

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{7th} Revised Sheet No. 18
Canceling P.S.C. MO. No. 1 ^{6th} Revised Sheet No. 18
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill.....	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1191
Billing cycles October through May	
for the first 650 kWh's.....	\$.1058
for all over 650 kWh's.....	\$.0780
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Deleted: 1
1

Issued: April 10, 2014
Issued by: Darrin R. Ives, Senior Director

Effective: August 8, 2014

Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th Revised Sheet No. 19
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 19
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Table with 2 columns: Description and Amount. Rows include Service Charge for each bill (\$9.54), Energy Charge per kWh (Billing cycles June through September for all kWh's \$1.191, Billing cycles October through May for the first 1000 kWh's \$0.876, for all over 1000 kWh's \$0.0590), and MEEIA DSIM Charge all kWh (\$0.00311).

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Senior Director

Deleted: 1
Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 21
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 21
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....\$10.51
Energy Charge per kWh
Billing cycles June through September
for all kWh's.....\$.1742
Billing cycles October through May
for all kWh's.....\$.1272
MEEIA DSIM Charge all kWh.....\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: April 10, 2014
Issued by: Darrin R. Ives, Senior Director

Effective: August 8, 2014

Deleted: 1
Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 22
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 22
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill.....	\$5.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1223
Billing cycles October through May	
for all kWh's.....	\$.0705
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, [Renewable Energy Standard Rate Adjustment Mechanism Rider](#), and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Deleted: 1
1

Issued: [April 10, 2014](#) Effective: [August 8, 2014](#)

Issued by: Darrin R. Ives, Senior Director

Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 23
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 23
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....\$18.85
Energy Charge per kWh
Billing cycles June through September
for all kWh's.....\$0.1595
Billing cycles October through May
for all kWh's.....\$0.1148
MEEIA DSIM Charge all kWh.....\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Deleted: 1
1

Issued: April 10, 2014
Issued by: Darrin R. Ives, Senior Director

Effective: August 8, 2014

Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th Revised Sheet No. 24
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 24
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

GENERAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge
For the first ten (10) Facilities kW, per bill\$43.07
For all over ten (10) Facilities kW, per each Facilities kW\$3.14
Energy Charge per kWh
Billing cycles June through September
For the first 150 kWh's per Actual kW\$0.1323
For all over 150 kWh's per Actual kW\$0.0970
Billing cycles October through May
For the first 150 kWh's per Actual kW\$0.0897
For all over 150 kWh's per Actual kW\$0.0698
MEEIA DSIM Charge all kWh.....\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.07 + ((25-10) * \$3.14) = \$90.07 for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, [Renewable Energy Standard Rate Adjustment Mechanism Rider](#), and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: ~~April 10, 2014~~ Effective: ~~August 8, 2014~~

Issued by: Darrin R. Ives, Senior Director

Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 25
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 25
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

GENERAL SERVICE – SHORT TERM SERVICE
ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill.....	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1595
Billing cycles October through May	
for all kWh's.....	\$0.1149
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Senior Director

Deleted: 1
Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 28
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 28
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill.....	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1595
Billing cycles October through May	
For all kWh's	\$0.0689
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Deleted: ¶
¶

Issued: April 10, 2014
Issued by: Darrin R. Ives, Senior Director

Effective: August 8, 2014

Deleted: January 16, 2013
Deleted: February 15, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{3rd} Revised Sheet No. 30
Canceling P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 30

KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO,

LARGE GENERAL SERVICE (Continued)
ELECTRIC

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

- Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
- Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
- Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: 2nd

Formatted: Superscript

Deleted: 1st

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Deleted: May 21, 2007

Deleted: June 20, 2007

Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{4th} Revised Sheet No. 33
Canceling P.S.C. MO. No. 1 ^{3rd} Revised Sheet No. 33
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

LARGE POWER SERVICE (Continued)
ELECTRIC

Deleted: 3rd

Formatted: Superscript

Deleted: 2nd

Formatted: Superscript

SPECIAL RULES (Continued)

Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: August 9, 2012

Deleted: September 8, 2012

Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 36
 Canceling P.S.C. MO. No. 1 ^{1st} ~~Revised Sheet No. 36~~

KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO,

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued)
 ELECTRIC

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

- Deleted: 1st
- Formatted: Superscript
- Deleted: Original
- Formatted: Superscript
- Deleted: Aquila, Inc., dba
- Deleted: AQUILA NETWORKS
- Deleted: by Aquila Networks –
- Deleted: 64138

Issued: April 10, 2014 Effective: August 8, 2014
 Issued by: Darrin R. Ives, Vice President

- Deleted: May 21, 2007
- Deleted: June 20, 2007
- Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 42
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

MUNICIPAL STREET LIGHTING (continued)
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)\$9.82

400 watt (estimated 19,100 lumens)\$15.40

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh

250 watts 106 kWh

400 watts 116 kWh

High Pressure Sodium Lamps

150 watts 63 kWh

250 watts 116 kWh

400 watts 180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Vice President

Deleted: 1
Deleted: January 16, 2013
Deleted: February 15, 2013
Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 46
Canceling P.S.C. MO. No. 1 ^{1st} Revised Sheet No. 46

KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO,

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC

3. Electric Service (Continued)

b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

- 1) Customer shall notify the Company for the following:
 - (a) To connect or disconnect from the Company secondaries.
 - (b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.
 - (c) To cover the Company primaries with insulating equipment.
- 2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

6. Renewable Energy Standard Rate Adjustment Mechanism Rider

The Company Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

Deleted: 1st

Formatted: Superscript

Deleted: Original

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Formatted: Underline

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: May 21, 2007

Deleted: June 20, 2007

Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 49
Canceling P.S.C. MO. No. 1 ^{1st} Revised Sheet No. 49

KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO,

PRIVATE AREA LIGHTING (Continued)
ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: 1st

Formatted: Superscript

Deleted: Original

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Deleted: May 21, 2007

Deleted: June 20, 2007

Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{7th} Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 ^{6th} Revised Sheet No. 50
KCP&L Greater Missouri Operations Company For Territory Served as L&P
KANSAS CITY, MO

Deleted: 6
Deleted: 5

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill.....\$7.41
Energy Charge per kWh\$0.1223

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013
Deleted: February 15, 2013
Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 52
Canceling P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 52
KCP&L Greater Missouri Operations Company For Territory Served as MPS
KANSAS CITY, MO

Deleted: 5
Deleted: 4

RESIDENTIAL SERVICE (continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.18 per month	\$17.18 per month
Energy Charge		
All Energy	\$0.1304 per kWh	\$0.1079 per kWh
MEEIA DSIM Charge.....	\$0.00311 per kWh	\$0.00311 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider." and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Deleted: ¶
¶

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013
Deleted: February 15, 2013
Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{4th} Revised Sheet No. 55
Canceling P.S.C. MO. No. 1 ^{3rd} Revised Sheet No. 55

KCP&L Greater Missouri Operations Company For Territory Served as MPS
KANSAS CITY, MO

SMALL GENERAL SERVICE (Continued)
ELECTRIC

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: 3rd

Formatted: Superscript

Deleted: 2nd

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Deleted:

Deleted: January 16, 2013

Deleted: February 15, 2013

Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 58
Canceling P.S.C. MO. No. 1 ^{1st} ~~Revised Sheet No. 58~~

~~KCP&L Greater Missouri Operations Company~~ For Territory Served ~~as~~ MPS
~~KANSAS CITY, MO,~~

LARGE GENERAL SERVICE (Continued)
ELECTRIC

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "~~Renewable Energy Standard Rate Adjustment Mechanism Rider,~~" and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Deleted: 1st

Formatted: Superscript

Deleted: Original

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Deleted:

Issued: ~~April 10, 2014~~

Effective: ~~August 8, 2014~~

Issued by: ~~Darrin R. Ives, Vice President~~

Deleted: May 21, 2007

Deleted: June 20, 2007

Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 61
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 61
KCP&L Greater Missouri Operations Company For Territory Served as MPS
KANSAS CITY, MO

Deleted: 6
Deleted: 5

LARGE POWER SERVICE (continued)
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Deleted:

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Deleted: 1

Issued: April 10, 2014

Effective: August 8, 2014

Deleted: January 16, 2013

Issued by: Darrin R. Ives, Vice President

Deleted: February 15, 2013

Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 66
 Canceling P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 66
KCP&L Greater Missouri Operations Company For Territory Served as MPS
KANSAS CITY, MO

Deleted: 5
 Deleted: 4

RESIDENTIAL SERVICE TIME-OF-DAY
ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$18.46 per month	\$18.46 per month
Energy Charge		
Peak	\$0.2036 per kWh	\$0.1307 per kWh
Shoulder	\$0.1131 per kWh	
Off-Peak	\$0.0679 per kWh	\$0.0522 per kWh
MEEIA DSIM Charge	\$0.00311 per kWh	\$0.00311 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider." and "Fuel Adjustment Clause" are applicable to all charges under this schedule

Issued: April 10, 2014 Effective: August 8, 2014
 Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013
 Deleted: February 15, 2013
 Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~3rd~~ Revised Sheet No. 69
Canceling P.S.C. MO. No. 1 ~~2nd~~ Revised Sheet No. 69

~~KCP&L Greater Missouri Operations Company~~ For Territory Served ~~as~~ MPS
~~KANSAS CITY, MO,~~

GENERAL SERVICE TIME-OF-DAY (Continued)
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Deleted: 2nd

Formatted: Superscript

Deleted: 1st

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013

Deleted: February 15, 2013

Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 71
Canceling P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 71
KCP&L Greater Missouri Operations Company For Territory Served as MPS
KANSAS CITY, MO

Deleted: 5
Deleted: 4

THERMAL ENERGY STORAGE PILOT PROGRAM (continued)
ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$200.91 per month.....	\$200.91 per month
Demand Charge	\$8.50 per kW.....	\$5.46 per kW
Energy Charge		
Peak	\$0.0811 per kWh.....	\$0.0455 per kWh
Shoulder	\$0.0455 per kWh	
Off-Peak	\$0.0408 per kWh.....	\$0.0408 per kWh
MEEIA DSIM Charge.....	\$0.00202 per kWh.....	\$0.00202 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "**Renewable Energy Standard Rate Adjustment Mechanism Rider.**" and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013
Deleted: February 15, 2013
Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ^{2nd} Revised Sheet No. 94
Canceling P.S.C. MO. No. 1 ^{1st} ~~Revised Sheet No. 94~~

~~KCP&L Greater Missouri Operations Company~~ For Territory Served ~~as~~ MPS
~~KANSAS CITY, MO,~~

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE
ELECTRIC

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

Issued: April 10, 2014

Effective: August 8, 2014

Issued by: Darrin R. Ives, Vice President

Deleted: 1st

Formatted: Superscript

Deleted: Original

Formatted: Superscript

Deleted: Aquila, Inc., dba

Deleted: AQUILA NETWORKS

Deleted: by Aquila Networks –

Deleted: 64138

Deleted: May 21, 2007

Deleted: June 20, 2007

Deleted: Gary Clemens, Regulatory Services

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~7th~~ Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 95
KCP&L Greater Missouri Operations Company For Territory Served as MPS
KANSAS CITY, MO

Deleted: 6

Deleted: 5

NON-STANDARD STREET AND AREA LIGHT FACILITIES
ELECTRIC

COMPANY OWNED FACILITIES ⁽¹⁾

AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "[Renewable Energy Standard Rate Adjustment Mechanism Rider](#)," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

Deleted: 1

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0583 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," "[Renewable Energy Standard Rate Adjustment Mechanism Rider](#)," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

Issued: [April 10, 2014](#)

Effective: [August 8, 2014](#)

Issued by: Darrin R. Ives, [Vice President](#)

Deleted: January 16, 2013

Deleted: February 15, 2013

Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 103
Canceling P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 103
KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

Deleted: 5
Deleted: 4

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

- (1) capacity charge;
- (2) excess capacity charge;
- (3) energy charge;
- (4) Fuel Adjustment Clause;
- (5) local facilities charge;
- (6) reactive demand adjustment; and
- (7) any applicable taxes and franchise payment.
- (8) Renewable Energy Standard Rate Adjustment Mechanism Rider

CAPACITY CHARGE

The capacity charge shall be \$8.49 per kW per month times the capacity reserved by the customer but not less than \$8461.72 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013
Deleted: February 15, 2013
Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~6th~~ Revised Sheet No. 104
Canceling P.S.C. MO. No. 1 ~~5th~~ Revised Sheet No. 104
KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

Deleted: 5

Deleted: 4

SPECIAL ISOLATED GENERATING PLANT SERVICE (continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at \$10.87 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at \$0.0602 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than \$8461.72.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

RENEWABLE ENERGY CHARGE

The Company "Renewable Energy Standard Rate Adjustment Mechanism Rider" is applicable to all charges under this schedule.

Formatted: Underline

Formatted: Indent: First line: 0.5"

Deleted: ¶
¶
¶

Issued: April 10, 2014

Effective: August 8, 2014

Deleted: January 16, 2013

Issued by: Darrin R. Ives, Vice President

Deleted: February 15, 2013

Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~1st~~ Revised Sheet No. R-63.26
Canceling P.S.C. MO. No. 1 Original Sheet No. R-63.26

Deleted: Original

Formatted: Superscript

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For All Territory Served as L&P and MPS

RULES AND REGULATIONS
ELECTRIC

MPOWER Rider (continued)

PENALTIES

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CURTAILMENT CANCELLATION

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

VOLUNTARY LOAD REDUCTION

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider, subject to the paragraph entitled "Special Provisions for MPOWER Customers." A separate Contract for service on the Voluntary Load Reduction Rider is not required for customers served on the MPOWER Rider.

ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand Side Investment Mechanism Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Issued: April 10, 2014 Effective: August 8, 2014
Issued by: Darrin R. Ives, Vice President

Deleted: January 16, 2013

Deleted: February 15, 2013

Deleted: Senior Director

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

Original Sheet No. 137
Original Sheet No. _____
For Territories Served as L&P and MPS

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – RESRAM
ELECTRIC

APPLICABILITY

This Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) is applicable to all kilowatt-hours (kWh) of energy sold to the retail customers served by the Company.

Charges passed through this RESRAM reflect the Renewable Energy Standard (“RES”) compliance costs incurred subsequent to the August 2012 true-up in Rate Case No. ER-2012-0175 and deferred, along with carrying costs, to account 182 for the months September 2012 through December 2013 up to the allowable cap of 1% of the Commission determined annual revenue requirement in Rate Case No ER-2012-0175 or other Commission-approved compliance cost. Each annual filing will be made to include the remaining deferred costs as allowed up to the 1% cap.

Revised RESRAM rate schedules shall be filed to reset the RESRAM to zero (0) when new base rates and charges become effective following a Commission report and order establishing customer rates in a general rate proceeding that incorporates RES compliance costs or benefits previously reflected in an RESRAM in the Company’s base rates. Any over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits that exists after the RESRAM has been reset to zero (0), shall be tracked in an account and considered in the Company’s next RESRAM filing.

DEFINITIONS

As used in this RESRAM, the following definitions shall apply:

“Actual Compliance Costs” (ACC) means the total accumulated cost of compliance and is the current balance of RES deferred costs. These costs include costs that are directly attributable to compliance with §393.1030 RSMo, including but not limited to Solar Rebates, S-REC’s, REC’s, and NAR system costs, along with carrying costs as determined in the Non-unanimous Stipulation and Agreement from File No. ET-2014-0071. Costs incurred subsequent to December 31, 2013 as well as costs in excess of the recovery cap will continue to be deferred according to the above referenced Stipulation and Agreement.

"Solar Rebates" means actual amount of all rebates paid for solar generating installations by the Company in compliance with §393.1030 RSMo and the Company Rules and Regulations, Section 9.18 - Solar Photovoltaic Rebate Program, as well as incremental administrative costs to administer the Solar Rebate Program.

"Renewable Energy Credit" (REC) means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the Commission or as validated through the Commission’s approved REC tracking system or a generator’s attestation and further defined in 4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements.

"Solar Renewable Energy Credit" (S-REC) means a REC created by generation of electric energy from solar thermal sources, photovoltaic cells and photovoltaic panels.

“NAR system costs” means administrative costs associated with registering RECs and S-RECs.

“Carrying Costs” means financing charges applicable to RES compliance costs based on the Company’s short-term debt rate.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
Canceling P.S.C. MO. No. _____
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

Original Sheet No. 137.1
Original Sheet No. _____
For Territories Served as L&P and MPS

**RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM
ELECTRIC Cont'd**

DEFINITIONS (Continued)

"Effective Period" (EP) shall mean the twelve (12) billing months beginning with the August billing month and ending with the July billing month.

"Recovery Cap" (RC) shall be set at 1% of the Commission-determined annual revenue requirement in Rate Case No. ER-2012-0175.

"Ordered Adjustment" (OA) means any amount ordered by the Commission to be included in the RESRAM per kWh rate as a result of prudence reviews and/or corrections arising from the start of the ACC calculation. Such amounts shall include interest at the Company's short-term borrowing rate.

"Retail kWh sales" (E) means the retail kWh sales as established in the Company's most recent rate case.

RESRAM DETERMINATION

The RESRAM per kWh rate shall be determined pursuant to the following formula with the resulting charge stated as a separate line item on the customers' monthly bills during the EP.

If ACC is greater than or equal to RC then:
$$\text{RESRAM} = (\text{RC} + \text{OA}) / \text{E}$$

If ACC is less than RC then:
$$\text{RESRAM} = (\text{ACC} + \text{OA}) / \text{E}$$

The RESRAM per kWh rate applicable rounded to the nearest \$0.00001 is \$.00094.

FILING

The Company shall make a RESRAM filing during each calendar year. Each filing shall be effective for the August billing month and such Rider RESRAM filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS

A prudence review shall be conducted no less frequently than at eighteen (18) month intervals. Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider RESRAM shall be credited to customers through future adjustments to the RESRAM per kWh rate. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the RESRAM determination in OA above.