

## 2013/2014 MISO Planning Resource Auction Results:

Local Resource Zone (LRZ)	Z1 (MN, ND, Western WI)	Z2 (Eastern WI, Upper MI)	Z3 (IA)	Z4 (IL)	Z5 (MO)	Z6 (IN, KY)	Z7 (MI)	System
Planning Reserve Margin Requirements (PRMR)	17,693.4	13,362.9	9,343.1	10,733.9	9,000.2	19,320.3	22,702.3	102,156.1
Netted DR/EER*	1197.1	728.7	528.8	112.3	0	1191.7	781.6	4,540.2
Adjusted PRMR	16,387.3	12,573.2	8,767.6	10,612.1	9,000.2	18,023.3	21,850.3	97,214.0
Offer								70,412.1
FRAP <sup>1</sup>								34,959.3
Offer + FRAP <sup>1</sup>								105,371.4
Offer Cleared + FRAP <sup>1</sup>								97,214.0
Local Clearing Requirement (LCR)	15,707.7	10,326.2	6,796.4	5,231.9	5,490.7	14,283.5	21,055.0	N/A
Capacity Import Limit (CIL)	4,085.0	4,144.0	3,717.0	6,614.0	5,035.0	6,838.0	4,576.0	N/A
Capacity Export Limit (CEL)	1,416.0	1,766.0	1,612.0	2,230.0	1,616.0	3,432.0	4,306.0	N/A
Auction Clearing Price (\$/MW-Day)	1.05	1.05	1.05	1.05	1.05	1.05	1.05	

\* Planning Reserve Margin and Transmission losses are not applied to Netted Demand Response (DR) and Energy Efficiency Resources (EERs) in the PRMR calculation.

<sup>1</sup> FRAP = Fixed Resource Adequacy Plan