7  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – DEMAND PILOT  
ELECTRIC**

AVAILABILITY

This Pilot is available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings.

This Pilot is not available to Customers that own and operate generation connected in parallel with the Company’s electric system that do not receive service under the Net Metering Interconnection Application Agreement.

This Pilot is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This Pilot shall be available as an option to customers otherwise served under the Company’s Residential Service to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

Any Customer who exits the program, is disconnected for non-payment, or is on a pay agreement may not be allowed to participate in this pilot, at the Company’s discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (DSIM).

RATE, MORD

A. Customer Charge (Per month)	\$14.50	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
B. All Energy (Per kWh)	\$0.08409	\$0.07168
C. Demand Charge (Per KW of Max Billing Demand per month)	\$11.250	\$8.250









**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

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For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS

- a. CUSTOMER CHARGE: \$24.26
- b. BASE ENERGY CHARGE:  
All kWh 

<u>Summer Season</u>	<u>Winter Season</u>
\$0.14195 per kWh	\$0.08919 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.14195 per kWh \$0.04574 per kWh

B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG, MOSHS (FROZEN)

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

- a. CUSTOMER CHARGE: \$9.88
- b. BASE ENERGY CHARGE:  
All kWh 

<u>Summer Season</u>	<u>Winter Season</u>
\$0.14195 per kWh	\$0.06641 per kWh
- c. SEASONAL ENERGY CHARGE: \$0.14195 per kWh \$0.04574 per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 147.2  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 147.2  
 For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a.	CUSTOMER CHARGE:	\$24.26	
b.	FACILITIES CHARGE:		
	Per kW of Facilities Demand		
	All kW	\$1.466	
c.	DEMAND CHARGE:		
	Per kW of Billing Demand	<u>Summer Season</u>	<u>Winter Season</u>
	Base Billing Demand	\$1.286	\$1.257
	Seasonal Billing Demand	\$1.286	\$0.000
d.	BASE ENERGY CHARGE:		
		<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use	\$0.09952 per kWh	\$0.07228 per kWh
	Over 180 Hours Use	\$0.07489 per kWh	\$0.06524 per kWh
e.	SEASONAL ENERGY CHARGE:		
	First 180 Hours Use	\$0.09952 per kWh	\$0.04574 per kWh
	Over 180 Hours Use	\$0.07489 per kWh	\$0.04574 per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 147.3  
Canceling P.S.C. MO. No. 1  Original Sheet No. 147.3  
For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP

a. CUSTOMER CHARGE:	\$24.26		
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW	\$1.466		
c. DEMAND CHARGE:			
Per kW of Billing Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$1.248	\$1.219	
Seasonal Billing Demand	\$1.248	\$0.000	
d. BASE ENERGY CHARGE:			
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>	
Over 180 Hours Use	\$0.09337 per kWh	\$0.07100 per kWh	
	\$0.07026 per kWh	\$0.06408 per kWh	
e. SEASONAL ENERGY CHARGE:			
First 180 Hours Use	\$0.09337 per kWh	\$0.04395 per kWh	
Over 180 Hours Use	\$0.07026 per kWh	\$0.04395 per kWh	

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 148.1  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 148.1  
 For Missouri Retail Service Area

<p><b>LARGE GENERAL SERVICE ELECTRIC</b></p>
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**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS**

a. CUSTOMER CHARGE:		\$73.04	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$2.235	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$0.885	\$0.596	
Seasonal Billing Demand	\$0.885	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.09174 per kWh	\$0.06990 per kWh	
Next 180 Hours Use	\$0.07009 per kWh	\$0.06469 per kWh	
Over 360 Hours Use	\$0.04858 per kWh	\$0.04387 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.09174 per kWh	\$0.03837 per kWh	
Next 180 Hours Use	\$0.07009 per kWh	\$0.03875 per kWh	
Over 360 Hours Use	\$0.04858 per kWh	\$0.03837 per kWh	

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 148.2  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 148.2  
 For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
ELECTRIC**

**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP**

a. CUSTOMER CHARGE:		\$240.29	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$1.448	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$0.857	\$0.578	
Seasonal Billing Demand	\$0.857	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.08897 per kWh	\$0.06736 per kWh	
Next 180 Hours Use	\$0.06797 per kWh	\$0.06234 per kWh	
Over 360 Hours Use	\$0.04710 per kWh	\$0.04223 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.08897 per kWh	\$0.03741 per kWh	
Next 180 Hours Use	\$0.06797 per kWh	\$0.03778 per kWh	
Over 360 Hours Use	\$0.04710 per kWh	\$0.03741 per kWh	



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 149  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of five-hundred (500) kilowatts (kW) for a period of twelve consecutive months.

Service is available under this schedule to the following types of customers based on voltage level:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary Voltage of 2,400 volts or over but not exceeding 69,000 volts. Normally, the customer will own all equipment necessary for transformation including the line transformer.
- Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. Normally, the customer will own the feeder circuits out of this substation.
- Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Normally, service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.1  
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 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
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**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS**

- a. CUSTOMER CHARGE: \$666.93
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$3.182
  
- c. DEMAND CHARGE:
 

Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$10.652	\$5.547
Seasonal Billing Demand	\$10.652	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05678 per kWh	\$0.05300 per kWh
Next 180 Hours Use	\$0.04514 per kWh	\$0.04212 per kWh
Over 360 Hours Use	\$0.03920 per kWh	\$0.03656 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05678 per kWh	\$0.03326 per kWh
Next 180 Hours Use	\$0.04514 per kWh	\$0.03359 per kWh
Over 360 Hours Use	\$0.03920 per kWh	\$0.03326 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.425 per kVar

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.2  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 149.2  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
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**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP**

- a. CUSTOMER CHARGE: \$666.93
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW \$2.780
  
- c. DEMAND CHARGE:
 

Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$10.337	\$5.382
Seasonal Billing Demand	\$10.337	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05505 per kWh	\$0.05142 per kWh
Next 180 Hours Use	\$0.04374 per kWh	\$0.04085 per kWh
Over 360 Hours Use	\$0.03797 per kWh	\$0.03546 per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05505 per kWh	\$0.03326 per kWh
Next 180 Hours Use	\$0.04374 per kWh	\$0.03359 per kWh
Over 360 Hours Use	\$0.03797 per kWh	\$0.03326 per kWh
  
- f. REACTIVE DEMAND ADJUSTMENT: \$0.425 per kVar

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.3  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 149.3  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
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**A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU**

a. CUSTOMER CHARGE:		\$666.93	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$0.000	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$10.112	\$5.267	
Seasonal Billing Demand	\$10.112	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05353 per kWh	\$0.05058 per kWh	
Next 180 Hours Use	\$0.04255 per kWh	\$0.04020 per kWh	
Over 360 Hours Use	\$0.03692 per kWh	\$0.03488 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05353 per kWh	\$0.03326 per kWh	
Next 180 Hours Use	\$0.04255 per kWh	\$0.03359 per kWh	
Over 360 Hours Use	\$0.03692 per kWh	\$0.03326 per kWh	
f. REACTIVE DEMAND ADJUSTMENT:		\$0.425 per kVar	

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 149.4  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 149.4  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
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**A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR**

a. CUSTOMER CHARGE:		\$666.93	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$0.000	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	\$10.041	\$5.229	
Seasonal Billing Demand	\$10.041	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05458 per kWh	\$0.04929 per kWh	
Next 180 Hours Use	\$0.04338 per kWh	\$0.03917 per kWh	
Over 360 Hours Use	\$0.03766 per kWh	\$0.03398 per kWh	
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0.05458 per kWh	\$0.03326 per kWh	
Next 180 Hours Use	\$0.04338 per kWh	\$0.03359 per kWh	
Over 360 Hours Use	\$0.03766 per kWh	\$0.03326 per kWh	
f. REACTIVE DEMAND ADJUSTMENT:		\$0.425 per kVar	

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st Revised Sheet No. 150  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 150  
 For Missouri Retail Service Area

<p><b>MUNICIPAL STREET LIGHTING SERVICE ELECTRIC</b></p>
--

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018<sup>(1)</sup>: (Code OWA)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$20.00
1.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$22.50
1.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$24.00
1.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$26.00

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018<sup>(1)</sup>: (Code OWB)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
2.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$12.65
2.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$12.65
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$13.53
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$18.04
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$21.67

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
3.1	5000 Lumen LED (Class A)(Type II pattern) <sup>(3)</sup>	16	\$11.00
3.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$11.00
3.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$11.80
3.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$15.90
3.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$19.20

<sup>(1)</sup> October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

<sup>(2)</sup> Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.

<sup>(3)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 150.1  
Canceling P.S.C. MO. No. 1  Original Sheet No. 150.1  
For Missouri Retail Service Area

<b>MUNICIPAL STREET LIGHTING SERVICE ELECTRIC</b>
---

RATE (Light Emitting Diode (LED)), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup>	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup>	41	\$65.66

<sup>(1)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

- 4.1 Metal pole instead of wood pole, additional charge per unit per month \$5.39 (New installations are available with underground service only).
- 4.2 Underground Service extension, under sod, (section 1.0 or 2.0 only). Additional charge per unit per month \$5.07.
- 4.3 Underground Service extension under concrete. Additional charge per unit per month \$24.50.
- 4.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge of \$20.26 per service, per month.
- 4.5 Breakaway Base, additional charge per unit per month \$3.51. (Available with underground service on metal poles only).

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 150.2  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 150.2  
For Missouri Retail Service Area

<b>MUNICIPAL STREET LIGHTING SERVICE ELECTRIC</b>
---

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

	<u>Wood Pole</u>	<u>Metal Pole</u>
5.1 Between 31 and 41 ft.	\$2.16	\$3.42
5.2 Greater than 41 ft.	\$4.55	\$7.99

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

- The rates hereunder are subject to adjustment as provided in the following schedules:
- Fuel Adjustment Clause (FAC)
  - Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
  - Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 151  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 151  
For Missouri Retail Service Area

**MUNICIPAL OFF-PEAK LIGHTING SERVICE  
ELECTRIC**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	\$10.57
1.2	Energy Charge (All usage)	\$0.05906 per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1 kWh Usage = Total Watts × MBH<sup>1</sup> × BLF<sup>2</sup> ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).

2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 152

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**PRIVATE UNMETERED LED LIGHTING SERVICE  
SCHEDULE PL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: MORPL, MOCPL

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly <u>kWh</u>	Monthly <u>Rate</u>
4,500 Lumen LED (Type A-PAL)	11	\$11.27
8,000 Lumen LED (Type C-PAL)	21	\$14.66
14,000 Lumen LED (Type D-PAL)	39	\$19.32
10,000 Lumen LED (Type C-FL)	27	\$14.66
23,000 Lumen LED (Type E-FL)	68	\$26.63
45,000 Lumen LED (Type F-FL)	134	\$56.86

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.18
Each 35-foot metal pole installed (SP35)	\$5.65
Each 30-foot wood pole installed (WP30)	\$6.93
Each 35-foot wood pole installed (WP35)	\$7.13
Each overhead span of circuit installed (SPAN)	\$4.12
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.46

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.69 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 152.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>PRIVATE UNMETERED LED LIGHTING SERVICE ELECTRIC</b>
--

**BILLING**

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

**TERM**

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

**UNEXPIRED CONTRACT CHARGES**

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**REPLACEMENT OF UNITS**

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

**SPECIAL PROVISIONS**

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 153  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**LARGE POWER OFF-PEAK RIDER  
SCHEDULE MOPS-1**

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 15-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 15-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make a written request and the Company shall determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 153.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>LARGE POWER OFF-PEAK RIDER SCHEDULE MOPS-1</b>
---

CONDITIONS (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 154

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**CLEAN CHARGE NETWORK  
SCHEDULE CCN**

**PURPOSE**

The Company owns electric vehicle (EV) charging stations throughout its territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's service territory.

**AVAILABILITY**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company under this Schedule CCN is 400. The Company may not exceed 400 EV charging stations under this tariff without approval of the State Regulatory Commission.

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

**BILLING OPTIONS**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the Session Overstay Charge.





**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 3rd Revised Sheet No. R-1  
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. R-1

For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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**P.S.C. MO. No.** 1 6th Revised Sheet No. R-2  
Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. R-2

For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3rd Revised Sheet No. R-20  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. R-20  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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2.07 Charge for Reconnection or Collection

A. Discontinuation of service by Company

- (1) If electric service is discontinued for violation of any of the terms or conditions of any service agreement or on account of a delinquent service bill, a charge shall be made to the customer whose service was discontinued to cover the cost of reconnecting service before electric service will be resumed. This Reconnection Charge shall be assessed to the Customer per Section 12 of these Rules.
- (2) When it is necessary for a representative of the Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount, a Collection Charge shall be assessed to the Customer per Section 12 of these Rules.

B. Termination of service by Customer

- (1) If electric service is terminated per request of the Customer and the Customer orders to have service reconnected at the same premise within a period of twelve (12) months, the Company may collect a Restoration Charge, assessed to the Customer per Section 12 of these Rules, and any unpaid balance be paid in full before restoring electric service.
- (2) Upon reconnection of electric service, prior usage details will be restored and considered for subsequent billing. Specifically, and if applicable, prior demands (kW) will be utilized to establish the Facilities Charge and the Annual Base Demand according to the provisions of those bill components.

C. Charges in this Section do not cover any extension that may be necessary to provide customer service. Charges for and conditions of extending electric service are included in Section 12 of these Rules.

2.08 Temporary Service

- A. Applications for temporary service will be reviewed by Company, as received, and considered as a special contract subject to the applicable rates, rules, regulations, terms, conditions, and orders of all governmental authorities having jurisdiction. Such temporary service shall also be subject to the Rules of Company on file with the Commission.
- B. The customer shall assume the liability of Company's estimated up-and-down cost of extending temporary overhead or underground service. Company's up-and-down cost referred to is Company's estimated total cost of extending and removing facilities installed for the sole benefit of the customer, less estimated salvage value of any material removed. Company shall furnish the customer with information that sets forth the estimated up-and-down costs, less salvage value of certain facilities included in such up-and-down cost estimates. Prior to starting construction of temporary facilities, the customer shall pay Company an amount equal to the estimated up-and-down costs of the facilities, less the estimated salvage value of the material taken down.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. R-33.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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5.05 Non-Standard Metering Service

- A. Non-Standard Metering Service is available for any individual Residential Customer whose premise(s) is metered with a Company standard digital meter (Standard Meter) and requests to have metering service utilizing a Company Standard Meter without radio frequency (Non-Standard Meter).
- B. In order to begin receiving Non-Standard Metering service under this Rule 5.05, the Customer must complete the following requirements:
  - (1) The Customer must sign and return to the Company the Residential Non-Standard Metering Service Acknowledgment Form (Acknowledgement Form) accepting all fees, requirements, and limitations of this Rule 5.05. The Acknowledgement Form can be obtained by the Customer from the Company website at <http://www.kcpl.com>, or by contacting the Company Customer Care Center and requesting a hard copy be mailed to their premise(s).
  - (2) The Customer must pay the required, and non-refundable, Non-Standard Meter Initial Setup Charge of \$150.00 per Non-Standard Meter.
  - (3) The Customer must pay the monthly recurring Non-Standard Meter Charge of \$45.00 per Non-Standard Meter in addition to their applicable residential rates for electric service.
  - (4) The Customer must have no past-due balance and be current on all monthly bill payments at the time of their request for service under this Rule 5.05.
- C. Once the Company has received the signed Acknowledgement Form from the Customer, and payment of the Non-Standard Meter Initial Setup Charge has been processed by the Company, the Company will furnish, and install, a Non-Standard Meter to be used for billing purposes and service under this Rule 5.05 and the Non-Standard Meter Charge will be added to the customer's monthly bill.
- D. All Company rules shall apply under this Rule 5.05.
- E. Any customer who has requested service under this Rule 5.05 may, at any time, terminate this Non-Standard Metering Service and request that the Company install a Standard Meter on their premise(s); at which point the monthly Non-Standard Meter Charge will no longer be applicable. There is no subsequent charge for a Customer to request a Standard Meter be installed on their premise(s) that previously opted for service under this Rule 5.05.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st Revised Sheet No. R-33.3  
Canceling P.S.C. MO. No. 1  Original Sheet No. R-33.3  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd Revised Sheet No. R-50  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-50  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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7.03 General Provisions (Continued)

- G. An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

7.04 Permanent Service

- A. Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.
- B. The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.
- C. Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.
- D. Company will evaluate if the Distribution Extension will be located on a circuit deemed to be underutilized when determining the amount of Construction Charges.

For Residential Subdivision Extensions, customers locating new developments on underutilized circuits will qualify for a reduction of the up-front cost of lot development equal to \$200 per lot or \$200 per building for multifamily buildings.

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension. Customers receiving incentives for Beneficial Location of Facilities under the Company's Economic Development Rider will not qualify for this underutilized circuit adjustment.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd Revised Sheet No. R-51  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-51  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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7.04 Permanent Service (continued)

Underutilized circuits are defined as those circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company.

Underutilized circuits will not include:

- a. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
- b. Circuits serving areas with known platted areas for residential development.
- c. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
- d. Other circuits where a low capacity rating is needed or expected by the Company.

7.05 Indeterminate Service

- A. For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- C. Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

7.06 Temporary Service

For electric service of a temporary nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences. This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

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For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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7.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

7.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

7.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

7.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- A. Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- B. Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.



## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th Revised Sheet No. R-63  
 Canceling P.S.C. MO. No. 1 4th Revised Sheet No. R-63

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For Territory Served as L&amp;P and MPS

<b>RULES AND REGULATIONS ELECTRIC</b>
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## 10.01 Summary of Types and Amount of Reimbursements Allowed

## Energy Efficiency and Demand Response Programs and Reimbursement

<u>Section</u>	<u>Program</u>	<u>Type</u>	<u>Amount</u>	<u>Limits</u>
10.03 (E)	Income-Eligible Weatherization	Weatherization Assistance	Up to \$6,500	per home
10.04 (E)5	Energy Star® New Homes	HERS Inspection	Up to \$750	per new home
10.04 (E)6	Energy Star® New Homes	Energy Star®	Up to \$800	per new home
10.04 (C)	Energy Star® New Homes: Annual Maximum per builder or per development is \$150,000			
10.05 (D)	Bldg Operator Certification	Tuition	\$575	per level
10.07 (F)	Air Conditioning Upgrade Rebate	Replacement Cooling System SEER 14 or 15	\$650	per unit
		Replacement Cooling System SEER 16.0 or above	\$850	per until
10.10 (E)	Home Performance With Energy Star®	Residential Audit and Prescriptive Measures	Up to \$600	per home
10.11 (E)	Commercial and Industrial Custom Rebate	All Classes New and Retrofit	Up to \$250,000	per customer per program year
10.13 (F)	Residential Lighting and Appliance	Eligible Lighting and Appliance Measures	\$10-\$100	per measure
10.15 (E)	Multi-Family Rebate	Energy Efficient Products	Up to \$250,000	per participant
10.16 (F)	Commercial & Industrial Prescriptive Rebate	All Classes Retrofit	Up to \$250,000	one rebate per measure per premise every 5 years
10.17 (E)	Appliance Turn-In	Removal of Inefficient Secondary Appliances	\$75	per unit for up to 3 units
10.18 (D)	Home Lighting Rebate	Instant In-store Rebate	\$1.30 to \$2.00	per CFL lamp
			\$4.00 to \$7.00	per LED lamp

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd Revised Sheet No. R-63.01.1  
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For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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10.02 Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan, MEEIA Program Revenue Requirements and MEEIA and Pre-MEEIA Opt-Out Provisions (continued)

Program Revenue Requirements

Revenue requirements of the MEEIA demand-side management programs shall be reflected in a charge titled, "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential and non-residential rate schedules. All customers taking service under the Company's rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available herein, unless the Customer has opted-out of participation in the programs pursuant to 4 CSR 240-20.094(6).

Opt-Out Provisions (Non-Residential Customers)

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of both the DSIM Charge and the Pre-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Pre-MEEIA rate amount on the same bill, based on their actual usage. The pre-MEEIA rate for the GMO rate jurisdiction is \$0.00052 per kWh.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-63.22  
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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as L&P and MPS

RULES AND REGULATIONS ELECTRIC
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10.12

**RESERVED FOR FUTURE USE**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-63.23  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-63.23

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RULES AND REGULATIONS ELECTRIC
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10.12 (continued)

**RESERVED FOR FUTURE USE**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. R-63.24  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. R-63.24

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For All Territory Served as L&P and MPS

RULES AND REGULATIONS ELECTRIC
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10.12 (continued)

**RESERVED FOR FUTURE USE**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd  
Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. R-63.25  
Revised Sheet No. R-63.25

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

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RULES AND REGULATIONS ELECTRIC
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10.12 (continued)

**RESERVED FOR FUTURE USE**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. R-63.26  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. R-63.26

**KCP&L Greater Missouri Operations Company**  
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RULES AND REGULATIONS ELECTRIC
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10.12 (continued)

**RESERVED FOR FUTURE USE**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 4th Revised Sheet No. R-66  
Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. R-66  
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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## 12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
2.04(G)	Security Deposits Standard New customer	Two (2) times highest billing One-sixth (1/6) of estimated annual billing
2.07(A)	Reconnection Charge At the meter At the pole	\$30.00 \$50.00
	Collection Charge	\$25.00
2.07(B)	Restoration Charge	The sum of all applicable Customer Charges and Facilities Charges during the period of no service.
2.08(B)	Temporary Service, Up and down costs	Estimated costs less estimated salvage
2.09	Returned Payment Charge	\$30.00
4.02(B)	Tampering	All associated costs to reconnect service with a minimum charge of \$150.00
4.03(B)	Safety code violation	Company corrects violation and bills customer for all associated costs
4.08	Relocation of Company facilities	Contribution for any part of the estimated cost that cannot be supported by any additional revenue resulting from the relocation
4.09	Moving structure(s)	All associated costs
5.01(D)	Demand meter contact signals	Contribution-investment cost of providing such signals, plus related monthly operating costs
5.04	Billing adjustment	Varies by type and period to be adjusted depending upon revenue class
5.05	Non-Standard Meter Charge Non-Standard Meter Initial Setup Charge	\$45.00 monthly \$150.00



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th<sup>8th</sup> Revised Sheet No. 1  
 Canceling P.S.C. MO. No. 1 -8th<sup>7th</sup> Revised Sheet No. 1

For Missouri Retail Service Area

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Issued by: Darrin R. Ives, Vice President

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~-13th2<sup>th</sup>~~ Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 1 ~~-12th4<sup>th</sup>~~ Revised Sheet No. 2  
 For Missouri Retail Service Area

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Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM) 137  
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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 -          Original Sheet No. 2.1  
 Canceling P.S.C. MO. No.          -          Sheet No.           
 For Missouri Retail Service Area

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 41  
Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 41  
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

RATE MOS22, MOS24

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens).....	<del>\$10.83</del> <u>10.97</u>
250 watt (estimated 11,000 lumens).....	<del>\$12.88</del> <u>13.05</u>
400 watt (estimated 19,100 lumens).....	<del>\$19.45</del> <u>19.70</u>

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens).....	<del>\$12.33</del> <u>12.49</u>
250 watt (estimated 24,750 lumens).....	<del>\$16.43</del> <u>16.64</u>
400 watt (estimated 45,000 lumens).....	<del>\$19.73</del> <u>19.99</u>

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate MOSJB

Standard Metal Pole at.....	<del>\$7.14</del> <u>7.23</u> per pole per month
10-Foot Mast Arm at .....	<del>\$0.25</del> <u>0.26</u> <u>319</u> per lamp per month
Underground Circuit, in dirt, at .....	<del>\$0.05</del> <u>0.05</u> <u>643</u> per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th<sup>8th</sup> Revised Sheet No. 42  
Canceling P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 42  
For Territory Served as L&P

**MUNICIPAL STREET LIGHTING (FROZEN) (continued)  
ELECTRIC**

Section C: (continued)

Net Rate MOS22 (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens).....	<u>\$9.829.95</u>
400 watt (estimated 19,100 lumens).....	<u>\$15.4015.60</u>

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th~~7~~<sup>th</sup> Revised Sheet No. 43  
 Canceling P.S.C. MO. No. 1 7th~~6~~<sup>th</sup> Revised Sheet No. 43  
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)  
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter ..... \$3,173.21  
 Meter installation with current transformers, per meter ..... \$5,505.57  
 Other meter, per meter ..... \$11,741.86

Energy Charge for all kWh's per month, per kWh..... \$0.0634606429

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 44  
 Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 44  
 For Territory Served as L&P

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)  
ELECTRIC**

BASE RATE (continued)  
Section B, MO973:

This schedule is not available to new customers after February 22, 2017.

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter .....\$3,173.21

Meter installation with current transformers, per meter .....\$5,505.57

Energy Charge for all kWh's per month, per kWh.....\$0.0762207722

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation kWh/month</u>	<u>Continuous Operation kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts).....	55 <sup>1</sup> .....	66
3-section 12" signal face (R,Y,G).....	64 <sup>1</sup> .....	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G).....	71 <sup>1</sup> .....	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G).....	91 <sup>1</sup> .....	110
optically programmed (3 @ 150 Watts)		
5-section signal face.....	64 <sup>1</sup> .....	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk).....	44 <sup>2</sup> .....	66
(2 @ 90 watts)		
1-section signal face (special function).....	15 <sup>2</sup> .....	22
(1 @ 90 watts)		
1-section signal face (flashing beacon).....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts).....	4 <sup>3</sup>	
1-section school signal (1 @ 90 watts).....	2 <sup>3</sup>	

<sup>1</sup>16 hours continuous operation, 8 hours partial operation

<sup>2</sup>16 hours continuous operation, 8 hours no operation

<sup>3</sup>3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 47  
 Canceling P.S.C. MO. No. 1 6th<sup>5th</sup> Revised Sheet No. 47  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING (FROZEN)  
ELECTRIC

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after March 1, 2018.

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FIXTURE RATES (PER LAMP, PER MONTH) (A)

PRIVATE AREA:-

<u>(MOS30, MOS35):</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard <sup>(1)</sup>	MV	175 W	7,650	<del>\$11.60</del> <u>\$11.60</u>
	Standard <sup>(1)</sup>	MV	400 W	19,100	<del>\$23.46</del> <u>\$23.46</u>
	Standard	HPS	150 W	14,400	<del>\$14.66</del> <u>\$14.66</u>
	Roadway	HPS	150 W	14,400	<del>\$17.73</del> <u>\$17.73</u>
	Roadway	HPS	250 W	24,750	<del>\$19.77</del> <u>\$19.77</u>
	Roadway	HPS	400 W	45,000	<del>\$22.64</del> <u>\$22.64</u>

DIRECTIONAL FLOOD:-

<u>(MOS32, MOS33):</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard <sup>(1)</sup>	MV	400 W	19,100	<del>\$26.44</del> <u>\$26.44</u>
	Standard <sup>(1)</sup>	MV	1,000 W	47,500	<del>\$54.47</del> <u>\$54.47</u>
	Standard	HPS	150 W	14,400	<del>\$14.66</del> <u>\$14.66</u>
	Standard	HPS	400 W	45,000	<del>\$26.63</del> <u>\$26.63</u>
	Standard	HPS	1000 W	126,000	<del>\$56.85</del> <u>\$56.85</u>
	Standard <sup>(1)</sup>	MH	400 W	23,860	<del>\$27.22</del> <u>\$27.22</u>
	Standard <sup>(1)</sup>	MH	1,000 W	82,400	<del>\$54.47</del> <u>\$54.47</u>

SPECIAL

<u>(MOS34, MOS35):</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast <sup>(1)</sup>	HPS	1,000 W	126,000	<del>\$68.58</del> <u>\$68.58</u>
	Shoebox <sup>(1)</sup>	MH	1,000 W	82,400	<del>\$64.71</del> <u>\$64.71</u>
	Shoebox	HPS	1,000 W	126,000	<del>\$67.09</del> <u>\$67.09</u>
	Shoebox	HPS	400 W	45,000	<del>\$38.01</del> <u>\$38.01</u>

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MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium        UG=Underground  
 MH=Metal Halide

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

~~Issued: January 30, 2018~~

~~Issued by: Darrin R. Ives, Vice President~~

~~Issued: January 16, 2013~~

~~Issued by: Darrin R. Ives, Senior Director~~

~~Effective: March 1, 2018~~

~~1200 Main, Kansas City, MO 64105~~

~~Effective: February 15, 2013~~

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th<sup>th</sup> Revised Sheet No. 48  
 Canceling P.S.C. MO. No. 1 6th<sup>th</sup> Revised Sheet No. 48  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING (FROZEN) (continued)  
 ELECTRIC

ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

Type	Size	Standard Service	Secondary Included	Rate
Wood	35'	OH	1 span	<del>\$4,064.11</del>
Wood	35'	UG	100'	<del>\$9,8710.00</del>

Metal Pole Rates (per pole, per month)

Type	Size	Standard Service	Secondary Included	Rate
Galv	39'	UG	1 span or 100'	<del>\$47,0347.64</del>
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	<del>\$52,4053.08</del>
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	<del>\$68,4069.29</del>
Steel	30'	UG	1 span or 100'	<del>\$29,8430.23</del>
Steel <sup>(1)</sup>	60'	UG	100'	<del>\$94,4095.72</del>
Decorative	14'	UG	100'	<del>\$48,2648.89</del>

Special Luminaires (per luminaire, per month)

(MOS34, MOS35)

Type	Style	Type	Lamp Size	Lumens	Rate
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	<del>\$26,8126.15</del>
Decorative	Acorn	HPS	150 W	14,400	<del>\$21,0721.35</del>
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	<del>\$43,8644.42</del>

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Additional UG Secondary (per section, per month)

Section Length	Rate
50'	<del>\$1,231.25</del>

MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium        UG=Underground  
 MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

Issued: January 30, 2018  
 Issued by: Darrin R. Ives, Vice President

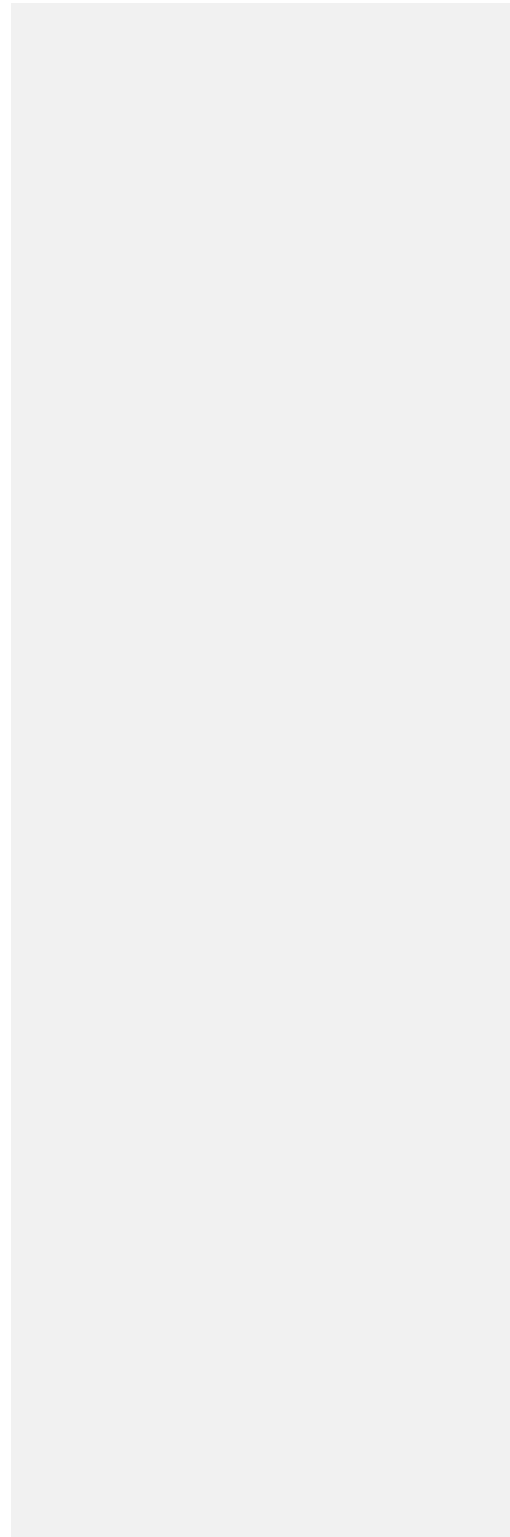
Effective: March 1, 2018  
 1200 Main, Kansas City, MO 64105

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~~Issued: January 16, 2013~~

~~Effective: February 15, 2013~~

~~Issued by: Darrin R. Ives, Senior Director~~



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd<sup>2nd</sup> Revised Sheet No. 49  
Canceling P.S.C. MO. No. 1 2nd<sup>1st</sup> Revised Sheet No. 49

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&P

PRIVATE AREA LIGHTING (FROZEN) (Continued)  
ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 9th<sup>8th</sup> Revised Sheet No. 50  
Canceling **P.S.C. MO. No.** 1 8th<sup>7th</sup> Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill.....\$7,447.54  
Energy Charge per kWh.....\$~~0.12284~~12441

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. ~~The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.~~

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

**KCP&L GREATER MISSOURI OPERATIONS COMPANY STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 1 1st Revised Original Sheet No. 50.1  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 50.1  
**KCP&L Greater Missouri Operations Company**

**KANSAS CITY, MO**

For Missouri Retail Service Area For Territory Served as L&P



**APPLICATION FOR PRIVATE AREA LIGHTING SERVICE**

Customer Name		Account #		Phone #		Date of Prior Agreement				
Service Address		Service City, State, Zip				Service County				
Billing Address		Billing City, State, Zip				Work Request #				
**Service Area:		Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)		Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove						
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea.)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
<b>Total Base Cost Per Month*</b>			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Special Billing Instructions										

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.  
 \*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

**CUSTOMER AGREEMENT**

- \* I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- \* I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- \* After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- \* If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- \* No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- \* If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- \* The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- \* All equipment and facilities installed on the above premises will remain property of The Company.
- \* I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

Customer Signature	Date of Customer Agreement	Representing the Company	Date Complete
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Issued: ~~January~~December 30~~20~~20, 2018~~0~~  
Issued by: ~~Darrin R. Ives~~Curtis D. Blane, ~~Vice President~~Senior Director  
Effective: ~~March 1~~January 29, 2018~~4~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th7<sup>th</sup> Revised Sheet No. 66  
 Canceling P.S.C. MO. No. 1 7th6<sup>th</sup> Revised Sheet No. 66  
 For Territory Served as MPS

**RESIDENTIAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

RATE, MO600

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge (per month)	<del>\$18.46</del> <u>18.70</u>	<del>\$18.46</del> <u>18.70</u>
B. Energy Charge		
Peak .....	\$0. <del>20449</del> <u>20717</u> per kWh	\$0. <del>13122</del> <u>13294</u> per kWh
Shoulder .....	\$0. <del>11362</del> <u>11511</u> per kWh	
Off-Peak .....	\$0. <del>06823</del> <u>06912</u> per kWh	\$0. <del>05238</del> <u>05307</u> per kWh

SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th6<sup>th</sup> Revised Sheet No. 67  
 Canceling P.S.C. MO. No. 1 6th5<sup>th</sup> Revised Sheet No. 67  
 For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge .....	\$ <u>24.8625.19</u> per month.....	\$ <u>24.8625.19</u> per month
B. Energy Charge		
Peak .....	\$ <u>0.2090621180</u> per kWh .....	\$ <u>0.4355613734</u> per kWh
Shoulder .....	\$ <u>0.4464811770</u> per kWh	
Off-Peak .....	\$ <u>0.0696907060</u> per kWh .....	\$ <u>0.0541205483</u> per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th6<sup>th</sup> Revised Sheet No. 68  
 Canceling P.S.C. MO. No. 1 6th5<sup>th</sup> Revised Sheet No. 68  
 For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (FROZEN)  
ELECTRIC

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$ <u>24.8625.19</u>	\$ <u>24.8625.19</u>
B. Peak Demand Charge .....	\$ <u>40.69410.834</u> per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0. <u>1278312950</u> per kWh .....	\$0. <u>1063410773</u> per kWh
Shoulder .....	\$0. <u>0709907192</u> per kWh	
Off-Peak .....	\$0. <u>0427804334</u> per kWh .....	\$0. <u>0427804334</u> per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$ <u>80.6681.72</u>	\$ <u>80.6681.72</u>
B. Peak Demand Charge .....	\$ <u>40.36210.498</u> per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0. <u>1239412553</u> per kWh .....	\$0. <u>1031310448</u> per kWh
Shoulder .....	\$0. <u>0687806968</u> per kWh	
Off-Peak .....	\$0. <u>04144704201</u> per kWh .....	\$0. <u>04144704201</u> per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
A. Customer Charge	\$ <u>80.6681.72</u>	\$ <u>80.6681.72</u>
B. Peak Demand Charge .....	\$ <u>7.0797.172</u> per kW .....	\$0.000 per kW
C. Energy Charge		
Peak .....	\$0. <u>1208012238</u> per kWh .....	\$0. <u>1006210194</u> per kWh
Shoulder .....	\$0. <u>0671806806</u> per kWh	
Off-Peak .....	\$0. <u>0403704090</u> per kWh .....	\$0. <u>0403704090</u> per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th6<sup>th</sup> Revised Sheet No. 70  
 Canceling P.S.C. MO. No. 1 6th5<sup>th</sup> Revised Sheet No. 70

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$ <del>200.94</del> <u>203.53</u> per month.....	\$ <del>200.94</del> <u>203.53</u> per month
Demand Charge .....	\$ <del>10.232</del> <u>10.366</u> per kW .....	\$ <del>7.491</del> <u>7.589</u> per kW
Energy Charge		
Peak .....	\$ <del>0.08144</del> <u>08250</u> per kWh .....	\$ <del>0.04569</del> <u>04629</u> per kWh
Shoulder .....	\$ <del>0.04569</del> <u>04629</u> per kWh	
Off-Peak .....	\$ <del>0.04097</del> <u>04150</u> per kWh .....	\$ <del>0.04096</del> <u>04149</u> per kWh

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 71  
Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 71

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	<del>\$200.91</del> <u>203.53</u> per month.....	<del>nth</del>
Demand Charge.....	<del>\$8.53</del> <u>58.646</u> per kW .....	<del>\$5.48</del> <u>35.555</u> per kW
Energy Charge		
Peak.....	<del>\$0.08144</del> <u>08250</u> per kWh .....	<del>\$0.04569</del> <u>04629</u> per kWh
Shoulder.....	<del>\$0.04569</del> <u>04629</u> per kWh	
Off-Peak.....	<del>\$0.04097</del> <u>04150</u> per kWh .....	<del>\$0.04096</del> <u>04149</u> per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd<sup>4<sup>th</sup></sup> Revised Sheet No. 73

Canceling P.S.C. MO. No. 1 1st ~~Revised~~ ~~Original~~ Sheet No. 73

For Missouri Retail Service Area Territory Served by Aquila Networks — MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)  
ELECTRIC**

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices become binding at 4:00 p.m. for the following day. Prices for weekends, holidays, and the business day following them will normally be provided on the preceding business day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

This schedule is not available to new customers after February 22, 2017.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240-volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000-volt or 34,500-volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000-volt or 34,500-volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE

RTP Bill = Base Bill + Incremental Energy Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill +  $\beta$  \* (Standard Tariff Bill -  $\sum_h (P_h^{RTP} \cdot CBL_h)$ )

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. Company will offer Basic RTP Service with  $\beta$  equal to zero and may offer Premium RTP Service with  $\beta$  equal to 0.05

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Effective: ~~March 1~~December 22, 2018~~6~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th<sup>6</sup> Revised Sheet No. 74  
 Canceling P.S.C. MO. No. 1 6th<sup>5</sup> Revised Sheet No. 74

For Missouri Retail Service Area~~For Territory Served as MPS~~

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)  
ELECTRIC**

MONTHLY RATE (continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.  
 Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{\text{RTP}}$ , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{\text{STD}}$  is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$296.57 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
 \$336.86 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd<sup>4</sup> Revised Sheet No. 75  
Canceling P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 75

For Missouri Retail Service Area Territory Served by Aquila Networks — MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)  
ELECTRIC**

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND ADJUSTMENT

The Reactive Demand Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

PRICE DISPATCH AND CONFIRMATION

Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

CURTAILABLE CUSTOMERS

Curtailable customers can participate in RTP service using one of three options:

Option 1: Conversion to Firm Power Status: The customer can terminate their curtailability contract, revert to the applicable standard tariff and join RTP.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th<sup>6</sup> Revised Sheet No. 76  
Canceling P.S.C. MO. No. 1 6th<sup>5</sup> Revised Sheet No. 76

For Missouri Retail Service Area Territory Served as MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)  
ELECTRIC**

CURTAILABLE CUSTOMERS (continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of "buying through" their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer's Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$223.33 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd<sup>4</sup> Revised Sheet No. 77  
Canceling P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 77

For Missouri Retail Service Area Territory Served by Aquila Networks — MPS

**REAL-TIME PRICE (RTP) PROGRAM (FROZEN)  
ELECTRIC**

DURATION OF SERVICE AGREEMENT

Each RTP service agreement will be effective for a minimum of one year unless termination is agreed to by both parties.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one year. The CBL may be reassessed prior to readmission.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- ~~Fuel Adjustment Clause (Schedule FAC)~~
- ~~Renewable Energy Standard Rate Recovery Mechanism (RESRAM)~~
- ~~Demand-Side Program Investment Mechanism Rider (DSIM)~~
- ~~Tax and License Rider~~

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th7<sup>th</sup> Revised Sheet No. 88  
 Canceling P.S.C. MO. No. 1 7th6<sup>th</sup> Revised Sheet No. 88  
 For Territory Served as MPS

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>Mercury Vapor: MON10, MON12, MON16, MON18</u>		
<u>FROZEN <sup>(2)</sup></u>		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole) .....	<u>\$97.03</u> <u>98.30</u>	<u>\$143.15</u> <u>145.02</u>
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) .....	<u>\$129.56</u> <u>131.25</u>	<u>\$175.70</u> <u>177.99</u>
7700 L, M.V., open glassware, steel pole .....	<u>\$161.66</u> <u>163.77</u>	<u>\$207.76</u> <u>210.47</u>
7700 L, M.V., streamlined fixture, wood pole .....	<u>\$148.79</u> <u>150.73</u>	<u>\$194.95</u> <u>197.50</u>
7700 L, M.V., streamlined fixture, steel pole .....	<u>\$180.84</u> <u>183.20</u>	<u>\$226.98</u> <u>229.94</u>
10500 L, M.V., enclosed fixture, wood pole .....	<u>\$172.67</u> <u>174.93</u>	<u>\$218.74</u> <u>221.60</u>
10500 L, M.V., enclosed fixture, steel pole .....	<u>\$204.67</u> <u>207.34</u>	<u>\$250.83</u> <u>254.11</u>
21000 L, M.V., enclosed fixture, wood pole .....	<u>\$214.00</u> <u>216.79</u>	<u>\$260.11</u> <u>263.51</u>
21000 L, M.V., enclosed fixture, steel pole .....	<u>\$246.00</u> <u>249.21</u>	<u>\$292.13</u> <u>295.94</u>
54000 L, M.V., enclosed fixture, wood pole .....	<u>\$404.80</u> <u>410.09</u>	<u>\$450.95</u> <u>456.84</u>
54000 L, M.V., enclosed fixture, steel pole .....	<u>\$436.81</u> <u>442.51</u>	<u>\$482.94</u> <u>489.25</u>
<u>High Pressure Sodium Vapor: MON20, MON22</u>		
<u>(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)</u>		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	<u>\$161.51</u> <u>163.62</u>	<u>\$207.63</u> <u>210.34</u>
12000 L, 150 W, S.V., open glassware, steel pole .....	<u>\$193.56</u> <u>196.09</u>	<u>\$239.67</u> <u>242.80</u>
12000 L, 150 W, S.V., streamlined fixture, wood pole .....	<u>\$180.73</u> <u>183.09</u>	<u>\$226.87</u> <u>229.83</u>
12000 L, 150 W, S.V., streamlined fixture, steel pole .....	<u>\$212.78</u> <u>215.56</u>	<u>\$258.89</u> <u>262.27</u>
36000 L, 360 W, S.V., enclosed fixture, steel pole .....	<u>\$275.88</u> <u>279.48</u>	<u>\$322.01</u> <u>326.22</u>

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.  
 (2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 89  
 Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 89  
 For Territory Served as MPS

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)  
ELECTRIC**

	Annual Rate Per Unit <sup>(1)</sup>	
	Overhead Wiring	Underground Wiring
<u>High Pressure Sodium Vapor MON30, MON32, MON34, MON36</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole .....	<del>\$177.20</del> <u>179.51</u>	<del>\$223.32</del> <u>226.24</u>
5000 L, 70 W, S.V., enclosed fixture, steel pole .....	<del>\$209.24</del> <u>211.97</u>	<del>\$255.43</del> <u>258.76</u>
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) .....	<del>\$157.72</del> <u>159.78</u>	<del>\$203.84</del> <u>206.50</u>
5000 L, 70 W, S.V., open fixture, steel pole.....	<del>\$189.75</del> <u>192.23</u>	<del>\$235.94</del> <u>238.99</u>
8000 L, 100 W, S.V., enclosed fixture, wood pole .....	<del>\$180.26</del> <u>182.61</u>	<del>\$226.40</del> <u>229.36</u>
8000 L, 100 W, S.V., enclosed fixture, steel pole .....	<del>\$212.31</del> <u>215.08</u>	<del>\$258.47</del> <u>261.85</u>
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole) .....	<del>\$161.78</del> <u>163.89</u>	<del>\$207.91</del> <u>210.62</u>
8000 L, 100 W, S.V., open fixture, steel pole.....	<del>\$193.83</del> <u>196.36</u>	<del>\$239.98</del> <u>243.11</u>
13500 L, 150 W, S.V., enclosed fixture, wood pole .....	<del>\$187.75</del> <u>190.20</u>	<del>\$233.88</del> <u>236.93</u>
13500 L, 150 W, S.V., enclosed fixture, steel pole .....	<del>\$219.79</del> <u>222.66</u>	<del>\$265.95</del> <u>269.42</u>
13500 L, 150 W, S.V., open fixture, wood pole .....	<del>\$169.75</del> <u>171.97</u>	<del>\$215.87</del> <u>218.69</u>
13500 L, 150 W, S.V., open fixture, steel pole .....	<del>\$201.75</del> <u>204.38</u>	<del>\$247.92</del> <u>251.16</u>
25500 L, 250 W, S.V., enclosed fixture, wood pole .....	<del>\$212.84</del> <u>215.62</u>	<del>\$258.92</del> <u>262.30</u>
25500 L, 250 W, S.V., enclosed fixture, steel pole .....	<del>\$244.89</del> <u>248.09</u>	<del>\$291.04</del> <u>294.84</u>
50000 L, 400 W, S.V., enclosed fixture, wood pole .....	<del>\$252.90</del> <u>256.20</u>	<del>\$298.99</del> <u>302.89</u>
50000 L, 400 W, S.V., enclosed fixture, steel pole .....	<del>\$284.80</del> <u>288.52</u>	<del>\$331.04</del> <u>335.33</u>

<u>Special Luminaire MON66</u>				Annual Rate Per Unit <sup>(1)</sup>	
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	Underground Wiring	
Decorative .....	Lantern HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	100 W .....	8,000		
				<del>\$397.22</del> <u>402.41</u>	
Decorative .....	Lantern HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	250 W .....	25,500		
				<del>\$408.32</del> <u>413.65</u>	
Decorative .....	Acorn HPS, 14' Decorative Pole, UG.....	100 W .....	8,000		
				<del>\$403.04</del> <u>408.30</u>	
Decorative .....	Acorn HPS, 14' Decorative Pole, UG.....	250 W .....	25,500		
				<del>\$414.14</del> <u>419.55</u>	
Decorative .....	5 Globe 70w HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	350 W .....	25,000		
				<del>\$1074.13</del> <u>1,088.16</u>	
Decorative .....	Single Globe HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	70 W .....	5,000		
				<del>\$348.03</del> <u>352.57</u>	
Decorative .....	Single Globe HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	100 W .....	8,000		
				<del>\$354.11</del> <u>355.70</u>	

(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

(2) Limited to the units in service on June 4, 2011.

|  
Issued: ~~January~~April 30 2018~~7~~  
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~May 19, 2018~~7~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7th6<sup>th</sup> Revised Sheet No. 90  
 Canceling P.S.C. MO. No. 1 6th5<sup>th</sup> Revised Sheet No. 90  
 For Territory Served as MPS

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
--

ADDERS FOR ADDITIONAL FACILITIES  
MONWR, MONWC, MONSR, MONSC

Annual Rate Per Unit

	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year. ....	<u>\$21.36</u> <u>21.64</u>	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year. ....	<u>\$61.44</u> <u>62.24</u>	N/A
c. Break away bases for steel poles - each. ....	<u>\$33.81</u> <u>34.25</u>	<u>\$33.81</u> <u>34.25</u>
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	<u>\$2.42</u> <u>.44</u>
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel) .....	<u>\$20.80</u> <u>21.07</u>	<u>\$70.53</u> <u>71.45</u>
35 ft. (requiring 40 ft. wood pole or 35 ft. steel) .....	<u>\$56.31</u> <u>57.05</u>	<u>\$103.09</u> <u>104.44</u>
40 ft. (requiring 45 ft. wood pole or 40 ft. steel) .....	<u>\$62.32</u> <u>63.13</u>	<u>\$161.19</u> <u>163.29</u>
50 ft. (requiring 55 ft. wood pole or 50 ft. steel) .....	<u>\$112.66</u> <u>114.13</u>	<u>\$359.31</u> <u>364.00</u>

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th<sup>th</sup> Revised Sheet No. 91  
 Canceling P.S.C. MO. No. 1 6th<sup>th</sup> Revised Sheet No. 91  
**KCP&L Greater Missouri Operations Company** For Territory Served as MPS  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING SERVICE (FROZEN)  
ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after March 1, 2018.

Annual Rate Per Unit <sup>(1)</sup>  
Overhead Wiring

Mercury Vapor: FROZEN <sup>(2)</sup>

(MON26, MON27, MON28, MON29):

7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole) .....	<u>\$140.21142.04</u>
7700 L, M.V., open glassware, steel pole .....	<u>\$191.03193.52</u>
7700 L, M.V., streamlined fixture, wood pole .....	<u>\$161.66163.77</u>
7700 L, M.V., streamlined fixture, steel pole .....	<u>\$212.37215.14</u>

10500 L, M.V., enclosed fixture, wood pole .....	<u>\$188.68191.14</u>
10500 L, M.V., enclosed fixture, steel pole .....	<u>\$230.39242.52</u>

21000 L, M.V., enclosed fixture, wood pole .....	<u>\$240.67243.81</u>
21000 L, M.V., enclosed fixture, steel pole .....	<u>\$288.78292.55</u>

54000 L, M.V., enclosed fixture, wood pole .....	<u>\$404.80410.09</u>
54000 L, M.V., enclosed fixture, steel pole .....	<u>\$436.81442.51</u>

High Pressure Sodium Vapor:

(MON80, MON81, MON82, MON83):

(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)

12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole) ...	<u>\$172.20174.45</u>
12000 L, 150 W, S.V., open glassware, steel pole .....	<u>\$222.96225.87</u>
12000 L, 150 W, S.V., streamlined fixture, wood pole .....	<u>\$193.56196.09</u>
12000 L, 150 W, S.V., streamlined fixture, steel pole .....	<u>\$244.31247.50</u>

36000 L, 360 W, S.V., enclosed fixture, wood pole .....	<u>\$270.52274.05</u>
36000 L, 360 W, S.V., enclosed fixture, steel pole .....	<u>\$318.62322.78</u>

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

<sup>(2)</sup> Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

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~~Issued: January 30, 2018~~  
~~Issued by: Darrin R. Ives, Vice President~~  
~~Issued: January 16, 2013~~  
~~Issued by: Darrin R. Ives, Senior Director~~

~~Effective: March 1, 2018~~  
~~1200 Main, Kansas City, MO 64105~~  
~~Effective: February 15, 2013~~

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 92  
 Canceling P.S.C. MO. No. 1 6th<sup>5th</sup> Revised Sheet No. 92  
**KCP&L Greater Missouri Operations Company** For Territory Served as MPS  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING SERVICE (**FROZEN**) (continued)  
 ELECTRIC

Annual Rate Per Unit <sup>(1)</sup>  
Overhead Wiring

High Pressure Sodium Vapor

(MON44, MON45, MON46, MON47, MON48, MON49)  
 5000 L, 70 W, S.V., open glass or enclosed fixture, wood pole .... ~~\$162.53~~164.65  
 5000 L, 70 W, S.V., open glass or enclosed fixture, steel pole ..... ~~\$213.26~~216.05

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8000 L, 100 W, S.V., open glass or enclosed fixture, wood pole  
 (\$5.00 less where fixture may be installed on an existing distribution  
 pole)..... ~~\$169.87~~172.09  
 8000 L, 100 W, S.V., open glass or enclosed fixture, steel pole ... ~~\$220.64~~223.49

13500 L, 150 W, S.V., open glass or enclosed fixture, wood pole ~~\$182.13~~184.51  
 13500 L, 150 W, S.V., open glass or enclosed fixture, steel pole. ~~\$232.87~~235.91

25500 L, 250 W, S.V., enclosed fixture, wood pole ..... ~~\$228.85~~231.84  
 25500 L, 250 W, S.V., enclosed fixture, steel pole ..... ~~\$279.60~~283.25

50000 L, 400 W, S.V., enclosed fixture, wood pole ..... ~~\$279.58~~283.23  
 50000 L, 400 W, S.V., enclosed fixture, steel pole ..... ~~\$327.69~~331.97

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole ..... ~~\$427.04~~432.62  
 27500 L, 250 W, S.V., enclosed fixture, wood pole required ..... ~~\$448.42~~454.27  
 50000 L, 400 W, S.V., enclosed fixture, existing wood pole ..... ~~\$481.26~~487.54  
 50000 L, 400 W, S.V., enclosed fixture, wood pole required ..... ~~\$502.64~~509.17  
 140000 L, 1000 W, S.V., enclosed fixture, existing wood pole ..... ~~\$812.47~~823.08  
 140000 L, 1000 W, S.V., enclosed fixture, wood pole required .... ~~\$833.86~~844.75

Metal Halide

(MON72, MON73, MON74, MON75)  
 20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole ... ~~\$459.95~~465.96  
 20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, wood pole required... ~~\$481.32~~487.60  
 20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required.... ~~\$529.32~~536.23

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36,000 L, 400 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole ... ~~\$491.81~~498.23  
 36,000 L, 400 W, M.H., <sup>(2)</sup> enclosed, fixture, wood pole required.. ~~\$513.15~~519.85  
 36,000 L, 400 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required.... ~~\$561.24~~568.57

110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole ~~\$833.59~~844.47  
 110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, wood pole required ~~\$854.97~~866.13  
 110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required ~~\$903.03~~914.82

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

<sup>(2)</sup> Limited to the units in service on June 4, 2011.

Issued: January 30, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2018  
 1200 Main, Kansas City, MO 64105

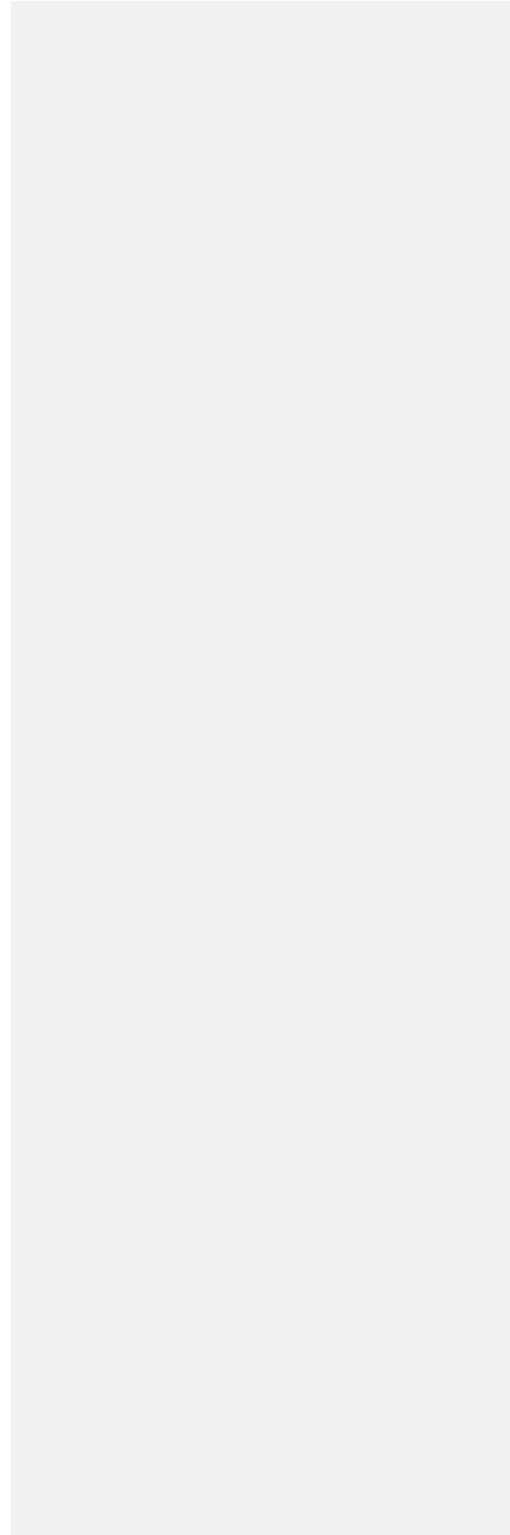
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~~Issued: January 16, 2013~~

~~Effective: February 15, 2013~~

~~Issued by: Darrin R. Ives, Senior Director~~



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~4th~~ <sup>5th</sup> Revised Sheet No. 93  
 Canceling P.S.C. MO. No. 1 ~~3rd~~ <sup>4th</sup> Revised Sheet No. 93  
**KCP&L Greater Missouri Operations Company** For Territory Served as MPS  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING SERVICE ~~(FROZEN)~~ (continued)  
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

	<u>Annual Rate Per Unit</u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	<u>\$21,3621.64</u>	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	<u>\$69,4470.35</u>	N/A
c. Underground wiring for private lighting per year in excess of that for overhead wiring .....	N/A	<u>\$,670.68</u>
d. Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring.....	N/A	<u>\$3,063.10</u>
e. Break away bases for steel poles - each.....	<u>\$33,8134.25</u>	<u>\$33,8134.25</u>
f. Rock removal per foot per year * .....	N/A	<u>\$2,442.44</u>

\* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

~~Issued: January 30, 2018~~  
~~Issued by: Darrin R. Ives, Vice President~~  
~~Issued: January 16, 2013~~  
~~Issued by: Darrin R. Ives, Senior Director~~

Effective: March 1, 2018  
 1200 Main, Kansas City, MO 64105  
 Effective: February 15, 2013

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 4th<sup>3rd</sup> Revised Sheet No. 94  
Canceling P.S.C. MO. No. 1 3rd<sup>2nd</sup> Revised Sheet No. 94  
For Territory Served as MPS

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE  
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING (FROZEN)

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th8<sup>th</sup> Revised Sheet No. 95  
Canceling P.S.C. MO. No. 1 8th7<sup>th</sup> Revised Sheet No. 95  
For Territory Served as MPS

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)  
ELECTRIC**

COMPANY OWNED FACILITIES <sup>(1)</sup>

AVAILABILITY <sup>(1)</sup>

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE <sup>(1)</sup>

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.05906583 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

~~KCP&L GREATER MISSOURI OPERATIONS COMPANY~~ STATE OF MISSOURI, PUBLIC SERVICE  
~~COMMISSION~~

P.S.C. MO. No. 1 1st Revised ~~Original~~ Sheet No. 95.1

Canceling P.S.C. MO. No. 1 Original Sheet No. 95.1

~~KCP&L Greater Missouri Operations Company~~

For Missouri Retail Service Area ~~Territory Served as MPS~~

~~KANSAS CITY, MO~~

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**APPLICATION FOR PRIVATE AREA LIGHTING SERVICE**

<b>Customer Name</b>		<b>Account #</b>		<b>Phone #</b>		<b>Date of Prior Agreement</b>				
<b>Service Address</b>		<b>Service City, State, Zip</b>				<b>Service County</b>				
<b>Billing Address</b>		<b>Billing City, State, Zip</b>				<b>Work Request #</b>				
<b>**Service Area:</b>		<b>Service Type:</b> <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts)				<b>Action:</b> <input type="checkbox"/> Install <input type="checkbox"/> Remove				
Equipment Description	Rate/MRU CODE	Unit Cost/Mo.*	Existing Units		Units to Be Installed		Units to Be Removed		Units Covered by Agreement	
			#	\$	#	\$	#	\$	#	\$
Sodium	70 Watt Area			\$0.00		\$0.00		\$0.00	0	\$0.00
	150 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
	400 Watt Flood			\$0.00		\$0.00		\$0.00	0	\$0.00
Poles	30 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Wood			\$0.00		\$0.00		\$0.00	0	\$0.00
	30 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
	35 Ft. Steel			\$0.00		\$0.00		\$0.00	0	\$0.00
Additional Spans	Overhead			\$0.00		\$0.00		\$0.00	0	\$0.00
	Underground (max 300 ft. ea.)			\$0.00		\$0.00		\$0.00	0	\$0.00
Other				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
				\$0.00		\$0.00		\$0.00	0	\$0.00
<b>Total Base Cost Per Month*</b>			0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
<b>Special Billing Instructions</b>										

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.

\*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

**CUSTOMER AGREEMENT**

- \* I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- \* I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- \* After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- \* If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- \* No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- \* If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- \* The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- \* All equipment and facilities installed on the above premises will remain property of The Company.
- \* I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

<b>Customer Signature</b>	<b>Date of Customer Agreement</b>	<b>Representing the Company</b>	<b>Date Complete</b>
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**RESERVED FOR FUTURE USE**

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Issued: ~~January 30, 2018~~ December 29, 2014 Effective: ~~March~~ January 129, 2018  
Issued by: ~~Darrin R. Ives, Vice President~~ Curtis D. Blanc, Senior Director 1200 Main, Kansas City, MO 64105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 9th<sup>8th</sup> Revised Sheet No. 102  
Canceling P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 102  
For Missouri Retail Service Area

**PARALLEL GENERATION CONTRACT SERVICE**  
**(COGENERATION PURCHASE SCHEDULE)**  
**ELECTRIC**

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. Resale electric service will not be supplied under this schedule.

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APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 2 MW.

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CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

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BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

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AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of \$4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

- 1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
- 2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of \$0.025 per kWh.

RULES AND REGULATIONS

~~Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.~~

Issued: January ~~30~~<sup>13</sup>, 201~~8~~<sup>7</sup>  
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~<sup>February</sup> ~~12~~<sup>13</sup>, 201~~8~~<sup>7</sup>  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No.       1       \_\_\_\_\_ Original Sheet No.   102.1    
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<p>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</p>
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**BILLING AND PAYMENT:** (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**PAYMENT RATE:**

\$0.016 per kWh for all kWh received.

The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 ~~9th~~<sup>8th</sup> Original/Revised Sheet No. 102.2

Canceling P.S.C. MO. No. 4 ~~8th~~<sup>7th</sup> Revised Sheet No. 402

For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE  
(COGENERATION PURCHASE SCHEDULE)  
ELECTRIC

AVAILABILITY

~~This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.~~

OTHER TERMS AND CONDITIONS: (continued)

~~4. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's service.~~

~~5. The Customer shall provide a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer must also provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.~~

~~6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.~~

~~7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.~~

~~8. No Customers generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.~~

~~9. The Company requires a special contract for conditions related to technical and safety aspects of parallel generation.~~

~~10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.~~

APPLICABLE

~~This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.~~

CHARACTER OF SERVICE

~~Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.~~

CHARGES TO COGENERATION CUSTOMER, MO700

~~Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of \$4.50 to pay for additional customer related costs of Company.~~

CHARGES TO COMPANY

- ~~1) Minimum - There shall be no monthly minimum charge for purchases made by Company.~~
- ~~2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of \$0.025 per kWh.~~

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RULES AND REGULATIONS

~~Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.~~

Issued: January ~~30~~<sup>13</sup>, 201~~8~~<sup>7</sup>  
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~<sup>February</sup> ~~12~~<sup>23</sup>, 201~~8~~<sup>7</sup>  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 103  
Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 103  
For Missouri Retail Service Area

**SPECIAL ISOLATED GENERATING PLANT SERVICE  
ELECTRIC**

**RESERVED FOR FUTURE USE AVAILABILITY**

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

**APPLICABLE**

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

**CHARACTER OF SERVICE**

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

**CAPACITY CHARGE**

The capacity charge shall be \$8.53 per kW per month times the capacity reserved by the customer but not less than \$8496.87 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

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Issued: ~~January~~November 30, 2018~~6~~  
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~December 12, 2018~~6~~  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 8th<sup>7th</sup> Revised Sheet No. 104  
Canceling P.S.C. MO. No. 1 7th<sup>6th</sup> Revised Sheet No. 104  
For Missouri Retail Service Area

**SPECIAL ISOLATED GENERATING PLANT SERVICE  
ELECTRIC**

**RESERVED FOR FUTURE USE EXCESS CAPACITY CHARGE**

All capacity delivered to the customer in excess of the contracted amount will be billed at \$10.92 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

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**ENERGY CHARGE**

All kWh used at \$0.06045 per kWh.

**FUEL ADJUSTMENT CLAUSE**

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

**LOCAL FACILITIES CHARGE**

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than \$8496.87.

**REACTIVE DEMAND ADJUSTMENT**

Company shall determine customer's maximum reactive demand in kVar. Each month a charge of \$0.420 shall be made for each kVar by which the maximum reactive demand is, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission



Issued: ~~January~~November 30, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~March~~December 12, 2018  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~2nd4<sup>st</sup>~~ Revised Sheet No. 109 □

Canceling P.S.C. MO. No. \_\_\_\_\_ 1<sup>st</sup> ~~RevisedOriginal~~ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

SOLAR SUBSCRIPTION PILOT RIDER  
Schedule SSP

PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources. This Program will allow the Company to deploy and evaluate a structure for integrating solar energy directly into service provided to its Customers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded to include up to 50 MW of installed solar capacity. Depending on Customer interest, additional solar resources may be built and Solar Blocks made available. Customers will be required to enroll for the Program in advance and each solar resource will be built when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

RESERVED FOR FUTURE USE

Issued: ~~January~~February 3024, 201806

Issued by: ~~Darrin R. Ives~~Gary Clemens, Regulatory Services

1200 Main, Kansas  
City, MO 64105

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.1  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

PRICING

The Solar Block Subscription Charge for energy sold through this Program is \$0.151 per kWh, made up of two costs:

- The Solar Block cost of \$0.123 per kWh; and
- The charge of \$0.028 per kWh for interconnection service costs.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The interconnection charge is the embedded cost of Transmission and Distribution based on the Company's class cost of service study from the Company's most recent rate case. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. This price may be greater than or less than the previous price. The cost of facilities for distribution interconnection is subject to change in future general rate proceedings, independent from the Solar Block cost.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Until the Company expands its solar energy production beyond the initial 5 MW, the maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.2  
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

*PQ* = Monthly Purchase Quantity in kWh

*SL* = Subscription Level in kW AC

*TSC* = Total Solar System Capacity in kW AC

*AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

The Total System Capacity will be re-determined whenever a new solar facility is brought online or an existing solar facility is taken offline.

**MONTHLY BILLING**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

**WAITING LIST**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 109.3   
Canceling P.S.C. MO. No. 1 Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule SSP**

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PROGRAM PROVISIONS AND SPECIAL TERMS

1. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed Solar Blocks and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~2<sup>nd</sup>-3<sup>rd</sup><sup>rd</sup>~~ Revised Sheet No. 127.1

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For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 ~~and Thereafter~~ through Effective Date of This  
Tariff)

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 - ~~2<sup>nd</sup>3<sup>rd</sup>~~ Revised Sheet No. 127.2  
Canceling P.S.C. MO. No. 1 - ~~1<sup>st</sup>2<sup>nd</sup>3<sup>rd</sup>~~ Revised Sheet No. 127.2  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 ~~through Effective Date of This Tariff and~~  
~~Thereafter~~)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;



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P.S.C. MO. No. 1 ~~3<sup>rd</sup> 2<sup>nd</sup>~~ Revised Sheet No. 127.3  
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;  
Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO<sub>2</sub> emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace ("IM").

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~2<sup>nd</sup> 3<sup>rd</sup>~~ Revised  
Sheet No. 127.4

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
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~~Thereafter~~)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~6<sup>th</sup>-7<sup>th</sup>~~ Revised Sheet No. 127.5

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~2<sup>nd</sup>~~<sup>3<sup>rd</sup></sup> Revised Sheet No. 127.6  
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
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~~Thereafter~~)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~2<sup>nd</sup>3<sup>rd</sup><sup>rd</sup>~~ Revised Sheet No. 127.7

Canceling P.S.C. MO. No. 1 ~~4<sup>th</sup>2<sup>nd</sup><sup>nd</sup>~~ Revised Sheet No. 127.7

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FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 ~~through Effective Date of This Tariff and~~  
~~Thereafter~~)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

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**P.S.C. MO. No.** 1 ~~2<sup>nd</sup>3<sup>rd</sup><sup>rd</sup>~~ Revised Sheet No. 127.8  
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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount  
Day Ahead Regulation Down Service Distribution Amount  
Day Ahead Regulation Up Service Amount  
Day Ahead Regulation Up Service Distribution Amount  
Day Ahead Spinning Reserve Amount  
Day Ahead Spinning Reserve Distribution Amount  
Day Ahead Supplemental Reserve Amount  
Day Ahead Supplemental Reserve Distribution Amount  
Real Time Contingency Reserve Deployment Failure Amount  
Real Time Contingency Reserve Deployment Failure Distribution Amount  
Real Time Regulation Service Deployment Adjustment Amount  
Real Time Regulation Down Service Amount  
Real Time Regulation Down Service Distribution Amount  
Real Time Regulation Non-Performance  
Real Time Regulation Non-Performance Distribution  
Real Time Regulation Up Service Amount  
Real Time Regulation Up Service Distribution Amount  
Real Time Spinning Reserve Amount  
Real Time Spinning Reserve Distribution Amount  
Real Time Supplemental Reserve Amount  
Real Time Supplemental Reserve Distribution Amount  
Day Ahead Asset Energy  
Day Ahead Non-Asset Energy  
Day Ahead Virtual Energy Amount  
Real Time Asset Energy Amount  
Real Time Non-Asset Energy Amount  
Real Time Virtual Energy Amount  
Transmission Congestion Rights Funding Amount  
Transmission Congestion Rights Daily Uplift Amount  
Transmission Congestion Rights Monthly Payback Amount  
Transmission Congestion Rights Annual Payback Amount  
Transmission Congestion Rights Annual Closeout Amount  
Transmission Congestion Rights Auction Transaction Amount  
Auction Revenue Rights Funding Amount  
Auction Revenue Rights Uplift Amount

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P.S.C. MO. No. 1 ~~2<sup>nd</sup>~~<sup>3<sup>rd</sup></sup> Revised Sheet No. 127.9  
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For Missouri Retail Service Area

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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~4<sup>th</sup>5<sup>th</sup>~~ Revised Sheet No. 127.10

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 ~~through Effective Date of This Tariff and~~  
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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

- B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  
 $S_{AP} \times \text{Base Factor ("BF")}$
- $S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.
- BF = Company base factor costs per kWh: \$0.02055
- J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
- T = True-up amount as defined below.
- I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence adjustment amount, if any.
- FAR = FPA/S<sub>RP</sub>
- Single Accumulation Period Secondary Voltage FAR<sub>Sec</sub> = FAR \* VAF<sub>Sec</sub>  
Single Accumulation Period Primary Voltage FAR<sub>Prim</sub> = FAR \* VAF<sub>Prim</sub>
- Annual Secondary Voltage FAR<sub>Sec</sub> = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered  
Annual Primary Voltage FAR<sub>Prim</sub> = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

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P.S.C. MO. No. 1 ~~1<sup>st</sup>~~ ~~Original—Revised~~ Sheet No.  
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FUEL ADJUSTMENT CLAUSE – Rider FAC  
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(Applicable to Service Provided February 22, 2017 ~~through Effective Date of This Tariff and Thereafter~~)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S<sub>RP</sub> = Forecasted recovery period retail NSI in kWh, at the generation level.

VAF = Expansion factor by voltage level

VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

VAF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

| Issued: ~~November 17, 2016~~ January 30, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~ March 1, 2018  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.13  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

DEFINITIONS

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through December 29, 2022, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 - \_\_\_\_\_ Original Sheet No. 127.14  
Canceling P.S.C. MO. No. \_\_\_\_\_ - \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA =  $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, natural gas reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.15

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NO<sub>x</sub> and SO<sub>2</sub> emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NO<sub>x</sub> and SO<sub>2</sub> emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider Tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.17  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.18  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)**

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.19

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.20

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 127.21

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

**B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: \$0.02465

**J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T** = True-up amount as defined below.

**I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

**P** = Prudence adjustment amount, if any.

**FAR** = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$

Single Accumulation Period Substation Voltage  $FAR_{Sub} = FAR * VAF_{Sub}$

Single Accumulation Period Transmission Voltage  $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage  $FAR_{Sec} =$  Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim} =$  Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage  $FAR_{Sub} =$  Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage  $FAR_{Trans} =$  Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.22  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- S<sub>RP</sub> = Forecasted recovery period retail NSI in kWh, at the generation level.
- VAF = Expansion factor by voltage level
  - VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers
  - VAF<sub>Prim</sub> = Expansion factor for primary to substation voltage customers
  - VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage customers
- VAF<sub>Trans</sub> = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 127.23  
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For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
 (Applicable to Service Provided Effective date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			<b>GMO</b>
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$0
2	Net Base Energy Cost (B)	-	\$0
	2.1 Base Factor (BF)		\$0.02465
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		0
3	(ANEC-B)		\$0
4	Jurisdictional Factor (J)	x	0%
5	(ANEC-B)*J		\$0
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		\$0
8	True-Up Amount (T)	+	\$0
9	Interest (I)	+	\$0
10	Prudence Adjustment Amount (P)	+	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	\$0
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	0
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00000
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		\$0.00000
15	Prior Period FAR <sub>Sec</sub>	+	\$0.00000
16	Current Annual FAR <sub>Sec</sub>	=	\$0.00000
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		\$0.00000
18	Prior Period FAR <sub>Prim</sub>	+	\$0.00000
19	Current Annual FAR <sub>Prim</sub>	=	\$0.00000
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>		\$0.00000
21	Prior Period FAR <sub>Sub</sub>	+	\$0.00000
22	Current Annual FAR <sub>Sub</sub>	=	\$0.00000
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>		\$0.00000
24	Prior Period FAR <sub>Trans</sub>	+	\$0.00000
25	Current Annual FAR <sub>Trans</sub>	=	\$0.00000
26	VAF <sub>Sec</sub> = 1.0709		
27	VAF <sub>Prim</sub> = 1.0419		
28	VAF <sub>Sub</sub> = 1.0419		
29	VAF <sub>Trans</sub> = 1.0419		

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No.	1	2nd	Revised Sheet No.	128
Canceling P.S.C. MO. No.	1	1st	Revised Sheet No.	128

For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**APPLICABILITY**

Applicable to each Customer at a single premises with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service, Large General Service, or Large Power Service. Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.

Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

**DEFINITIONS**

Distributed Generation – Customer’s private, on-site generation that:

1. is located behind the meter on the Customer’s premises;
2. has a nameplate capacity of 100 KW with the Company;
3. operates in parallel with the Company’s system; and
4. adheres to an applicable interconnection agreement entered with the Company.

Standby Contract Capacity – Shall be the LESS of:

1. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
2. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and
3. The number of kilowatts mutually agreed upon by Company as representing the Customer’s Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

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~~P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 128~~  
~~Canceling P.S.C. MO. No. 1 Original Sheet No. 128~~  
~~KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS~~  
~~KANSAS CITY, MO 64106~~

ELECTRIC

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~~Issued: December 30, 2013 Effective: January 29, 2014~~  
~~Issued by: Darrin R. Ives, Vice President~~

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.1  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>  <b>Schedule SSR</b></p>
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RATES

A. For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW

- a. CAPACITY RESERVATION CHARGE – An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
- b. INTERCONNECTION CHARGE – A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
- c. SUPPLEMENTAL SERVICE CHARGE – A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer’s Distributed Generation system to meet the Customer’s full service requirements. Supplemental Service will be deemed to occur if the Customer’s Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
- d. EXCESS GENERATION CREDIT - If the Customer’s Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation Contract Service tariff rate.

	Small General Service	Large General Service	Large Power Service
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$0.317	\$0.219	\$2.635
Interconnection Charge (per kW of Standby Contract Capacity)	\$2.890	\$4.422	\$6.296

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation Contract Service tariff rate.

B. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW

- a. MINIMUM OPERATING LIMIT – 90% of the Standby Contract Capacity.
- b. METERED GRID INTERCONNECTION LOAD – all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
- c. METERED GENERATION OUTPUT – all metered output from the Customer’s Distributed Generation system.
- d. TOTAL CUSTOMER LOAD – is the Metered Grid Interconnection Load plus the Metered Generation Output.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.2  
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For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> Schedule SSR
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RATES (continued)

- B. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW (continued)
  - E. STANDBY SERVICE METERING & ADMINISTRATIVE CHARGE – A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.
  - F. SUPPLEMENTAL SERVICE CHARGE - A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
  - G. BACKUP SERVICE - Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
  - H. MAINTENANCE SERVICE - Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
  - I. EXCESS GENERATION CREDIT - If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation Contract Service tariff rate.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.3  
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 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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RATES (continued)

B. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW (continued)

	Small General Service	Large General Service	Large Power Service
Standby Service Metering & Administrative Charge (per month)	\$110.00	\$130.00	\$430.00
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$0.317	\$0.219	\$2.635
Demand Charge (per kW of Monthly Backup or Maintenance Demand):			
Backup Service	\$0.053	\$0.037	\$0.622
Maintenance Service	\$0.042	\$0.029	\$0.351
Energy Charge (per kWh of Backup or Maintenance Energy):			
Backup Service	\$0.09810	\$0.09075	\$0.05618
Maintenance Service	\$0.09810	\$0.06867	\$0.04423

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation Contract Service tariff rate.

Where,

- Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day.
- Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period.
- Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day.
- Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

C. For Customers with Standby Contract Capacity greater than 10MW

Terms for service to Distributed Generation systems of this size will be established by special rate and interconnection agreements. Provisions of the special agreements will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 128.4  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> Schedule SSR
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GENERAL PROVISIONS

- a. The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.
- b. For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.
- c. Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.
- d. All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.
- e. It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.
- f. The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any what that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.
- g. If at any time Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.
- h. In the event a Customer adds Distributed Generation systems after investments are made by the Company in accordance with the Company's Line Extension policy, the Company may require reimbursement by the Customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.
- i. In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~2nd 4<sup>th</sup>~~ Revised Sheet No. 135  
 Canceling P.S.C. MO. No. 1 ~~1st~~ ~~Revised~~ ~~Original~~ Sheet No. 135  
**KCP&L Greater Missouri Operations Company** For Territories Served as MPS  
**KANSAS CITY, MO 64106**

MUNICIPAL STREET LIGHTING SERVICE  
 LIGHT EMITTING DIODE PILOT PROGRAM (Continued)  
 ELECTRIC

**RATE MON30, MON71:**

The rates charged below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

	Annual Rate Per Unit <sup>(1)</sup>	
	Overhead Wiring	Underground Wiring
<b>LED</b>		
≤7000 L, SMALL, enclosed fixture, wood pole.....	<del>\$177.20</del> <u>179.51</u>	<del>\$223.32</del> <u>226.24</u>
≤7000 L, SMALL, enclosed fixture, steel pole.....	<del>\$209.24</del> <u>211.97</u>	<del>\$255.43</del> <u>258.76</u>
>7000 L, LARGE, enclosed fixture, wood pole .....	<del>\$180.26</del> <u>182.61</u>	<del>\$226.40</del> <u>229.36</u>
>7000 L, LARGE, enclosed fixture, steel pole.....	<del>\$212.34</del> <u>215.08</u>	<del>\$258.47</del> <u>261.85</u>

**ADDERS FOR ADDITIONAL FACILITIES**

	Annual Rate Per Unit <sup>(1)</sup>	
	Overhead Wiring	Underground Wiring
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	<del>\$21.36</del> <u>21.64</u>	N/A
b. Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	<del>\$61.44</del> <u>62.24</u>	N/A
c. Break away bases for steel poles - each. ....	<del>\$33.81</del> <u>34.25</u>	<del>\$33.81</del> <u>34.25</u>
d. Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	<del>\$2.44</del> <u>4</u>
	<u>Wood Pole</u>	<u>Steel Pole</u>
e. Special mounting heights:		
30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	<del>\$20.80</del> <u>21.07</u>	<del>\$70.63</del> <u>71.45</u>
35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	<del>\$56.34</del> <u>57.05</u>	<del>\$103.09</del> <u>104.44</u>
40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	<del>\$62.32</del> <u>63.13</u>	<del>\$161.49</del> <u>163.29</u>
50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	<del>\$112.66</del> <u>114.13</u>	<del>\$359.34</del> <u>364.00</u>

**TERMS OF PAYMENT**

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

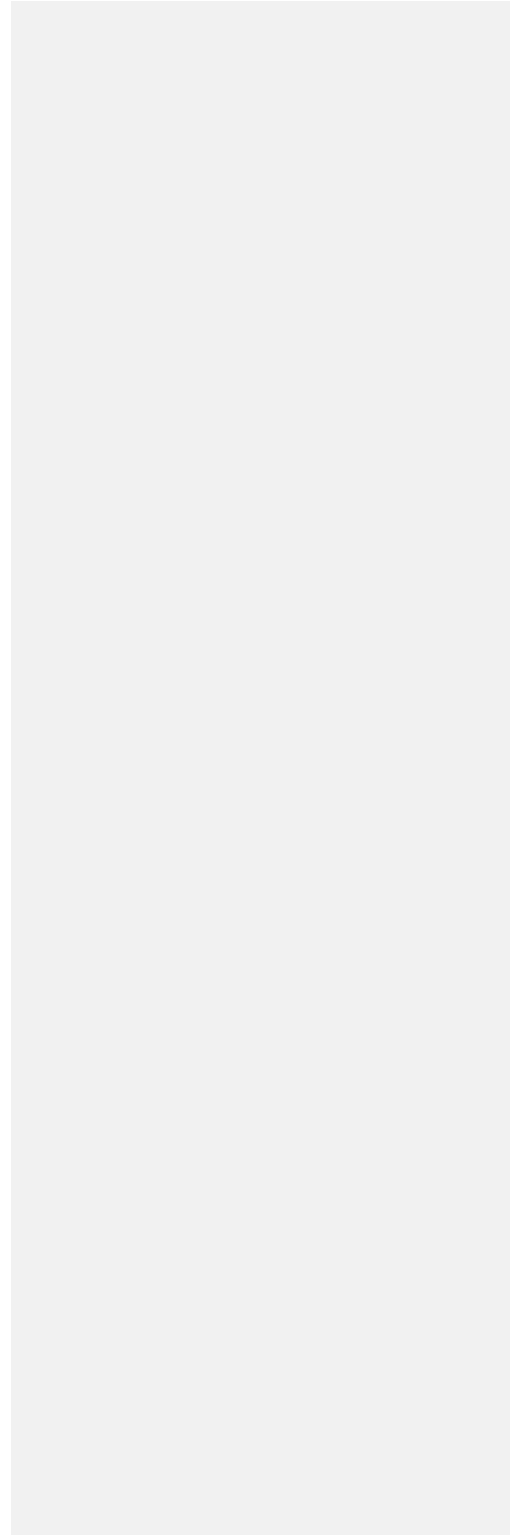
(1) See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

~~Issued: January 30, 2018~~  
 Issued by: Darrin R. Ives, Vice President  
~~Issued: January 16, 2013~~

~~Effective: March 1, 2018~~  
 1200 Main, Kansas City, MO 64105  
~~Effective: February 15, 2013~~

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| ~~Issued by: Darrin R. Ives, Senior Director~~



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 139

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER</b> <b>Schedule RER</b>
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PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

Customers will be enrolled and subscribed on a first-come, first-served basis. Customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for all Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The combined Program will be initially limited to a minimum total load of 100 megawatts (MW) and a maximum total load of 200 MW, split equally between the KCP&L Missouri, KCP&L Kansas and KCP&L Greater Missouri Operations jurisdictions. The Company reserves the right to reapportion the allocation between Companies in response to Customer subscription. The production from the combined power purchase agreement(s) for the Renewable Energy resource will be allocated among the various Company jurisdictions based on the respective subscriptions within that jurisdiction. The limit will be re-evaluated if or when the 200 MW limit is reached. Additional subscriptions will be made available at the sole discretion of the Company.



# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Original Sheet No. 139.2

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

## RENEWABLE ENERGY RIDER Schedule RER

### DEFINITIONS (continued)

- viii. Subscription Share (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$SS = \frac{SL_{MW}}{RRC_{MW}}$$

Where,

$$SL_{MW} = \frac{AU_{MWh} \cdot SI}{8,760_{\text{hours per year}} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity; the average annual capacity of the renewable resource(s) as established by the Company.

RRC<sub>factor</sub> = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

### ENROLLMENT

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.
2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.
3. Enrollment requests may be submitted to the Company at any time.
4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.
5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum will depend upon the level of Participation Agreements received. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.



# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 139.3

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Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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## CHARGES AND BILLING

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$RA = [RMO_{MWh} \cdot SS] \cdot [SC_{\$ \text{ per } MWh} - FMP_{\$ \text{ per } MWh}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of \$0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be \$0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 139.4

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER</b> <b>Schedule RER</b>
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## TERM

Agreements under this Program are available for enrollment for five-year, ten-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allowed to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

## RENEWABLE RESOURCE ENERGY CREDITS

Renewable Energy Credits associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

## TRANSFER OR TERMINATION

Participants who move to another location within the Company's service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

## RENEWABLE CONTRACTS SUPPORTING ECONOMIC DEVELOPMENT

The Company may, at its discretion, enter into an individual agreement with a Customer requesting Renewable Energy to support customer retention or incremental load resulting from the construction or expansion of facilities within the Company's service territory. Depending on the details of the Customer need, the load may be served by the same Renewable Energy resource used for this Program or may result in agreements for additional Renewable Energy resources. The individual terms concerning pricing will be established with the requesting Customer. All agreements are subject to availability and deliverability of Renewable Energy resources and will be structured in such a way as to ensure recovery of all related costs from the requesting Customer.

## PROGRAM PROVISIONS AND SPECIAL TERMS

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.
2. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.
3. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 139.5

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>RENEWABLE ENERGY RIDER</b> <b>Schedule RER</b>
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PROGRAM PROVISIONS AND SPECIAL TERMS (continued)

4. Customer participation in this Program may be limited by the Company to balance Customer demand with available qualified Renewable Energy resources, adequate transmission facilities, and capacity.
5. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.
6. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
7. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.
9. Ownership of unsubscribed energy and the associated RECs will be assumed by the Company and incorporated into the energy provided to retail Customers. Unsubscribed amounts will be allocated between the jurisdictions based on the Customer Subscriptions in place at the time of processing.
10. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.
11. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 140

Canceling P.S.C. MO. No. 1 Original Sheet No. 140

For Missouri Retail Service Area

PRIMARY DISCOUNT RIDER  
ELECTRIC

AVAILABILITY

Available to all non-residential customers ~~served under Large General Service or Large Power rate schedules~~ who receive three-phase alternating-current electric service at a primary voltage level or above. Customers may and who, but will normally provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... \$(~~1.0100~~)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 141  
Canceling P.S.C. MO. No. 1 Original Sheet No. 141  
For Missouri Retail Service Area

SPECIAL CONTRACT RATE  
ELECTRIC

PURPOSE

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, thise tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

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AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customers must have an annual peak demand measured on a fifteen (15) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms &and Conditions of the service. ~~This tariff is not available for standby, back-up, or supplemental service, but mayight be used in conjunction with tariffs that provide for these services.~~

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CHARACTER OF SERVICE

~~Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides.~~

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MONTHLY RATE TERMS & CONDITIONS

General Characterization:

Service under this tariff requires a written special contract between the Company and the Customer.

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~~Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Special Contracts should Company's starting point for special contracts will feature a two-part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost-based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they Special contracts should collect at least the expected average marginal cost incurred by the Company to serve the customer. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, including any applicable Riders and Trackers. These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real-time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract; however, the actual form of the contract may differ.~~

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CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

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1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.

2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

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1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st<sup>st</sup> ~~Revised~~Original Sheet No. 142

Canceling P.S.C. MO. No. 1 Original Sheet No. 142

For Missouri Retail Service Area

SPECIAL CONTRACT RATE SPECIAL CONTRACT RATE  
ELECTRIC ELECTRIC

CONTRACT DOCUMENTATION (continued)

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS  
See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

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MONTHLY RATE (continued)

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$$\text{Contract Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{Contract Service Charge} + \text{Reactive Demand Adjustment.}$$

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with  $\beta$  equal to zero and may offer Premium Contract Service with  $\beta$  equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.  
 Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).  
 CBL<sub>h</sub> is the baseline hourly energy use. (See below.)  
 $P_h^{\text{MCB}}$ , the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{base}}$$

$\text{MC}_h$  is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{\text{base}}$  is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3-PM through 7-PM during the months of June through August a transmission congestion charge of \$0.04770 per kWh will be applied for primary voltage level, and \$0.04900 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No.143

Canceling P.S.C. MO. No. 1 Original Sheet No. 143

For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

**RESERVED FOR FUTURE USEMONTHLY RATE (continued)**

**CUSTOMER BASELINE LOAD**

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

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**Contract Service Charge: \$297.80 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.**

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**Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.**

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**CUSTOMER BASELINE LOAD**

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

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**TRANSMISSION AND DISTRIBUTION**

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

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**REACTIVE DEMAND CHARGE**

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

**PRICE DISPATCH AND CONFIRMATION**

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

**SPECIAL RIDERS**

Applicable riders will be addressed with provisions in the Special Contract.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 144  
Canceling P.S.C. MO. No. 1 Original Sheet No. 144  
For Missouri Retail Service Area

**SPECIAL CONTRACT RATE  
ELECTRIC**

DURATION OF SERVICE AGREEMENT

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight (8) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

**RESERVED FOR FUTURE USE**

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 145  
Canceling P.S.C. MO. No. 1 Original Sheet No. 145  
For Missouri Retail Service Area

~~SPECIAL CONTRACT RATE~~  
~~ELECTRIC~~

**RESERVED FOR FUTURE USE**

CONTRACT DOCUMENTATION (Continued)

5. ~~Revenue Change:~~ Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. ~~Other Ratepayer Benefits:~~ Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. ~~Other Economic Benefits to the Area:~~ Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
8. ~~Documentation:~~ Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

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MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- ~~Fuel Adjustment Clause (Schedule FAC)~~
- ~~Renewable Energy Standard Rate Recovery Mechanism (RESRAM)~~
- ~~Demand Side Program Investment Mechanism Rider (DSIM)~~
- ~~Tax and License Rider~~

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 146.1  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 146.1  
 For Missouri Retail Service Area

RESIDENTIAL SERVICE ELECTRIC
---------------------------------

A. MONTHLY RATE FOR: GENERAL USE MORG<sup>(1)</sup>, WITH NET METERING, MORN

a. CUSTOMER CHARGE		<del>\$14.50</del> <u>14.43</u>
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0. <del>1208942050</del>	per kWh \$0. <del>1066040625</del>
kWh		
Next 400 kWh :	\$0. <del>1208942050</del>	per kWh \$0. <del>0782607800</del>
kWh		
Over 1000 kWh:	\$0. <del>1208942050</del>	per kWh \$0. <del>0782597800</del>
kWh		

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH<sup>(1)</sup>, WITH NET METERING, MORNH

a. CUSTOMER CHARGE		<del>\$14.50</del> <u>14.43</u>
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0. <del>1208942050</del>	per kWh \$0. <del>1066040625</del>
kWh		
Next 400 kWh:	\$0. <del>1208942050</del>	per kWh \$0. <del>0605506035</del>
kWh		
Over 1000 kWh:	\$0. <del>1208942050</del>	per kWh \$0. <del>0500794994</del>
kWh		

<sup>(1)</sup> Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 146.3  
Canceling P.S.C. MO. No. 1 Original Sheet No. 146.3

For Missouri Retail Service Area

RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	<del>\$17.18</del> <u>14.50</u>				
B. ENERGY CHARGE:					
All kWh:	<table border="0" style="margin-left: 100px;"> <tr> <td style="text-align: center;"><u>Summer Season</u></td> <td style="text-align: center;"><u>Winter Season</u></td> </tr> <tr> <td style="text-align: center;"><del>\$0.448</del><u>14863</u> per kWh</td> <td style="text-align: center;"><del>\$0.44</del><u>0911145</u> per</td> </tr> </table>	<u>Summer Season</u>	<u>Winter Season</u>	<del>\$0.448</del> <u>14863</u> per kWh	<del>\$0.44</del> <u>0911145</u> per
<u>Summer Season</u>	<u>Winter Season</u>				
<del>\$0.448</del> <u>14863</u> per kWh	<del>\$0.44</del> <u>0911145</u> per				
kWh					







**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 146.7

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**RESIDENTIAL SERVICE – DEMAND PILOT  
ELECTRIC**

AVAILABILITY

This Pilot is available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings.

This Pilot is not available to Customers that own and operate generation connected in parallel with the Company’s electric system that do not receive service under the Net Metering Interconnection Application Agreement.

This Pilot is not available for Temporary, Seasonal, Three-phase, Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This Pilot shall be available as an option to customers otherwise served under the Company’s Residential Service to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the Missouri Public Service Commission.

Any Customer who exits the program, is disconnected for non-payment, or is on a pay agreement may not be allowed to participate in this pilot, at the Company’s discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

Participation in this tariff is contingent upon approval of this tariff/rate as a Missouri Energy Efficiency Investment Act (MEEIA) Program with all associated costs recoverable through the Demand Side Investment Mechanism Rider (DSIM).

RATE, MORD

A. Customer Charge (Per month)	\$14.50	
	<u>Summer Season</u>	<u>Winter Season</u>
B. All Energy (Per kWh)	\$0.08409	\$0.07168
C. Demand Charge (Per KW of Max Billing Demand per month)	\$11.250	\$8.250













**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Original~~ Revised Sheet No. 147.2  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 147.2  
 For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
-----------------------------------

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

- a. CUSTOMER CHARGE: ~~\$23.91~~24.26
  
- b. FACILITIES CHARGE:
  - Per kW of Facilities Demand
  - All kW ~~\$1.445~~1.466
  
- c. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand	<del>\$1.268</del> <u>1.286</u>	<del>\$1.239</del> <u>1.257</u>
Base Billing Demand	<del>\$1.268</del> <u>1.286</u>	\$0.000
Seasonal Billing Demand	<del>\$1.268</del> <u>1.286</u>	\$0.000
  
- d. BASE ENERGY CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	<del>\$0.098</del> <u>1.009952</u> per kWh	<del>\$0.071</del> <u>25.07228</u> per kWh
Over 180 Hours Use	<del>\$0.073</del> <u>82.07489</u> per kWh	<del>\$0.064</del> <u>31.06524</u> per kWh
  
- e. SEASONAL ENERGY CHARGE:
 

	<del>\$0.098</del> <u>1.009952</u> per kWh	<del>\$0.045</del> <u>0.04574</u> per kWh
First 180 Hours Use kWh		
Over 180 Hours Use kWh	<del>\$0.073</del> <u>82.07489</u> per kWh	<del>\$0.045</del> <u>0.04574</u> per kWh

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 147.3  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 147.3

For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
-----------------------------------

**A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP**

- |                             |   |   |  |
|-----------------------------|---|---|--|
| a. CUSTOMER CHARGE:         |   | <del>\$23.91</del> <u>24.26</u>           |  |
| b. FACILITIES CHARGE:       |   |   |  |
| Per kW of Facilities Demand |   |   |  |
| All kW                      |   | <del>\$1.44</del> <u>1.466</u>            |  |
| c. DEMAND CHARGE:           |   |   |  |
| Per kW of Billing Demand    | <u>Summer Season</u>                      | <u>Winter Season</u>                      |  |
| Base Billing Demand         | <del>\$1.23</del> <u>1.248</u>            | <del>\$1.20</del> <u>1.219</u>            |  |
| Seasonal Billing Demand     | <del>\$1.23</del> <u>1.248</u>            | \$0.000                                   |  |
| d. BASE ENERGY CHARGE:      |   |   |  |
| First 180 Hours Use         | <u>Summer Season</u>                      | <u>Winter Season</u>                      |  |
| Over 180 Hours Use          | <del>\$0.09</del> <u>20309337</u> per kWh | <del>\$0.06</del> <u>99807100</u> per kWh |  |
|                             | <del>\$0.06</del> <u>92507026</u> per kWh | <del>\$0.06</del> <u>34606408</u> per kWh |  |
| e. SEASONAL ENERGY CHARGE:  |   |   |  |
| First 180 Hours Use         | <del>\$0.09</del> <u>20309337</u> per kWh | <del>\$0.04</del> <u>33204395</u> per     |  |
| kWh                         |   |   |  |
| Over 180 Hours Use          | <del>\$0.06</del> <u>92507026</u> per kWh | <del>\$0.04</del> <u>33204395</u> per     |  |
| kWh                         |   |   |  |

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 148.1  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 148.1  
 For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC
-----------------------------------

**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS**

- |                             |                               |                               |
|-----------------------------|-------------------------------|-------------------------------|
| a. CUSTOMER CHARGE:         |                               | <u>\$72.2673.04</u>           |
| b. FACILITIES CHARGE:       |                               |                               |
| Per kW of Facilities Demand |                               |                               |
| All kW                      |                               | <u>\$2.2142.235</u>           |
| c. DEMAND CHARGE:           |                               |                               |
| Per kW of Demand            | <u>Summer Season</u>          | <u>Winter Season</u>          |
| Base Billing Demand         | <u>\$0.875885</u>             | <u>\$0.590596</u>             |
| Seasonal Billing Demand     | <u>\$0.875885</u>             | \$0.000                       |
| d. BASE ENERGY CHARGE:      |                               |                               |
| First 180 Hours Use         | <u>Summer Season</u>          | <u>Winter Season</u>          |
| Next 180 Hours Use          | <u>\$0.0907509174</u> per kWh | <u>\$0.0691506990</u> per kWh |
| Over 360 Hours Use          | <u>\$0.0686707009</u> per kWh | <u>\$0.0633806469</u> per kWh |
|                             | <u>\$0.0480604858</u> per kWh | <u>\$0.0434904387</u> per kWh |
| e. SEASONAL ENERGY CHARGE:  |                               |                               |
| First 180 Hours Use         | <u>Summer Season</u>          | <u>Winter Season</u>          |
| Next 180 Hours Use          | <u>\$0.0907509174</u> per kWh | <u>\$0.0379603837</u> per kWh |
| Over 360 Hours Use          | <u>\$0.0686707009</u> per kWh | <u>\$0.0379603875</u> per kWh |
|                             | <u>\$0.0480604858</u> per kWh | <u>\$0.0379603837</u> per kWh |

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 148.2  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 148.2  
 For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC
-----------------------------------

**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP**

- |                             |                                   |                                   |
|-----------------------------|-----------------------------------|-----------------------------------|
| a. CUSTOMER CHARGE:         |                                   | <del>\$237.71</del> <u>240.29</u> |
| b. FACILITIES CHARGE:       |                                   |                                   |
| Per kW of Facilities Demand |                                   |                                   |
| All kW                      |                                   | <del>\$1.43</del> <u>21.448</u>   |
| c. DEMAND CHARGE:           |                                   |                                   |
| Per kW of Demand            | <u>Summer Season</u>              | <u>Winter Season</u>              |
| Base Billing Demand         | <del>\$0.848857</del>             | <del>\$0.572578</del>             |
| Seasonal Billing Demand     | <del>\$0.848857</del>             | \$0.000                           |
| d. BASE ENERGY CHARGE:      |                                   |                                   |
| First 180 Hours Use         | <u>Summer Season</u>              | <u>Winter Season</u>              |
| Next 180 Hours Use          | <del>\$0.0880408897</del> per kWh | <del>\$0.0666406736</del> per kWh |
| Over 360 Hours Use          | <del>\$0.0665906797</del> per kWh | <del>\$0.0640706234</del> per kWh |
|                             | <del>\$0.0465904710</del> per kWh | <del>\$0.0418904223</del> per kWh |
| e. SEASONAL ENERGY CHARGE:  |                                   |                                   |
| First 180 Hours Use         | <u>Summer Season</u>              | <u>Winter Season</u>              |
| Next 180 Hours Use          | <del>\$0.0880408897</del> per kWh | <del>\$0.0370403741</del> per kWh |
| Over 360 Hours Use          | <del>\$0.0665906797</del> per kWh | <del>\$0.0370403778</del> per kWh |
|                             | <del>\$0.0465904710</del> per kWh | <del>\$0.0370403741</del> per kWh |

# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 149  
Canceling P.S.C. MO. No. 1 Original Sheet No. 149

For Missouri Retail Service Area

## LARGE POWER SERVICE ELECTRIC

### AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of five-hundred (500) kilowatts (kW) for a period of twelve consecutive months.

Service is available under this schedule to the following types of customers based on voltage level:

- |                                 |  |
|---------------------------------|--|
| Secondary voltage customer -    | Receives service on the low side of the line transformer.  |
| Primary voltage customer -      | Receives service at Primary Voltage of <del>12,400</del> volts or over but not exceeding 69,000 volts. <u>Normally,</u> the customer will own all equipment necessary for transformation including the line transformer. |
| Substation voltage customer -   | Service is taken directly out of a distribution substation at primary voltage. <u>Normally,</u> the customer will own the feeder circuits out of this substation.  |
| Transmission voltage customer - | The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. <u>Normally,</u> service is taken off of the Company's transmission system.                                      |

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

### CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 149.1  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 149.1  
 For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC
---------------------------------

**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS**

a. CUSTOMER CHARGE:		<del>\$659.84</del> <u>666.93</u>	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		<del>\$3.14</del> <u>83.182</u>	
c. DEMAND CHARGE:			
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>	
Base Billing Demand	<del>\$10.53</del> <u>10.652</u>	<del>\$5.48</del> <u>85.547</u>	
Seasonal Billing Demand	<del>\$10.53</del> <u>10.652</u>	\$0.000	
d. BASE ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0. <del>0561</del> <u>805678</u> per kWh	\$0. <del>0524</del> <u>405300</u> per kWh	
Next 180 Hours Use	\$0. <del>0442</del> <u>304514</u> per kWh	\$0. <del>0412</del> <u>704212</u> per	
kWh			
Over 360 Hours Use	\$0. <del>0387</del> <u>803920</u> per kWh	\$0. <del>0364</del> <u>703656</u> per	
kWh			
e. SEASONAL ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use	\$0. <del>0561</del> <u>805678</u> per kWh	\$0. <del>0329</del> <u>403326</u> per kWh	
Next 180 Hours Use	\$0. <del>0442</del> <u>304514</u> per kWh	\$0. <del>0329</del> <u>403359</u> per	
kWh			
Over 360 Hours Use	\$0. <del>0387</del> <u>803920</u> per kWh	\$0. <del>0329</del> <u>403326</u> per	
kWh			
f. REACTIVE DEMAND ADJUSTMENT:		\$0. <del>420</del> <u>425</u> per kVar	

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1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 149.2  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 149.2  
 For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC
---------------------------------

**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP**

a.	CUSTOMER CHARGE:	\$ <del>659.84</del> <u>666.93</u>			
b.	FACILITIES CHARGE:				
	Per kW of Facilities Demand				
	All kW	\$ <del>2.75</del> <u>02.780</u>			
c.	DEMAND CHARGE:				
	Per kW of Demand	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"></td> <td style="text-align: center;"><u>Summer Season</u></td> <td style="text-align: center;"><u>Winter Season</u></td> </tr> </table>		<u>Summer Season</u>	<u>Winter Season</u>
	<u>Summer Season</u>	<u>Winter Season</u>			
	Base Billing Demand	\$ <del>10.227</del> <u>10.337</u>			
	Seasonal Billing Demand	\$ <del>5.3255</del> <u>3.82</u>			
		\$ <del>10.227</del> <u>10.337</u>			
		\$0.000			
d.	BASE ENERGY CHARGE:				
		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"></td> <td style="text-align: center;"><u>Summer Season</u></td> <td style="text-align: center;"><u>Winter Season</u></td> </tr> </table>		<u>Summer Season</u>	<u>Winter Season</u>
	<u>Summer Season</u>	<u>Winter Season</u>			
	First 180 Hours Use	\$ <del>0.05446</del> <u>05505</u> per kWh			
	Next 180 Hours Use	\$ <del>0.05087</del> <u>05142</u> per kWh			
kWh		\$ <del>0.04286</del> <u>04374</u> per kWh			
kWh	Over 360 Hours Use	\$ <del>0.04003</del> <u>04085</u> per kWh			
		\$ <del>0.03757</del> <u>03797</u> per kWh			
		\$ <del>0.03508</del> <u>03546</u> per kWh			
e.	SEASONAL ENERGY CHARGE:				
		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"></td> <td style="text-align: center;"><u>Summer Season</u></td> <td style="text-align: center;"><u>Winter Season</u></td> </tr> </table>		<u>Summer Season</u>	<u>Winter Season</u>
	<u>Summer Season</u>	<u>Winter Season</u>			
	First 180 Hours Use	\$ <del>0.05446</del> <u>05505</u> per kWh			
	Next 180 Hours Use	\$ <del>0.03294</del> <u>03326</u> per kWh			
kWh		\$ <del>0.04286</del> <u>04374</u> per kWh			
kWh	Over 360 Hours Use	\$ <del>0.03294</del> <u>03359</u> per kWh			
		\$ <del>0.03757</del> <u>03797</u> per kWh			
		\$ <del>0.03294</del> <u>03326</u> per kWh			
f.	REACTIVE DEMAND ADJUSTMENT:	\$ <del>0.420</del> <u>425</u> per kVar			

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 149.3  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 149.3  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
--

**A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU**

- |                                |  |  |  |
|--------------------------------|--|--|--|
| a. CUSTOMER CHARGE:            |  | <del>\$659.84</del> <u>666.93</u>          |  |
| b. FACILITIES CHARGE:          |  |  |  |
| Per kW of Facilities Demand    |  |  |  |
| All kW                         |  | \$0.000                                    |  |
| c. DEMAND CHARGE:              |  |  |  |
| Per kW of Demand               | <u>Summer Season</u>                       | <u>Winter Season</u>                       |  |
| Base Billing Demand            | <del>\$10.00</del> <u>510.112</u>          | <del>\$5.21</del> <u>15.267</u>            |  |
| Seasonal Billing Demand        | <del>\$10.00</del> <u>510.112</u>          | \$0.000                                    |  |
| d. BASE ENERGY CHARGE:         |  |  |  |
|                                | <u>Summer Season</u>                       | <u>Winter Season</u>                       |  |
| First 180 Hours Use            | \$0. <del>0529</del> <u>605353</u> per kWh | \$0. <del>0500</del> <u>405058</u> per kWh |  |
| Next 180 Hours Use             | \$0. <del>0416</del> <u>904255</u> per kWh | \$0. <del>0393</del> <u>804020</u> per     |  |
| kWh                            |  |  |  |
| Over 360 Hours Use             | \$0. <del>0365</del> <u>303692</u> per kWh | \$0. <del>0345</del> <u>403488</u> per     |  |
| kWh                            |  |  |  |
| e. SEASONAL ENERGY CHARGE:     |  |  |  |
|                                | <u>Summer Season</u>                       | <u>Winter Season</u>                       |  |
| First 180 Hours Use            | \$0. <del>0529</del> <u>605353</u> per kWh | \$0. <del>0329</del> <u>403326</u> per kWh |  |
| Next 180 Hours Use             | \$0. <del>0416</del> <u>904255</u> per kWh | \$0. <del>0329</del> <u>403359</u> per     |  |
| kWh                            |  |  |  |
| Over 360 Hours Use             | \$0. <del>0365</del> <u>303692</u> per kWh | \$0. <del>0329</del> <u>403326</u> per     |  |
| kWh                            |  |  |  |
| f. REACTIVE DEMAND ADJUSTMENT: |  | \$0.42 <del>50</del> per kVar              |  |



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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 149.4  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 149.4  
 For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC
---------------------------------

**A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR**

- |                                |  |  |  |
|--------------------------------|--|--|--|
| a. CUSTOMER CHARGE:            |  | <del>\$659.84</del> <u>666.93</u>          |  |
| b. FACILITIES CHARGE:          |  |  |  |
| Per kW of Facilities Demand    |  |  |  |
| All kW                         |  | \$0.000                                    |  |
| c. DEMAND CHARGE:              |  |  |  |
| Per kW of Demand               | <u>Summer Season</u>                       | <u>Winter Season</u>                       |  |
| Base Billing Demand            | <del>\$9.93</del> <u>10.041</u>            | <del>\$5.17</del> <u>35.229</u>            |  |
| Seasonal Billing Demand        | <del>\$9.93</del> <u>10.041</u>            | \$0.000                                    |  |
| d. BASE ENERGY CHARGE:         |  |  |  |
|                                | <u>Summer Season</u>                       | <u>Winter Season</u>                       |  |
| First 180 Hours Use            | \$0. <del>054000</del> <u>5458</u> per kWh | \$0. <del>048770</del> <u>4929</u> per kWh |  |
| Next 180 Hours Use             | \$0. <del>042500</del> <u>4338</u> per kWh | \$0. <del>038370</del> <u>3917</u> per     |  |
| Over 360 Hours Use             | \$0. <del>037260</del> <u>3766</u> per kWh | \$0. <del>033620</del> <u>3398</u> per     |  |
| kWh                            |  |  |  |
| kWh                            |  |  |  |
| e. SEASONAL ENERGY CHARGE:     |  |  |  |
|                                | <u>Summer Season</u>                       | <u>Winter Season</u>                       |  |
| First 180 Hours Use            | \$0. <del>054000</del> <u>5458</u> per kWh | \$0. <del>032910</del> <u>3326</u> per kWh |  |
| Next 180 Hours Use             | \$0. <del>042500</del> <u>4338</u> per kWh | \$0. <del>032910</del> <u>3359</u> per     |  |
| Over 360 Hours Use             | \$0. <del>037260</del> <u>3766</u> per kWh | \$0. <del>032910</del> <u>3326</u> per     |  |
| kWh                            |  |  |  |
| kWh                            |  |  |  |
| f. REACTIVE DEMAND ADJUSTMENT: |  | \$0. <del>420</del> <u>425</u> per kVar    |  |

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 150  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 150

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018<sup>(1)</sup>: (Code OWA)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	\$20.00
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$20.00
1.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$22.50
1.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$24.00
1.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$26.00

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018<sup>(1)</sup>: (Code OWB)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
2.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup>	16	<del>\$11.50</del> 12.65
2.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	<del>\$11.50</del> 12.65
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	<del>\$12.30</del> 13.53
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	<del>\$16.40</del> 18.04
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	<del>\$19.70</del> 21.67

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2)</sup></u>
3.1	5000 Lumen LED (Class A)(Type II pattern) <sup>(3)</sup>	16	\$11.00
3.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup>	16	\$11.00
3.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup>	23	\$11.80
3.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup>	36	\$15.90
3.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup>	74	\$19.20

<sup>(1)</sup> October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

<sup>(2)</sup> Existing LED luminaires installed under the MARC Pilot (Light Emitting Diode Pilot Program – Sheet 134) will be converted to these rates based on their installed lumen size.

<sup>(3)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 150.1  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 150.1  
 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE ELECTRIC
---

RATE (Light Emitting Diode (LED)), MOMLL (continued)

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire-</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup>	26	\$64.21
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup>	41	\$65.66

<sup>(1)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

- 4.1 Metal pole instead of wood pole, additional charge per unit per month ~~\$5.32~~5.39 (New installations are available with underground service only).
- 4.2 Underground Service extension, under sod, (section 1.0 or 2.0 only). Additional charge per unit per month ~~\$5.00~~5.07.
- 4.3 Underground Service extension under concrete, ~~(section 1.0 or 2.0 only)~~. Additional charge per unit per month ~~\$24.18~~24.50.
- 4.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge of ~~\$20.00~~20.26 per service, per month.
- 4.5 Breakaway Base, additional charge per unit per month ~~\$3.46~~3.51. (Available with underground service on metal poles only).

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 1st ~~Revised~~Original Sheet No. 150.2  
Canceling **P.S.C. MO. No.** 1 Original Sheet No. 150.2  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		<u>Wood Pole</u>	<u>Metal Pole</u>
5.1	Between 31 and 41 ft.	<del>\$2.13</del> <u>2.16</u>	<del>\$3.38</del> <u>3.42</u>
5.2	Greater than 41 ft.	<del>\$4.49</del> <u>4.55</u>	<del>\$7.89</del> <u>7.99</u>

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

# KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~ Original Sheet No. 151  
Canceling P.S.C. MO. No. 1 Original Sheet No. 151  
For Missouri Retail Service Area

MUNICIPAL OFF-PEAK LIGHTING SERVICE ELECTRIC
---

## AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

## TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

## RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	<del>\$10.43</del> <u>10.57</u>
1.2	Energy Charge (All usage)	<del>\$0.0583</del> <u>0.05906</u> per kWh

2.0 The monthly kWh usage for unmetered service will be calculated as follows:

2.1  $\text{kWh Usage} = \text{Total Watts} \times \text{MBH}^1 \times \text{BLF}^2 \div 1000$

1) MBH = Monthly Burning Hours (4100 hours divided by 12).

2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

## REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

Original Sheet No. 152

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**PRIVATE UNMETERED LED LIGHTING SERVICE  
SCHEDULE PL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: MORPL, MOCPL

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly <u>kWh</u>	Monthly <u>Rate</u>
4,500 Lumen LED (Type A-PAL)	11	\$11.27
8,000 Lumen LED (Type C-PAL)	21	\$14.66
14,000 Lumen LED (Type D-PAL)	39	\$19.32
10,000 Lumen LED (Type C-FL)	27	\$14.66
23,000 Lumen LED (Type E-FL)	68	\$26.63
45,000 Lumen LED (Type F-FL)	134	\$56.86

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.18
Each 35-foot metal pole installed (SP35)	\$5.65
Each 30-foot wood pole installed (WP30)	\$6.93
Each 35-foot wood pole installed (WP35)	\$7.13
Each overhead span of circuit installed (SPAN)	\$4.12
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.46

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.69 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 152.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>PRIVATE UNMETERED LED LIGHTING SERVICE ELECTRIC</b>
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BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 152.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>PRIVATE UNMETERED LED LIGHTING SERVICE ELECTRIC</b>
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SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 153  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**LARGE POWER OFF-PEAK RIDER  
SCHEDULE MOPS-1**

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 15-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 15-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make a written request and the Company shall determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. 153.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**LARGE POWER OFF-PEAK RIDER  
SCHEDULE MOPS-1**

CONDITIONS (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1

**Original Sheet No.** 154

**Canceling P.S.C. MO. No.** \_\_\_\_\_

**Sheet No.** \_\_\_\_\_

For Missouri Retail Service Area

**CLEAN CHARGE NETWORK  
SCHEDULE CCN**

**PURPOSE**

The Company owns electric vehicle (EV) charging stations throughout its territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's service territory.

**AVAILABILITY**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company under this Schedule CCN is 400. The Company may not exceed 400 EV charging stations under this tariff without approval of the State Regulatory Commission.

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

**BILLING OPTIONS**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees, and, if applicable, the Session Overstay Charge.



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3rd~~2~~<sup>nd</sup> Revised Sheet No. R-1  
Canceling P.S.C. MO. No. 1 2nd~~1~~<sup>st</sup> Revised Sheet No. R-1

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 6th5<sup>th</sup> Revised Sheet No. R-2  
Canceling P.S.C. MO. No. 1 5th4<sup>th</sup> Revised Sheet No. R-2

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~3rd<sup>rd</sup> 2<sup>nd</sup>~~ Revised Sheet No. R-20  
Canceling P.S.C. MO. No. 1 ~~2nd<sup>nd</sup> 4<sup>th</sup>~~ Revised Sheet No. R-20  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

2.07 Charge for Reconnection or Collection

A. Discontinuation of service by Company

(1) If electric service is discontinued for violation of any of the terms or conditions of any service agreement or on account of a delinquent service bill, a charge shall be made to the customer whose service was discontinued to cover the cost of reconnecting service before electric service will be resumed. This Reconnection Charge shall be assessed to the Customer per Section 12 of these Rules.

~~(4)~~(2) When it is necessary for a representative of the Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount, a Collection Charge shall be assessed to the Customer per Section 12 of these Rules.

B. Termination of service by Customer

(1) If electric service is terminated per request of the Customer and the Customer orders to have service reconnected at the same premise within a period of twelve (12) months, the Company may collect a Restoration Charge, assessed to the Customer per Section 12 of these Rules, and any unpaid balance be paid in full before restoring electric service.

(2) Upon reconnection of electric service, prior usage details will be restored and considered for subsequent billing. Specifically, and if applicable, prior demands (kW) will be utilized to establish the Facilities Charge and the Annual Base Demand according to the provisions of those bill components.

B.C. Charges in this Section do not cover any extension that may be necessary to provide customer service. Charges for and conditions of extending electric service are included in Section 12 of these Rules.

2.08 Temporary Service

A. Applications for temporary service will be reviewed by Company, as received, and considered as a special contract subject to the applicable rates, rules, regulations, terms, conditions, and orders of all governmental authorities having jurisdiction. Such temporary service shall also be subject to the Rules of Company on file with the Commission.

B. The customer shall assume the liability of Company's estimated up-and-down cost of extending temporary overhead or underground service. Company's up-and-down cost referred to is Company's estimated total cost of extending and removing facilities installed for the sole benefit of the customer, less estimated salvage value of any material removed. Company shall furnish the customer with information that sets forth the estimated up-and-down costs, less salvage value of certain facilities included in such up-and-down cost estimates. Prior to starting construction of temporary facilities, the customer shall pay Company an amount equal to the estimated up-and-down costs of the facilities, less the estimated salvage value of the material taken down.

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Issued: ~~November 8, 2016~~ January 30, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~ March 1, 2018  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 Original Sheet No. R-33.2  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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5.05 Non-Standard Metering Service

- A. Non-Standard Metering Service is available for any individual Residential Customer whose premise(s) is metered with a Company standard digital meter (Standard Meter) and requests to have metering service utilizing a Company Standard Meter without radio frequency (Non-Standard Meter).
- B. In order to begin receiving Non-Standard Metering service under this Rule 5.05, the Customer must complete the following requirements:
  - (1) The Customer must sign and return to the Company the Residential Non-Standard Metering Service Acknowledgment Form (Acknowledgement Form) accepting all fees, requirements, and limitations of this Rule 5.05. The Acknowledgement Form can be obtained by the Customer from the Company website at <http://www.kcpl.com>, or by contacting the Company Customer Care Center and requesting a hard copy be mailed to their premise(s).
  - (2) The Customer must pay the required, and non-refundable, Non-Standard Meter Initial Setup Charge of \$150.00 per Non-Standard Meter.
  - (3) The Customer must pay the monthly recurring Non-Standard Meter Charge of \$45.00 per Non-Standard Meter in addition to their applicable residential rates for electric service.
  - (4) The Customer must have no past-due balance and be current on all monthly bill payments at the time of their request for service under this Rule 5.05.
- C. Once the Company has received the signed Acknowledgement Form from the Customer, and payment of the Non-Standard Meter Initial Setup Charge has been processed by the Company, the Company will furnish, and install, a Non-Standard Meter to be used for billing purposes and service under this Rule 5.05 and the Non-Standard Meter Charge will be added to the customer's monthly bill.
- D. All Company rules shall apply under this Rule 5.05.
- E. Any customer who has requested service under this Rule 5.05 may, at any time, terminate this Non-Standard Metering Service and request that the Company install a Standard Meter on their premise(s); at which point the monthly Non-Standard Meter Charge will no longer be applicable. There is no subsequent charge for a Customer to request a Standard Meter be installed on their premise(s) that previously opted for service under this Rule 5.05.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. R-33.3

Canceling P.S.C. MO. No. 1 Original Sheet No. R-33.3  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

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**RESERVED FOR FUTURE USE** 5.05 Non-Standard Metering Service

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A. ~~Non-Standard Metering Service is available for any individual Residential Customer whose premise(s) is metered with a Company standard digital meter (Standard Meter) and requests to have metering service utilizing a Company Standard Meter without radio frequency (Non-Standard Meter).~~

B. ~~In order to begin receiving Non-Standard Metering service under this Rule 5.05, the Customer must complete the following requirements:~~

~~(1) The Customer must sign and return to the Company the Residential Non-Standard Metering Service Acknowledgment Form (Acknowledgement Form) accepting all fees, requirements, and limitations of this Rule 5.05. The Acknowledgement Form can be obtained by the Customer from the Company website at <http://www.kcpl.com>, or by contacting the Company Customer Care Center and requesting a hard copy be mailed to their premise(s).~~

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~~(2) The Customer must pay the required, and non-refundable, Non-Standard Meter Initial Setup Charge of \$150.00 per Non-Standard Meter.~~

~~(3) The Customer must pay the monthly recurring Non-Standard Meter Charge of \$45.00 per Non-Standard Meter in addition to their applicable residential rates for electric service.~~

~~(4) The Customer must have no past-due balance and be current on all monthly bill payments at the time of their request for service under this Rule 5.05.~~

C. ~~Once the Company has received the signed Acknowledgement Form from the Customer, and payment of the Non-Standard Meter Initial Setup Charge has been processed by the Company, the Company will furnish, and install, a Non-Standard Meter to be used for billing purposes and service under this Rule 5.05 and the Non-Standard Meter Charge will be added to the customer's monthly bill.~~

D. ~~All Company rules shall apply under this Rule 5.05.~~

E. ~~Any customer who has requested service under this Rule 5.05 may, at any time, terminate this Non-Standard Metering Service and request that the Company install a Standard Meter on their premise(s); at which point the monthly Non-Standard Meter Charge will no longer be applicable. There is no subsequent charge for a Customer to request a Standard Meter be installed on their premise(s) that previously opted for service under this Rule 5.05.~~

Issued: ~~January~~November 30, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~March 1~~December 22, 2018  
1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd<sup>4<sup>th</sup></sup> Revised Sheet No. R-50

Canceling P.S.C. MO. No. 1 1st ~~RevisedOriginal~~ Sheet No. R-50

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

7.03 General Provisions (Continued)

- G. An additional Construction Charge shall be paid by the applicant to Company for any ditching required to be performed by Company due to soil conditions including, but not limited to, the presence of rock or other environmental issues which prevent the use of normal trenching and backfilling practices used in trenchable soil. The charge under this provision shall be the estimated trenching and backfilling costs to be incurred by Company including conduit or padding for feeder lines, if required, less the estimated cost of normal trenching and backfilling. Applicant may be required to perform said ditching.

7.04 Permanent Service

- A. Each application to Company for electric service of a permanent nature to premises requiring extension of Company's existing distribution facilities will be evaluated by Company in order that Company may determine the amount of investment (Construction Allowance) warranted by Company in making such extension. In the absence of special financing arrangements between the Applicant and Company, the Construction Charges as specified in the Facilities Extension Agreement shall be paid by the Applicant to Company before Company's construction commences.
- B. The Construction Charges may be refundable in part, or in their entirety, to the original Applicant during the Open Extension Period. The Facilities Extension Agreement, to be executed by Applicant and Company, shall outline the applicable refund mechanism as related to the performance required by Applicant. In no event shall refunds aggregate an amount greater than the Construction Charges. Refundable Construction Charges shall not accrue interest. No interest in any potential refunds may be assigned. Applicant shall be responsible for notifying Company within six (6) months time of qualifying permanent loads connected to Company's system. On a periodic basis, Company shall make the applicable refund(s) as specified in the Facilities Extension Agreement. No refunds will be made for performance after the Open Extension Period.
- C. Company will evaluate the feasibility of growth for an existing area when determining the amount of Construction Charges. Where sufficient growth is anticipated, the extension may be made without an additional charge or at a reduced rate.

D. Company will evaluate if the Distribution Extension will be located on a circuit deemed to be underutilized when determining the amount of Construction Charges.

For Residential Subdivision Extensions, customers locating new developments on underutilized circuits will qualify for a reduction of the up-front cost of lot development equal to \$200 per lot or \$200 per building for multifamily buildings.

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension. Customers receiving incentives for Beneficial Location of Facilities under the Company's Economic Development Rider will not qualify for this underutilized circuit adjustment.

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd<sup>4</sup><sup>th</sup> Revised Sheet No. R-51  
Canceling P.S.C. MO. No. 1 1st ~~Revised~~~~Original~~ Sheet No. R-51  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

7.04 Permanent Service (continued)

Underutilized circuits are defined as those circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company.

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Underutilized circuits will not include:

a. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.

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b. Circuits serving areas with known platted areas for residential development.

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c. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.

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d. Other circuits where a low capacity rating is needed or expected by the Company.

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7.05 Indeterminate Service

- A. For all types of electric service of an indeterminate character, Applicant shall be required to pay to Company in advance of Company's construction all of the Estimated Construction Costs as Construction Charges as outlined in the Facilities Extension Agreement.
- B. The Construction Charges will be considered non-refundable unless, at the sole discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the Open Extension Period. In that event, the refund procedure applicable to Permanent Service Applicants will apply.
- C. Where the length or cost of an extension is so great and the anticipated revenue to be derived is so limited as to make it doubtful whether the necessary operating costs on the investment would be recovered an additional charge to Applicant may be required. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

7.06 Temporary Service

For electric service of a temporary nature, Applicant shall be required to pay to Company as non-refundable Construction Charges as outlined in the Facilities Extension Agreement an amount equal to the estimated net cost of installing, owning and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences. This classification does not include temporary meter sets furnished to service an Applicant's construction requirements. Such temporary service is normally a 40 Amp self-contained meter set.

7.07 Extension Upgrade

~~Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.~~

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2nd<sup>4</sup> Revised Sheet No. R-52  
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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

7.07 Extension Upgrade

Where an electric distribution Extension Upgrade is required to serve a non-residential customer's load requirements, the Facilities Extension Agreement between Company and Applicant shall apply the Estimated Construction Costs, Construction Allowance, and Construction Charges provisions contained in this extension policy to the Extension Upgrade.

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7.08 Relocation or Conversion Request

An Applicant desiring to have Company's existing overhead facilities installed underground or to have existing overhead or underground facilities relocated may request Company to make such changes. If Company determines that such conversion or relocation can reasonably be made, Company will make such conversion or relocation on the following basis: The cost of removing and relocating such facilities, the related net cost of non-salvageable materials and the cost of any new facilities to be installed shall be paid by the Applicant as non-refundable Construction Charges as outlined in the Facilities Extension Agreement.

7.09 Excess Facilities Request

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Electric Service Standards, Applicant shall be required to pay Company for the cost of such facilities, and to pay Company a Nonrefundable Construction Charge or a surcharge as outlined in the Facilities Extension Agreement. The charge is designed to recover the cost of insurance, replacement (or cost of removal); license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses associated with such distribution facilities.

7.10 Applicability Limitation

The applicability of this extension policy is limited by the following conditions:

- A. Facilities Extension Agreement Not Timely Executed: Company's Estimated Construction Costs and Construction Charges requirements as calculated for each extension may become void, at Company's discretion, after 120 days from the time a proposed Facilities Extension Agreement is provided by Company to Applicant. If a Facilities Extension Agreement is not fully executed before that time, it may become necessary for new estimates to be made incorporating the then current construction costs and the terms and conditions of Company's extension policy as on file and in effect with the Commission at that time.
- B. Accurate Estimates Doubtful -- True-Up For Actual Costs: The Estimated Construction Costs will typically be the amount used in calculating the Construction Allowance and Construction Charges. In situations where the accuracy of the estimate is known to be highly uncertain, a true up to reflect actual costs at the Extension Completion date will be made. The intention to adjust the Estimated Construction Costs to reflect actual costs shall be specified and agreed to by both Applicant and Company in the Facilities Extension Agreement.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO 64106**

RULES AND REGULATIONS  
ELECTRIC

10.01 Summary of Types and Amount of Reimbursements Allowed

Energy Efficiency and Demand Response Programs and Reimbursement

Section	Program	Type	Amount	Limits
10.03 (E)	Income-Eligible Weatherization	Weatherization Assistance	Up to \$6,500	per home
10.04 (E)5	Energy Star® New Homes	HERS Inspection	Up to \$750	per new home
10.04 (E)6	Energy Star® New Homes	Energy Star®	Up to \$800	per new home
10.04 (C)	Energy Star® New Homes:	Annual Maximum per builder or per development is \$150,000		
10.05 (D)	Bldg Operator Certification	Tuition	\$575	per level
10.07 (F)	Air Conditioning Upgrade Rebate	Replacement Cooling System SEER 14 or 15	\$650	per unit
		Replacement Cooling System SEER 16.0 or above	\$850	per unit
10.10 (E)	Home Performance With Energy Star®	Residential Audit and Prescriptive Measures	Up to \$600	per home
10.11 (E)	Commercial and Industrial Custom Rebate	All Classes New and Retrofit	Up to \$250,000	per customer per program year
<del>10.12</del>	<del>MPower Rider</del>	<del>Commercial Curtailment</del>		<del>per contract terms</del>
10.13 (F)	Residential Lighting and Appliance	Eligible Lighting and Appliance Measures	\$10-\$100	per measure
10.15 (E)	Multi-Family Rebate	Energy Efficient Products	Up to \$250,000	per participant
10.16 (F)	Commercial & Industrial Prescriptive Rebate	All Classes Retrofit	Up to \$250,000	one rebate per measure per premise every 5 years
10.17 (E)	Appliance Turn-In	Removal of Inefficient Secondary Appliances	\$75	per unit for up to 3 units
10.18 (D)	Home Lighting Rebate	Instant In-store Rebate	\$1.30 to \$2.00 \$4.00 to \$7.00	per CFL lamp per LED lamp

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

10.02 Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan, MEEIA Program Revenue Requirements and MEEIA and Pre-MEEIA Opt-Out Provisions (continued)

Program Revenue Requirements

Revenue requirements of the MEEIA demand-side management programs shall be reflected in a charge titled, "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential and non-residential rate schedules. All customers taking service under the Company's rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available herein, unless the Customer has opted-out of participation in the programs pursuant to 4 CSR 240-20.094(6).

Opt-Out Provisions (Non-Residential Customers)

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of both the DSIM Charge and the Pre-MEEIA rate will not be charged the DSIM Charge and receive an offset of the Pre-MEEIA rate amount on the same bill, based on their actual usage. The pre-MEEIA rate for the GMO rate jurisdiction is \$0.0005264 per kWh.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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**KCP&L Greater Missouri Operations Company** For All Territory Served as L&P and MPS  
**KANSAS CITY, MO 64106**

**RULES AND REGULATIONS  
ELECTRIC**

10.12 **RESERVED FOR FUTURE USE** MPower Rider (FROZEN)

PURPOSE

~~This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. MPower is considered a curtailable rate schedule.  
This Program is offered in accordance with Section 393.1075, RSMo, Supp. 2009 (the Missouri Energy Efficiency Investment Act).~~

AVAILABILITY

~~This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. Customer participation is limited to fund availability and the Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.~~

~~Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one incentive per measure.~~

~~Pursuant to Section 393.1075 (14) RSMo, any customer who has received a state tax credit under Section 135.350 through 135.362, RSMo, or under Sections 253.545 through 253.561, RSMo, shall not be eligible for participation in this program due to the monetary incentives offered to the customer. As provided for in the Commission's rules, customer shall attest to non-receipt of any such tax credit during the application process and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.~~

~~Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:~~

- ~~1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;~~
- ~~2. The customer operates an interstate pipeline pumping station, regardless of size; or~~
- ~~3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.~~

~~A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.~~

~~A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.~~

~~This Program is not available after December 31, 2015.~~

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as L&P and MPS

RULES AND REGULATIONS  
ELECTRIC

10.12 (continued) **RESERVED FOR FUTURE USE**MPower Rider (FROZEN)

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AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

#### TERM OF CONTRACT

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### CURTAILMENT SEASON

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### CURTAILMENT HOURS

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### CURTAILMENT NOTIFICATION

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

#### CURTAILMENT LIMITS

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

#### ESTIMATED PEAK DEMANDS

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as L&P and MPS

RULES AND REGULATIONS  
ELECTRIC

10.12 (continued)

**RESERVED FOR FUTURE USE** Power Rider (FROZEN)

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ESTIMATED PEAK DEMAND MODIFICATIONS

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on

evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### FIRM POWER LEVELS

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### CURTAILABLE LOAD

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as L&P and MPS

RULES AND REGULATIONS  
ELECTRIC

10.12 (continued) **RESERVED FOR FUTURE USE** ~~Power Rider (FROZEN)~~ (continued)

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**CUSTOMER COMPENSATION**

~~Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.~~

~~Compensation will include:~~

~~**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.~~

<del>Contract Term</del>	<del># of Consecutive Years Under Contract</del>	<del>\$/kW of Curtailable Load</del>
<del>One year</del>	<del>1</del>	<del>\$2.50</del>
<del>One year</del>	<del>2</del>	<del>\$2.50</del>
<del>One year</del>	<del>3</del>	<del>\$3.25</del>
<del>One year</del>	<del>4</del>	<del>\$3.25</del>
<del>One year</del>	<del>5 or more</del>	<del>\$4.50</del>
<del>Three years</del>	<del>1 to 3</del>	<del>\$3.25</del>
<del>Three years</del>	<del>4</del>	<del>\$3.25</del>
<del>Three years</del>	<del>5 or more</del>	<del>\$4.50</del>
<del>Five years</del>	<del>Any</del>	<del>\$4.50</del>

~~The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.~~

~~**INITIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.~~

~~**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.~~

**NEED FOR CURTAILMENT**

~~Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.~~

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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as L&P and MPS

RULES AND REGULATIONS  
ELECTRIC

10.12 (continued) ~~RESERVED FOR FUTURE USE~~ ~~Power Rider (FROZEN)~~

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PENALTIES

(continued)

~~Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:~~

~~Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.~~

~~Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.~~

~~Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.~~

#### CURTAILMENT CANCELLATION

~~The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.~~

#### TEST CURTAILMENT

~~The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.~~

#### VOLUNTARY LOAD REDUCTION

~~Customers served on this Rider also will be served on the Voluntary Load Reduction Rider, subject to the paragraph entitled "Special Provisions for MPOWER Customers." A separate Contract for service on the Voluntary Load Reduction Rider is not required for customers served on the MPOWER Rider.~~

#### ADDITIONAL VOLUNTARY EVENTS

~~At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.~~

~~At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.~~

#### RULES AND REGULATIONS

~~Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.~~

~~The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand Side Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.~~

Issued: January~~March~~ 30~~16~~, 2018~~6~~

Issued by: Darrin R. Ives, Vice President

Effective: March~~April~~ 1~~5~~, 2018~~6~~

1200 Main, Kansas City, MO 64105



**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~4th<sup>th</sup>3<sup>rd</sup>~~ Revised Sheet No. R-66  
 Canceling P.S.C. MO. No. 1 ~~3rd<sup>rd</sup> = 2<sup>nd</sup>~~ Revised Sheet No. R-66  
 For Missouri Retail Service Area

<p><b>RULES AND REGULATIONS ELECTRIC</b></p>
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12. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
2.04(G)	Security Deposits Standard New customer	Two (2) times highest billing One-sixth (1/6) of estimated annual billing
2.07(A)	Reconnection Charge At the meter At the pole	\$30.00 \$50.00
<del>2.07(B)</del>	Collection Charge	\$25.00
<del>2.07(B)</del>	<del>Restoration Charge</del>	<del>The sum of all applicable Customer Charges and Facilities Charges during the period of no service.</del>
2.08(B)	Temporary Service, Up and down costs	Estimated costs less estimated salvage
2.09	Returned Payment Charge	\$30.00
4.02(B)	Tampering	All associated costs to reconnect service with a minimum charge of \$150.00
4.03(B)	Safety code violation	Company corrects violation and bills customer for all associated costs
4.08	Relocation of Company facilities	Contribution for any part of the estimated cost that cannot be supported by any additional revenue resulting from the relocation
4.09	Moving structure(s)	All associated costs
5.01(D)	Demand meter contact signals	Contribution-investment cost of providing such signals, plus related monthly operating costs
5.04	Billing adjustment	Varies by type and period to be adjusted depending upon revenue class
5.05	Non-Standard Meter Charge Non-Standard Meter Initial Setup Charge	\$45.00 monthly \$150.00

Issued: ~~November 8, 2016~~January 30, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~March 1, 2018  
1200 Main, Kansas City, MO 64105

In Accordance with 4 CSR 240-3.030(3)(A)

**APPENDIX 2**  
**GRAPHICAL DEPICTION OF KCP&L GREATER MISSOURI OPERATIONS COMPANY**  
**RATE INCREASE REQUEST**

# GMO GENERAL RATE REVIEW SUMMARY

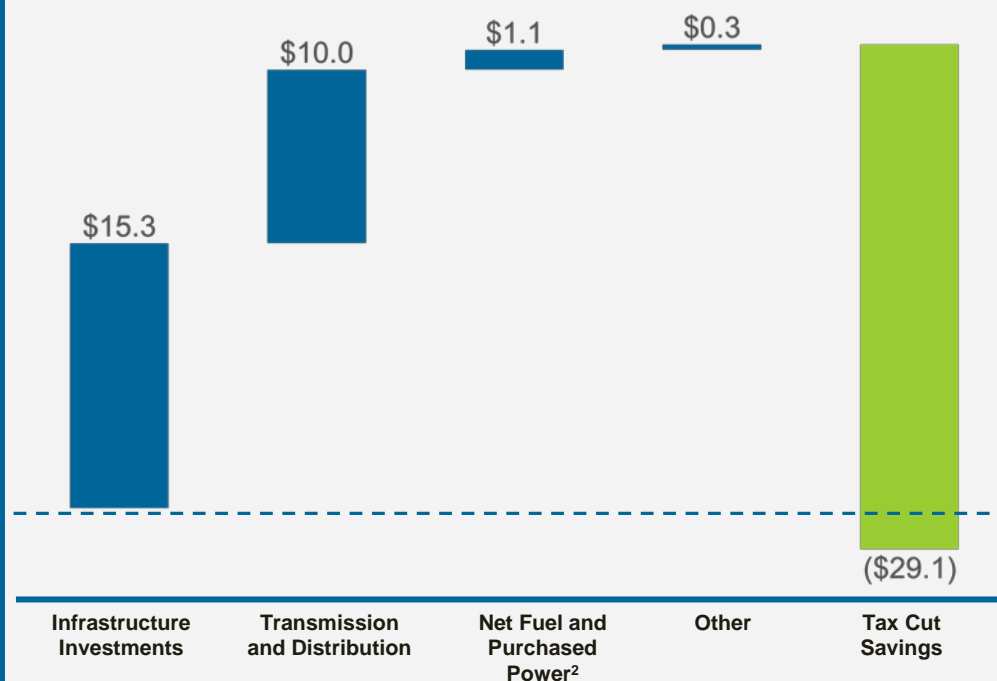
## General Rate Review Drivers:

- Federal corporate tax cut savings resulting from Tax Cuts and Jobs Act of 2017
- New customer information system and infrastructure investments, and cost of service true-up since rates were last set

### Case Attributes

Filed	1/30/2018
Revenue Increase (in millions) <sup>1,2</sup>	(\$2.4)
Percent Increase <sup>1,2</sup>	(0.32)%
Rate Base (in millions)	\$1,908
ROE	9.85%
GMO Cost of Debt	5.06%
GMO Common Equity Ratio	54.4%
GMO Rate of Return	7.66%
Test Year	6/30/2017
Proposed True-Up Date	6/30/2018
Anticipated Effective Date of New Retail Rates	12/29/2018
Case Number	ER-2018-0146

### (\$2.4) Million Revenue Decrease Request<sup>1</sup>



1. Excludes 95% of net fuel costs, or \$21.7 million, that flows through a fuel recovery mechanism. Total requested increase including net fuel is \$19.3 million or 2.61%.

2. Represents 5% of net fuel costs not recovered through a fuel recovery mechanism.

In Accordance with 4 CSR-240-3.030(3)(B)

**APPENDIX 3**  
**MINIMUM FILING REQUIREMENTS INFORMATION**

**AGGREGATE ANNUAL INCREASE**

The aggregate annual increase over current revenues reflecting impacts before the rebasing of fuel for the fuel adjustment clause, is \$(2.4) million or (0.32) % for KCP&L Greater Missouri Operations Company (“GMO”). The aggregate annual increase over current revenues which the tariffs propose including the rebasing of fuel for the fuel adjustment clause is \$19.3 million or 2.61% for GMO. The tariffs also reflect a continuation of the fuel adjustment clause as approved in ER-2007-0004 including the rebasing of the net fuel cost for GMO. Within this fuel clause, recovery/return of the over/under net fuel spend as compared to that base will be collected/reimbursed at 95% of the difference.

KCP&L Greater Missouri Operations Company  
Retail Revenue Summary  
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)  
Test Year Ending June 30, 2017  
Including FAC Fuel Rebase

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Line No.	Classification	Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
1	Residential	282,861	3,458,739,477	\$ 379,857,176	\$ 0.10983	\$ 394,470,752	\$ 0.11405	\$14,613,576	3.85%	\$ 4.31	\$ 0.00423	1,019
2	Small General Service	35,888	940,160,940	\$ 98,966,630	\$ 0.10527	\$ 100,258,911	\$ 0.10664	\$ 1,292,281	1.31%	\$ 3.00	\$ 0.00137	2,183
3	Large General Service	2,281	1,522,611,697	\$ 115,987,991 ****	\$ 0.07618	\$ 117,502,532	\$ 0.07717	\$ 1,524,796	1.31%	\$ 55.70	\$ 0.00099	55,615
4	Large Power Service	186	2,091,080,680	\$ 130,321,978 ***	\$ 0.06232	\$ 132,023,689	\$ 0.06314	\$ 1,716,365	1.31%	\$ 768.98	\$ 0.00081	936,864
5	Thermal Energy Storage Service	1	8,281,604	\$ 529,781	\$ 0.06397	\$ 536,699	\$ 0.06481	\$ 6,918	1.31%	\$ 576.48	\$ 0.00084	690,134
6	Time-of-Day Service	2	381,187	\$ 35,256	\$ 0.09249	\$ 35,716	\$ 0.09370	\$ 460	1.31%	\$ 19.18	\$ 0.00121	15,883
7	Lighting-Metered	158	1,346,035	\$ 130,341	\$ 0.09683	\$ 132,043	\$ 0.09810	\$ 1,702	1.31%	\$ 0.90	\$ 0.00126	709
8	Other (Unmetered Lighting and Traffic Signals)	16,756	78,298,172	\$ 13,464,037 **	\$ 0.17196	\$ 13,639,847	\$ 0.17420	\$ 175,810	1.31%	\$ 0.87	\$ 0.00225	389
9	<b>Subtotal Retail (Billed)</b>	<b>338,133</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 758,600,189</b>	<b>\$ 0.09364</b>	<b>\$19,331,908</b>	<b>2.61%</b>	<b>\$ 4.76</b>	<b>\$ 0.00238</b>	<b>1,996</b>
10	Adjustments	(16,125) *										
11	<b>Total Retail (Billed)</b>	<b>322,008</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 758,600,189</b>	<b>\$ 0.09364</b>	<b>\$19,331,908</b>	<b>2.61%</b>	<b>\$ 5.00</b>	<b>\$ 0.00238</b>	<b>2,096</b>

\*Area lights not included in total customer count.

\*\* Other Base Revenue has been reduced by an adjustment of \$590,444 to remove Company Use revenues.

\*\*\* LP Current Revenue has been reduced by a forecasted Energy Efficiency adjustment of \$899,438.21.

KCP&L Greater Missouri Operations Company  
Retail Revenue Detail  
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)  
Test Year Ending June 30, 2017  
Including FAC Fuel Rebase

Line No.	Class/ Rate Code	Description	3	5			4 & 5		4		Average Monthly kWh Usage per Customer		
			Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase		Average Monthly Increase per kWh	Proposed Increase per kWh
1	<b>Residential</b>												
2	MORG/ MORN	Res Gen Use, with Net Metering	174,793	1,846,787,615	\$ 218,960,175	\$ 0.11856	\$ 228,110,666	\$ 0.12352	\$ 9,150,491	4.18%	\$ 4.36	\$ 0.00495	880
3	MORH/ MORNH	Res Space Heating - One Meter, with Net M	104,687	1,600,258,012	\$ 158,778,375	\$ 0.09922	\$ 164,345,636	\$ 0.10270	\$ 5,567,260	3.51%	\$ 4.43	\$ 0.00348	1,274
4	MORO	Res Other Use	3,382	11,693,850	\$ 2,118,625	\$ 0.18117	\$ 2,014,450	\$ 0.17227	\$ (104,176)	-4.92%	\$ (2.57)	\$ (0.00891)	288
5	<b>Small General Service</b>												
6	MOSGS/ MOSNS	Small Gen Serv without Demand, with Net I	17,905	142,237,506	\$ 19,341,743	\$ 0.13598	\$ 19,619,352	\$ 0.13793	\$ 277,608	1.44%	\$ 1.29	\$ 0.00195	662
7	MOSHS	Small Gen Serv with Sep Mtr Heat and/or V	50	956,694	\$ 92,531	\$ 0.09672	\$ 93,790	\$ 0.09804	\$ 1,259	1.36%	\$ 2.10	\$ 0.00132	1,597
8	MOSDS/ MOSND	Small Gen Serv with Demand at Secondary	17,927	796,123,457	\$ 79,464,089	\$ 0.09981	\$ 80,476,500	\$ 0.10109	\$ 1,012,411	1.27%	\$ 4.71	\$ 0.00127	3,701
9	MOSGP	Small Gen Serv with Demand at Primary Vt	5	843,283	\$ 68,267	\$ 0.08095	\$ 69,269	\$ 0.08214	\$ 1,002	1.47%	\$ 16.32	\$ 0.00119	13,728
10	<b>Large General Service</b>												
11	MOLGS/ MOLNS	Large Gen Serv at Secondary Voltage, with	2,247	1,437,750,884	\$ 110,184,451	**** \$ 0.07664	\$ 111,620,307	\$ 0.07764	\$ 1,444,983	1.30%	\$ 53.60	\$ 0.00100	53,329
12	MOLGP/ MOLNP	Large Gen Serv at Primary Voltage, with Nt	35	84,860,813	\$ 5,803,540	**** \$ 0.06839	\$ 5,882,225	\$ 0.06932	\$ 79,813	1.36%	\$ 191.17	\$ 0.00093	203,259
13	<b>Large Power Service</b>												
14	MOPGS/ MOPNS	Large Power Serv at Secondary Voltage, w	144	1,106,345,015	\$ 73,578,402	*** \$ 0.06651	\$ 74,525,529	\$ 0.06736	\$ 960,316	1.29%	\$ 555.74	\$ 0.00086	640,246
15	MOPGP/ MOPNP	Large Power Serv at Primary Voltage, with	26	585,963,247	\$ 34,942,717.88	*** \$ 0.05963	\$ 35,398,599	\$ 0.06041	\$ 457,346	1.30%	\$ 1,465.85	\$ 0.00078	1,878,086
16	MOPSU	Large Power Serv at Substation Voltage	7	280,850,043	\$ 15,061,796.79	*** \$ 0.05363	\$ 15,262,719	\$ 0.05434	\$ 200,922	1.33%	\$ 2,391.93	\$ 0.00072	3,343,453
17	MOPTR	Large Power Serv at Transmission Voltage	7	96,095,317	\$ 5,904,279.43	*** \$ 0.06144	\$ 5,981,935	\$ 0.06225	\$ 77,655	1.32%	\$ 924.47	\$ 0.00081	1,143,992
18	MO737	Real-Time Pricing Special Contract	2	21,827,059	\$ 834,782.14	*** \$ 0.03825	\$ 854,907	\$ 0.03917	\$ 20,125	2.41%	\$ 838.55	\$ 0.00092	909,461
19	<b>Thermal Energy Storage Service</b>												
20	MO650	Thermal Energy Storage at Secondary Voltz	1	8,281,604	\$ 529,781	\$ 0.06397	\$ 536,699	\$ 0.06481	\$ 6,918	1.31%	\$ 576.48	\$ 0.00084	690,134
21	MO660	Thermal Energy Storage at Primary Voltage	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
22	<b>Time of Day Service</b>												
23	MO600	Residential Time-of-day Service	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
24	MO610	General Time-of-day Single Phase service	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
25	MO620	General Time-of-day Single Phase with Derr	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
26	MO630	General Time-of-day Three-Phase Service v	2	381,187	\$ 35,256	\$ 0.09249	\$ 35,716	\$ 0.09370	\$ 460	1.31%	\$ 19.18	\$ 0.00121	15,883
27	MO640	General Time-of-day Three-Phase Service v	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
28	<b>Lighting - Metered</b>												
29	MO971	Outdoor Night Lighting (Frozen)	43	380,000	\$ 50,532	\$ 0.13298	\$ 51,201	\$ 0.13474	\$ 669	1.32%	\$ 1.29	\$ 0.00176	732
30	MO972	Street Lighting and Traffic Signals (Frozen)	43	715,762	\$ 52,030	\$ 0.07269	\$ 52,698	\$ 0.07362	\$ 668	1.28%	\$ 1.29	\$ 0.00093	1,387
31	MO973	Street Lighting and Traffic Signals (Frozen)	72	250,273	\$ 27,780	\$ 0.11100	\$ 28,145	\$ 0.11246	\$ 365	1.31%	\$ 0.42	\$ 0.00146	290
32	MOOLL	Municipal Off-Peak Lighting Service	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
33	<b>Other (Unmetered Lighting and Traffic Signals)</b>												
34	MONSC/ MONSR/ MONWC/ MONWR/ Mf Adders		-	-	\$ 812,605	\$ -	\$ 823,215	\$ -	\$ 10,611	0.00%	\$ -	\$ -	-
35	MO987/ MOC40/ MOC42/ MOC54/ MOC6	Company Use	-	14,635,912	\$ 0	** \$ 0.00000	\$ 0	\$ 0.00000	\$ 0	0.00%	\$ -	\$ 0.00000	-
36	MON94	Equipment Rental	3	36	\$ 5,778	\$ 160.34381	\$ 5,853	\$ 162.43753	\$ 75	1.31%	\$ 2.10	\$ 2.09373	1
37	MON89	Free Serv Civil Def Sirens	-	1,116	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
38	MOS28	Misc. Flat Charges	3	916,560	\$ 169,491	\$ 0.18492	\$ 171,704	\$ 0.18734	\$ 2,213	1.31%	\$ 61.48	\$ 0.00241	25,460
39	MOS26	Misc Street Lighting	6	74,448	\$ 18,291	\$ 0.24569	\$ 18,530	\$ 0.24890	\$ 239	1.31%	\$ 3.32	\$ 0.00321	1,034
40	MON92	Monthly Co-Gen Customers	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
41	MON10/ MON12/ MON14/ MON16/ MON1	Municipal Street Lighting	581	29,253,575	\$ 6,922,123	\$ 0.23662	\$ 7,012,511	\$ 0.23971	\$ 90,387	1.31%	\$ 12.97	\$ 0.00309	4,198
42	MON70/ MON71	Municipal Street Lightin LED	4	72,197	\$ 46,435	\$ 0.64317	\$ 47,042	\$ 0.65157	\$ 606	1.31%	\$ 12.63	\$ 0.00840	1,504
43	MON64/ MON90/ MON91	Non Standard Street and Area Light Facilit	23	566,028	\$ 155,350	\$ 0.27446	\$ 157,379	\$ 0.27804	\$ 2,029	1.31%	\$ 7.35	\$ 0.00358	2,051
44	MON26/ MON27/ MON28/ MON29/ MON4	Private Area Lighting	16,125	32,191,116	\$ 5,261,623	\$ 0.16345	\$ 5,330,328	\$ 0.16558	\$ 68,705	1.31%	\$ 0.36	\$ 0.00213	166
45	MON93/ MOS25	Special Contract	4	140,400	\$ 38,590	\$ 0.27486	\$ 39,094	\$ 0.27845	\$ 504	1.31%	\$ 10.50	\$ 0.00359	2,925
46	MOS16/ MOS18/ MOS20	Street Lighting & Traffic Signals	7	446,784	\$ 33,750	\$ 0.07554	\$ 34,191	\$ 0.07653	\$ 441	1.31%	\$ 5.25	\$ 0.00099	5,319
47	<b>Subtotal GMO Retail Billed</b>		<b>338,133</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 758,600,189</b>	<b>\$ 0.09364</b>	<b>\$ 19,331,908</b>	<b>2.61%</b>	<b>\$ 4.76</b>	<b>\$ 0.00238</b>	<b>1,996</b>
48	Area Lights not included in total customer count		(16,125) *										
49	<b>Total GMO Retail Billed</b>		<b>322,008</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 758,600,189</b>	<b>\$ 0.09364</b>	<b>\$ 19,331,908</b>	<b>2.61%</b>	<b>\$ 5.00</b>	<b>\$ 0.00238</b>	<b>2,096</b>

\*Area lights not included in total customer count

\*\* Base Revenue for Company Use Unmetered Lighting has been reduced by an adjustment of \$590,444.

\*\*\* Proposed Revenue has been reduced by an LPS Forecasted Energy Efficiency adjustment of \$899,438.21.



KCP&L Greater Missouri Operations Company  
Retail Revenue Summary  
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)  
Test Year Ending June 30, 2017  
Before FAC Fuel Rebase

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Line No.	Classification	Average Number of WN-EE-CG-Current Customers	WN-EE-CG-Current kWh	WN-EE-CG-Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
1	Residential	282,861	3,458,739,477	\$ 379,857,176	\$ 0.10983	\$ 385,211,264	\$ 0.11137	\$ 5,354,088	1.41%	\$ 1.58	\$ 0.00155	1,019
2	Small General Service	35,888	940,160,940	\$ 98,966,630	\$ 0.10527	\$ 97,741,980	\$ 0.10396	\$ (1,224,650)	-1.24%	\$ (2.84)	\$ (0.00130)	2,183
3	Large General Service	2,281	1,522,611,697	\$ 115,987,991	**** \$ 0.07618	\$ 113,426,306	\$ 0.07449	\$ (2,551,430)	-2.21%	\$ (93.19)	\$ (0.00168)	55,615
4	Large Power Service	186	2,091,080,680	\$ 130,321,978	*** \$ 0.06232	\$ 126,425,598	\$ 0.06046	\$ (3,881,726)	-2.99%	\$ (1,739.12)	\$ (0.00186)	936,864
5	Thermal Energy Storage Service	1	8,281,604	\$ 529,781	\$ 0.06397	\$ 514,528	\$ 0.06213	\$ (15,253)	-2.88%	\$ (1,271.10)	\$ (0.00184)	690,134
6	Time-of-Day Service	2	381,187	\$ 35,256	\$ 0.09249	\$ 34,696	\$ 0.09102	\$ (560)	-1.59%	\$ (23.34)	\$ (0.00147)	15,883
7	Lighting-Metered	158	1,346,035	\$ 130,341	\$ 0.09683	\$ 128,440	\$ 0.09542	\$ (1,902)	-1.46%	\$ (1.00)	\$ (0.00141)	709
8	Other (Unmetered Lighting and Traffic Signals)	16,756	78,298,172	\$ 13,464,037	** \$ 0.17196	\$ 13,430,233	\$ 0.17153	\$ (33,804)	-0.25%	\$ (0.17)	\$ (0.00043)	389
9	<b>Subtotal Retail (Billed)</b>	<b>338,133</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 736,913,044</b>	<b>\$ 0.09097</b>	<b>\$ (2,355,237)</b>	<b>-0.32%</b>	<b>\$ (0.58)</b>	<b>\$ (0.00029)</b>	<b>1,996</b>
10	Adjustments	(16,125) *										
11	<b>Total Retail (Billed)</b>	<b>322,008</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 736,913,044</b>	<b>\$ 0.09097</b>	<b>\$ (2,355,237)</b>	<b>-0.32%</b>	<b>\$ (0.61)</b>	<b>\$ (0.00029)</b>	<b>2,096</b>

\*Area lights not included in total customer count.

\*\* Other Base Revenue has been reduced by an adjustment of \$590,444 to remove Company Use revenues.

\*\*\* LP Proposed Revenue has been reduced by a forecasted Energy Efficiency adjustment of \$899,438.21.

KCP&L Greater Missouri Operations Company  
Retail Revenue Summary - Detail  
Information Filed in Accordance with 4 CSR-240-3.030(3)(B)(3-5)  
Test Year Ending June 30, 2017  
Before FAC Fuel Rebase

Line No.	Class/ Rate Code	Description	3 Average Number of WN-EE-CG- Current Customers	WN-EE-CG- Current kWh	WN-EE-CG- Current Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	4 & 5 Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
1	<b>Residential</b>												
2	MORG/ MORN	Res Gen Use, with Net Metering	174,793	1,846,787,615	\$ 218,960,175	\$ 0.11856	\$ 222,836,525	\$ 0.12066	\$ 3,876,350	1.77%	\$ 1.85	\$ 0.00210	880
3	MORH/ MORNH	Res Space Heating - One Meter, with Net M	104,687	1,600,258,012	\$ 158,778,375	\$ 0.09922	\$ 160,398,029	\$ 0.10023	\$ 1,619,653	1.02%	\$ 1.29	\$ 0.00101	1,274
4	MORO	Res Other Use	3,382	11,693,850	\$ 2,118,625	\$ 0.18117	\$ 1,976,709	\$ 0.16904	\$ (141,916)	-6.70%	\$ (3.50)	\$ (0.01214)	288
5	<b>Small General Service</b>												
6	MOSGS/ MOSNS	Small Gen Serv without Demand, with Net I	17,905	142,237,506	\$ 19,341,743	\$ 0.13598	\$ 19,079,710	\$ 0.13414	\$ (262,033)	-1.35%	\$ (1.22)	\$ (0.00184)	662
7	MOSHS	Small Gen Serv with Sep Mtr Heat and/or V	50	956,694	\$ 92,531	\$ 0.09672	\$ 91,343	\$ 0.09548	\$ (1,189)	-1.28%	\$ (1.98)	\$ (0.00124)	1,597
8	MOSDS/ MOSND	Small Gen Serv with Demand at Secondary	17,927	796,123,457	\$ 79,464,089	\$ 0.09981	\$ 78,503,608	\$ 0.09861	\$ (960,481)	-1.21%	\$ (4.46)	\$ (0.00121)	3,701
9	MOSGP	Small Gen Serv with Demand at Primary Vt	5	843,283	\$ 68,267	\$ 0.08095	\$ 67,320	\$ 0.07983	\$ (947)	-1.39%	\$ (15.42)	\$ (0.00112)	13,728
10	<b>Large General Service</b>												
11	MOLGS/ MOLNS	Large Gen Serv at Secondary Voltage, with	2,247	1,437,750,884	\$ 110,184,451	**** \$ 0.07664	\$ 107,757,553	\$ 0.07495	\$ (2,417,771)	-2.20%	\$ (89.68)	\$ (0.00169)	53,329
12	MOLGP/ MOLNP	Large Gen Serv at Primary Voltage, with Nt	35	84,860,813	\$ 5,803,540	**** \$ 0.06839	\$ 5,668,753	\$ 0.06680	\$ (133,659)	-2.32%	\$ (320.14)	\$ (0.00159)	203,259
13	<b>Large Power Service</b>												
14	MOPGS/ MOPNS	Large Power Serv at Secondary Voltage, w	144	1,106,345,015	\$ 73,578,402	*** \$ 0.06651	\$ 71,393,074	\$ 0.06453	\$ (2,172,139)	-2.97%	\$ (1,257.03)	\$ (0.00198)	640,246
15	MOPGP/ MOPNP	Large Power Serv at Primary Voltage, with	26	585,963,247	\$ 34,942,717.88	*** \$ 0.05963	\$ 33,905,986	\$ 0.05786	\$ (1,035,267)	-2.97%	\$ (3,318.16)	\$ (0.00177)	1,878,086
16	MOPSU	Large Power Serv at Substation Voltage	7	280,850,043	\$ 15,061,796.79	*** \$ 0.05363	\$ 14,608,413	\$ 0.05201	\$ (453,383)	-3.01%	\$ (5,397.42)	\$ (0.00161)	3,343,453
17	MOPTR	Large Power Serv at Transmission Voltage	7	96,095,317	\$ 5,904,279.43	*** \$ 0.06144	\$ 5,728,351	\$ 0.05961	\$ (175,929)	-2.98%	\$ (2,094.39)	\$ (0.00183)	1,143,992
18	MO737	Real-Time Pricing Special Contract	2	21,827,059	\$ 834,782.14	*** \$ 0.03825	\$ 789,775	\$ 0.03618	\$ (45,007)	-5.39%	\$ (1,875.31)	\$ (0.00206)	909,461
19	<b>Thermal Energy Storage Service</b>												
20	MO650	Thermal Energy Storage at Secondary Voltz	1	8,281,604	\$ 529,781	\$ 0.06397	\$ 514,528	\$ 0.06213	\$ (15,253)	-2.88%	\$ (1,271.10)	\$ (0.00184)	690,134
21	MO660	Thermal Energy Storage at Primary Voltage	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
22	<b>Time of Day Service</b>												
23	MO600	Residential Time-of-day Service	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
24	MO610	General Time-of-day Single Phase service	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
25	MO620	General Time-of-day Single Phase with Den	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
26	MO630	General Time-of-day Three-Phase Service v	2	381,187	\$ 35,256	\$ 0.09249	\$ 34,696	\$ 0.09102	\$ (560)	-1.59%	\$ (23.34)	\$ (0.00147)	15,883
27	MO640	General Time-of-day Three-Phase Service v	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
28	<b>Lighting - Metered</b>												
29	MO971	Outdoor Night Lighting (Frozen)	43	380,000	\$ 50,532	\$ 0.13298	\$ 49,791	\$ 0.13103	\$ (741)	-1.47%	\$ (1.43)	\$ (0.00195)	732
30	MO972	Street Lighting and Traffic Signals (Frozen)	43	715,762	\$ 52,030	\$ 0.07269	\$ 51,284	\$ 0.07165	\$ (746)	-1.43%	\$ (1.45)	\$ (0.00104)	1,387
31	MO973	Street Lighting and tTraffic Signals (Frozen)	72	250,273	\$ 27,780	\$ 0.11100	\$ 27,365	\$ 0.10934	\$ (415)	-1.49%	\$ (0.48)	\$ (0.00166)	290
32	MOOLL	Municipal Off-Peak Lighting Service	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
33	<b>Other (Unmetered Lighting and Traffic Signals)</b>												
34	MONSC/ MONSR/ MONWC/ MONWR/ M/ Adders		-	-	\$ 812,605	\$ -	\$ 810,564	\$ -	\$ (2,040)	0.00%	\$ -	\$ -	-
35	MO987/ MOC40/ MOC42/ MOC54/ MOC6	Company Use	-	14,635,912	\$ 0	** \$ 0.00000	\$ 0	\$ 0.00000	\$ (0)	0.00%	\$ -	\$ (0.00000)	-
36	MON94	Equipment Rental	3	36	\$ 5,778	\$ 160.34381	\$ 5,763	\$ 159.94123	\$ (15)	-0.25%	\$ (0.40)	\$ (0.40258)	1
37	MON89	Free Serv Civil Def Sirens	-	1,116	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
38	MOS28	Misc. Flat Charges	3	916,560	\$ 169,491	\$ 0.18492	\$ 169,066	\$ 0.18446	\$ (426)	-0.25%	\$ (11.82)	\$ (0.00046)	25,460
39	MOS26	Misc Street Lighting	6	74,448	\$ 18,291	\$ 0.24569	\$ 18,245	\$ 0.24507	\$ (64)	-0.25%	\$ (0.64)	\$ (0.00062)	1,034
40	MON92	Monthly Co-Gen Customers	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
41	MON10/ MON12/ MON14/ MON16/ MON1	Municipal Street Lighting	581	29,253,575	\$ 6,922,123	\$ 0.23662	\$ 6,904,744	\$ 0.23603	\$ (17,379)	-0.25%	\$ (2.49)	\$ (0.00059)	4,198
42	MON70/ MON71	Municipal Street Lightin LED	4	72,197	\$ 46,435	\$ 0.64317	\$ 46,319	\$ 0.64156	\$ (117)	-0.25%	\$ (2.43)	\$ (0.00161)	1,504
43	MON64/ MON90/ MON91	Non Standard Street and Area Light Facilitie	23	566,028	\$ 155,350	\$ 0.27446	\$ 154,960	\$ 0.27377	\$ (390)	-0.25%	\$ (1.41)	\$ (0.00069)	2,051
44	MON26/ MON27/ MON28/ MON29/ MON4	Private Area Lighting	16,125	32,191,116	\$ 5,261,623	\$ 0.16345	\$ 5,248,412	\$ 0.16304	\$ (13,210)	-0.25%	\$ (0.07)	\$ (0.00041)	166
45	MON93/ MOS25	Special Contract	4	140,400	\$ 38,590	\$ 0.27486	\$ 38,493	\$ 0.27417	\$ (97)	-0.25%	\$ (2.02)	\$ (0.00069)	2,925
46	MOS16/ MOS18/ MOS20	Street Lighting & Traffic Signals	7	446,784	\$ 33,750	\$ 0.07554	\$ 33,665	\$ 0.07535	\$ (85)	-0.25%	\$ (1.01)	\$ (0.00019)	5,319
47	<b>Subtotal GMO Retail Billed</b>		<b>338,133</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 736,913,044</b>	<b>\$ 0.09097</b>	<b>\$ (2,355,237)</b>	<b>-0.32%</b>	<b>\$ (0.58)</b>	<b>\$ (0.00029)</b>	<b>1,996</b>
48	Area Lights not included in total customer count		(16,125)	*									
49	<b>Total GMO Retail Billed</b>		<b>322,008</b>	<b>8,100,899,792</b>	<b>\$ 739,293,190</b>	<b>\$ 0.09126</b>	<b>\$ 736,913,044</b>	<b>\$ 0.09097</b>	<b>\$ (2,355,237)</b>	<b>-0.32%</b>	<b>\$ (0.61)</b>	<b>\$ (0.00029)</b>	<b>2,096</b>

\*Area lights not included in total customer count

\*\* Base Revenue for Company Use Unmetered Lighting has been reduced by an adjustment of \$590,444.

\*\*\* Proposed Revenue has been reduced by an LPS Forecasted Energy Efficiency adjustment of \$899,438.21.

\*\*\*\* A late rate switcher factor adjustment affected LGS revenues by \$157.

**NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED  
ELECTRIC RATE INCREASE**

**Andrew County**

Amazonia  
Bolckow  
Cosby  
Country Club Village  
Fillmore  
Flag Springs  
Helena  
Nodaway  
Rea  
Rochester  
Rosendale  
Savannah  
Whitesville  
Wyeth

**Atchison County**

Fairfax  
Langdon  
Phelps City  
Rockport  
Tarkio  
Watson  
Westboro

**Barton County**

Burgess  
Hannon  
Iantha  
Irwin  
Lamar Heights  
Milford

**Bates County**

Adrian  
Amoret  
Amsterdam  
Drexel  
Foster  
Hume  
Merwin  
Rockville

Virginia  
Worland

**Benton County**

Blue Branch  
Cole Camp  
Ionia  
Lincoln  
Warsaw  
Whitakerville  
White Branch

**Buchanan County**

Agency  
Armour  
DeKalb  
Easton  
Faucett  
Halls  
Lewis & Clark  
Maxwell Heights  
Rushville  
Saint Joseph  
San Antonio  
Sugar Lake  
Wallace  
Winthrop

**Carroll County**

Norborne

**Cass County**

Archie  
Baldwin Park  
Belton  
Creighton  
Drexel  
East Lynne  
Freeman  
Garden City  
Greenwood  
Gunn City  
Harrisonville

Kansas City  
Lake Winnebago  
Lee's Summit  
Peculiar  
Pleasant Hill  
Raymore  
Strasburg

**Cedar County**

**Clay County**

Glenaire  
Kansas City  
Liberty  
Missouri City  
Nashua  
Paradise  
Smithville

**Clinton County**

Gower  
Grayson  
Hemple  
Trimble

**Dade County**

NW Rural

**Daviess County**

Jamesport  
Lock Springs

**DeKalb County**

Clarksdale  
Stewartsville  
Union Star

**Gentry County**

Gentry  
King City

**NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED  
ELECTRIC RATE INCREASE**

**Grundy County**

Brimson  
Dunlap  
Edinburg  
Laredo  
Spickard  
Tindall  
Trenton

**Harrison County**

Blythedale  
Cainsville  
Eagleville  
Martinsville  
Mount Moriah  
New Hampton  
Ridgeway

**Henry County**

Blairstown  
Brownington  
Calhoun  
Clinton  
Deepwater  
Montrose  
Urich  
Windsor

**Holt County**

Bigelow  
Craig  
Forbes  
Forest City Fortescue  
Maitland  
Mound City  
New Point  
Oregon

**Jackson County**

Blue Springs  
Buckner  
Grain Valley

Grandview  
Greenwood  
Kansas City  
Lake Lotawana  
Lake Tapawingo  
Lee's Summit  
Levasy  
Little Blue  
Lone Jack  
Oak Grove  
Raytown  
Sibley  
Tarsney Lakes  
Unity Village

**Johnson County**

Centerview  
Chilhowee  
Holden  
Kingsville  
Knob Noster  
La Tour  
Leeton  
Montserrat  
Pittsville  
Postoak  
Warrensburg  
Whiteman AFB

**Lafayette County**

Bates City  
Concordia  
Dover  
Higginsville  
Lexington  
Napoleon  
Wellington

**Livingston County**

Chula

**Mercer County**

Mill Grove  
Modena

**Nodaway County**

Arkoe  
Barnard  
Burlington Junction  
Clearmont  
Clyde  
Conception  
Conception Junction  
Elmo  
Graham  
Guilford  
Hopkins  
Maryville  
Parnell  
Pickering  
Quitman  
Ravenwood  
Skidmore  
Wilcox

**Pettis County**

Green Ridge  
Ionia  
La Monte  
Sedalia  
Windsor

**Platte County**

Bean Lake  
Beverly  
Camden Point  
Dearborn  
Edgerton  
Farley  
Ferrelview  
Iatan  
Kansas City  
New Market  
Platte City

**NAMES OF COUNTIES AND COMMUNITIES AFFECTED BY PROPOSED  
ELECTRIC RATE INCREASE**

Tracy  
Weston

**Ray County**

Camden  
Fleming  
Hardin  
Henrietta  
Orrick  
Richmond  
Swanwick

**Saint Clair County**

Appleton City

Lowry City  
Osceola  
Roscoe

**Vernon County**

Arthur  
Bronaugh  
Deerfield  
Eve  
Hardwood  
Horton  
Metz  
Milo  
Moundville

Nevada  
Richards  
Schell City  
Sheldon  
Walker

**Worth County**

Allendale  
Denver  
Grant City  
Isadora  
Sheridan  
Worth

**MEDIA CONTACT:**  
KCP&L 24-hour Media Hotline  
(816) 392-9455

**FOR IMMEDIATE RELEASE**

## **KCP&L FILES RATE UPDATE REQUESTS WITH MISSOURI PUBLIC SERVICE COMMISSION**

*If approved, rate updates would include federal tax cut savings and several customer experience enhancements.*

**KANSAS CITY, Mo. (Jan. 30, 2018)** — KCP&L and KCP&L-Greater Missouri Operations Company (KCP&L-GMO), subsidiaries of Great Plains Energy Incorporated (NYSE: GXP), today requested rate updates for their Missouri customers. The requests will update rates for several customer experience enhancements, including technology and green initiatives. Additionally, the companies are asking to pass along to customers 100% of the savings resulting from the Tax Cut and Jobs Act. This will result in approximately \$65 million in savings for customers in Missouri. KCP&L will make a similar request for Kansas customers later this spring.

Once savings from the Tax Cut and Jobs Act are taken into account, KCP&L is requesting approximately a 1% rate increase to its base rates for KCP&L-Missouri customers. For KCP&L-GMO customers, the company is requesting approximately a -0.3% rate decrease to its base rates. Additionally, the companies have asked the Commission to continue reflecting fuel and purchased power increases and decreases in its Fuel Adjustment Clause (FAC) on customer bills. KCP&L's and KCP&L-GMO's FAC in Missouri get reset in each rate update proceeding. In this rate update case, the FAC will result in an additional 1% increase for KCP&L-Missouri customers and slightly more than a 3% increase for KCP&L-GMO customers.

The rate update process takes approximately 11 months in Missouri, so any resulting rate changes would be expected to be effective in late December 2018. If the rate update is approved as filed, the average residential customer\* living in the KCP&L-Missouri area would see an approximately \$3 per month change and an approximately \$2 per month change for customers in the KCP&L-GMO area. To better understand the areas impacted by this rate update request, please visit [www.kcpl.com/servicearea](http://www.kcpl.com/servicearea).

## Customer-Focused Enhancements

In the last few years, KCP&L has worked to bring innovative energy solutions to its customers. Many of these solutions allow customers the flexibility to manage and receive information about their energy usage in a way that fits their needs, whether in-person, online or over the phone. One notable project that provides this for customers is KCP&L's **new customer information system**, which will be launched later in 2018. This system and its related technologies ensure improved, consistent and more efficient customer communications. In other words, customers want to hear from KCP&L in helpful and relevant ways; these new systems help meet that customer need. The new customer information system includes cyber security upgrades to protect customers' personal information.

"We know our customers want information about programs and services that help them save money as well as tools that help them make informed decisions about their energy usage," said Terry Bassham, KCP&L President and CEO. "These technology enhancements deliver what customers want: The information they need, when and where they want it."

## Sustainability Investments

In addition to technology enhancements, KCP&L is also investing in sustainable ways to deliver electricity to customers. One such project is the KCP&L Clean Charge Network, KCP&L's electric vehicle charging program. This network has made the region the fastest growing for electric vehicle adoption in the country. Additionally, the Clean Charge Network is making the air cleaner for everyone living and working in the area.

KCP&L is also requesting several additional ways for customers to power their homes and businesses with renewable energy. Today, approximately 17% of KCP&L's generation capacity comes from renewable sources like wind and solar and nearly 43% of the energy used to meet KCP&L's retail energy demand is carbon-free. If approved, the proposed Renewable Energy and Solar Subscription programs would provide customers with options to directly subscribe to receive renewable energy to offset the energy they use each month.

"Our customers expect renewable energy to be a part of how we power their lives," said Bassham. "Whether it's electric vehicles or delivering new ways to access renewable energy, we are committed to sustainable solutions to meet our customers' energy needs, now and into the future."

## Customer Assistance

Most of the customer bill impact of the costs associated with these investments is largely offset by the federal tax savings. However, KCP&L offers several resources to help customers who

struggle to pay their electricity bill and partners with community agencies as well. Visit our billing and payment options online or contact KCP&L at 1-888-471-5275 to discuss available payment options.

For more information on this rate update request, visit [www.kcpl.com/MORates](http://www.kcpl.com/MORates).

*\* An average KCP&L-MO residential customer is defined as using 1,037 kWh per month in the summer and 684 kWh per month in the winter. An average KCP&L-GMO residential customer is defined as using 1,154 kWh per month in the summer and 749 kWh per month in the winter.*

####

### **About Great Plains Energy:**

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: [www.greatplainsenergy.com](http://www.greatplainsenergy.com) or [www.kcpl.com](http://www.kcpl.com).

### **Forward-Looking Statements**

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, statements relating to the anticipated merger transaction of Great Plains Energy and Westar Energy, Inc. (Westar), including those that relate to the expected financial and operational benefits of the merger to the companies and their shareholders (including cost savings, operational efficiencies and the impact of the anticipated merger on earnings per share), the expected timing of closing, the outcome of regulatory proceedings, cost estimates of capital projects, dividend growth, share repurchases, balance sheet and credit ratings, rebates to customers, employee issues and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy, KCP&L and Westar; changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates that the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on



derivatives and hedges, nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including, but not limited to, cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; Great Plains Energy's and Westar's ability to successfully manage and integrate their respective transmission joint ventures; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; the ability of Great Plains Energy and Westar to obtain the regulatory approvals necessary to complete the anticipated merger or the imposition of adverse conditions or costs in connection with obtaining regulatory approvals; the risk that a condition to the closing of the anticipated merger may not be satisfied or that the anticipated merger may fail to close; the outcome of any legal proceedings, regulatory proceedings or enforcement matters that may be instituted relating to the anticipated merger; the costs incurred to consummate the anticipated merger; the possibility that the expected value creation from the anticipated merger will not be realized, or will not be realized within the expected time period; difficulties related to the integration of the two companies; the credit ratings of the combined company following the anticipated merger; disruption from the anticipated merger making it more difficult to maintain relationships with customers, employees, regulators or suppliers; the diversion of management time and attention on the anticipated merger; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Additional risks and uncertainties are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

**KCP&L Greater Missouri Operations Company  
12 months ending 6/30/2017 Test Year Including Known and Measurable Changes through  
6/30/2018**

**Summary of Reasons for Filing the Application**

KCP&L Greater Missouri Operations Company (“GMO” or “Company”), a subsidiary of Great Plains Energy Incorporated (“GPE”), files this Application with the Missouri Public Service Commission (“commission” or “MPSC”), and requests approval to increase retail rates for electric service.

Retail rates were last adjusted for GMO in Case No. ER-2016-0156 by an Order of the Commission issued September 28, 2016, which resulted in an increase effective February 22, 2017, of \$3 million in GMO’s retail service area in Missouri.

The Company is requesting a decrease in rates before impacts of rebasing of fuel for the fuel adjustment clause (“FAC”) of \$2.4 million or .32% for GMO. Including the rebasing of fuel for the FAC, the Company’s request an increase of \$19.3 million or 2.61% for GMO. The rate increase sought in this filing is needed for the following reasons:

- The Company has made infrastructure investments in its works and systems to ensure the reliability, security, and service to customers, including the investment to its customer information and billing systems, to be compliant with CIP/cyber requirements and upgrades to its Meter Data Management systems.
- The Company continues to experience significant increases in transmission costs paid to RTOs, primarily Southwest Power Pool (“SPP”), year-over-year. SPP’s regional transmission upgrade projects are being planned, constructed and billed to SPP members in order to expand and enhance the ability for the SPP transmission footprint. Additionally, GMO is requesting some recovery of the transmission services to Crossroads generating plant.
- The Company continues to experience flat to declining average use per customer since 2012 whereas in years prior to 2008, KCP&L’s average use per customer was increasing per year.
- The Tax Cuts and Jobs Act of 2017 has had a significant impact on the revenue requirement calculated in this case and the Company is proposing to reflect the reduction in taxes in this case.
- The Company is proposing to implement Residential Time of Use (“TOU”) and Demand rates in this case. This includes pilot programs for TOU Demand Rate, TOU Energy Rate and TOU Energy and Demand Rate.
- Additionally, the Company is proposing to offer programs for a Renewable Energy Rider to C&I Customers and a Solar Subscription Pilot Rider available to all customers subject to terms of its proposed tariffs. Three other rate design initiatives include a Standby Tariff Rider, an EV Charging Tariff and LED Area Lighting Rates.
- The Company is requesting the continuation of KCP&L’s FAC. As part of the request, the Company has re-based the FAC and included the re-based amount in base rates.

**APPENDIX 4**  
**GROSS RECEIPTS TAX**

KCP&L Greater Missouri Operations Company  
 Gross Receipts Tax  
 City Franchise Taxes Paid for the 12 months ending June 30, 2017  
 Information Filed in Accordance with 4 CSR 240-10.060(1)(A-C)

CONFIDENTIAL

City Name	Contact	Address	City	State	Zip	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
ADRIAN	City Clerk	P.O. Box 246	Adrian	MO	64720	68,775.07	70,570.10
AGENCY	City Clerk	P.O. Box 34	Agency	MO	64401	24,321.42	24,956.21
ALLENDALE	City Clerk	P.O. Box 56	Allendale	MO	64420	3,420.59	3,509.87
AMAZONIA	City Clerk	P.O. Box 85	Amazonia	MO	64421	11,843.14	12,152.25
AMORET	City Clerk	P.O. Box 105	Amoret	MO	64722	6,342.31	6,507.84
AMSTERDAM	City Clerk	P.O. Box 86	Amsterdam	MO	64723	9,803.85	10,059.73
APPLETON CITY	City Treasurer	114 E 4th	Appleton City	MO	64724	54,931.10	56,364.80
ARCHIE	City Clerk	P.O. Box 346	Archie	MO	64725	40,484.34	41,540.98
ARKOE	City Clerk	P.O. Box 443	Arkoe	MO	64468	2,309.63	2,369.91
BALDWIN PARK	City Clerk	31 Merle Rd.	Pleasant Hill	MO	64080	5,846.31	5,998.90
BARNARD	City Clerk	P.O. Box 74	Barnard	MO	64423	9,853.42	10,110.59
BATES CITY	City Clerk	P.O. Box 225	Bates City	MO	64011	13,076.74	13,418.04
BELTON	Director of Finance	506 Main	Belton	MO	64012	1,331,924.43	1,366,687.66
BIGELOW	City Clerk	208 Rulo Street	Bigelow	MO	64425	2,169.00	2,225.61
BLAIRSTOWN	City Clerk	P.O. Box 56	Blairstown	MO	64726	3,866.07	3,966.97
BLUE SPRINGS	Finance Dept	903 W Main St.	Blue Springs	MO	64015	2,302,530.82	2,362,626.87
BLYTHEDALE	City Clerk	P.O. Box 74	Blythedale	MO	64426	6,108.04	6,267.46
BOLCKOW	City Clerk	P.O. Box 47	Bolckow	MO	64427	6,775.43	6,952.27
BRIMSON	City Clerk	500 Hanna	Brimson	MO	64642	2,125.30	2,180.77
BRONAUGH	City Clerk	679 N. Maple	Bronaugh	MO	64728	7,362.91	7,555.08
BROWNINGTON	City Clerk	858 SE Highway BB	Brownington	MO	64740	3,972.10	4,075.77
BUCKNER	City Administrator	P.O. Box 377	Buckner	MO	64016	154,133.55	158,156.44
BURLINGTON JUNCTION	City Clerk	P.O. Box 50	Burlington Junction	MO	64428	23,256.37	23,863.36
CAINSVILLE	City Clerk	P.O. Box 77	Cainsville	MO	64632	11,978.62	12,291.26
CALHOUN	City Clerk	P.O. Box 97	Calhoun	MO	65323	19,819.36	20,336.65
CAMDEN	City Clerk	105 Walnut	Camden	MO	64017	6,056.19	6,214.26
CAMDEN POINT	City Clerk	3rd & Academy	Camden Point	MO	64018	9,857.20	10,114.47
CENTERVIEW	City Clerk	P.O. Box 159	Centerview	MO	64019	9,040.13	9,276.08
CHILHOWEE	City Collector	P.O. Box 183	Chilhowee	MO	64733	14,183.14	14,553.32
CHULA	City Clerk	P.O. Box 67	Chula	MO	64635	9,224.60	9,465.36
CLARKSDALE	City Clerk	P.O. Box 47	Clarksdale	MO	64430	9,577.81	9,827.79
CLEARMONT	City Clerk	417 S. Cherry	Clearmont	MO	64431	6,745.62	6,921.68
CLINTON	City Clerk	105 E Ohio St.	Clinton	MO	64735	600,003.61	615,663.70
CLYDE MO	City Clerk	609 Main	Clyde	MO	64432	1,965.62	2,016.92
COLE CAMP	City Treasurer	P.O. Box 36	Cole Camp	MO	65325	59,258.27	60,804.91
CONCEPTION JUNCTION	City Clerk	P.O. Box 132	Conception Junction	MO	64434	6,966.64	7,148.47
CONCORDIA	City Clerk	618 Main	Concordia	MO	64020	146,105.95	149,919.32
COSBY	City Clerk	P.O. Box 146	Cosby	MO	64436	4,904.71	5,032.72
CRAIG MO	City Clerk	121 S. Main	Craig	MO	64437	11,081.92	11,371.16
CREIGHTON	City Clerk	P.O. Box 131	Creighton	MO	64739	12,248.95	12,568.65
DEARBORN	City Clerk	P.O. Box 86	Dearborn	MO	64439	23,502.68	24,116.10
DEEPWATER	City Clerk	P.O. Box 18	Deepwater	MO	64740	14,723.99	15,108.29
DEERFIELD	City Clerk	P.O. Box 83	Deerfield	MO	64741	3,129.19	3,210.86
DEKALB	City Clerk	P.O. Box 104	Dekalb	MO	64440	8,582.59	8,806.60
DENVER	City Clerk	P.O. Box 63	Denver	MO	64441	1,759.65	1,805.58
DOVER	City Treasurer	P.O. Box 27	Dover	MO	64022	4,245.82	4,356.64
DREXEL	City Clerk	137 E Main St.	Drexel	MO	64742	43,732.62	44,874.04
DUNLAP	City Clerk	265 NE Wells St.	Dunlap	MO	64683	1,671.20	1,714.82
EAGLEVILLE	City Clerk	P.O. Box 105	Eagleville	MO	64442	27,662.00	28,383.98
EAST LYNNE	City Treasurer	P.O. Box 126	East Lynne	MO	64743	14,359.99	14,734.79
EDGERTON	City Clerk	P.O. Box 80	Edgerton	MO	64444	20,944.48	21,491.13

City Name	Contact	Address	City	State	Zip	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
ELMO	City Clerk	P.O. Box 193	Elmo	MO	64445	11,183.94	11,475.84
FAIRFAX	City Clerk	P.O. Box 315	Fairfax	MO	64446	26,640.17	27,335.48
FARLEY	City Treasurer	P.O. Box 93	Farley	MO	64028	11,521.58	11,822.29
FERRELVIEW	City Clerk	205 Heady	Ferrelview	MO	64163	20,069.63	20,593.45
FILLMORE	City Clerk	P.O. Box 117	Fillmore	MO	64449	6,685.00	6,859.48
FLEMING	City Clerk	P.O. Box 56	Camden	MO	64017	4,005.05	4,109.58
FOREST CITY MO	City Clerk	P.O. Box 5	Forest City	MO	64451	13,854.02	14,215.61
FORTESCUE	City Clerk	RR #1, Box 24-G	Fortescue	MO	64437	3,996.77	4,101.09
FOSTER	City Clerk	General Delivery	Foster	MO	64745	4,102.92	4,210.01
FREEMAN	City Clerk	P.O. Box 98	Freeman	MO	64746	14,492.31	14,870.56
GARDEN CITY	City Treasurer	P.O. Box 20	Garden City	MO	64747	65,717.74	67,432.97
GENTRY	City Clerk	P.O. Box 152	Gentry	MO	64453	3,116.12	3,197.45
GLENAIRE	City Clerk	309 Smiley Road	Liberty	MO	64068	15,975.45	16,392.41
GOWER	City Clerk	P.O. Box 408	Gower	MO	64454	65,868.08	67,587.24
GRAHAM	City Clerk	P.O. Box 14	Graham	MO	64455	8,141.04	8,353.52
GRAIN VALLEY	City Treasurer	711 Main	Grain Valley	MO	64029	552,594.31	567,017.02
GRANDVIEW	City Treasurer	1200 Main St.	Grandview	MO	64030	1,541,953.48	1,582,198.47
GRANT CITY	City Clerk	P.O. Box 398	Grant City	MO	64456	34,706.25	35,612.08
GRAYSON	City Clerk	104 E Jefferson	Grayson	MO	64492	1,517.15	1,556.75
GREENRIDGE	City Clerk	P.O. Box 127	Greenridge	MO	65332	17,339.60	17,792.16
GREENWOOD	City Treasurer	709 W Main St.	Greenwood	MO	64034	174,270.82	178,819.29
GUILFORD	City Clerk	P.O. Box 63	Guilford	MO	64457	4,532.84	4,651.15
GUNN CITY	City Clerk	24523 S Duval	Gunn City	MO	64747	2,877.47	2,952.57
HARDIN	City Clerk	P.O. Box 506	Hardin	MO	64035	25,232.39	25,890.96
HARRISONVILLE	City Collector	P.O. Box 367	Harrisonville	MO	64701	138,989.35	142,616.97
HARWOOD	City Clerk	P.O. Box 25	Harwood	MO	64750	1,903.55	1,953.23
HENRIETTA	City Clerk	202 Main	Henrietta	MO	64036	13,005.86	13,345.31
HOLDEN	City Clerk	101 West 3rd St.	Holden	MO	64040	105,492.50	108,245.85
HOPKINS MO	City Clerk	124 N. Third	Hopkins	MO	64461	22,721.78	23,314.82
HUME	City Clerk	P.O. Box 401	Hume	MO	64752	13,701.48	14,059.09
IATAN	City Clerk	125 Main	Iatan	MO	64098	1,574.79	1,615.89
IONIA	City Clerk	503 North C	Ionia	MO	65335	4,270.17	4,381.62
JAMESPORT	City Clerk	P.O. Box 222	Jamesport	MO	64648	26,453.99	27,144.44
KANSAS CITY	Revenue Division	414 East 12th St	Kansas City	MO	64106	7,544,323.56	7,741,230.40
KING CITY	City Clerk	P.O. Box 653	King City	MO	64463	46,344.66	47,554.26
KINGSVILLE	City Clerk	P.O. Box 32	Kingsville	MO	64061	52,853.68	54,233.16
KNOB NOSTER	City Clerk	218 N State	Knob Noster	MO	65336	108,782.32	111,621.54
LA MONTE	City Clerk	P.O. Box 147	La Monte	MO	65337	34,632.56	35,536.47
LAKE LOTAWANA	City Treasurer	100 Lake Lotawana Dr.	Lake Lotawana	MO	64086	111,360.96	114,267.48
LAKE TAPAWINGO	City Clerk	144 Anchor Dr.	Lake Tapawingo	MO	64015	29,322.54	30,087.86
LAKE WINNEBAGO	City Clerk	10 Winnebago Dr.	Lake Winnebago	MO	64034	59,183.43	60,728.12
LAREDO	City Clerk	P.O. Box A	Laredo	MO	64652	8,172.97	8,386.28
LEE'S SUMMIT	City Treasurer	P.O. Box 1600	Lee's Summit	MO	64063	6,950,954.10	7,132,374.00
LEETON	City Clerk	108 W Summerfield	Leeton	MO	64761	22,383.56	22,967.77
LEVASY	City Treasurer	P.O. Box 68	Levasy	MO	64066	5,165.16	5,299.97
LEXINGTON	City Collector	919 Franklin	Lexington	MO	64067	239,830.13	246,089.70
LIBERTY	Finance Director	101 E Kansas	Liberty	MO	64069	1,881,781.12	1,930,895.61
LINCOLN	City Clerk	P.O. Box 17	Lincoln	MO	65338	50,826.11	52,152.67
LOCK SPRINGS	City Clerk	200 Lock Springs Lake St	Lock Springs	MO	64648	2,019.18	2,071.88
LONE JACK	City Clerk	207 N Bynum Rd.	Lone Jack	MO	64070	40,999.84	42,069.94
LOWRY CITY	City Clerk	105 West 3rd	Lowry City	MO	64763	23,616.34	24,232.73
MAITLAND	City Clerk	P.O. Box 208	Maitland	MO	64466	13,071.42	13,412.58
MARTINSVILLE	City Clerk	RR 1 Box 99	Martinsville	MO	64467	932.14	956.47

City Name	Contact	Address	City	State	Zip	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
MARYVILLE	City Clerk	P.O. Box 438	Maryville	MO	64468	642,175.26	658,936.03
MERWIN	City Clerk	13177 NW 4th Street	Amsterdam	MO	64723	1,738.05	1,783.41
METZ	City Clerk	290 W. Walnut	Metz	MO	64765	2,160.58	2,216.97
MILFORD	City Clerk	724 E C Hwy	Lamar	MO	64759	1,006.99	1,033.27
MILO	City Clerk	P.O. Box 5	Milo	MO	64767	2,242.17	2,300.69
MISSOURI CITY	City Clerk	P.O. Box 264	Missouri City	MO	64072	10,248.28	10,515.76
MONTRROSE	City Clerk	308 Missouri Ave.	Montrose	MO	64770	18,423.27	18,904.12
MOUND CITY	City Clerk	P.O. Box 215	Mound City	MO	64470	65,393.74	67,100.52
MOUNDVILLE	City Clerk	294 E. Second St	Moundville	MO	64771	3,483.21	3,574.12
MT MORIAH	City Clerk	102 First St	Mt Moriah	MO	64481	2,904.75	2,980.56
NAPOLEON	City Treasurer	P.O. Box 112	Napoleon	MO	64074	7,877.48	8,083.08
NEVADA	City Clerk	110 S Ash	Nevada	MO	64772	679,801.17	697,543.98
NEW HAMPTON	City Clerk	P.O. Box 283	New Hampton	MO	64471	8,570.71	8,794.41
NORBORNE	City Clerk	109 East Second St.	Norborne	MO	64668	27,842.17	28,568.85
OAK GROVE	City Clerk	1300 Broadway	Oak Grove	MO	64075	348,045.61	357,129.60
OREGON	City Clerk	P.O. Box 225	Oregon	MO	64473	42,735.40	43,850.79
ORRICK	City Clerk	P.O. Box 227	Orrick	MO	64077	49,706.50	51,003.84
OSCEOLA	City Collector	P.O. Box 561	Osceola	MO	64776	9,195.88	9,435.89
PARNELL	City Clerk	107 West Grand River	Parnell	MO	64475	5,988.51	6,144.81
PECULIAR	City Clerk	250 South Main	Peculiar	MO	64078	189,930.99	194,888.19
PICKERING	City Clerk	P.O. Box 2	Pickering	MO	64476	6,723.56	6,899.04
PLATTE CITY	City Treasurer	400 Main St	Platte City	MO	64079	234,442.63	240,561.58
PLEASANT HILL	City Clerk	203 Paul St.	Pleasant Hill	MO	64080	648,375.73	665,298.34
RAVENWOOD	City Clerk	P.O. Box 65	Ravenwood	MO	64479	15,514.24	15,919.16
RAYMORE	Finance Director	100 Municipal Circle	Raymore	MO	64083	1,075,537.76	1,103,609.30
RAYTOWN	Finance Director	10000 E 59th St.	Raytown	MO	64133	1,359,333.07	1,394,811.66
REA	City Clerk	P.O. Box 83	Rea	MO	64480	2,647.25	2,716.34
RICHARDS	City Clerk	Rt 1, Box 152C	Richards	MO	64778	1,987.43	2,039.30
RICHMOND	City Treasurer	205 Summit St.	Richmond	MO	64085	320,706.68	329,077.12
RIDGEWAY	City Clerk	P.O. Box 182	Ridgeway	MO	64481	34,306.03	35,201.42
ROCKVILLE	City Clerk	P.O. Box 57	Rockville	MO	64780	8,038.13	8,247.93
ROSCOE	City Clerk	P.O. Box 34	Roscoe	MO	64781	5,912.66	6,066.98
ROSENDALE	City Clerk	P.O. Box 16	Rosendale	MO	64483	3,355.51	3,443.09
RUSHVILLE	City Clerk	P.O. Box 187	Rushville	MO	64468	9,442.39	9,688.84
SAVANNAH	City Clerk	402 Court	Savannah	MO	64485	195,193.39	200,287.94
SCHELL CITY	City Clerk	P.O. Box 22	Schell City	MO	64783	9,897.20	10,155.52
SEDALIA	Finance Department	200 South Osage	Sedalia	MO	65301	1,322,496.53	1,357,013.69
SHELDON	City Clerk	P.O. Box 500	Sheldon	MO	64784	18,703.34	19,191.50
SHERIDAN	City Clerk	P.O. Box 235	Sheridan	MO	64486	7,252.86	7,442.16
SIBLEY	City Clerk	208 Front St.	Sibley	MO	64088	14,531.28	14,910.55
SKIDMORE	City Clerk	P.O. Box 15	Skidmore	MO	64487	10,704.35	10,983.73
SMITHVILLE	City Clerk	107 W Main	Smithville	MO	64089	368,607.87	378,228.54
SPICKARD	City Clerk	303 Jefferson St.	Spickard	MO	64679	8,241.64	8,456.75
ST JOSEPH	City Clerk	1100 Frederick	St Joseph	MO	64501	3,615,810.40	3,710,183.05
STEWARTVILLE	City Clerk	P.O. Box 270	Stewartville	MO	64490	31,655.63	32,481.84
STRASBURG	City Clerk	P.O. Box 168	Strasburg	MO	64090	5,783.10	5,934.04
TARKIO	City Clerk	602 Main	Tarkio	MO	64491	82,295.92	84,443.84
TINDALL	City Clerk	4094 Shanklin	Tindall	MO	64683	2,204.85	2,262.40
TRACY	City Clerk	208 Second St.	Tracy	MO	64079	11,921.66	12,232.82
TRENTON	City Clerk	1100 Main St.	Trenton	MO	64683	48,418.91	49,682.64
TRIMBLE	City Clerk	P.O. Box 873	Trimble	MO	64492	16,019.94	16,438.06
UNION STAR	City Clerk	P.O. Box 96	Union Star	MO	64494	15,770.07	16,181.67
URICH	City Clerk	308 Main	Urich	MO	64788	21,504.22	22,065.48

KCP&L Greater Missouri Operations Company  
 Gross Receipts Tax  
 City Franchise Taxes Paid for the 12 months ending June 30, 2017  
 Information Filed in Accordance with 4 CSR 240-10.060(1)(A-C)

**CONFIDENTIAL**

City Name	Contact	Address	City	State	Zip	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount
WALKER	City Clerk	P.O. Box 58	Walker	MO	64790	7,680.63	7,881.09
WARRENSBURG	City Treasurer	102 S Holden St.	Warrensburg	MO	64093	1,703,276.09	1,747,731.60
WARSAW	City Clerk	P.O. Box 68	Warsaw	MO	65355	153,625.86	157,635.49
WATSON	City Clerk	205 Linden Street	Watson	MO	64496	2,786.21	2,858.93
WELLINGTON	City Clerk	P.O. Box 598	Wellington	MO	64097	28,689.68	29,438.48
WESTBORO	City Clerk	P.O. Box 156	Westboro	MO	64498	6,509.66	6,679.56
WESTON	City Clerk	300 Main	Weston	MO	64098	85,847.28	88,087.89
WINDSOR	City Clerk	110 W Benton St.	Windsor	MO	65360	121,926.98	125,109.27
WORTH	City Clerk		Worth	MO	64499	1,498.76	1,537.88
						<b>39,148,275.97</b>	<b>40,170,045.97</b>

Filed in Accordance with 4 CSR 240-22.080(18)

**APPENDIX 5  
CERTIFICATION**



**CERTIFICATION**

I, Darrin R. Ives, Vice President – Regulatory Affairs for KCP&L Greater Missouri Operations Company (“GMO” or “Company”) do hereby provide the certification required by 4 CSR 240-22.080(18) as follows:

This general rate case filing in which the Certification is filed is consistent with the Company’s Preferred Plan as identified in the Company’s Integrated Resource Plan (“IRP”). GMO filed its annual IRP update in Case No. EO-2017-0230 on June 1, 2017. Following that filing, the Company met with stakeholders on June 23, 2017 to review the filing and discuss the preferred plan selected. KCP&L subsequently filed a summary report stating that no action item resulted from the annual workshop and no changes would be made to annual report filing. The Commission closed the docket on August 11, 2017.

The Company is currently preparing its Resource Plan filing under Chapter 22 rules and will make that filing April 1, 2018. As required by Chapter 22 rules, KCP&L will conduct at least one meeting with stakeholders prior to the filing of the 2018 Triennial compliance plan filing.

For all the reasons outlined above, this general rate case filing is consistent with the Company’s filed IRP.

KCP&L Greater Missouri Operations Company



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Darrin R. Ives, Vice President – Regulatory Affairs