TACLEDE GAS COMPANY 720 OLIVE STREET ST. LOUIS, MISSOURI 63101

(314) 342-0601

KENNETH J. NEISES EXECUTIVE VICE PRESIDENT Energy & Administrative Services

October 31, 2007

VIA EFIS

Secretary Missouri Public Service Commission Governor Office Building 200 Madison Street Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Eleventh Revised Sheet No. 29, which is applicable to both divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of October 31, 2007, and an effective date of November 16, 2007, reflects the scheduled November Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-i of the Company's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, include changes to both the Current Purchased Gas Adjustment ("CPGA") and the Actual Cost Adjustment ("ACA") factors for natural gas and subdivision propane customers.

As a result of this filing, the Company's underlying charge for gas for firm sales customers will decrease from \$.90497 per therm to \$.85453 per therm primarily due to the decrease in the Company's ACA factor.

In accordance with the Stipulation and Agreement ("S&A") in the Company's recently concluded general rate case proceeding, Case No. GR-2007-0208, the ACA components of the new PGA factors reflect, as a one-time credit, over \$7,000,000 of off-system sales margins and capacity release revenues resulting from the sharing mechanism set forth in the settlement of the Company's 2005 general rate case proceeding. In addition, as provided by the S&A, the CPGA component of the new PGA rates has been reduced to reflect a \$6,000,000 annual customer share of off-system sales margins and capacity release revenues estimated to be realized by the Company in the future.

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Also, in the settlement of Case No. GR-2007-0208 the Company agreed to the request by the Commission Staff that any monies owed to the Company's Sullivan, Missouri customers in connection with the last ACA reconciliation performed for these customers under the former Fidelity Natural Gas Company tariff, as adopted by the Company, would be distributed only to customers in the Sullivan area. Thus, the Company will be distributing the ACA monies owed to such customers in the form of bill credits applied to Sullivan customers' November bills. As provided by the S&A in Case No. GR-2007-0208, the Company's Sullivan customers are now served under the same tariff that applies to all other Laclede customers.

The natural gas PGA rates provided herein will decrease the natural gas bill of the typical residential heating customer by approximately 4.2% compared to existing rates. Compared to the same time last year, the rate paid by a typical residential customer is down by approximately 2.6%.

Sincerely,

Kenneth J. Neises

Executive Vice President

Energy & Administrative Services

Enclosures

cc: Office of the Public Counsel

P.S.C. MO. No. 5 Consolidated, Two Hundred and Eleventh Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29

Laclede Gas Company	For	Refer to Sheet No. 1		
Name of Issuing Corporation or Municipality		Community, Town or City		

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

		ACA-Including		
Sales Classification	Current PGA	Refunds	<u>UACA</u>	Total Adjustment
Residential General				
Winter Only:				
Block 1	64.296¢	1.060¢	(0.000¢)	65.356¢
Block 2	88.707¢	1.060¢	(0.000¢)	89.767¢
	,	,	, , , , ,	
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	60.996¢	1.060¢	(0.000¢)	62.056¢
Class I - Block 2	89.132¢	1.060¢	(0.000¢)	90.192¢
Class II - Block 1	72.096¢	1.060¢	(0.000¢)	73.156¢
Class II - Block 2	90.646¢	1.060¢	(0.000¢)	91.706¢
Class III - Block 1	72.296¢	1.060¢	(0.000¢)	73.356¢
Class III - Block 2	91.389¢	1.060¢	(0.000¢)	92.449¢
LVTSS	*	14.677¢	0.000¢	*
VF	*	F 000 /		*
• •	•	5.000¢	0.000¢	
All General Service Summer				
Only & Other Firm Service:	04.2024	4.0604	(0.0004)	85.453¢
o, a o o	84.393¢	1.060¢	(0.000¢)	00.400φ
Seasonal & Interruptible	74.619¢	(3.262¢)	0.000¢	71.357¢
·	14.0134	(0.2024)	υ.υυυφ	11.001ψ
L.P. Gas	143.224¢	2.261¢	***	145.485¢
	1-10.EETP			

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

<u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	<u>TOP</u>	Capacity Reservation 6.105¢	Other Non-Commodity	<u>ACA</u> 0.709¢
Basic – Firm Sales	-	-		0.019¢
Prior to 11/15/89 Basic – Other	•	en e		0.001¢

DATE OF ISSUE	October 31, 2		DATEEFF	Nove	mber 16, 2007		
	Month Day	Year	•••	***************************************	Month Day	Year	
ISSUED BY	K.J. Neises,	Executive Vice	•	720 Olive St.,	St. Louis, N		
	Name of Officer	Title		•••••••••••••••••••••••••••••••••••••••	Address		

Sular Specific Rate 18th Sec.

^{*} Revised each month in accordance with Section A.5 of the PGA clause.