

AmerenUE

**Steven R. Sullivan**

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February 22, 2006

Secretary of the Commission  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102-0360

The accompanying tariff sheets issued by Union Electric Company d/b/a AmerenUE ("AmerenUE" or the "Company"), are being transmitted to you for filing as a revision of Schedule No. 2, Schedule of Rates for Gas Service:



Filed

91st Revised Sheet No. 30  
4th Revised Sheet No. 30.1  
97th Revised Sheet No. 31  
92nd Revised Sheet No. 32

Canceling

90th Revised Sheet No. 30  
3rd Revised Sheet No. 30.1  
96th Revised Sheet No. 31  
91st Revised Sheet No. 32

These tariff sheets are being issued February 22, 2006 to become effective on and after March 8, 2006.

These revised sheets include changes to Company's Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They reflect adjustments to the Regular Purchased Gas Adjustment (RPGA) factors for the Company's three Missouri service areas supplied by three separate interstate pipeline companies. In addition, for the Company's Rolla service area (formerly Aquila's Eastern System) the PGA sheet also reflects an adjustment to the incremental RPGA factor.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL), excluding the Rolla area, result from a decrease in the weighted average cost of gas. The firm sales customers' PGA factor will decrease from 99.77¢/Ccf to 95.00¢/Ccf. The interruptible sales customers' PGA factor will decrease from 91.29¢/Ccf to 85.93¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's Rolla service area result from a decrease in the weighted average cost of gas. The firm sales customers' PGA factor will decrease from 139.86¢/Ccf to 138.23¢/Ccf. The interruptible sales customers' PGA factor will decrease from 101.61¢/Ccf to 96.58¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from a decrease in the weighted average cost of gas. The firm sales customers' PGA factor will decrease from 126.85¢/Ccf to 111.11¢/Ccf. The interruptible sales customers' PGA factor will decrease from 117.83¢/Ccf to 102.50¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served by Natural Gas Pipeline Co. of America (NGPL), the changes in the PGA factor result from a decrease in the weighted average cost of gas. The firm sales customers' PGA factor will decrease from 87.49¢/Ccf to 78.90¢/Ccf. The interruptible sales customers' PGA factor will decrease from 85.41¢/Ccf to 74.71¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

We are enclosing work papers supporting this filing with the copy of this filing being provided to the Staff. Certain of the work papers have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

The Company is requesting expedited treatment of these tariffs with an effective date of March 1, 2006.

Sincerely,

A handwritten signature in black ink, appearing to be "G. R. Hill", written over a horizontal line.

Enclosures

Cc: Office of the Public Counsel  
Tom Imhoff, MPSC