

Kings Point Wind Project

Barton, Dade, Jasper and Lawrence Counties, Missouri



Project Progress Report No. 21

April 2021

****Indicates Confidential****

HC*Indicates Highly Confidential*HC

*Empire District
602 S. Joplin Ave.
Joplin, MO 64802*

Kings Point Wind Project

Project Progress Report No. 21

April 2021

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1.0 Summary

The focus of efforts during April was turbine commissioning and achievement of Substantial Completion. On April 21st, Kings Point declared the start of commercial operation under its interim generator interconnection agreement, and the EPC contractor achieved Substation Completion on April 22nd. Closing of the Purchase and Sale Agreement is currently anticipated to occur in early May. The Southwest Power Pool posted results for Phase 2 of the interconnection study and results from an adjacent transmission provider's affected system study. There were no near misses, no first aid incidents, one property damage incident, and no OSHA recordable incidents on the project this month.

2.0 Safety

As of April 30th, 2021, there are 28 personnel on site, and cumulative man-hours worked are 432,463. There have been two OSHA-recordable incidents to date. The project reports the following safety incidents for April:

Period	Near Miss	Property Damage	First Aid	OSHA Recordable
April 2021	0	1	0	0
To Date	18	62	13	2

Property damage:

- An EPC team member was operating a skid steer loader at T-14, and while backing, the loader snagged the ground cable connected to the stairs. Both the ground cable and stairs were damaged, and both have since been repaired.

Mortenson has continued to revise its site-specific coronavirus plan, as required. There were no team members in quarantine and zero positive cases as of the end of April.

3.0 Project Schedule

The EPC contractor achieved on April 22nd, and it is expected that the Purchase and Sale Agreement will close in early May.

For detailed schedule information, refer to the monthly progress report from Solas in the Appendices to this report.

4.0 Development Activities

With the exception of wildlife permitting and interconnection, development activities are nearly complete for Kings Point. Both of those development activities are expected to be completed within the first year of commercial operation. Kings Point declared the start of commercial operations under its interim generator interconnection agreement on April 21st.

On April 7th, the Southwest Power Pool (SPP) posted Phase 2 results from the Discrete Interconnection System Impact Study (DISIS). These results show, as in prior studies, that no network upgrades are required to interconnect Kings Point at full capacity. Results of the next phase of the DISIS process are expected in September. On April 28th, SPP posted an affected system study of DISIS-2017-1 conducted by Associated Electric Cooperative, Inc. (AECI) The purpose of the study was to determine what effects, if any, projects in SPP may have on AECI's system. AECI's study allocated approximately \$80,000 in network upgrades on its system to Kings Point. The upgrade is the replacement of two 161/345 kV transformers at a substation in eastern Oklahoma. The project has doubts concerning the validity of these results, due to pre-existing loading on the transformers in question, the distance of Kings Point from the substation, and the fact that prevailing power flows in SPP would be from the direction of the substation towards Kings Point. The project will work with SPP to formulate a response to AECI.

5.0 Construction Activities

This is the status of construction activities as of the end of April:

- Access road construction complete.
- All turbine foundations placed and backfilled.
- Electrical activities:
 - Collection system installation and energization complete.
 - Substation:
 - Completed November 18th.
 - Generation tie line:
 - Completed November 17th.
- Erection:
 - Acceptance of turbine mechanical completion certificates completed, and Substantial Completion achieved on April 22nd.
- Commissioning:
 - All turbines fully commissioned.
- Restoration:
 - Restoration activities continued.

The following major construction activities are planned for May:

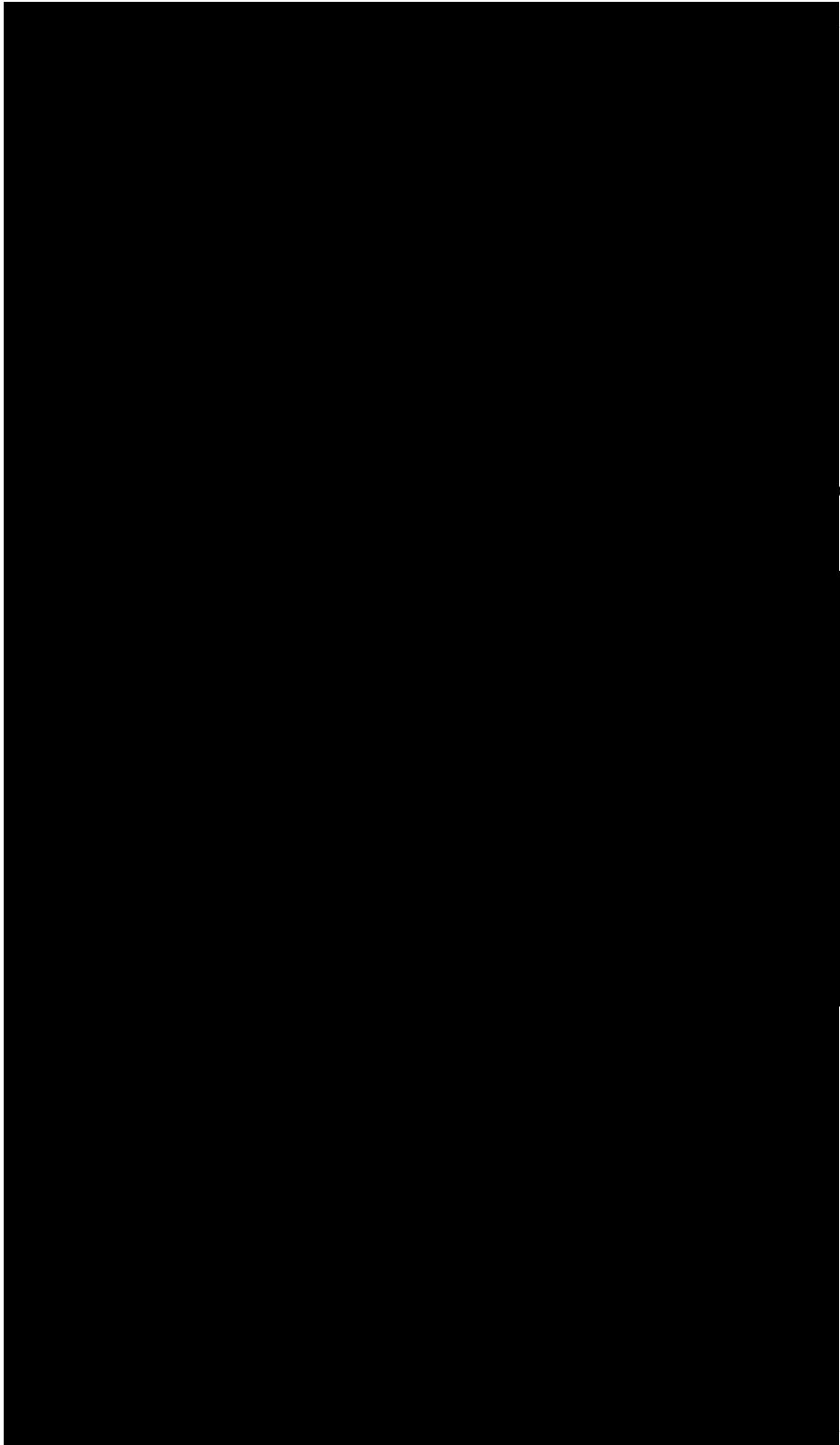
- Continue all restoration activities.
- Complete Punchlist items.

Construction issues identified:

- None.

6.0 Project Cost Report

Expenditures during April totaled ****[REDACTED]****. Major expenditures for the month were labor and professional services related to preparation for closing of the Purchase and Sale Agreement and tax equity funding. Project expenditures to date are ****[REDACTED]****. The current estimate at completion is ****[REDACTED]****. The major drivers of this variance are increases in the Purchase and Sale Agreement Annex 1 costs, specifically those for schedule maintenance and for construction of access roads and the generation tie line. This estimate at completion does not reflect anticipated tax equity contributions.



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7.0 Progress Photos

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8.0 Appendices



Kings Point Wind

Monthly Construction Report

April 2021



T-91 Restoration

Barton, Jasper, Dade and Lawrence Counties, Missouri

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Attachments

Attachment 1:	Contractor Monthly Report
Attachment 2:	Turbine Supplier Monthly Report
Attachment 3:	Copy of Independent Engineer Monthly Site Visit Report

Section 1

Monthly Construction Summary

INTRODUCTION

Construction of the Kings Point wind project (the “Project”), located in Barton, Jasper, Dade & Lawrence Counties, Missouri, began on February 10, 2020. The 149.4 MW name plate capacity Project is comprised of the following major elements:

- 12 – Vestas model V110 2.0 MK10C 120-meter hub height wind turbine generators
- 57 – Vestas model V120 2.2 MK11D 122-meter hub height wind turbine generators
- Site clearing, project string roads, crane paths and turbine pads
- 69 spread-footer wind turbine foundations, four design types
- 34.5 kV collector system
- 15.3 mile 161kV transmission system
- 161kV/34.5kV substation with a 99/132/165 MVA main power transformer
- Operations & Maintenance Building

The Balance of Plant (“BOP”) Contractor for the Project is M.A. Mortenson Company (“Mortenson”) of Minneapolis, MN. Mortenson is responsible for the entire scope of the balance of plant including site/civil, collection system, transmission line, met tower, turbine foundations, turbine erection, operations and maintenance building and the project substation excluding the purchase of the main power transformer. Mortenson is responsible for transformer offloading, installation, dress out, testing and commissioning at the Project site. Under the Turbine Supply Agreement (“TSA”) with Vestas-American Wind Technologies, Inc. (“Vestas”) the wind turbines began arriving to the Project Site in September 2020, off-load, erection and mechanical completion is by Mortenson. Vestas assumes responsibility for the units at mechanical completion and will then commission the units and turn them over to the owner.

Solas Energy Consulting US, Inc. (“Solas”) is performing the Project on-site construction management as the owner’s representative.

SUMMARY

Safety:

The Kings Point Wind Project is up to 432,463 total manhours worked. There were 28 personnel onsite as of April 30, 2021. During the month of April, under the BOP contract, there were no first aid incidents, no near misses, no recordables, zero lost time, one property damage, one quality incidents, and no environmental incidents. Under the TSA, there were no first aids, no near misses, no recordables, zero lost time, no property damages, and one environmental incident.

The BOP property damage incident was when a skid steer was backing up towards the stairs at T-14 and got caught on the ground cable without the operator noticing causing damage to the legs of the stairs and where the stairs connected to the tower. Stair and grounding have since been repaired.

The BOP quality issue was when Breaker 52-12 tripped on April 4th. After investigation and use of the fault locator, it was determined that the breaker trip was caused by damaged cable 350ft from SP12A-15 back toward SP12A-10/T11. The damaged cable was repaired on April 17th by cutting out the bad section and splicing in 100ft of C-phase cable with a splice at each end.

Environmental:

There were no BOP environmental incidents in April.

The TSA environmental incident was when post MCC civil crews found a hydraulic leak from the nacelle onto the pedestal at T-11. Mats were placed on the concrete to absorb oil. Root cause was a defective hydraulic line.

Project Progress

Major work completed this period:

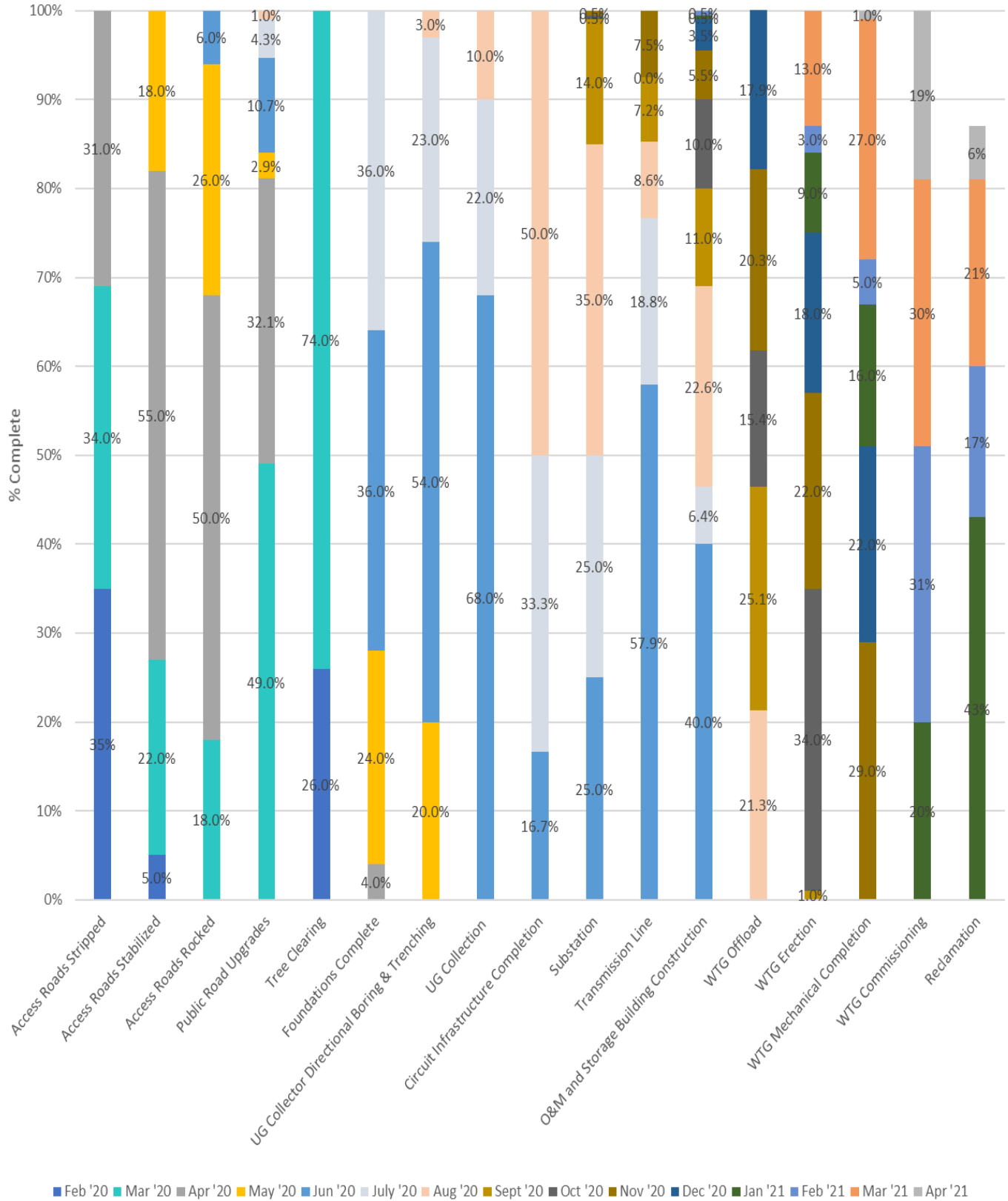
- Energized 6 of 6 collection system circuits.
- Number of turbines mechanically complete – 69
- Continued site reclamation activities.
- Commissioning on completed towers - 69 towers have been commissioned
- Begin completion of Substantial Punchlist items

Major work planned for next period:

- Site reclamation
- Complete Substantial Punchlist items.
- Achieve Final Completion

See below status snapshot capturing work accomplished through April 30, 2021. Additional information is provided in Mortenson's monthly report for April, presented in Attachment 1.

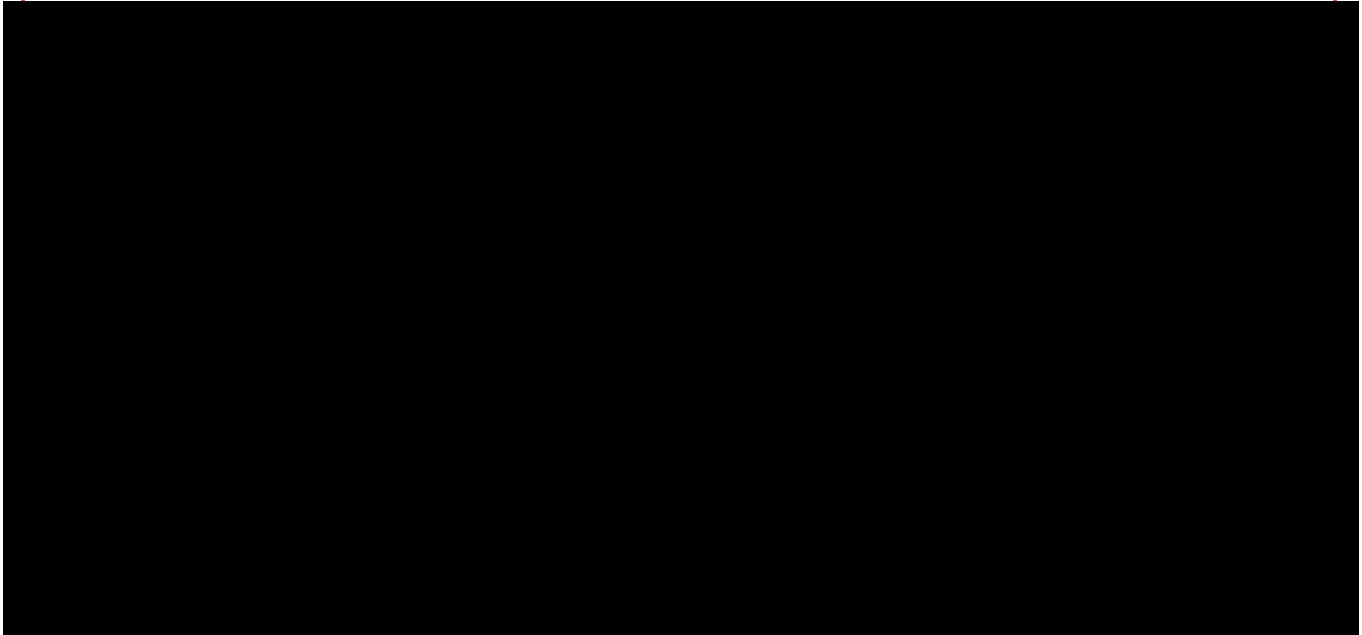
Monthly Progress



Section 2

Construction Budget Status/Variations - (JV)

Kings Point Wind Project Construction Budget Status (From Base Model) *HC*Highly Confidential in its Entirety*HC*



Budget Comments:

There were no BOP Change Orders approved during the month of April.

There were no TSA Change Orders approved during the month of April.

Above budget includes forecasts to complete that are tracked in the Project's Completion/Punchlist Amount.

Change Orders:

BOP Contractor - Mortenson

Change Orders approved during the month: \$ 0

Change Orders approved from financing to date: \$ ** ** (CO#1, CO#2, CO#3, CO#4, CO#5, CO#6 & CO7)

Turbine Supplier - Vestas

Change Orders approved during the month: \$ 0

Change Orders approved from financing to date: \$ ** ** (CO#1, CO#2, CO#3 & CO#4)

Section 3

Schedule Variations/Milestone Schedule Update

Schedule	Milestone Date	Actual Date	Notes
Turbine Supplier - FNTF	October 15, 2019	October 15, 2019	
EPC – FNTF	January 30, 2020	January 30, 2020	
Owner - Interconnect Back Feed Provided to EPC Scope	February 3, 2020	February 10, 2020	
EPC - Mobilization	February 10, 2020	February 10, 2020	
Turbine Supplier - Mobilization	April 27, 2020	May 11, 2020	
Turbine Supplier – Earliest delivery of Components/Containers/Tooling	April 27, 2020	July 16, 2020	
Owner - MPT Delivery	May 25, 2020	May 26, 2020	
Turbine Supplier - Guaranteed Delivery of Group 1 - (8) V110	May 30, 2020	September 28, 2020	
Turbine Supplier - Guaranteed Delivery of Group 2 - (4) V110 & (6) V120	June 6, 2020	September 30, 2020	
Turbine Supplier - Guaranteed Delivery of Group 3 - (10) V120	June 13, 2020	October 7, 2020	
Turbine Supplier - Guaranteed Delivery of Group 4 - (10) V120	June 20, 2020	October 12, 2020	
EPC - Guaranteed First Collection Circuit Completion – Circuit 11B	June 25, 2020	June 25, 2020	<i>EPC Guaranteed Infrastructure Dates are reflective of CO3</i>
EPC - Guaranteed Second Collection Circuit Completion – Circuit 12B	July 18, 2020	July 18, 2020	
Turbine Supplier - Guaranteed Delivery of Group 5 - (10) V120	June 27, 2020	November 4, 2020	
EPC - Guaranteed Third Collection Circuit Completion – Circuit 12A	July 18, 2020	July 18, 2020	
EPC - Guaranteed Fourth Collection Circuit Completion – Circuit 13A	August 4, 2020	August 4, 2020	
Turbine Supplier - Guaranteed Delivery of Group 6 - (8) V120	July 4, 2020	November 7, 2020	
Turbine Supplier - Guaranteed Delivery of Group 7 - (10) V120	July 11, 2020	November 17, 2020	
Turbine Supplier - Mechanical Completion Group 1 - (6) WTG's	July 11, 2020	November 18, 2020	<i>T-65, T-51, T-62, T-67, T-58, T-53</i>
Owner – Guaranteed network connection (T1) (Turbine Supplier)	July 13, 2020	December 10, 2020	
Owner – Guaranteed back feed power date (Turbine Supplier)	July 13, 2020	November 18, 2020	<i>T-line energized Nov. 17th/Substation energized Nov. 18th</i>
EPC - Guaranteed Fifth Collection Circuit Completion – Circuit 13B	August 13, 2020	August 14, 2020	
Turbine Supplier - Guaranteed Delivery of Group 8 - (3) V120	July 18, 2020	November 30, 2020	

Turbine Supplier - Mechanical Completion Group 2 - (6) WTG's	July 18, 2020	December 5, 2020	T-36, T-56, T-47, T-34, T-30, T-44
Turbine Supplier – Commissioning Completion Group 1 - (6) WTG's	July 18, 2020	January 21, 2021	T-58, T-25, T-28, T-53, T-32, T-35
EPC - Guaranteed Sixth Collection Circuit Completion – Circuit 11A	August 24, 2020	August 21, 2020	
Turbine Supplier - Mechanical Completion Group 3 - (6) WTG's	July 25, 2020	December 12, 2020	T-55, T-26, T-29, T-39, T-25, T-50
Turbine Supplier – Commissioning Completion Group 2 - (6) WTG's	July 25, 2020	January 30, 2021	T-44, T-47, T-39, T-31, T-33, T-50
Turbine Supplier - Mechanical Completion Group 4 - (6) WTG's	August 1, 2020	December 19, 2020	T-133, T-32, T-28, T-46, T-31, T-33
Turbine Supplier – Commissioning Completion Group 3 - (6) WTG's	August 1, 2020	February 3, 2021	T-51, T-52, T-30, T-34, T-65, T-29
Turbine Supplier - Mechanical Completion Group 5 - (6) WTG's	August 8, 2020	January 15, 2021	T-126, T-52, T-35, T-106, T-119, T-128
Turbine Supplier – Commissioning Completion Group 4 - (6) WTG's	August 8, 2020	February 6, 2021	T-55, T-56, T-106, T-114, T-126, T-128
Turbine Supplier - Mechanical Completion Group 6 - (6) WTG's	August 15, 2020	January 30, 2021	T-134, T-100, T-105, T-114, T-120, T-129
Turbine Supplier – Commissioning Completion Group 5 - (6) WTG's	August 15, 2020	February 25, 2021	T-134, T-119, T-133, T-120, T-129, T-36
Turbine Supplier - Mechanical Completion Group 7 - (6) WTG's	August 22, 2020	February 3, 2021	T-73, T-113, T-80, T-118, T-124, T-94
Turbine Supplier – Commissioning Completion Group 6 - (6) WTG's	August 22, 2020	March 1, 2021	T-85, T-67, T-62, T-91, T-94, T-99
EPC - Guaranteed First Mechanical Completion Group	November 30, 2020	November 7, 2020	<i>EPC Guaranteed MCC Dates are reflective of CO7</i> T-62, T-51, T-67, T-65, T-36, T-58
Turbine Supplier - Mechanical Completion Group 8 - (6) WTG's	August 29, 2020	February 25, 2021	T-96, T-71, T-85, T-99, T-68, T-91
Turbine Supplier – Commissioning Completion Group 7 - (6) WTG's	August 29, 2020	March 3, 2021	T-98, T-105, T-124, T-46, T-96, T-100
EPC - Guaranteed Second Mechanical Completion Group	December 3, 2020	November 21, 2020	T-53, T-56, T-47, T-34, T-30, T-55
EPC – Guaranteed Third Mechanical Completion Group	December 7, 2020	December 3, 2020	T-44, T-29, T-50 T-26, T-39, T-25
Turbine Supplier - Mechanical Completion Group 9 - (6) WTG's	September 5, 2020	March 9, 2021	T-98, T-90, T-74, T-72, T-27, T-08
Turbine Supplier – Commissioning Completion Group 8 - (6) WTG's	September 5, 2020	March 16, 2021	T-113, T-90, T-26, T-118, T-72, T-73
EPC - Guaranteed Fourth Mechanical Completion Group	January 5, 2021	December 16, 2020	T-33, T-46, T-31, T-32, T-28, T-133,
Turbine Supplier - Mechanical Completion Group 10 - (6) WTG's	September 12, 2020	March 25, 2021	T-20, T-78, T-10, T-9, T-69, T-22
Turbine Supplier – Commissioning Completion Group 9 - (6) WTG's	September 12, 2020	March 31, 2021	T-80, T-68, T-71, T-78, T-74, T-60
EPC - SCADA Room Completion	October 12, 2020	February 3, 2021	

EPC - Guaranteed Fifth Mechanical Completion Group	January 9, 2021	January 6, 2021	<i>T-120, T-126, T-52, T-35, T-128, T-134</i>
Turbine Supplier - Mechanical Completion Group 11 - (6) WTG's	September 19, 2020	March 30, 2021	<i>T-63, T-19, T-18, T-16, T-11, T-59</i>
Turbine Supplier – Commissioning Completion Group 10 - (6) WTG's	September 19, 2020	April 2, 2021	<i>T-63, T-69, T-9, T-59, T-8, T-10</i>
EPC - Guaranteed Sixth Mechanical Completion Group	February 17, 2021	January 20, 2021	<i>T-114, T-106, T-129, T-105, T-119, T-113</i>
Turbine Supplier - Mechanical Completion Group 12 - (3) WTG's	September 26, 2020	April 14, 2021	<i>T-60, T-14, T-17</i>
Turbine Supplier – Commissioning Completion Group 11 - (6) WTG's	September 26, 2020	April 2, 2021	<i>T-11, T-14, T-16 T-18, T-20, T-22</i>
EPC - Guaranteed Seventh Mechanical Completion Group	February 24, 2021	January 30, 2021	<i>T-124, T-100, T-80, T-118, T-94, T-73</i>
Turbine Supplier – Commissioning Completion Group 12 - (3) WTG's	October 3, 2020	April 14, 2021	<i>T-27, T-19, T-17</i>
EPC - Interconnection Facility Completion	December 4, 2021	November 20, 2021	
EPC - Guaranteed Eighth Mechanical Completion Group	February 26, 2021	February 20, 2021	<i>T-96, T-71, T-99, T-68, T-85, T-91</i>
EPC - Guaranteed Ninth Mechanical Completion Group	March 9, 2021	February 4, 2021	<i>T-90, T-98, T-72, T-74, T-78, T-08</i>
Turbine Supplier – SCADA Commissioning Complete	October 26, 2020	April 23, 2021	
Turbine Supplier – Punchlist Complete / Final Completion	October 26, 2020	April 22, 2021	
EPC - Guaranteed Tenth Mechanical Completion Group	March 22, 2021	March 14, 2021	<i>T-27, T-20, T-10, T-9, T-69, T-22</i>
EPC - Guaranteed Eleventh Mechanical Completion Group	March 29, 2021	March 27, 2021	<i>T-63, T-19, T-18, T-60, T-11, T-59</i>
EPC - Guaranteed Twelfth Mechanical Completion Group	April 12, 2021	April 14, 2021	<i>T-16, T-14, T-17</i>
EPC – Substantial Completion	April 28, 2021	April 22, 2021	
Owner - Commercial Operation Date	July 1, 2021	April 21, 2021 (SPP Notice)	<i>Start of Hedge Term</i>
EPC – Final Completion	"Upon satisfaction of all of the requirements set forth in Section 7.1 of the BOP Contract"		<i>Anticipated July 22, 2021</i>

Section 4

Transmission/Interconnect Update

The point of interconnect is Transmission Owner's Sub 382 161kV bus at the LaRussell Energy Center in Jasper County, MO.

Kings Point Wind, LLC (GEN-2017-060) the generation facility in the Interim Generator Interconnection Agreement dated October 28, 2020 completed Trial Operation. Notice sent to Southwest Power Pool, Inc. and The Empire District Electric Company to confirm Kings Point Wind, LLC commenced Commercial Operation, effective as of April 21, 2021.

Section 5

Delivery Status of Equipment

WTG main component deliveries to site completed during week 51 of 2020. The one M2 tower section that was returned to the factory for repair returned to site during week 4 of 2021.

Section 6
Job Progress Photos



T-99 Reclamation



T-99 SWPPP



T-10 to T-11 Cable Repair



T-47 Reclamation



Transmission Line



Reclamation



T-71 and T-73

Attachment 1
Contractor Monthly Report

See attached



Wind Energy Group



Kings Point Wind Project

Monthly Progress Report

April 2021

Meeting Date: May 13, 2021



Revision V1.2

5/13/2021



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EXHIBITS

- Exhibit A – ASTA Schedule Overview
- Exhibit B – ASTA - Final Actualized Project Schedule
- Exhibit C – Progress Map
- Exhibit D – Open RFI Log
- Exhibit E – Open Submittal Log
- Exhibit F – Cost Issue Log
- Exhibit G – Permit Matrix
- Exhibit H – Safety Reports
- Exhibit I – Environmental Reports
- Exhibit J – Owner Goals



PROJECT DESCRIPTION

The Kings Point Project is a nominal 149.4 megawatt wind energy project using a quantity of 57 Vestas V120-2.2 Mk11D Wind Turbines (122m hub height) and 12 Vestas V110-2.0 Mk10C Wind Turbines (120m hub height) located in Jasper, Barton, Dade and Lawrence Counties in the state of Missouri. The project consists of constructing, installing, and commissioning 69 Vestas wind turbines, 33 miles of roadways, installation of turbine foundations, collection system, a 161kV substation, 15 miles of transmission line and support facilities.

EXECUTIVE SUMMARY

During April the teams primary focus in the field was on completing restoration activities, performing walkdowns, and working through Punchlist items. After energizing circuit 12A on the 20th of the month we were able to submit Substantial Completion on the 22nd. The end of the month was almost entirely Punchlist work and demobilization activities. The project site received 3.33" of rain over the course of April.

The Mortenson team had 0 first aids, 0 recordable incidents, 1 property damages, and 0 near misses in April.

Note, all quantities within Report are as of 4/30/2021 and inclusive of all 2020 & 2021 work activities, unless otherwise specified.



SAFETY

POINTS OF EMPHASIS

Safety orientations continued for all Kings Point team members, subcontractors and customer representatives. Seven hundred ninety-five (795) team members have gone through First Hour safety orientation. Two hundred seventy-nine (279) team members have gone through Second Hour orientations (100% of current team).

As the project shrunk even more over the course of the month the team continued to emphasize 360-degree awareness and change in conditions. As restoration and demobilization activities ensued, the site and the yard were changing every day. Taking 2 through the day to recognize things as the move and the new hazards they might present helped us to work another month without injury.

The team continues to stress the importance of diligent COVID practices both on and off the job site. The Mortenson team currently has 0 team members in quarantine, 0 positive cases (as of 5/11/21).

COMPLETED TRAININGS

- 1st Hour Orientation
- 2nd Hour Orientation
- Top Driver
- Spotter Training
- Pre-Task Planning
- Hazard Communication
- Missouri State Flagger Certifications
- Trucker Orientation
- Crane Walk/Escort Policy
- Fall Protection
- Tower Rescue



FIRST AID INCIDENTS

- None

RECORDABLE INCIDENTS

- None

PROPERTY DAMAGE

- 4/13: While working on the beauty ring at T14, team member backed skid steer into the leg of the tower stairs, damaging the stairs. Stair legs and connection bracket were repaired and reinstalled.

NEAR MISS

- None

UNPLANNED DISRUPTION

- None

NON-WORK RELATED

- None

Project Man Hours & Safety Statistics

TABLE 1: SAFETY STATISTICS – APRIL– 2021

DART: 0.00
RIR: 0.98
Haz Recs: 799
Near Misses: 17
Days w/o Recordable Injury: 99
Hours Worked: 407,801

*RIR – A recordable incident is a work-related illness and any injury, which results in: loss of consciousness, restriction of work or motion, transfer to another job, or requires medical treatment beyond first aid.

**DART – The days away, restricted, or transfer case incident rate (DART) is the number of Lost Time and Restricted cases.



TABLE 2: MAN HOURS AS OF 4/30/21

CONTRACTOR	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	TOTAL
Mortenson - BOP	1,317	2,917	4,475	1,968	2,656	2,795	3,247	8,876	19,195	22,318	25,632	19,419	15,314	14,194	2,078	146,401
Mortenson - Power	437	590	773	701	6,552	2,724	5,295	4,243	1,276	1,781	1,416	307	332	146	320	26,893
Mortenson - Civil	2,821	7,005	9,294	9,394	10,990	6,354	3,255	3,255	2,338	2,109	3,153	2,471	2,692	3,998	2,293	71,422
KDF	552	1,000	384	0	0	0	0	0	0	0	0	0	0	0	0	1,936
MidCentral	530	2,658	2,197	933	3,753	3,864	1,773	1,545	645	996	468	688	170	903	950	22,073
MidCentral (Civil)	0	0	0	568	1,997	1,833	770	554	240	40	0	0	0	48	719	6,769
Rock Solid	216	339	1,450	360	0	0	0	0	0	0	0	0	0	0	0	2,365
Jim River Fencing	216	258	96	231	0	55	0	0	0	0	0	0	120	0	397	1,373
Solas	315	791	708	849	918	984	1,223	1,187	1,275	1,197	1,120	1,088	987	1,280	681	14,603
Stantec	456	1,545	616	349	268	253	180	120	31	8	8	0	0	0	0	3,834
HV Occupational	0	171	287	252	268	273	265	245	294	291	370	268	421	303	50	3,757
Chambers Security	0	198	371	380	372	390	387	362	370	375	375	381	336	372	168	4,837
Team Services	0	400	616	664	880	960	240	250	250	250	250	250	82	0	24	5,116
Titan	0	0	0	0	509	899	594	684	272	317	141	0	0	0	0	3,416
Rumler Rebar	0	273	2,219	2,116	2,284	885	0	0	0	0	0	0	0	0	0	7,777
Ozark Ready Mix	0	853	2,967	3,854	3,225	1,466	0	0	0	0	0	0	0	0	0	12,365
SubSurface	0	0	0	406	198	0	0	0	0	0	0	0	0	0	0	604
Spider Plow	0	0	0	1,542	3,895	2,480	2,376	345	0	0	0	0	0	0	0	10,638
Ellingson	0	0	0	2,689	2,515	5,134	63	0	0	0	0	0	0	0	0	10,401
Barrett	0	241	341	505	633	206	0	0	0	0	0	0	0	0	0	1,926
Terracon (SWPPP)	0	22	22	22	22	22	17	22	22	22	22	0	0	0	0	215
APAC	0	0	983	1,620	1,707	772	880	178	0	53	0	0	0	0	0	6,193
Capital Trucking	1,151	1,363	1,730	1,622	1,674	383	235	59	162	117	176	148	60	123	0	9,003
Spencer Blasting	0	0	20	232	426	0	0	0	0	0	0	0	0	0	0	678
Kuesel Stabilization	0	0	0	127	248	152	226	0	0	125	0	0	0	0	0	878
Capital Electric	0	0	0	0	2,762	2,159	3,412	4,384	274	1,654	0	0	0	0	0	14,645
True Grit	0	0	0	0	0	0	0	72	176	150	178	200	110	110	0	996
Northern Contractors	0	0	0	0	0	0	0	443	0	0	0	0	0	0	0	443
RESA	0	0	0	0	0	0	0	0	165	110	78	0	8	0	0	361
Vikor	0	0	0	0	0	0	0	0	530	0	0	0	0	0	0	530
ASB Energy	0	0	0	5,599	4,671	3,046	2,039	0	0	0	0	0	0	0	0	15,355
PROJECT TOTAL	8,011	20,624	29,549	36,983	53,422	38,089	26,477	26,824	27,515	31,913	33,387	25,220	20,632	21,477	7,680	407,801

TABLE 3: HAZARD RECOGNITION STATISTICS AS OF 3/31/21

Haz Rec/Near Miss Cards																
	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Total
Ladders	0	0	0	0	0	0	0	1	0	0	3	5	1	0	0	10
Electrical	0	0	0	0	2	3	0	2	0	1	2	3	2	0	0	15
Vehicles	7	12	19	17	13	9	9	5	5	12	10	10	7	9	4	148
Unsafe Act	0	3	7	8	8	7	12	15	2	8	8	7	1	5	1	92
Struck By/Against	0	0	0	5	8	0	0	0	0	1	4	0	3	0	0	21
PPE	0	10	8	7	4	1	7	6	3	3	14	8	5	5	5	86
Walking/Working Surfaces	3	4	5	3	2	0	3	2	3	3	2	2	3	1	0	36
Fall Protection	0	1	0	0	0	0	2	1	3	1	2	4	0	0	0	14
Suspended Loads	0	1	0	0	0	0	0	1	0	1	3	1	1	0	0	8
Roads	0	0	0	0	7	4	2	0	3	0	1	3	3	4	0	27
Barricades, Guards, Danger Tape	2	6	13	9	7	6	4	4	11	6	4	2	0	0	0	74
Equipment	0	0	0	0	9	4	17	14	5	13	19	2	8	4	4	99
Housekeeping	0	1	10	5	7	7	9	9	2	2	5	5	4	3	2	71
Rigging	0	0	0	0	0	0	0	0	0	2	6	2	3	2	0	15
Wildlife	0	2	1	1	4	3	0	1	0	1	2	0	0	0	2	17
General	0	0	0	0	0	5	10	4	9	3	2	3	1	2	2	41
Environmental	0	0	1	2	3	3	0	2	0	0	1	2	1	1	0	16
Signage	0	0	0	0	0	3	3	0	2	0	1	0	0	0	0	9
TOTALS	12	40	64	57	74	55	78	67	48	57	89	59	43	36	20	799



Environmental

STORMWATER POLLUTION PREVENTION PLAN (SWPPP) UPDATE

All onsite team members, including subcontractors, have been briefed on the policies and procedures of the SWPPP plan. The project team has continued installation of SWPPP BMPs, maintained the inspection schedule with a third party SWPPP inspector. The SWPPP binder is now located with Mitch Holsinger.

- NOI received on 02/07/2020
- Bi-Weekly SWPPP inspections continued and were performed by Mortenson on 4/14/21, 4/26/21 and 4/30/21. All of the inspection report PDFs are on Procore in the submittals section.
- All SWPPP redlines will be kept on the ArcGIS platform managed by Mortenson. This acts as a living as-built document to keep the site in compliance with record keeping requirements. This includes all BMP install, removal, and alterations. It also tracks land disturbing activities.
- SWPPP removal was close to completion with installation of all permanent seeding, blankets or rolls. A small amount of Hydro and drill seeding is needed to be completed.
- Mortenson will turn over the SWPPP to Operations prior to final completion. Remaining SWPPP inspections will be completed by Operations after SWPPP turn over. After seeding and growth is achieved Kings Point Wind, LLC. will need to submit the NOT.
- Mortenson to remove all BMP's after NOT is achieved as a Warranty item.

SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN (SPCC) UPDATE

Mortenson received the finalized SPCC Plan from Westwood on 6/10/2020. The SPCC Plan is now kept with Mitch Holsinger. Monthly inspections of the fuel containment areas began April 9th. The spill log below provides details on the spills reported during April 2021.

SPILL LOG UPDATE

- 4/22/21 – MAM Civil crew observed oil leaking down the tower at T11 onto the pedestal. MAM notified Vestas and assisted in containing the oil on the pedestal.
- Operational Phase SPCC has been developed and is in place.



PRECIPITATION TOTAL

The project received 3.33" of rain in April. Below are the daily accumulation totals recorded onsite.

Date	High (°F)	Low (°F)	Weather Description	Precipitation (in)	Crews Affected	Comments	Monthly Precip Totals (in)
				53.88			
Thursday, April 1, 2021	54.0	28.0		0.00			0.00
Friday, April 2, 2021	68.0	37.0		0.00			0.00
Saturday, April 3, 2021	72.0	45.0		0.00			0.00
Sunday, April 4, 2021	76.0	51.0		0.00			0.00
Monday, April 5, 2021	77.0	54.0		0.00			0.00
Tuesday, April 6, 2021	76.0	61.0		0.00			0.00
Wednesday, April 7, 2021	71.0	46.0	Rain & Lightning	0.58	Restoration		0.58
Thursday, April 8, 2021	72.0	47.0		0.01			0.59
Friday, April 9, 2021	78.0	54.0	T-Storms	1.43			2.02
Saturday, April 10, 2021	62.0	46.0		0.02	All	Site conditions	2.04
Sunday, April 11, 2021	77.0	39.0		0.00			2.04
Monday, April 12, 2021	64.0	48.0		0.00			2.04
Tuesday, April 13, 2021	64.0	52.0		0.00			2.04
Wednesday, April 14, 2021	64.0	49.0		0.00			2.04
Thursday, April 15, 2021	60.0	41.0		0.00			2.04
Friday, April 16, 2021	52.0	46.0	Rain	0.40			2.44
Saturday, April 17, 2021	53.0	43.0		0.04			2.48
Sunday, April 18, 2021	60.0	41.0		0.00			2.48
Monday, April 19, 2021	71.0	37.0		0.00			2.48
Tuesday, April 20, 2021	43.0	29.0	Wet Snow	0.04	2" Cap		2.52
Wednesday, April 21, 2021	55.0	28.0		0.00	2" Cap		2.52
Thursday, April 22, 2021	59.0	30.0		0.01			2.53
Friday, April 23, 2021	66.0	47.0	Evening T-Storms	0.33			2.86
Saturday, April 24, 2021	67.0	46.0		0.13			2.99
Sunday, April 25, 2021	76.0	44.0		0.00			2.99
Monday, April 26, 2021	85.0	59.0		0.04			3.03
Tuesday, April 27, 2021	77.0	66.0		0.00			3.03
Wednesday, April 28, 2021	71.0	64.0	On & Off Rain	0.29	Restoration	Site conditions	3.32
Thursday, April 29, 2021	74.0	50.0		0.01	Restoration	Site conditions	3.33
Friday, April 30, 2021	81.0	45.0		0.00			3.33



SCHEDULE AND UPDATE REPORTS

TABLE 4: CONSTRUCTION PROGRESS TOTALS

Activity	Project Total Value	Actual Progress As of 4/30/2021	Project Percent Complete
UG Collection	234,103 LF	234,103	100%
Underground Bore	78 EA	78	100%
Infrastructure Completion	6 EA	6	100%
Circuit Energization	6 EA	6	100%
Fiber Installation	243,103 LF	243,103	100%
Substation	1 EA	1	100%
T-Line Stringing	9 EA	9	100%
T-Line Structures	124 EA	124	100%
O&M Building	1 EA	1	100%
O&M Storage Building	1 EA	1	100%
Crane Pad Construction	69 EA	69	100%
Crane Pathways	142,068 LF	142,068	100%
Offload Tower Sections	69 EA	69*	100%
Offload Nacelle	69 EA	69	100%
Offload Hub	69 EA	69	100%
Offload Blades	69 EA	69	100%
Set Base/Mid	69 EA	69	100%
Install Hub	69 EA	69	100%
Grout Base Section	69 EA	69	100%
Prep Nacelle (Sentry)	69 EA	69	100%
Top-Out	69 EA	69	100%
Tower Wiring	69 EA	69	100%



MCC	69 EA	69	100%
Walkdowns	69 EA	69	100%
MCC Cert Submitted	69 EA	69	100%
Met Tower	1 EA	1	100%
Restoration	1 EA	0.87	87%

PROJECT SCHEDULE

- See Exhibit A – ASTA Schedule
- See Exhibit B – Final Actualized Project Schedule

MAJOR WORK ACTIVITIES

CIVIL ACTIVITIES

PERFORMED IN APRIL

PLANNED FOR MAY

Public road repairs & maintenance	Public road repairs & maintenance
Site Restoration	Site Restoration / Punchlist
2" Cap Installation	2" Cap Installation

ELECTRICAL ACTIVITIES

PERFORMED IN APRIL

PLANNED FOR MAY

Circuit Energization 12A	Collection Restoration / Punchlist
Collection Restoration	T-Line Restoration / Punchlist
T-Line Restoration	

MISC ACTIVITIES

PERFORMED IN APRIL

PLANNED FOR MAY

Demobilization	Demobilization
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QUALITY

RFI'S

- See Procure Open RFI Log, [Exhibit D.](#) Current as of 5/12/2021.

SUBMITTALS

- See Procure Open Submittal Log, [Exhibit E.](#) Current as of 5/12/2021.



RESTORATION PUNCHLIST

- Civil Restoration Items – 96% (as of 5/12/21)
- Collection Restoration Items – 90% (as of 5/12/21)
- T-Line Restoration Items – 90% (as of 5/12/21)

ISSUES

- VT Failure: The ABB reports were provided on 4.12 and the final reports were shared with Liberty/Solas on 4/27. Spare VT is currently tracking for shipment on 6/2.
- Broken fiber between T17 and T16. Replacement complete. (completed)
 - MV cable replacement complete & VLF passed. (completed)
 - T17 SG Replacement bushing repaired by ABB 4/10/21. (completed)
- 4/4/21: Breaker 52-12 tripped.
 - VLF testing for 12AJB-1 to T14 was completed on 4/12/21. Circuit 12A was re-energized (T11, T10, T9, T8 isolated), along with 12B on 4/13/21. (completed)
 - Troubleshooting ongoing for C phase between T10 & T11. Cable Damage was found on 4/15. On Saturday 4/17 two single phase splices were added 100 feet apart. On Monday 4/20 VLF Testing was completed. On Tuesday 4/21 Circuit 12A was re-energized.
- Drain Tile and Culvert Repair
 - Circuit 12A
 - T16 to T14 Drain Tile
 - Circuit de-energized on 5/6. Repair completed on 5/6. Liberty Re-energized on 5/7.
 - Circuit 13B
 - Oak Road Culvert Repair – Culvert is being repaired today 5/12.
 - Drain Tile – Drain Tile Determined to not be damaged due to collection cable. Hydro excavation showed no drain tile in area. Backfilling today 5/12.
 - Circuit de-energized on 5/11. Work to be completed on 5/12. Liberty to re-energize on 5/13
 - Circuit 11A
 - CR 20 Culvert – Work to begin on 5/13.
 - Circuit to be de-energized on 5/13. Work to be completed 5/13. Liberty to re-energize on 5/14.



ENGINEERING & DESIGN COORDINATION

- Design Packages Status
 - Civil – IFC Rev2, Structural – IFC, Collection - IFC, Substation – IFC, T-Line – IFC, O&M Building & Storage Building – IFC, MET Tower - IFC

CONSTRUCTION ISSUES

- COVID Impacts – Minimal quarantines in April.
- Landowner Concerns – David Carrier.
- Path forward for public road paving outstanding.

Exhibit A – ASTA Schedule Overview

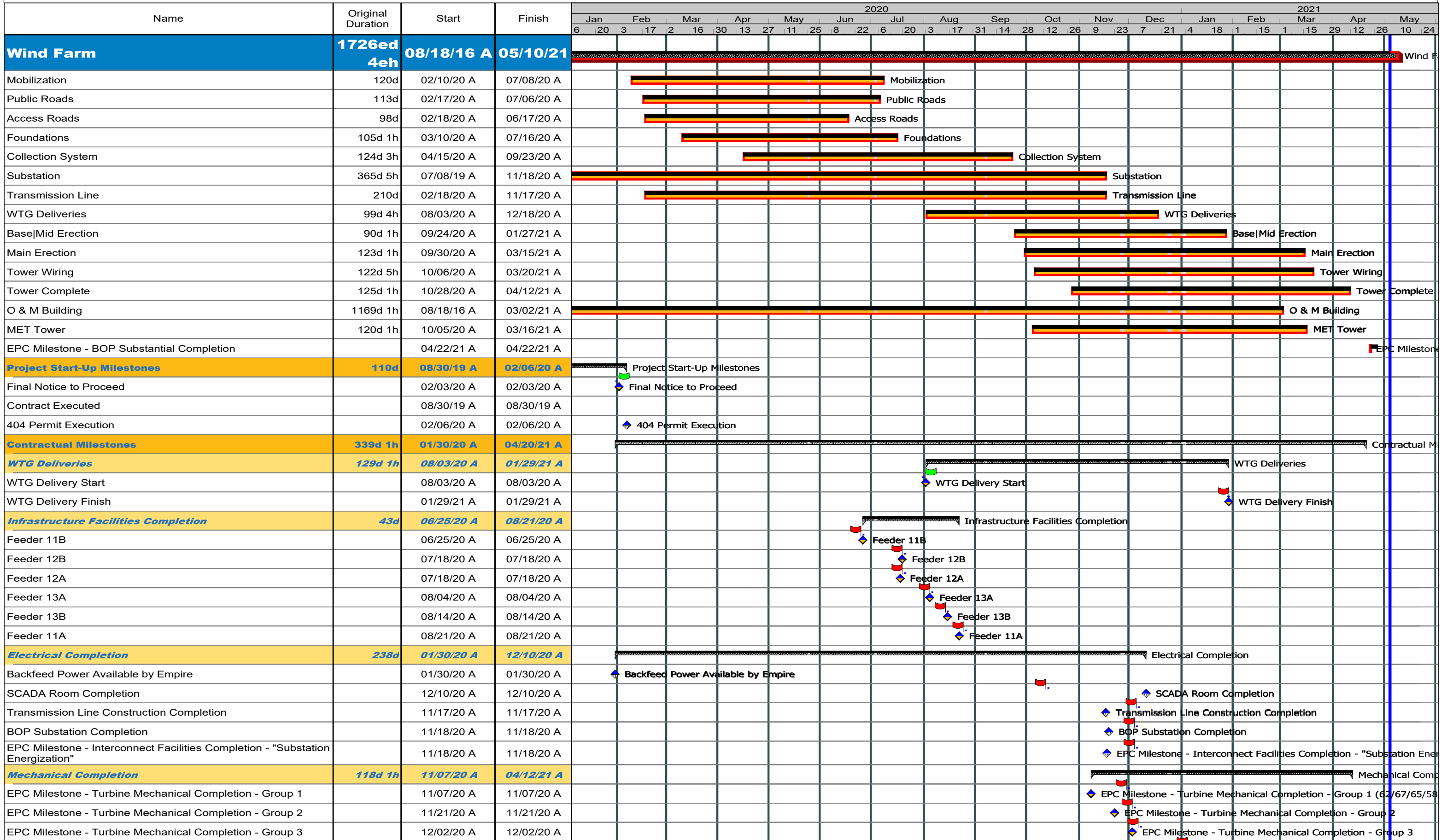


Exhibit B – ASTA – Final Actualized Project Schedule

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021 May
Project Summary		1212d 1h	11/25/2019 8:00 AM	10/30/2020 2:18 PM	08/18/16	04/22/21		10
2	Mobilization	120d	2/10/2020 8:00 AM	2/21/2020 5:00 PM	02/10/20 A	07/08/20 A	100.00	
3	Public Roads	113d	2/19/2020 4:37:26 PM	5/13/2020 4:29:14 PM	02/17/20 A	07/06/20 A	100.00	
4	Access Roads	98d	2/3/2020 8:00 AM	4/28/2020 9:00 AM	02/18/20 A	06/17/20 A	100.00	
5	Foundations	105d 1h	3/2/2020 8:00 AM	5/29/2020 9:00 AM	03/10/20 A	07/16/20 A	100.00	
6	Collection System	124d 3h	3/24/2020 8:00 AM	8/11/2020 5:00 PM	04/15/20 A	09/23/20 A	100.00	
7	Substation	365d 5h	3/26/2020 9:09:17 AM	10/8/2020 8:00 AM	07/08/19 A	11/18/20 A	100.00	
8	Transmission Line	210d	2/11/2020 8:00 AM	10/7/2020 5:00 PM	02/18/20 A	11/17/20 A	100.00	
9	WTG Deliveries	99d 4h	5/26/2020 8:00 AM	7/13/2020 12:00 PM	08/03/20 A	12/18/20 A	100.00	
10	Base/Mid Erection	90d 1h	6/11/2020 8:00 AM	10/13/2020 1:06 PM	09/24/20 A	01/27/21 A	100.00	
11	Main Erection	123d 1h	7/8/2020 8:00 AM	10/23/2020 9:18 AM	09/30/20 A	03/15/21 A	100.00	
12	Tower Wiring	122d 5h	7/10/2020 10:00 AM	10/27/2020 2:18 PM	10/06/20 A	03/20/21 A	100.00	
13	Tower Complete	125d 1h	7/22/2020 10:00 AM	10/30/2020 2:18 PM	10/28/20 A	04/12/21 A	100.00	
14	O & M Building	1169d 1h	11/25/2019 8:00 AM	5/20/2020 5:00 PM	08/18/16 A	03/02/21 A	100.00	
15	MET Tower	120d 1h	7/6/2020 8:00 AM	8/3/2020 5:00 PM	10/05/20 A	03/16/21 A	100.00	
16	EPC Milestone - BOP Substantial Completion				04/22/21 A	04/22/21 A	100.00	
Project Milestones		446d 1h	8/30/2019 8:00 AM	11/18/2020 8:12 AM	08/30/19 A	04/22/21 A	100.00	
18	Project Start-Up Milestones	110d	8/30/2019 8:00 AM	2/6/2020 8:00 AM	08/30/19 A	02/06/20 A	100.00	
19	Final Notice to Proceed		2/3/2020 8:00 AM *	2/3/2020 8:00 AM	02/03/20 A	02/03/20 A	100.00	
20	Contract Executed		8/30/2019 8:00 AM *	8/30/2019 8:00 AM	08/30/19 A	08/30/19 A	100.00	
21	404 Permit Execution				02/06/20 A	02/06/20 A	100.00	
22	Contractual Milestones	339d 1h	2/3/2020 8:00 AM	11/18/2020 8:12 AM	01/30/20 A	04/20/21 A	100.00	
23	WTG Deliveries	129d 1h	5/26/2020 8:00 AM	7/10/2020 8:00 AM	08/03/20 A	01/29/21 A	100.00	
24	WTG Delivery Start		5/26/2020 8:00 AM *	5/26/2020 8:00 AM	08/03/20 A	08/03/20 A	100.00	
25	WTG Delivery Finish		7/10/2020 8:00 AM	7/10/2020 8:00 AM	01/29/21 A	01/29/21 A	100.00	
26	Infrastructure Facilities Completion	43d	6/4/2020 9:46:31 AM	8/3/2020 5:00 PM	06/25/20 A	08/21/20 A	100.00	
27	Feeder 11B		6/4/2020 9:46:31 AM	6/4/2020 9:46:31 AM *	06/25/20 A	06/25/20 A	100.00	
28	Feeder 12B		6/5/2020 10:51:23 AM	6/5/2020 10:51:23 AM *	07/18/20 A	07/18/20 A	100.00	
29	Feeder 12A		6/9/2020 10:18:37 AM	6/9/2020 10:18:37 AM *	07/18/20 A	07/18/20 A	100.00	
30	Feeder 13A		6/12/2020 2:56:15 PM	6/12/2020 2:56:15 PM *	08/04/20 A	08/04/20 A	100.00	
31	Feeder 13B		6/25/2020 3:01:49 PM	6/25/2020 3:01:49 PM *	08/14/20 A	08/14/20 A	100.00	
32	Feeder 11A		8/3/2020 5:00 PM	8/3/2020 5:00 PM *	08/21/20 A	08/21/20 A	100.00	
33	Electrical Completion	238d	2/3/2020 8:00 AM	10/8/2020 8:00 AM	01/30/20 A	12/10/20 A	100.00	
34	Backfeed Power Available by Empire		2/3/2020 8:00 AM	2/3/2020 8:00 AM	01/30/20 A	01/30/20 A	100.00	

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
35	SCADA Room Completion		9/16/2020 5:00 PM	9/16/2020 5:00 PM *	12/10/20 A	12/10/20 A	100.00		
36	Transmission Line Construction Completion		10/7/2020 5:00 PM	10/7/2020 5:00 PM *	11/17/20 A	11/17/20 A	100.00		
37	BOP Substation Completion		10/8/2020 8:00 AM	10/8/2020 8:00 AM *	11/18/20 A	11/18/20 A	100.00		
38	EPC Milestone - Interconnect Facilities Completion - "Substation Energization"		10/8/2020 8:00 AM	10/8/2020 8:00 AM *	11/18/20 A	11/18/20 A	100.00		
39	Mechanical Completion	118d 1h	8/3/2020 8:06 AM	10/30/2020 2:18 PM	11/07/20 A	04/12/21 A	100.00		
40	EPC Milestone - Turbine Mechanical Completion - Group 1 (62/67/65/58/53/51)		8/3/2020 8:06 AM	8/3/2020 8:06 AM *	11/07/20 A	11/07/20 A	100.00		
41	EPC Milestone - Turbine Mechanical Completion - Group 2		8/7/2020 9:30 AM	8/7/2020 9:30 AM *	11/21/20 A	11/21/20 A	100.00		
42	EPC Milestone - Turbine Mechanical Completion - Group 3		8/13/2020 9:30 AM	8/13/2020 9:30 AM *	12/02/20 A	12/02/20 A	100.00		
43	EPC Milestone - Turbine Mechanical Completion - Group 4		8/19/2020 3:30 PM	8/19/2020 3:30 PM *	12/16/20 A	12/16/20 A	100.00		
44	EPC Milestone - Turbine Mechanical Completion - Group 5		8/27/2020 2:12 PM	8/27/2020 2:12 PM *	01/06/21 A	01/06/21 A	100.00		
45	EPC Milestone - Turbine Mechanical Completion - Group 6		9/2/2020 2:18 PM	9/2/2020 2:18 PM *	01/20/21 A	01/20/21 A	100.00		
46	EPC Milestone - Turbine Mechanical Completion - Group 7		9/11/2020 11:36 AM	9/11/2020 11:36 AM *	02/02/21 A	02/02/21 A	100.00		
47	EPC Milestone - Turbine Mechanical Completion - Group 8		9/17/2020 10:54 AM	9/17/2020 10:54 AM *	02/19/21 A	02/19/21 A	100.00		
48	EPC Milestone - Turbine Mechanical Completion - Group 9		9/29/2020 3:00 PM	9/29/2020 3:00 PM *	03/03/21 A	03/03/21 A	100.00		
49	EPC Milestone - Turbine Mechanical Completion - Group 10		10/6/2020 11:06 AM	10/6/2020 11:06 AM *	03/10/21 A	03/10/21 A	100.00		
50	EPC Milestone - Turbine Mechanical Completion - Group 11		10/19/2020 8:00 AM	10/19/2020 8:00 AM *	03/27/21 A	03/27/21 A	100.00		
51	EPC Milestone - Turbine Mechanical Completion - Group 12		10/30/2020 2:18 PM	10/30/2020 2:18 PM *	04/12/21 A	04/12/21 A	100.00		
52	Feeder Complete	49d			02/20/21 A	04/20/21 A	100.00		
53	EPC Milestone - BOP Substantial Completion				04/22/21 A	04/22/21 A	100.00		
	Crane Available Dates CO1	41d 4h	6/11/2020 8:00 AM	7/31/2020 8:00 AM	08/10/20 A	10/07/20 A	100.00		
55	Base Mid Crane 1		6/11/2020 8:00 AM *	6/11/2020 8:00 AM	08/10/20 A	08/10/20 A	100.00		
56	Top Out Crane 1		7/8/2020 8:00 AM *	7/8/2020 8:00 AM	09/19/20 A	09/19/20 A	100.00		
57	Top Out Crane 2		7/16/2020 8:00 AM *	7/16/2020 8:00 AM	09/24/20 A	09/24/20 A	100.00		
58	Top Out Crane 3		7/31/2020 8:00 AM *	7/31/2020 8:00 AM	10/07/20 A	10/07/20 A	100.00		
	Design	299d	1/2/2019 8:00 AM	6/23/2020 5:00 PM	04/10/19 A	05/31/20 A	100.00		
	Procurement	508d 4h	8/30/2019 8:00 AM	7/21/2020 5:00 PM	11/02/18 A	10/14/20 A	100.00		
	Construction	1223d 5h	1/2/2019 8:00 AM	10/30/2020 2:18 PM	08/18/16 A	05/10/21	100.00		Construction
62	Temporary Facilities	120d	2/10/2020 8:00 AM	3/11/2020 4:37:26 PM	02/10/20 A	07/08/20 A	100.00		
63	Mobilization	120d	2/10/2020 8:00 AM	3/11/2020 4:37:26 PM	02/10/20 A	07/08/20 A	100.00		
64	Civil Work	113d	2/3/2020 8:00 AM	5/13/2020 4:29:14 PM	02/17/20 A	07/06/20 A	100.00		
65	Delays	20d			04/13/20 A	05/04/20 A	100.00		
66	Misc Civil Tasks	52d 1h	3/16/2020 8:09:17 AM	3/28/2020 10:09:17 AM	04/07/20 A	06/09/20 A	100.00		
67	Public Road Upgrades	113d	2/19/2020 4:37:26 PM	5/13/2020 4:29:14 PM	02/17/20 A	07/06/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								May	17
68	Access Roads	98d	2/3/2020 8:00 AM	3/31/2020 1:14:41 PM	02/18/20 A	06/17/20 A	100.00		
69	Strip turbine Sites	65d 4h	2/24/2020 8:00 AM	5/1/2020 12:00 PM	02/19/20 A	05/10/20 A	100.00		
70	Foundation Blasting/Hammering	59d	3/30/2020 10:30 AM	5/6/2020 12:00 PM	04/20/20 A	06/27/20 A	100.00		
71	Turbine Foundations	105d 1h	1/2/2019 8:00 AM	5/29/2020 9:00 AM	03/10/20 A	07/16/20 A	100.00		
72	Stone Columns	20d			05/15/20 A	06/09/20 A	100.00		
73	Foundations	105d 1h	3/2/2020 8:00 AM	5/29/2020 9:00 AM	03/10/20 A	07/16/20 A	100.00		
74	Fdn Grounding Conduit	93d 2h	3/11/2020 4:00 PM	5/27/2020 3:00 PM	03/25/20 A	07/15/20 A	100.00		
75	Foundation Delays	28d	1/2/2019 8:00 AM	1/2/2019 8:00 AM	05/12/20 A	06/15/20 A	100.00		
76	WTG Deliveries / OffLoad	130d 1h	5/26/2020 8:00 AM	7/13/2020 12:00 PM	08/03/20 A	01/29/21 A	100.00		
77	8-3-20 Deliveries Blades Nacelle Hub	35d			08/03/20 A	09/19/20 A	100.00		
78	9-21-20 Deliveries Base, Mids, Top	94d 1h			09/22/20 A	01/29/21 A	100.00		
79	10-26-20 Blades Deliveries	11d 4h			11/02/20 A	11/17/20 A	100.00		
80	WTG Crane Pads & Paths	151d 7h	2/3/2020 8:00 AM	10/8/2020 5:00 PM	04/27/20 A	11/12/20 A	100.00		
81	Delivery and Crane Prep	99d 4h	4/15/2020 8:08:17 AM	6/8/2020 8:14:19 AM	05/05/20 A	09/11/20 A	100.00		
82	Crane Path Fence Crossings	17d	6/9/2020 8:27:04 AM	8/13/2020 9:46:42 AM	04/27/20 A	05/15/20 A	100.00		
83	Crane Path Culvert Crossings	31d	2/3/2020 8:00 AM	10/7/2020 3:28:36 PM	07/06/20 A	08/13/20 A	100.00		
84	Crane Path	128d 7h	6/10/2020 3:19:52 PM	10/8/2020 5:00 PM	05/26/20 A	11/12/20 A	100.00		
85	Turbine Off-Load & Prep	149d 1h	4/2/2020 2:00 PM	7/23/2020 1:40 PM	08/11/20 A	03/04/21 A	100.00		
86	Nacelle Prep	149d 1h	5/26/2020 8:40 AM	7/23/2020 1:40 PM	08/11/20 A	03/04/21 A	100.00		
87	Nacelle Mech. Prep	4h	5/27/2020 8:40 AM	5/27/2020 1:40 PM	08/11/20 A	08/11/20 A	100.00		
88	Install Torque Hub	4h	5/26/2020 1:40 PM	5/27/2020 8:40 AM	09/04/20 A	09/04/20 A	100.00		
89	Roll Blades	4h	5/26/2020 8:40 AM	5/26/2020 1:40 PM	09/16/20 A	09/16/20 A	100.00		
90	Install Turning Gear	4h	5/27/2020 1:40 PM	5/28/2020 8:40 AM	09/25/20 A	09/25/20 A	100.00		
91	Nacelle Mech. Prep	4h	5/27/2020 1:40 PM	5/28/2020 8:40 AM	08/13/20 A	08/13/20 A	100.00		
92	Install Torque Hub	4h	5/27/2020 8:40 AM	5/27/2020 1:40 PM	09/08/20 A	09/08/20 A	100.00		
93	Roll Blades	4h	5/26/2020 1:40 PM	5/27/2020 8:40 AM	09/15/20 A	09/15/20 A	100.00		
94	Install Turning Gear	4h	5/28/2020 8:40 AM	5/28/2020 1:40 PM	09/25/20 A	09/25/20 A	100.00		
95	Nacelle Mech. Prep	4h	6/3/2020 1:40 PM	6/4/2020 8:40 AM	08/26/20 A	08/26/20 A	100.00		
96	Install Torque Hub	4h	6/3/2020 8:40 AM	6/3/2020 1:40 PM	09/17/20 A	09/17/20 A	100.00		
97	Roll Blades	4h	6/2/2020 1:40 PM	6/3/2020 8:40 AM	09/17/20 A	09/17/20 A	100.00		
98	Install Turning Gear	4h	6/4/2020 8:40 AM	6/4/2020 1:40 PM	10/05/20 A	10/05/20 A	100.00		
99	Nacelle Mech. Prep	4h	6/4/2020 8:40 AM	6/4/2020 1:40 PM	08/26/20 A	08/26/20 A	100.00		
100	Install Torque Hub	4h	6/3/2020 1:40 PM	6/4/2020 8:40 AM	09/18/20 A	09/18/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								May	17
101	Roll Blades	4h	6/3/2020 8:40 AM	6/3/2020 1:40 PM	09/18/20 A	09/18/20 A	100.00	10	17
102	Install Turning Gear	4h	6/4/2020 1:40 PM	6/5/2020 8:40 AM	10/08/20 A	10/08/20 A	100.00		
103	Nacelle Mech. Prep	4h	6/4/2020 1:40 PM	6/5/2020 8:40 AM	08/18/20 A	08/18/20 A	100.00		
104	Install Torque Hub	4h	6/4/2020 8:40 AM	6/4/2020 1:40 PM	09/10/20 A	09/10/20 A	100.00		
105	Roll Blades	4h	6/3/2020 1:40 PM	6/4/2020 8:40 AM	09/28/20 A	09/28/20 A	100.00		
106	Install Turning Gear	4h	6/5/2020 8:40 AM	6/5/2020 1:40 PM	10/17/20 A	10/17/20 A	100.00		
107	Turbine 50 Nacelle Prep	2d	6/4/2020 1:40 PM	6/8/2020 1:40 PM	08/18/20 A	10/30/20 A	100.00		
108	Nacelle Mech. Prep	4h	6/8/2020 8:40 AM	6/8/2020 1:40 PM	08/19/20 A	08/19/20 A	100.00		
109	Install Torque Hub	4h	6/5/2020 1:40 PM	6/8/2020 8:40 AM	09/10/20 A	09/10/20 A	100.00		
110	Roll Blades	4h	6/5/2020 8:40 AM	6/5/2020 1:40 PM	09/24/20 A	09/24/20 A	100.00		
111	Install Turning Gear	4h	6/8/2020 1:40 PM	6/9/2020 8:40 AM	10/01/20 A	10/01/20 A	100.00		
112	Turbine 53 Nacelle Prep	2d	6/5/2020 1:40 PM	6/9/2020 1:40 PM	08/14/20 A	10/01/20 A	100.00		
113	Turbine 51 Nacelle Prep	2d	6/8/2020 8:40 AM	6/10/2020 8:40 AM	08/13/20 A	09/25/20 A	100.00		
114	Turbine 47 Nacelle Prep	2d	6/8/2020 1:40 PM	6/10/2020 1:40 PM	08/14/20 A	10/14/20 A	100.00		
115	Turbine 44 Nacelle Prep	2d	6/9/2020 8:40 AM	6/11/2020 8:40 AM	08/19/20 A	10/14/20 A	100.00		
116	Turbine 39 Nacelle Prep	1d 8h	6/9/2020 1:40 PM	6/11/2020 1:40 PM	08/20/20 A	10/19/20 A	100.00		
117	Turbine 32 Nacelle Prep	1d 8h	6/10/2020 8:40 AM	6/12/2020 8:40 AM	08/20/20 A	10/31/20 A	100.00		
118	Turbine 28 Nacelle Prep	2d	6/10/2020 1:40 PM	6/12/2020 1:40 PM	08/25/20 A	11/02/20 A	100.00		
119	Turbine 25 Nacelle Prep	1d 8h	6/11/2020 8:40 AM	6/15/2020 8:40 AM	08/25/20 A	11/09/20 A	100.00		
120	Turbine 52 Nacelle Prep	1d 8h	6/4/2020 8:40 AM	6/8/2020 8:40 AM	09/10/20 A	10/24/20 A	100.00		
121	Nacelle Mech. Prep	4h	6/3/2020 8:40 AM	6/3/2020 1:40 PM	09/10/20 A	09/10/20 A	100.00		
122	Install Torque Hub	4h	6/2/2020 1:40 PM	6/3/2020 8:40 AM	09/14/20 A	09/14/20 A	100.00		
123	Roll Blades	4h	6/2/2020 8:40 AM	6/2/2020 1:40 PM	09/22/20 A	09/22/20 A	100.00		
124	Install Turning Gear	4h	6/3/2020 1:40 PM	6/4/2020 8:40 AM	10/01/20 A	10/01/20 A	100.00		
125	Turbine 35 Nacelle Prep	2d	6/11/2020 1:40 PM	6/15/2020 1:40 PM	09/12/20 A	11/07/20 A	100.00		
126	Turbine 31 Nacelle Prep	2d	6/12/2020 8:40 AM	6/16/2020 8:40 AM	09/14/20 A	11/16/20 A	100.00		
127	Turbine 36 Nacelle Prep	2d	6/12/2020 1:40 PM	6/16/2020 1:40 PM	09/16/20 A	10/12/20 A	100.00		
128	Turbine 34 Nacelle Prep	2d	6/15/2020 8:40 AM	6/17/2020 8:40 AM	09/26/20 A	10/12/20 A	100.00		
129	Turbine 30 Nacelle Prep	2d	6/15/2020 1:40 PM	6/17/2020 1:40 PM	09/15/20 A	10/16/20 A	100.00		
130	Turbine 26 Nacelle Prep	2d	6/16/2020 8:40 AM	6/18/2020 8:40 AM	09/15/20 A	10/30/20 A	100.00		
131	Turbine 29 Nacelle Prep	2d	6/16/2020 1:40 PM	6/18/2020 1:40 PM	09/16/20 A	11/02/20 A	100.00		
132	Turbine 33 Nacelle Prep	1d 8h	6/17/2020 8:40 AM	6/19/2020 8:40 AM	09/17/20 A	11/07/20 A	100.00		
133	Turbine 20 Nacelle Prep	2d	6/17/2020 1:40 PM	6/19/2020 1:40 PM	09/29/20 A	01/15/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
134	Turbine 22 Nacelle Prep	2d	6/18/2020 8:40 AM	6/22/2020 8:40 AM	09/29/20 A	01/26/21 A	100.00		
135	Turbine 27 Nacelle Prep	2d	6/18/2020 1:40 PM	6/22/2020 1:40 PM	09/30/20 A	01/19/21 A	100.00		
136	Turbine 19 Nacelle Prep	2d	6/19/2020 8:40 AM	6/23/2020 8:40 AM	09/21/20 A	02/06/21 A	100.00		
137	Turbine 18 Nacelle Prep	2d	6/19/2020 1:40 PM	6/23/2020 1:40 PM	09/22/20 A	02/12/21 A	100.00		
138	Turbine 17 Nacelle Prep	2d	6/22/2020 8:40 AM	6/24/2020 8:40 AM	09/22/20 A	02/22/21 A	100.00		
139	Turbine 16 Nacelle Prep	2d	6/22/2020 1:40 PM	6/24/2020 1:40 PM	09/23/20 A	03/04/21 A	100.00		
140	Turbine 14 Nacelle Prep	2d	6/23/2020 8:40 AM	6/25/2020 8:40 AM	09/28/20 A	03/04/21 A	100.00		
141	Turbine 11 Nacelle Prep	2d	6/23/2020 1:40 PM	6/25/2020 1:40 PM	09/28/20 A	02/24/21 A	100.00		
142	Turbine 10 Nacelle Prep	2d	6/24/2020 8:40 AM	6/26/2020 8:40 AM	09/17/20 A	02/22/21 A	100.00		
143	Turbine 9 Nacelle Prep	2d	6/24/2020 1:40 PM	6/26/2020 1:40 PM	09/18/20 A	02/02/21 A	100.00		
144	Turbine 8 Nacelle Prep	1d 8h	6/25/2020 8:40 AM	6/29/2020 8:40 AM	09/19/20 A	01/28/21 A	100.00		
145	Turbine 80 Nacelle Prep	1d 8h	6/25/2020 1:40 PM	6/29/2020 1:40 PM	10/07/20 A	12/19/20 A	100.00		
146	Turbine 73 Nacelle Prep	2d	6/26/2020 8:40 AM	6/30/2020 8:40 AM	10/08/20 A	12/21/20 A	100.00		
147	Turbine 71 Nacelle Prep	2d	6/26/2020 1:40 PM	6/30/2020 1:40 PM	10/08/20 A	01/05/21 A	100.00		
148	Turbine 68 Nacelle Prep	2d	6/29/2020 8:40 AM	7/1/2020 8:40 AM	10/02/20 A	01/11/21 A	100.00		
149	Turbine 72 Nacelle Prep	1d 8h	6/29/2020 1:40 PM	7/1/2020 1:40 PM	10/02/20 A	01/16/21 A	100.00		
150	Turbine 74 Nacelle Prep	2d	6/30/2020 8:40 AM	7/2/2020 8:40 AM	10/05/20 A	01/20/21 A	100.00		
151	Turbine 78 Nacelle Prep	2d	6/30/2020 1:40 PM	7/2/2020 1:40 PM	10/06/20 A	01/21/21 A	100.00		
152	Turbine 94 Nacelle Prep	1d 8h	7/1/2020 8:40 AM	7/6/2020 8:40 AM	11/05/20 A	12/17/20 A	100.00		
153	Turbine 100 Nacelle Prep	1d 8h	7/1/2020 1:40 PM	7/6/2020 1:40 PM	11/06/20 A	12/16/20 A	100.00		
154	Turbine 85 Nacelle Prep	1d 8h	7/2/2020 8:40 AM	7/7/2020 8:40 AM	11/05/20 A	12/21/20 A	100.00		
155	Turbine 99 Nacelle Prep	1d 8h	7/7/2020 8:40 AM	7/9/2020 8:40 AM	11/05/20 A	01/08/21 A	100.00		
156	Turbine 105 Nacelle Prep	1d 8h	7/7/2020 1:40 PM	7/9/2020 1:40 PM	11/01/20 A	12/15/20 A	100.00		
157	Turbine 113 Nacelle Prep	1d 8h	7/8/2020 8:40 AM	7/10/2020 8:40 AM	11/01/20 A	12/09/20 A	100.00		
158	Turbine 119 Nacelle Prep	1d 8h	7/8/2020 1:40 PM	7/10/2020 1:40 PM	10/21/20 A	12/08/20 A	100.00		
159	Turbine 120 Nacelle Prep	1d 8h	7/9/2020 8:40 AM	7/13/2020 8:40 AM	11/01/20 A	12/07/20 A	100.00		
160	Turbine 128 Nacelle Prep	1d 8h	7/9/2020 1:40 PM	7/13/2020 1:40 PM	10/24/20 A	12/01/20 A	100.00		
161	Turbine 134 Nacelle Prep	1d 8h	7/10/2020 8:40 AM	7/14/2020 8:40 AM	11/04/20 A	11/24/20 A	100.00		
162	Turbine 133 Nacelle Prep	1d 8h	7/10/2020 1:40 PM	7/14/2020 1:40 PM	11/04/20 A	11/12/20 A	100.00		
163	Turbine 126 Nacelle Prep	1d 8h	7/13/2020 8:40 AM	7/15/2020 8:40 AM	11/05/20 A	11/12/20 A	100.00		
164	Turbine 91 Nacelle Prep	1d 8h	7/13/2020 1:40 PM	7/15/2020 1:40 PM	11/11/20 A	12/14/20 A	100.00		
165	Turbine 98 Nacelle Prep	1d 8h	7/14/2020 8:40 AM	7/16/2020 8:40 AM	11/05/20 A	01/09/21 A	100.00		
166	Turbine 96 Nacelle Prep	2d	7/14/2020 1:40 PM	7/16/2020 1:40 PM	11/20/20 A	12/08/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
167	Turbine 90 Nacelle Prep	2d	7/15/2020 8:40 AM	7/17/2020 8:40 AM	11/20/20 A	12/18/20 A	100.00		
168	Turbine 118 Nacelle Prep	1d 8h	7/15/2020 1:40 PM	7/17/2020 1:40 PM	11/12/20 A	12/11/20 A	100.00		
169	Turbine 124 Nacelle Prep	1d 8h	7/16/2020 8:40 AM	7/20/2020 8:40 AM	11/11/20 A	12/10/20 A	100.00		
170	Turbine 59 Nacelle Prep	2d	7/16/2020 1:40 PM	7/20/2020 1:40 PM	10/13/20 A	03/02/21 A	100.00		
171	Turbine 60 Nacelle Prep	2d	7/17/2020 8:40 AM	7/21/2020 8:40 AM	10/13/20 A	03/03/21 A	100.00		
172	Turbine 63 Nacelle Prep	1d 8h	7/17/2020 1:40 PM	7/21/2020 1:40 PM	11/13/20 A	01/27/21 A	100.00		
173	Turbine 69 Nacelle Prep	1d 8h	7/20/2020 8:40 AM	7/22/2020 8:40 AM	11/12/20 A	01/23/21 A	100.00		
174	Turbine 114 Nacelle Prep	1d 6h	7/20/2020 1:40 PM	7/22/2020 1:40 PM	10/21/20 A	12/07/20 A	100.00		
175	Turbine 106 Nacelle Prep	1d 6h	7/21/2020 8:40 AM	7/23/2020 8:40 AM	10/21/20 A	11/30/20 A	100.00		
176	Turbine 129 Nacelle Prep	1d 6h	7/21/2020 1:40 PM	7/23/2020 1:40 PM	10/21/20 A	11/24/20 A	100.00		
177	Turbine Erection and Wiring	188d 1h	6/10/2020 3:00 PM	10/30/2020 2:18 PM	08/03/20 A	04/12/21 A	100.00		
178	Base Mid 1	128d 1h	6/10/2020 3:00 PM	9/14/2020 12:00 PM	08/03/20 A	01/27/21 A	100.00		
179	Base Mid 2	11d 2h	6/18/2020 10:40 AM	8/20/2020 1:18 PM	08/19/20 A	09/03/20 A	100.00		
180	Main Erection # 1	153d 1h	7/8/2020 8:00 AM	10/13/2020 10:42 AM	09/19/20 A	04/10/21 A	100.00		
181	Top Out Crane 1				09/19/20 A	09/19/20 A	100.00		
182	Turbine 62 Set Base ME1	1d 4h			09/24/20 A	09/26/20 A	100.00		
183	Turbine 62 Top-Out and Complete Turbines	12d 6h	7/8/2020 8:00 AM	7/22/2020 10:00 AM	09/28/20 A	10/28/20 A	100.00		
184	ME 1 Crane Walk 62-67	4h	7/9/2020 10:00 AM	7/9/2020 3:00 PM	10/05/20 A	10/05/20 A	100.00		
185	Turbine 67 Top-Out and Complete Turbines	7d 10h	7/9/2020 3:00 PM	7/24/2020 8:00 AM	10/05/20 A	11/03/20 A	100.00		
186	ME 1 Crane Walk 67-65	3h	7/10/2020 5:00 PM	7/13/2020 4:00 PM	10/06/20 A	10/06/20 A	100.00		
187	Turbine 65 Top-Out and Complete Turbines	6d 7h	7/13/2020 4:00 PM	7/28/2020 9:00 AM	10/07/20 A	11/03/20 A	100.00		
188	ME1 Crane Partial Breakdown 65-58	10h	7/15/2020 9:00 AM	7/16/2020 7:36 AM	10/08/20 A	10/09/20 A	100.00		
189	Turbine 58 Top-Out and Complete Turbines	6d 13h	7/16/2020 8:00 AM	7/30/2020 10:00 AM	10/09/20 A	11/07/20 A	100.00		
190	ME 1 Crane Walk 58-56	2h	7/17/2020 10:00 AM	7/17/2020 3:06 PM	10/16/20 A	10/16/20 A	100.00		
191	Turbine 56 Set Base ME1	1d 4h			10/16/20 A	10/19/20 A	100.00		
192	Turbine 56 Top-Out and Complete Turbines	7d 6h	7/17/2020 3:06 PM	8/3/2020 8:06 AM	10/19/20 A	11/14/20 A	100.00		
193	ME1 Crane Partial Breakdown 56-55	2d	7/21/2020 8:06 AM	7/21/2020 1:06 PM	10/28/20 A	10/30/20 A	100.00		
194	Turbine 55 Top-Out and Complete Turbines	6d 1h	7/21/2020 1:06 PM	8/4/2020 8:06 AM	11/02/20 A	11/21/20 A	100.00		
195	ME 1 Crane Partial Breakdown 55-50	1d 8h	7/24/2020 4:24 PM	7/27/2020 1:18 PM	11/09/20 A	11/11/20 A	100.00		
196	Turbine 50 Top-Out and Complete Turbines	4d 15h	7/27/2020 1:18 PM	8/6/2020 8:06 AM	11/11/20 A	12/01/20 A	100.00		
197	ME 1 Crane Partial Breakdown 50-46	1d 6h	7/22/2020 3:06 PM	7/23/2020 2:24 PM	11/13/20 A	11/16/20 A	100.00		
198	Turbine 46 Top-Out and Complete Turbines	4d 21h	7/29/2020 11:30 AM	8/7/2020 9:30 AM	11/17/20 A	12/08/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
199	ME 1 Crane Walk 46-52	1d 9h	7/28/2020 3:18 PM	7/29/2020 11:30 AM	11/23/20 A	12/01/20 A	100.00		
200	Turbine 52 Set Base ME1	1d 3h			12/01/20 A	12/02/20 A	100.00		
201	Turbine 52 Top-Out and Complete Turbines	5d 8h	7/23/2020 2:24 PM	8/5/2020 8:06 AM	12/02/20 A	12/30/20 A	100.00		
202	ME1 Crane Full Breakdown 52-129	4d			12/04/20 A	12/10/20 A	100.00		
203	Turbine 129 Top-Out and Complete Turbines	8d 4h	10/14/2020 1:06 PM	10/23/2020 10:06 AM	12/11/20 A	01/09/21 A	100.00		
204	ME 1 Crane Partial Breakdown 129 -106	1d 8h	10/15/2020 3:06 PM	10/19/2020 10:12 AM	12/14/20 A	12/15/20 A	100.00		
205	Turbine 106 Top-Out and Complete Turbines	5d 12h	10/19/2020 10:12 AM	10/28/2020 8:12 AM	12/16/20 A	01/11/21 A	100.00		
206	ME 1 Crane Partial Breakdown 106-114	2d	10/20/2020 1:12 PM	10/21/2020 4:18 PM	12/17/20 A	12/18/20 A	100.00		
207	Turbine 114 Top-Out and Complete Turbines	6d	10/21/2020 4:18 PM	10/30/2020 2:18 PM	12/19/20 A	01/11/21 A	100.00		
208	ME 1 Crane Full Break Down 114-80	12d			12/20/20 A	01/02/21 A	100.00		
209	Turbine 80 Top-Out and Complete Turbines	6d 13h	7/16/2020 8:00 AM	7/30/2020 10:00 AM	01/04/21 A	01/22/21 A	100.00		
210	ME 1 Crane Partial Breakdown 80-73	2d 1h			01/05/21 A	01/07/21 A	100.00		
211	Turbine 73 Top-Out and Complete Turbines	3d 18h	7/20/2020 9:24 AM	8/3/2020 11:24 AM	01/08/21 A	01/30/21 A	100.00		
212	ME 1 Crane Partial Breakdown 73-71	3d 11h	7/21/2020 11:24 AM	7/21/2020 4:36 PM	01/11/21 A	01/15/21 A	100.00		
213	Turbine 71 Top-Out and Complete Turbines	6d 10h	7/21/2020 4:36 PM	8/5/2020 9:36 AM	01/16/21 A	02/02/21 A	100.00		
214	ME 1 Crane Partial Breakdown 71-68	1d 8h	7/17/2020 10:00 AM	7/20/2020 9:24 AM	01/17/21 A	01/18/21 A	100.00		
215	Turbine 68 Top-Out and Complete Turbines	7d 4h	7/24/2020 9:06 AM	8/7/2020 11:06 AM	01/19/21 A	02/05/21 A	100.00		
216	ME 1 Crane Walk 68-72	7h	7/27/2020 11:06 AM	7/27/2020 4:30 PM	01/20/21 A	01/20/21 A	100.00		
217	Turbine 72 Top-Out and Complete Turbines	6d 6h	7/27/2020 4:30 PM	8/11/2020 9:30 AM	01/21/21 A	03/01/21 A	100.00		
218	ME 1 Crane Walk 72-74	4h	7/29/2020 9:30 AM	7/29/2020 3:06 PM	01/21/21 A	01/21/21 A	100.00		
219	Turbine 74 Top-Out and Complete Turbines	4d 7h	7/29/2020 3:06 PM	8/12/2020 9:30 AM	01/21/21 A	03/01/21 A	100.00		
220	ME 1 Crane Partial Breakdown 74-78	6d 2h	7/31/2020 8:06 AM	7/31/2020 3:30 PM	01/22/21 A	02/01/21 A	100.00		
221	Turbine 78 Top-Out and Complete Turbines	4d 7h	7/31/2020 3:30 PM	8/13/2020 9:30 AM	02/01/21 A	03/01/21 A	100.00		
222	ME 1 Crane Full Breakdown 78-8	2d 6h			02/02/21 A	02/04/21 A	100.00		
223	Turbine 8 Top-Out and Complete Turbines	5d 4h	9/29/2020 8:00 AM	10/7/2020 3:00 PM	02/05/21 A	03/04/21 A	100.00		
224	ME3 Crane Walk 8-9	10d 1h	9/28/2020 2:54 PM	9/29/2020 7:54 AM	02/08/21 A	02/22/21 A	100.00		
225	Turbine 9 Top-Out and Complete Turbines	5d 7h	9/25/2020 11:54 AM	10/6/2020 9:54 AM	02/22/21 A	03/10/21 A	100.00		
226	ME1 Partial Break Down 9-10	2d 4h	9/16/2020 3:12 PM	9/23/2020 3:12 PM	02/23/21 A	02/25/21 A	100.00		
227	Turbine 10 Top-Out and Complete Turbines	4d 10h	9/23/2020 3:12 PM	10/2/2020 1:12 PM	02/25/21 A	03/08/21 A	100.00		
228	ME 1 Full Crane Breakdown 10-11	6d 4h	9/11/2020 8:48 AM	9/11/2020 2:12 PM	02/26/21 A	03/05/21 A	100.00		
229	Set Top Nacelle Hub	4h	9/15/2020 1:12 PM	9/16/2020 8:12 AM	03/06/21 A	03/06/21 A	100.00		
230	Torque Tower	2h	9/16/2020 8:12 AM	9/16/2020 10:12 AM	03/06/21 A	03/06/21 A	100.00		
231	Stab Blades	2h	9/16/2020 10:12 AM	9/16/2020 3:12 PM	03/06/21 A	03/06/21 A	100.00		
232	Tension Blades	1d	9/16/2020 3:12 PM	9/17/2020 3:12 PM	03/07/21 A	03/07/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								May	17
233	Install Lift Assist	4h	9/21/2020 10:12 AM	9/21/2020 3:12 PM	03/08/21 A	03/08/21 A	100.00	10	17
234	Wire Pull	6h	9/17/2020 3:12 PM	9/18/2020 1:12 PM	03/08/21 A	03/09/21 A	100.00		
235	Wire Terminations	6h	9/18/2020 1:12 PM	9/21/2020 10:12 AM	03/15/21 A	03/15/21 A	100.00		
236	Tower Cleaning	6h	9/21/2020 3:12 PM	9/22/2020 1:12 PM	03/15/21 A	03/16/21 A	100.00		
237	Mechanical Completion	6h	9/22/2020 1:12 PM	9/23/2020 10:12 AM	03/19/21 A	03/19/21 A	100.00		
238	Tower Walkdown	1d	9/23/2020 10:12 AM	9/24/2020 10:12 AM	03/20/21 A	03/20/21 A	100.00		
239	Tower Complete		9/24/2020 10:12 AM	9/24/2020 10:12 AM	03/26/21 A	03/26/21 A	100.00		
240	ME 1 Partial Breakdown 11-14	8d	9/14/2020 4:12 PM	9/15/2020 1:12 PM	03/06/21 A	03/15/21 A	100.00		
241	Set Top Nacelle Hub	4h	9/11/2020 2:12 PM	9/14/2020 9:12 AM	03/15/21 A	03/15/21 A	100.00		
242	Torque Tower	2h	9/14/2020 9:12 AM	9/14/2020 11:12 AM	03/15/21 A	03/15/21 A	100.00		
243	Stab Blades	2h	9/14/2020 11:12 AM	9/14/2020 4:12 PM	03/15/21 A	03/15/21 A	100.00		
244	Tension Blades	6h	9/14/2020 4:12 PM	9/15/2020 4:12 PM	03/16/21 A	03/16/21 A	100.00		
245	Install Lift Assist	2h	9/17/2020 11:12 AM	9/17/2020 4:12 PM	03/16/21 A	03/16/21 A	100.00		
246	Wire Pull	6h	9/15/2020 4:12 PM	9/16/2020 2:12 PM	03/19/21 A	03/19/21 A	100.00		
247	Wire Terminations	6h	9/16/2020 2:12 PM	9/17/2020 11:12 AM	03/19/21 A	03/20/21 A	100.00		
248	Tower Cleaning	6h	9/17/2020 4:12 PM	9/18/2020 2:12 PM	03/24/21 A	03/24/21 A	100.00		
249	Mechanical Completion	6h	9/18/2020 2:12 PM	9/21/2020 11:12 AM	03/25/21 A	03/25/21 A	100.00		
250	Tower Walkdown	1d	9/21/2020 11:12 AM	9/22/2020 11:12 AM	03/26/21 A	03/26/21 A	100.00		
251	Tower Complete		9/22/2020 11:12 AM	9/22/2020 11:12 AM	03/29/21 A	03/29/21 A	100.00		
252	Demob ME1	13d 4h			03/16/21 A	04/10/21 A	100.00		
253	Main Erection # 2	149d 5h	7/16/2020 8:00 AM	10/20/2020 3:00 PM	09/24/20 A	04/12/21 A	100.00		
254	Top Out Crane 2				09/24/20 A	09/24/20 A	100.00		
255	Turbine 51 Set Base ME2	1d 4h			09/29/20 A	09/30/20 A	100.00		
256	Turbine 51 Set Base ME2	6d 6h			10/01/20 A	11/02/20 A	100.00		
257	ME2 Crane Partial Breakdown 51-53	2d			10/05/20 A	10/07/20 A	100.00		
258	Turbine 53 Top-Out and Complete Turbines	4d 12h	8/4/2020 2:30 PM	8/13/2020 11:30 AM	10/08/20 A	11/07/20 A	100.00		
259	ME2 Crane Partial Breakdown 53-47	2d	8/12/2020 9:30 AM	8/13/2020 2:00 PM	10/09/20 A	10/13/20 A	100.00		
260	Turbine 47 Top-Out and Complete Turbines	4d 17h	8/13/2020 2:00 PM	8/24/2020 11:00 AM	10/24/20 A	11/14/20 A	100.00		
261	ME2 Crane Walk 47-44	2h	8/14/2020 4:00 PM	8/17/2020 8:42 AM	10/25/20 A	10/25/20 A	100.00		
262	Turbine 44 Top-Out and Complete Turbines	10d 12h	8/17/2020 8:42 AM	8/25/2020 3:42 PM	10/25/20 A	11/24/20 A	100.00		
263	ME 2 Crane Partial Breakdown 44-39	2d	8/18/2020 10:42 AM	8/18/2020 4:12 PM	11/01/20 A	11/02/20 A	100.00		
264	Turbine 39 Top-Out and Complete Turbines	6d 1h	8/18/2020 4:12 PM	8/27/2020 2:12 PM	11/05/20 A	12/01/20 A	100.00		
265	ME 2 Crane Partial Breakdown 39-25	1d 6h			11/07/20 A	11/09/20 A	100.00		
266	Turbine 25 Top-Out and Complete Turbines	6d 4h	8/26/2020 1:54 PM	9/4/2020 10:54 AM	11/11/20 A	12/03/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
267	ME 2 Crane Walk 28-25	6h	8/24/2020 11:18 AM	8/24/2020 4:18 PM	11/16/20 A	11/16/20 A	100.00		
268	Turbine 28 Top-Out and Complete Turbines	6d 6h	8/24/2020 4:18 PM	9/2/2020 2:18 PM	11/17/20 A	12/14/20 A	100.00		
269	ME 2 Crane Walk 28-32	6h			11/24/20 A	11/24/20 A	100.00		
270	Turbine 32 Top-Out and Complete Turbines	5d 10h	8/21/2020 9:18 AM	8/31/2020 4:18 PM	11/27/20 A	12/14/20 A	100.00		
271	ME 2 Crane Partial Breakdown 32-31	4d	8/26/2020 9:18 AM	8/26/2020 1:54 PM	11/28/20 A	12/01/20 A	100.00		
272	Turbine 31 Top-Out and Complete Turbines	5d 10h	9/8/2020 1:54 PM	9/17/2020 10:54 AM	12/02/20 A	12/16/20 A	100.00		
273	ME 2 Crane Walk 31-35	1h	9/8/2020 8:54 AM	9/8/2020 1:54 PM	12/04/20 A	12/04/20 A	100.00		
274	Turbine 35 Top-Out and Complete Turbines	4d 11h	9/3/2020 3:54 PM	9/15/2020 1:54 PM	12/04/20 A	12/30/20 A	100.00		
275	ME 2 Crane Full Breakdown 35-118	8d			12/05/20 A	12/14/20 A	100.00		
276	Turbine 118 Top-Out and Complete Turbines	6d 6h	10/8/2020 10:00 AM	10/19/2020 8:00 AM	12/15/20 A	01/23/21 A	100.00		
277	ME 2 Crane Partial Breakdown 118-124	4d 3h	10/9/2020 1:00 PM	10/9/2020 5:06 PM	12/18/20 A	12/28/20 A	100.00		
278	Turbine 124 Top-Out and Complete Turbines	4d 20h	10/12/2020 8:00 AM	10/20/2020 3:00 PM	12/28/20 A	01/28/21 A	100.00		
279	ME 2 Crane Partial Breakdown 124-96	4d 2h	10/5/2020 10:00 AM	10/8/2020 10:00 AM	01/04/21 A	01/08/21 A	100.00		
280	Turbine 96 Top-Out and Complete Turbines	5d 10h	9/30/2020 1:00 PM	10/9/2020 10:00 AM	01/11/21 A	02/02/21 A	100.00		
281	ME 2 Crane Partial Breakdown 96-90	5d 5h	10/1/2020 3:00 PM	10/2/2020 7:42 AM	01/13/21 A	01/19/21 A	100.00		
282	Turbine 90 Top-Out and Complete Turbines	5d 7h	10/2/2020 8:00 AM	10/12/2020 3:00 PM	01/19/21 A	02/20/21 A	100.00		
283	ME 2 Crane Full Breakdown 90- 27	11d	7/30/2020 2:30 PM	8/4/2020 2:30 PM	01/22/21 A	02/01/21 A	100.00		
284	Turbine 27 Top-Out and Complete Turbines	5d 4h	8/26/2020 11:36 AM	9/4/2020 9:36 AM	02/01/21 A	03/04/21 A	100.00		
285	ME 2 Crane Partial Breakdown 27-22	11d 4h	8/25/2020 4:30 PM	8/26/2020 11:36 AM	02/03/21 A	02/18/21 A	100.00		
286	Set Top Nacelle Hub	1h	8/24/2020 2:30 PM	8/25/2020 9:30 AM	02/19/21 A	02/19/21 A	100.00		
287	Torque Tower	1h	8/25/2020 9:30 AM	8/25/2020 11:30 AM	02/19/21 A	02/19/21 A	100.00		
288	Stab Blades	1h	8/25/2020 11:30 AM	8/25/2020 4:30 PM	02/19/21 A	02/19/21 A	100.00		
289	Tension Blades	4h	8/25/2020 4:30 PM	8/26/2020 4:30 PM	02/20/21 A	02/20/21 A	100.00		
290	Install Lift Assist	4h	8/28/2020 11:30 AM	8/28/2020 4:30 PM	02/22/21 A	02/22/21 A	100.00		
291	Wire Pull	6h	8/26/2020 4:30 PM	8/27/2020 2:30 PM	02/23/21 A	02/23/21 A	100.00		
292	Wire Terminations	2h	8/27/2020 2:30 PM	8/28/2020 11:30 AM	02/23/21 A	02/23/21 A	100.00		
293	Tower Cleaning	6h	8/28/2020 4:30 PM	8/31/2020 2:30 PM	02/25/21 A	02/25/21 A	100.00		
294	Mechanical Completion	2h	8/31/2020 2:30 PM	9/1/2020 11:30 AM	02/25/21 A	02/25/21 A	100.00		
295	Tower Walkdown	1d	9/1/2020 11:30 AM	9/2/2020 11:30 AM	03/03/21 A	03/03/21 A	100.00		
296	Tower Complete		9/2/2020 11:30 AM	9/2/2020 11:30 AM	03/14/21 A	03/14/21 A	100.00		
297	ME 2 Crane Partial Breakdown 20-22	2d 5h	8/24/2020 10:12 AM	8/24/2020 2:30 PM	02/19/21 A	02/23/21 A	100.00		
298	Turbine 20 Top-Out and Complete Turbines	4d 10h	8/21/2020 8:12 AM	8/31/2020 3:12 PM	02/23/21 A	03/06/21 A	100.00		
299	ME 2 Crane Partial Breakdown 20-19	2d 6h	8/27/2020 2:36 PM	9/1/2020 2:36 PM	02/24/21 A	02/26/21 A	100.00		
300	Set Top Nacelle Hub	4h	9/1/2020 2:36 PM	9/2/2020 9:36 AM	02/27/21 A	03/01/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								May	17
301	Torque Tower	2h	9/2/2020 9:36 AM	9/2/2020 11:36 AM	03/01/21 A	03/01/21 A	100.00	10	17
302	Stab Blades	1h	9/2/2020 11:36 AM	9/2/2020 4:36 PM	03/01/21 A	03/01/21 A	100.00		
303	Tension Blades	1h	9/2/2020 4:36 PM	9/3/2020 4:36 PM	03/01/21 A	03/01/21 A	100.00		
304	Install Lift Assist	4h	9/8/2020 11:36 AM	9/8/2020 4:36 PM	03/02/21 A	03/02/21 A	100.00		
305	Wire Pull	6h	9/3/2020 4:36 PM	9/4/2020 2:36 PM	03/03/21 A	03/03/21 A	100.00		
306	Wire Terminations	2h	9/4/2020 2:36 PM	9/8/2020 11:36 AM	03/03/21 A	03/03/21 A	100.00		
307	Tower Cleaning	4h	9/8/2020 4:36 PM	9/9/2020 2:36 PM	03/04/21 A	03/04/21 A	100.00		
308	Mechanical Completion	6h	9/9/2020 2:36 PM	9/10/2020 11:36 AM	03/05/21 A	03/05/21 A	100.00		
309	Tower Walkdown	1d	9/10/2020 11:36 AM	9/11/2020 11:36 AM	03/15/21 A	03/15/21 A	100.00		
310	Tower Complete		9/11/2020 11:36 AM	9/11/2020 11:36 AM	03/24/21 A	03/24/21 A	100.00		
311	ME 2 Crane Partial Breakdown 19-18	2d	9/2/2020 4:36 PM	9/3/2020 1:36 PM	03/01/21 A	03/02/21 A	100.00		
312	Set Top Nacelle Hub	4h	9/3/2020 1:36 PM	9/4/2020 8:36 AM	03/02/21 A	03/02/21 A	100.00		
313	Torque Tower	2h	9/4/2020 8:36 AM	9/4/2020 10:36 AM	03/02/21 A	03/02/21 A	100.00		
314	Stab Blades	2h	9/4/2020 10:36 AM	9/4/2020 3:36 PM	03/03/21 A	03/03/21 A	100.00		
315	Tension Blades	6h	9/4/2020 3:36 PM	9/8/2020 3:36 PM	03/03/21 A	03/03/21 A	100.00		
316	Install Lift Assist	4h	9/10/2020 10:36 AM	9/10/2020 3:36 PM	03/04/21 A	03/04/21 A	100.00		
317	Wire Pull	6h	9/8/2020 3:36 PM	9/9/2020 1:36 PM	03/06/21 A	03/06/21 A	100.00		
318	Wire Terminations	2h	9/9/2020 1:36 PM	9/10/2020 10:36 AM	03/06/21 A	03/06/21 A	100.00		
319	Tower Cleaning	6h	9/10/2020 3:36 PM	9/11/2020 1:36 PM	03/08/21 A	03/08/21 A	100.00		
320	Mechanical Completion	6h	9/11/2020 1:36 PM	9/14/2020 10:36 AM	03/10/21 A	03/10/21 A	100.00		
321	Tower Walkdown	1d	9/14/2020 10:36 AM	9/15/2020 10:36 AM	03/19/21 A	03/19/21 A	100.00		
322	Tower Complete		9/15/2020 10:36 AM	9/15/2020 10:36 AM	03/23/21 A	03/23/21 A	100.00		
323	ME 2 Partial Breakdown 18-17	2d 6h	9/4/2020 3:36 PM	9/8/2020 8:30 AM	03/03/21 A	03/05/21 A	100.00		
324	Set Top Nacelle Hub	4h	9/8/2020 8:30 AM	9/8/2020 1:30 PM	03/06/21 A	03/06/21 A	100.00		
325	Torque Tower	2h	9/8/2020 1:30 PM	9/8/2020 3:30 PM	03/06/21 A	03/06/21 A	100.00		
326	Stab Blades	2h	9/8/2020 3:30 PM	9/9/2020 10:30 AM	03/06/21 A	03/06/21 A	100.00		
327	Tension Blades	1h	9/9/2020 10:30 AM	9/10/2020 10:30 AM	03/06/21 A	03/06/21 A	100.00		
328	Install Lift Assist	4h	9/11/2020 3:30 PM	9/14/2020 10:30 AM	03/07/21 A	03/07/21 A	100.00		
329	Wire Pull	6h	9/10/2020 10:30 AM	9/11/2020 8:30 AM	03/08/21 A	03/08/21 A	100.00		
330	Wire Terminations	6h	9/11/2020 8:30 AM	9/11/2020 3:30 PM	03/08/21 A	03/09/21 A	100.00		
331	Tower Cleaning	6h	9/14/2020 10:30 AM	9/15/2020 8:30 AM	03/14/21 A	03/14/21 A	100.00		
332	Mechanical Completion	6h	9/15/2020 8:30 AM	9/15/2020 3:30 PM	03/15/21 A	03/15/21 A	100.00		
333	Tower Walkdown	1d	9/15/2020 3:30 PM	9/16/2020 3:30 PM	03/19/21 A	03/19/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								May	17
334	Tower Complete		9/16/2020 3:30 PM	9/16/2020 3:30 PM	04/12/21 A	04/12/21 A	100.00		
335	ME 2 Partial Breakdown 17-16	9d			03/06/21 A	03/16/21 A	100.00		
336	Set Top Nacelle Hub	2h			03/15/21 A	03/15/21 A	100.00		
337	Stab Blades	2h			03/16/21 A	03/16/21 A	100.00		
338	Torque Tower	2h			03/16/21 A	03/16/21 A	100.00		
339	Tension Blades	4h			03/16/21 A	03/16/21 A	100.00		
340	Install Lift Assist	4h			03/18/21 A	03/18/21 A	100.00		
341	Wire Terminations	6h			03/20/21 A	03/20/21 A	100.00		
342	Wire Pull	2h			03/20/21 A	03/20/21 A	100.00		
343	Tower Cleaning	6h			03/22/21 A	03/23/21 A	100.00		
344	Mechanical Completion	6h			03/23/21 A	03/23/21 A	100.00		
345	Tower Walkdown	1d			03/25/21 A	03/25/21 A	100.00		
346	Tower Complete				03/27/21 A	03/27/21 A	100.00		
347	Demob ME2	6d 4h			03/23/21 A	03/30/21 A	100.00		
348	Main Erection # 3	128d 6h	7/31/2020 8:00 AM	10/30/2020 2:18 PM	10/07/20 A	03/29/21 A	100.00		
349	Top Out Crane 3				10/07/20 A	10/07/20 A	100.00		
350	Turbine 34 Set Base ME 3	1d 4h			10/08/20 A	10/14/20 A	100.00		
351	ME 3 Crane Walk 34-36	6h 6min			10/08/20 A	10/09/20 A	100.00		
352	Turbine 36 Set Base ME3	1d 4h			10/09/20 A	10/12/20 A	100.00		
353	Turbine 36 Top-Out and Complete Turbines	5d 13h	7/31/2020 8:00 AM	8/10/2020 3:00 PM	10/15/20 A	11/06/20 A	100.00		
354	ME 3 Crane Walk 36-34	5h	7/31/2020 2:54 PM	8/3/2020 10:00 AM	10/16/20 A	10/16/20 A	100.00		
355	Turbine 34 Top-Out and Complete Turbines	5d 11h	8/3/2020 10:00 AM	8/12/2020 8:00 AM	10/19/20 A	11/17/20 A	100.00		
356	ME 3 Crane Partial Breakdown 34-30	1d	8/4/2020 1:00 PM	8/4/2020 5:00 PM	10/20/20 A	10/21/20 A	100.00		
357	Turbine 30 Top-Out and Complete Turbines	6d 1h	8/5/2020 8:00 AM	8/13/2020 3:00 PM	10/24/20 A	11/17/20 A	100.00		
358	ME 3 Crane Partial Breakdown 30-26	2d	8/6/2020 10:00 AM	8/7/2020 11:12 AM	10/31/20 A	11/01/20 A	100.00		
359	Turbine 26 Top-Out and Complete Turbines	5d 11h	8/7/2020 11:12 AM	8/18/2020 9:12 AM	11/05/20 A	12/01/20 A	100.00		
360	ME 3 Crane Walk 26-29	2h	8/10/2020 2:12 PM	8/10/2020 6:00 PM	11/06/20 A	11/06/20 A	100.00		
361	Turbine 29 Top-Out and Complete Turbines	6d 6h	8/11/2020 8:00 AM	8/19/2020 3:00 PM	11/06/20 A	12/01/20 A	100.00		
362	ME 3 Crane Walk 29-33	6h	8/12/2020 10:00 AM	8/12/2020 3:12 PM	11/12/20 A	11/12/20 A	100.00		
363	Turbine 33 Top-Out and Complete Turbines	5d 12h	8/12/2020 3:12 PM	8/21/2020 1:12 PM	11/13/20 A	12/04/20 A	100.00		
364	ME 3 Crane Full Breakdown 33 - 126	1d	8/4/2020 8:30 AM	8/11/2020 8:30 AM	11/16/20 A	11/17/20 A	100.00		
365	Turbine 126 Top-Out and Complete Turbines	6d 6h	9/10/2020 3:00 PM	9/21/2020 1:00 PM	11/23/20 A	12/17/20 A	100.00		
366	ME3 Crane Walk 126-133	2d 6h	9/10/2020 10:00 AM	9/10/2020 3:00 PM	11/25/20 A	12/02/20 A	100.00		
367	Turbine 133 Top-Out and Complete Turbines	5d 10h			12/03/20 A	12/16/20 A	100.00		
368	ME3 Crane Partial Breakdown 133-134	9h	9/8/2020 8:42 AM	9/9/2020 7:48 AM	12/04/20 A	12/04/20 A	100.00		
369	Turbine 134 Top-Out and Complete Turbines	4d 9h			12/05/20 A	01/06/21 A	100.00		
370	ME3 Crane Partial Breakdown 134-128	4h	9/3/2020 10:48 AM	9/3/2020 3:42 PM	12/05/20 A	12/07/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
371	Turbine 128 Top-Out and Complete Turbines	5d 6h	9/2/2020 8:48 AM	9/11/2020 3:48 PM	12/07/20 A	12/28/20 A	100.00		
372	ME3 Crane Partial Breakdown 128-120	3h	9/1/2020 3:30 PM	9/2/2020 8:48 AM	12/08/20 A	12/08/20 A	100.00		
373	Turbine 120 Top-Out and Complete Turbines	5d 8h	8/31/2020 1:30 PM	9/10/2020 10:30 AM	12/08/20 A	01/06/21 A	100.00		
374	ME3 Crane Partial Breakdown 120-119	1d 5h	8/28/2020 10:00 AM	8/31/2020 1:30 PM	12/08/20 A	12/09/20 A	100.00		
375	Turbine 119 Top-Out and Complete Turbines	5d 13h	8/27/2020 8:00 AM	9/4/2020 3:00 PM	12/10/20 A	01/11/21 A	100.00		
376	ME3 Crane Partial Breakdown 119-113	3h	8/26/2020 11:30 AM	8/27/2020 7:12 AM	12/14/20 A	12/14/20 A	100.00		
377	Turbine 113 Top-Out and Complete Turbines	5d 8h	8/25/2020 9:30 AM	9/2/2020 4:30 PM	12/14/20 A	01/14/21 A	100.00		
378	ME3 Crane Partial Breakdown 113-105	9h	8/24/2020 10:00 AM	8/25/2020 9:30 AM	12/16/20 A	12/16/20 A	100.00		
379	Turbine 105 Top-Out and Complete Turbines	6d 2h	8/21/2020 8:00 AM	8/31/2020 3:00 PM	12/17/20 A	01/20/21 A	100.00		
380	ME3 Crane Partial Breakdown 105-100	1d 2h			12/19/20 A	12/20/20 A	100.00		
381	Turbine 100 Top-Out and Complete Turbines	4d 18h	8/19/2020 10:18 AM	8/28/2020 8:18 AM	12/20/20 A	01/21/21 A	100.00		
382	ME3 Crane Partial Breakdown 100-94	6d 10h	8/18/2020 2:54 PM	8/19/2020 10:18 AM	12/21/20 A	01/04/21 A	100.00		
383	Turbine 94 Top-Out and Complete Turbines	5d 9h	8/17/2020 11:54 AM	8/26/2020 9:54 AM	01/05/21 A	01/28/21 A	100.00		
384	ME3 Crane Partial Breakdown 94-99	2d 1h	8/12/2020 10:30 AM	8/12/2020 5:12 PM	01/07/21 A	01/11/21 A	100.00		
385	Turbine 99 Top-Out and Complete Turbines	5d 10h	9/21/2020 8:00 AM	9/29/2020 3:00 PM	01/12/21 A	02/02/21 A	100.00		
386	ME3 Crane Partial Breakdown 99-85	3d 4h	9/11/2020 5:00 PM	9/18/2020 5:00 PM	01/17/21 A	01/20/21 A	100.00		
387	Turbine 85 Top-Out and Complete Turbines	5d 10h	8/11/2020 8:30 AM	8/19/2020 3:30 PM	01/21/21 A	02/06/21 A	100.00		
388	ME3 Crane Walk 85-91	2h	8/14/2020 10:00 AM	8/17/2020 11:54 AM	01/22/21 A	01/22/21 A	100.00		
389	Turbine 91 Top-Out and Complete Turbines	4d 11h	8/13/2020 8:00 AM	8/21/2020 3:00 PM	01/22/21 A	02/09/21 A	100.00		
390	ME3 Crane Partial Breakdown 91-98	8d	9/21/2020 10:24 AM	9/22/2020 10:00 AM	01/24/21 A	02/01/21 A	100.00		
391	Turbine 98 Top-Out and Complete Turbines	3d 13h	9/22/2020 10:00 AM	10/1/2020 8:00 AM	02/01/21 A	02/20/21 A	100.00		
392	ME3 Crane Full Breakdown 98-69	11d 7h	9/25/2020 8:12 AM	9/25/2020 11:54 AM	02/02/21 A	02/25/21 A	100.00		
393	Turbine 69 Top-Out and Complete Turbines	4d 13h	9/25/2020 2:06 PM	10/6/2020 11:06 AM	02/26/21 A	03/12/21 A	100.00		
394	ME 3 Partial Break Down 69-63	2d	9/28/2020 4:06 PM	9/30/2020 11:42 AM	02/27/21 A	03/01/21 A	100.00		
395	Set Top Nacelle Hub	4h	9/23/2020 4:24 PM	9/24/2020 11:24 AM	03/01/21 A	03/01/21 A	100.00		
396	Torque Tower	2h	9/24/2020 11:24 AM	9/24/2020 2:24 PM	03/01/21 A	03/01/21 A	100.00		
397	Stab Blades	2h	9/24/2020 2:24 PM	9/25/2020 9:24 AM	03/01/21 A	03/01/21 A	100.00		
398	Tension Blades	1h	9/25/2020 9:24 AM	9/28/2020 9:24 AM	03/01/21 A	03/01/21 A	100.00		
399	Install Lift Assist	4h	9/29/2020 2:24 PM	9/30/2020 9:24 AM	03/03/21 A	03/03/21 A	100.00		
400	Wire Pull	4h	9/28/2020 9:24 AM	9/28/2020 4:24 PM	03/05/21 A	03/05/21 A	100.00		
401	Wire Terminations	4h	9/28/2020 4:24 PM	9/29/2020 2:24 PM	03/05/21 A	03/05/21 A	100.00		
402	Tower Cleaning	6h	9/30/2020 9:24 AM	9/30/2020 4:24 PM	03/06/21 A	03/06/21 A	100.00		
403	Mechanical Completion	6h	9/30/2020 4:24 PM	10/1/2020 2:24 PM	03/07/21 A	03/07/21 A	100.00		
404	Tower Walkdown	1d	10/1/2020 2:24 PM	10/2/2020 2:24 PM	03/16/21 A	03/16/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
405	Tower Complete		10/2/2020 2:24 PM	10/2/2020 2:24 PM	03/21/21 A	03/21/21 A	100.00		
406	ME 3 Crane Partial Breakdown 63-60	3d 4h	9/25/2020 9:24 AM	9/25/2020 2:06 PM	03/03/21 A	03/06/21 A	100.00		
407	Set Top Nacelle Hub	2h	9/30/2020 11:42 AM	9/30/2020 4:42 PM	03/06/21 A	03/06/21 A	100.00		
408	Torque Tower	2h	9/30/2020 4:42 PM	10/1/2020 9:42 AM	03/06/21 A	03/06/21 A	100.00		
409	Stab Blades	4h	10/1/2020 9:42 AM	10/1/2020 2:42 PM	03/06/21 A	03/06/21 A	100.00		
410	Tension Blades	3h	10/1/2020 2:42 PM	10/2/2020 2:42 PM	03/07/21 A	03/07/21 A	100.00		
411	Install Lift Assist	4h	10/6/2020 9:42 AM	10/6/2020 2:42 PM	03/09/21 A	03/09/21 A	100.00		
412	Wire Terminations	6h	10/5/2020 11:42 AM	10/6/2020 9:42 AM	03/16/21 A	03/16/21 A	100.00		
413	Wire Pull	6h	10/2/2020 2:42 PM	10/5/2020 11:42 AM	03/16/21 A	03/16/21 A	100.00		
414	Tower Cleaning	6h	10/6/2020 2:42 PM	10/7/2020 11:42 AM	03/19/21 A	03/19/21 A	100.00		
415	Mechanical Completion	6h	10/7/2020 11:42 AM	10/8/2020 9:42 AM	03/20/21 A	03/20/21 A	100.00		
416	Tower Walkdown	1d	10/8/2020 9:42 AM	10/9/2020 9:42 AM	03/22/21 A	03/22/21 A	100.00		
417	Tower Complete		10/9/2020 9:42 AM	10/9/2020 9:42 AM	03/25/21 A	03/25/21 A	100.00		
418	ME 3 Crane Partial Breakdown 60-59	3d 7h	10/1/2020 2:42 PM	10/2/2020 1:42 PM	03/06/21 A	03/11/21 A	100.00		
419	Set Top Nacelle Hub	2h	10/2/2020 1:42 PM	10/5/2020 8:42 AM	03/10/21 A	03/10/21 A	100.00		
420	Stab Blades	2h	10/5/2020 10:42 AM	10/5/2020 3:42 PM	03/11/21 A	03/11/21 A	100.00		
421	Torque Tower	2h	10/5/2020 8:42 AM	10/5/2020 10:42 AM	03/11/21 A	03/11/21 A	100.00		
422	Tension Blades	1d	10/5/2020 3:42 PM	10/6/2020 3:42 PM	03/12/21 A	03/12/21 A	100.00		
423	Install Lift Assist	4h	10/8/2020 10:42 AM	10/8/2020 3:42 PM	03/14/21 A	03/14/21 A	100.00		
424	Wire Pull	6h	10/6/2020 3:42 PM	10/7/2020 1:42 PM	03/18/21 A	03/18/21 A	100.00		
425	Wire Terminations	2h	10/7/2020 1:42 PM	10/8/2020 10:42 AM	03/18/21 A	03/18/21 A	100.00		
426	Tower Cleaning	6h	10/8/2020 3:42 PM	10/9/2020 1:42 PM	03/20/21 A	03/20/21 A	100.00		
427	Mechanical Completion	6h	10/9/2020 1:42 PM	10/12/2020 10:42 AM	03/21/21 A	03/21/21 A	100.00		
428	Tower Walkdown	1d	10/12/2020 10:42 AM	10/13/2020 10:42 AM	03/23/21 A	03/23/21 A	100.00		
429	Tower Complete		10/13/2020 10:42 AM	10/13/2020 10:42 AM	03/27/21 A	03/27/21 A	100.00		
430	Demob ME3	10d 1h			03/11/21 A	03/29/21 A	100.00		
431	Erection Delays	219d 5h	1/2/2019 8:00 AM	1/2/2019 8:00 AM	05/26/20 A	03/15/21 A	100.00		
432	Tower Section Delivery Delays	90d			05/26/20 A	09/22/20 A	100.00		
433	Wind 10/26-10/29	4d			10/26/20 A	10/29/20 A	100.00		
434	Wind Delay Day #17 - ME1	5h			11/05/20 A	11/05/20 A	100.00		
435	Wind Delay Day #18 - ME1	5h			11/09/20 A	11/09/20 A	100.00		
436	Wind Delay Day #19 - ME1	5h			11/10/20 A	11/10/20 A	100.00		
437	Wind Delay Day #17 - ME3	5h			11/10/20 A	11/10/20 A	100.00		
438	Wind Delay Day #20 - ME1	5h			11/12/20 A	11/12/20 A	100.00		
439	Wind Delay Day #18 - ME3	5h			11/12/20 A	11/12/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
440	Wind Delay Day #21 - ME1	5h			11/14/20 A	11/14/20 A	100.00		
441	Wind Delay Day #19 - ME3	5h			11/14/20 A	11/14/20 A	100.00		
442	Wind Delay Day #22 - ME1	5h			11/16/20 A	11/16/20 A	100.00		
443	Wind Delay Day #20 - ME3	5h			11/16/20 A	11/16/20 A	100.00		
444	Wind Delay Day #23 - ME1	5h			11/18/20 A	11/18/20 A	100.00		
445	Wind Delay Day #21 - ME3	5h			11/18/20 A	11/18/20 A	100.00		
446	Wind Delay Day #24 - ME1	5h			11/19/20 A	11/19/20 A	100.00		
447	Wind Delay Day #22 - ME3	5h			11/19/20 A	11/19/20 A	100.00		
448	Wind Delay Day #25 - ME1	4h			11/21/20 A	11/21/20 A	100.00		
449	Wind Delay Day #17 - ME2	4h			11/21/20 A	11/21/20 A	100.00		
450	Wind Delay Day #23 - ME3	4h			11/21/20 A	11/21/20 A	100.00		
451	Wind Delay Day #26 - ME1	5h			11/25/20 A	11/25/20 A	100.00		
452	Wind Delay Day #18 - ME2	5h			11/25/20 A	11/25/20 A	100.00		
453	Wind Delay Day #24 - ME3	5h			11/25/20 A	11/25/20 A	100.00		
454	Wind Delay Day #17 - BM	5h			11/25/20 A	11/25/20 A	100.00		
455	Wind Delay Day #25 - ME3	5h			11/30/20 A	11/30/20 A	100.00		
456	T28 - No Walkdown (Vestas Delay)	1d			12/05/20 A	12/07/20 A	100.00		
457	T28 - No Walkdown (Vestas Delay)	1d			12/07/20 A	12/08/20 A	100.00		
458	T32 - No Walkdown (Vestas Delay)	1d			12/09/20 A	12/09/20 A	100.00		
459	T28 - Punchlist not received (Vestas Delay)	1d			12/09/20 A	12/09/20 A	100.00		
460	Wind Delay Day #27 - ME1	5h			12/11/20 A	12/11/20 A	100.00		
461	Wind Delay Day #26 - ME3	5h			12/11/20 A	12/11/20 A	100.00		
462	Wind Delay Day #18 - BM	5h			12/11/20 A	12/11/20 A	100.00		
463	Wind Delay Day #28 - ME1	5h			12/12/20 A	12/12/20 A	100.00		
464	Wind Delay Day #27 - ME3	5h			12/12/20 A	12/12/20 A	100.00		
465	Wind Delay Day #29 - ME1	5h			12/18/20 A	12/18/20 A	100.00		
466	Wind Delay Day #28 - ME3	5h			12/18/20 A	12/18/20 A	100.00		
467	Wind Delay Day #19 - BM	5h			12/18/20 A	12/18/20 A	100.00		
468	T52 - Punchlist not received (Vestas Delay)	1d			12/21/20 A	12/21/20 A	100.00		
469	Wind Delay Day #19 - ME2	5h			12/22/20 A	12/22/20 A	100.00		
470	Wind Delay Day #20 - BM	5h			12/22/20 A	12/22/20 A	100.00		
471	Wind Delay Day #20 - ME2	5h			12/29/20 A	12/29/20 A	100.00		
472	Wind Delay Day #21 - BM	5h			12/29/20 A	12/29/20 A	100.00		
473	Wind Delay Day #30 - ME1	5h			12/30/20 A	12/30/20 A	100.00		
474	Wind Delay Day #21 - ME2	5h			12/30/20 A	12/30/20 A	100.00		
475	Wind Delay Day #29 - ME3	5h			12/30/20 A	12/30/20 A	100.00		
476	Wind Delay Day #22 - BM	5h			12/30/20 A	12/30/20 A	100.00		
477	Wind Delay Day #31 - ME1	5h			01/02/21 A	01/02/21 A	100.00		
478	Wind Delay Day #22 - ME2	5h			01/02/21 A	01/02/21 A	100.00		
479	Wind Delay Day #30 - ME3	5h			01/02/21 A	01/02/21 A	100.00		
480	Wind Delay Day #32 - ME1	5h			01/03/21 A	01/03/21 A	100.00		
481	Wind Delay Day #23 - ME2	5h			01/03/21 A	01/03/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
482	Wind Delay Day #31 - ME3	5h			01/03/21 A	01/03/21 A	100.00		
483	Wind Delay Day #33 - ME1	5h			01/04/21 A	01/04/21 A	100.00		
484	Wind Delay Day #24 - ME2	5h			01/04/21 A	01/04/21 A	100.00		
485	Wind Delay Day #32 - ME3	5h			01/04/21 A	01/04/21 A	100.00		
486	Wind Delay Day #34 - ME1	5h			01/06/21 A	01/06/21 A	100.00		
487	Wind Delay Day #25 - ME2	5h			01/06/21 A	01/06/21 A	100.00		
488	Wind Delay Day #33 - ME3	4h			01/06/21 A	01/06/21 A	100.00		
489	Wind Delay Day #23 - BM	5h			01/06/21 A	01/06/21 A	100.00		
490	Wind Delay Day #35 - ME1	4h			01/07/21 A	01/07/21 A	100.00		
491	Wind Delay Day #26 - ME2	5h			01/07/21 A	01/07/21 A	100.00		
492	Wind Delay Day #34 - ME3	4h			01/07/21 A	01/07/21 A	100.00		
493	Wind Delay Day #24 - BM	5h			01/07/21 A	01/07/21 A	100.00		
494	Wind Delay Day #35 - ME3	4h			01/12/21 A	01/12/21 A	100.00		
495	Wind Delay Day #36 - ME1	4h			01/13/21 A	01/13/21 A	100.00		
496	Wind Delay Day #27 - ME2	4h			01/13/21 A	01/13/21 A	100.00		
497	Wind Delay Day #36 - ME3	4h			01/13/21 A	01/13/21 A	100.00		
498	Wind Delay Day #37 - ME1	4h			01/14/21 A	01/14/21 A	100.00		
499	Wind Delay Day #28 - ME2	4h			01/14/21 A	01/14/21 A	100.00		
500	Wind Delay Day #37 - ME3	4h			01/14/21 A	01/14/21 A	100.00		
501	Wind Delay Day #38 - ME1	4h			01/15/21 A	01/15/21 A	100.00		
502	Wind Delay Day #29 - ME2	4h			01/15/21 A	01/15/21 A	100.00		
503	Wind Delay Day #38 - ME3	4h			01/15/21 A	01/15/21 A	100.00		
504	Wind Delay Day #39 - ME1	4h			01/20/21 A	01/20/21 A	100.00		
505	Wind Delay Day #40 - ME1	4h			01/23/21 A	01/23/21 A	100.00		
506	Wind Delay Day #39 - ME3	4h			01/23/21 A	01/23/21 A	100.00		
507	Wind Delay Day #41 - ME1	4h			01/25/21 A	01/25/21 A	100.00		
508	Wind Delay Day #30 - ME2	4h			01/25/21 A	01/25/21 A	100.00		
509	Wind Delay Day #40 - ME3	4h			01/25/21 A	01/25/21 A	100.00		
510	Wind Delay Day #42 - ME1	4h			01/26/21 A	01/26/21 A	100.00		
511	Wind Delay Day #31 - ME2	4h			01/26/21 A	01/26/21 A	100.00		
512	Wind Delay Day #41 - ME3	4h			01/26/21 A	01/26/21 A	100.00		
513	Covid Delay Sentry Day#1	4h			01/21/21 A	01/21/21 A	100.00		
514	Covid Delay Sentry Day#2	4h			01/23/21 A	01/23/21 A	100.00		
515	Covid Delay Sentry Day#3	4h			01/24/21 A	01/24/21 A	100.00		
516	Covid Delay Sentry Day#4	4h			01/25/21 A	01/25/21 A	100.00		
517	Covid Delay Sentry Day#5	4h			01/26/21 A	01/26/21 A	100.00		
518	Wind Delay Day #32 - ME2	4h			01/27/21 A	01/27/21 A	100.00		
519	Wind Delay Day #43 - ME1	4h			01/29/21 A	01/29/21 A	100.00		
520	Wind Delay Day #42 - ME3	4h			01/29/21 A	01/29/21 A	100.00		
521	Wind Delay Day #44 - ME1	4h			01/30/21 A	01/30/21 A	100.00		
522	Wind Delay Day #33 - ME2	4h			01/30/21 A	01/30/21 A	100.00		
523	Wind Delay Day #43 - ME3	4h			01/30/21 A	01/30/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								May	17
524	Wind Delay Day #34 - ME2	4h			02/03/21 A	02/03/21 A	100.00	10	17
525	Wind Delay Day #45 - ME1	4h			02/04/21 A	02/04/21 A	100.00		
526	Wind Delay Day #35 - ME2	4h			02/04/21 A	02/04/21 A	100.00		
527	Wind Delay Day #44 - ME3	4h			02/04/21 A	02/04/21 A	100.00		
528	Wind Delay Day #36 - ME2	4h			02/05/21 A	02/05/21 A	100.00		
529	Wind Delay Day #45 - ME3	4h			02/05/21 A	02/05/21 A	100.00		
530	Wind Delay Day #46 - ME1	4h			02/08/21 A	02/08/21 A	100.00		
531	Wind Delay Day #37 - ME2	4h			02/08/21 A	02/08/21 A	100.00		
532	Wind Delay Day #46 - ME3	4h			02/08/21 A	02/08/21 A	100.00		
533	Wind Delay Day #47 - ME1	4h			02/09/21 A	02/09/21 A	100.00		
534	Wind Delay Day #38 - ME2	4h			02/09/21 A	02/09/21 A	100.00		
535	Wind Delay Day #47 - ME3	4h			02/09/21 A	02/09/21 A	100.00		
536	Wind Delay Day #48 - ME1	4h			02/10/21 A	02/10/21 A	100.00		
537	Wind Delay Day #39 - ME2	4h			02/10/21 A	02/10/21 A	100.00		
538	Wind Delay Day #48 - ME3	4h			02/10/21 A	02/10/21 A	100.00		
539	Wind Delay Day #49 - ME1	4h			02/11/21 A	02/11/21 A	100.00		
540	Wind Delay Day #40 - ME2	4h			02/11/21 A	02/11/21 A	100.00		
541	Wind Delay Day #49 - ME3	4h			02/11/21 A	02/11/21 A	100.00		
542	Wind Delay Day #50 - ME1	4h			02/12/21 A	02/12/21 A	100.00		
543	Wind Delay Day #41 - ME2	4h			02/12/21 A	02/12/21 A	100.00		
544	Wind Delay Day #50 - ME3	4h			02/12/21 A	02/12/21 A	100.00		
545	Wind Delay Day #51 - ME1	4h			02/13/21 A	02/13/21 A	100.00		
546	Wind Delay Day #42 - ME2	4h			02/13/21 A	02/13/21 A	100.00		
547	Wind Delay Day #51 - ME3	4h			02/13/21 A	02/13/21 A	100.00		
548	Wind Delay Day #52 - ME1	4h			02/15/21 A	02/15/21 A	100.00		
549	Wind Delay Day #43 - ME2	4h			02/15/21 A	02/15/21 A	100.00		
550	Wind Delay Day #52 - ME3	4h			02/15/21 A	02/15/21 A	100.00		
551	Wind Delay Day #53 - ME1	4h			02/16/21 A	02/16/21 A	100.00		
552	Wind Delay Day #44 - ME2	4h			02/16/21 A	02/16/21 A	100.00		
553	Wind Delay Day #53 - ME3	4h			02/16/21 A	02/16/21 A	100.00		
554	Wind Delay Day #53.1 - ME1	4h			02/17/21 A	02/17/21 A	100.00		
555	Wind Delay Day #44.1 - ME2	4h			02/17/21 A	02/17/21 A	100.00		
556	Wind Delay Day #53.1 - ME3	4h			02/17/21 A	02/17/21 A	100.00		
557	Wind Delay Day #54 - ME1	4h			02/18/21 A	02/18/21 A	100.00		
558	Wind Delay Day #45 - ME2	4h			02/18/21 A	02/18/21 A	100.00		
559	Wind Delay Day #54 - ME3	4h			02/18/21 A	02/18/21 A	100.00		
560	Wind Delay Day #55 - ME1	4h			02/22/21 A	02/22/21 A	100.00		
561	Wind Delay Day #46 - ME2	4h			02/22/21 A	02/22/21 A	100.00		
562	Wind Delay Day #47 - ME2	4h			02/27/21 A	02/27/21 A	100.00		
563	Wind Delay Day #48 - ME2	4h			03/03/21 A	03/03/21 A	100.00		
564	Wind Delay Day #55 - ME3	4h			03/03/21 A	03/03/21 A	100.00		
565	Wind Delay Day #56 - ME1	4h			03/08/21 A	03/08/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
566	Wind Delay Day #49 - ME2	4h			03/08/21 A	03/08/21 A	100.00		
567	Wind Delay Day #57 - ME1	4h			03/09/21 A	03/09/21 A	100.00		
568	Wind Delay Day #50 - ME2	4h			03/09/21 A	03/09/21 A	100.00		
569	Wind Delay Day #58 - ME1	4h			03/10/21 A	03/10/21 A	100.00		
570	Wind Delay Day #51 - ME2	4h			03/10/21 A	03/10/21 A	100.00		
571	Wind Delay Day #56 - ME3	4h			03/10/21 A	03/10/21 A	100.00		
572	Wind Delay Day #59 - ME1	4h			03/11/21 A	03/11/21 A	100.00		
573	Wind Delay Day #52 - ME2	4h			03/11/21 A	03/11/21 A	100.00		
574	Wind Delay Day #57 - ME3	4h			03/11/21 A	03/11/21 A	100.00		
575	Wind Delay Day #60 - ME1	4h			03/12/21 A	03/12/21 A	100.00		
576	Wind Delay Day #53 - ME2	4h			03/12/21 A	03/12/21 A	100.00		
577	Wind Delay Day #58 - ME3	4h			03/13/21 A	03/13/21 A	100.00		
578	Wind Delay Day #61 - ME1	4h			03/14/21 A	03/14/21 A	100.00		
579	Wind Delay Day #54 - ME2	4h			03/14/21 A	03/14/21 A	100.00		
580	Wind Delay Day #62 - ME1	4h			03/15/21 A	03/15/21 A	100.00		
581	Wind Delay Day #55 - ME2	4h			03/15/21 A	03/15/21 A	100.00		
582	Wind Delay Day #59 - ME3	4h			03/15/21 A	03/15/21 A	100.00		
583	Electrical Collection	124d 3h	3/24/2020 8:00 AM	8/11/2020 5:00 PM	04/15/20 A	09/23/20 A	100.00		
584	Crew Start Dates	83d	3/24/2020 8:00 AM	6/8/2020 8:00 AM	05/04/20 A	08/19/20 A	100.00		
585	Bores	82d 2h	4/13/2020 1:00 PM	5/29/2020 5:00 PM	05/06/20 A	08/19/20 A	100.00		
586	UG Collection System	124d 3h	3/24/2020 8:00 AM	7/30/2020 2:00 PM	04/15/20 A	09/23/20 A	100.00		
587	Transmission Line	210d	2/11/2020 8:00 AM	10/7/2020 5:00 PM	02/18/20 A	11/17/20 A	100.00		
588	Substation	365d 5h	3/26/2020 9:09:17 AM	10/8/2020 8:00 AM	07/08/19 A	11/18/20 A	100.00		
589	Substation	365d 5h	3/26/2020 9:09:17 AM	10/8/2020 8:00 AM	07/08/19 A	11/18/20 A	100.00		
590	Misc. Structures	1181d 1h	5/21/2020 8:00 AM	9/16/2020 5:00 PM	08/18/16 A	03/16/21 A	100.00		
591	MET Tower	135d 8h	7/6/2020 8:00 AM	8/3/2020 5:00 PM	10/05/20 A	03/16/21 A	100.00		
592	Prep Pad - MET Tower	2d	7/6/2020 8:00 AM	7/13/2020 5:00 PM	10/05/20 A	10/06/20 A	100.00		
593	Met Tower Foundation	8d	7/14/2020 8:00 AM	7/14/2020 5:00 PM	10/07/20 A	10/15/20 A	100.00		
594	Offload / Assemble MET Tower	8d	7/15/2020 8:00 AM	7/23/2020 5:00 PM	10/15/20 A	10/30/20 A	100.00		
595	Instrumentation - MET Tower	5d 4h	7/17/2020 8:00 AM	7/20/2020 5:00 PM	10/30/20 A	11/06/20 A	100.00		
596	Grade & Rock Site	2d			11/02/20 A	11/03/20 A	100.00		
597	Install Fence Grounding	3d	7/24/2020 8:00 AM	7/30/2020 5:00 PM	11/11/20 A	03/09/21 A	100.00		
598	Install H-Frame Equipment	1d			03/16/21 A	03/16/21 A	100.00		
599	Completion - MET Tower	1d 4h	7/31/2020 8:00 AM	8/3/2020 5:00 PM	03/11/21 A	03/16/21 A	100.00		
600	O & M Building	1169d 1h	5/21/2020 8:00 AM	9/16/2020 5:00 PM	08/18/16 A	03/02/21 A	100.00		
601	O & M Building	1169d 1h			08/18/16 A	03/02/21 A	100.00		
602	Storage Building	840d 2h			11/17/17 A	02/16/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021 May	
603	Project Close-Out	134d 6h			11/11/20 A	05/10/21	98.55	10	17
604	Radius	120d 2h			11/11/20 A	04/19/21 A	100.00		
605	Remove Radius	1d			11/11/20 A	11/12/20 A	100.00		
606	Remove Radius	1d 2h			11/18/20 A	11/19/20 A	100.00		
607	Remove Radius (West)	1d			11/16/20 A	11/17/20 A	100.00		
608	Remove Radius (East)	1d			12/03/20 A	12/04/20 A	100.00		
609	Remove Radius	1d			03/09/21 A	03/09/21 A	100.00		
610	Remove Radius	1d			12/10/20 A	12/10/20 A	100.00		
611	Remove Radius	1d			11/18/20 A	11/19/20 A	100.00		
612	Remove Radius	1d			12/11/20 A	12/11/20 A	100.00		
613	Remove Radius	1d			11/30/20 A	11/30/20 A	100.00		
614	Remove Radius	1d			11/30/20 A	11/30/20 A	100.00		
615	Remove Radius	1d			01/06/21 A	01/06/21 A	100.00		
616	Remove Radius	1d			01/12/21 A	01/12/21 A	100.00		
617	Remove Radius	1d			12/07/20 A	12/08/20 A	100.00		
618	Remove Radius	1d			12/10/20 A	12/11/20 A	100.00		
619	Remove Radius	1d			12/19/20 A	12/19/20 A	100.00		
620	Remove Radius	1d			01/29/21 A	01/29/21 A	100.00		
621	Remove Radius	1d			02/03/21 A	02/03/21 A	100.00		
622	Remove Radius	1d			03/01/21 A	03/01/21 A	100.00		
623	Remove Radius	1d			03/02/21 A	03/02/21 A	100.00		
624	Remove Radius	1d			02/03/21 A	02/03/21 A	100.00		
625	Remove Radius	1d			01/19/21 A	01/19/21 A	100.00		
626	Remove Radius	1d			01/19/21 A	01/19/21 A	100.00		
627	Remove Radius	1d			01/14/21 A	01/14/21 A	100.00		
628	Remove Radius	1d			03/10/21 A	03/10/21 A	100.00		
629	Remove Radius	1d			03/19/21 A	03/19/21 A	100.00		
630	Remove Radius	1d			03/08/21 A	03/08/21 A	100.00		
631	Remove Radius	1d			03/20/21 A	03/20/21 A	100.00		
632	Remove Radius	1d			04/19/21 A	04/19/21 A	100.00		
633	Remove Radius	1d			03/26/21 A	03/26/21 A	100.00		
634	Remove Radius	1d			03/03/21 A	03/03/21 A	100.00		
635	Remove Radius	1d			03/03/21 A	03/04/21 A	100.00		
636	Remove Radius	1d			03/05/21 A	03/05/21 A	100.00		
637	Remove Radius	1d			03/06/21 A	03/06/21 A	100.00		
638	Remove Radius	1d			04/13/21 A	04/13/21 A	100.00		
639	Remove Radius	1d			03/22/21 A	03/22/21 A	100.00		
640	Remove Radius	1d			02/24/21 A	02/24/21 A	100.00		
641	Remove Radius	1d			02/22/21 A	02/23/21 A	100.00		
642	Remove Radius	1d			02/23/21 A	02/23/21 A	100.00		
643	Remove Radius	1d			02/23/21 A	02/23/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
644	Remove Radius	1d			01/20/21 A	01/20/21 A	100.00		
645	Remove Radius	1d			01/22/21 A	01/22/21 A	100.00		
646	Remove Radius	1d			01/23/21 A	01/23/21 A	100.00		
647	Remove Radius	1d			02/01/21 A	02/01/21 A	100.00		
648	Remove Radius	1d			02/01/21 A	02/01/21 A	100.00		
649	Public Road Restoration	98d 2h			12/14/20 A	04/19/21 A	100.00		
650	Remove Remove Public Radii 12	1d			01/11/21 A	01/12/21 A	100.00		
651	Remove Public Radii 21	1d			01/13/21 A	01/13/21 A	100.00		
652	Remove Public Radii 22	1d			01/13/21 A	01/13/21 A	100.00		
653	Remove Public Radii 23	1d			12/14/20 A	12/15/20 A	100.00		
654	Remove Public Radii 13	1d			04/19/21 A	04/19/21 A	100.00		
655	Remove Public Radii 14	1d			03/20/21 A	03/20/21 A	100.00		
656	Remove Public Radii 15	1d			04/09/21 A	04/09/21 A	100.00		
657	Remove Public Radii 11	1d			03/27/21 A	03/27/21 A	100.00		
658	Remove Public Radii 5	1d			04/13/21 A	04/13/21 A	100.00		
659	Remove Public Radii 9	1d			03/24/21 A	03/24/21 A	100.00		
660	Remove Public Radii 8	1d			03/03/21 A	03/03/21 A	100.00		
661	Remove Public Radii 4	1d			03/29/21 A	03/29/21 A	100.00		
662	Remove Public Radii 1	1d			02/02/21 A	02/02/21 A	100.00		
663	Remove Public Radii 2	1d			01/29/21 A	01/29/21 A	100.00		
664	Remove Public Radii 3	1d			02/01/21 A	02/01/21 A	100.00		
665	Remove Public Radii 6	1d			03/02/21 A	03/02/21 A	100.00		
666	Remove Public Radii 16	1d			01/13/21 A	01/13/21 A	100.00		
667	Site Restoration	114d 3h			11/13/20 A	04/13/21 A	100.00		
668	T - 62 Grade Site and Replace Topsoil	4h			11/13/20 A	11/13/20 A	100.00		
669	T - 67 Grade Site and Replace Topsoil	4h			11/18/20 A	11/18/20 A	100.00		
670	T - 65 Grade Site and Replace Topsoil	4h			11/20/20 A	11/20/20 A	100.00		
671	T - 58 Grade Site and Replace Topsoil	4h			11/30/20 A	11/30/20 A	100.00		
672	T - 56 Grade Site and Replace Topsoil	4h			11/30/20 A	11/30/20 A	100.00		
673	T - 55 Grade Site and Replace Topsoil	4h			11/30/20 A	11/30/20 A	100.00		
674	T - 51 Grade Site and Replace Topsoil	4h			12/08/20 A	12/08/20 A	100.00		
675	T - 53 Grade Site and Replace Topsoil	4h			12/05/20 A	12/05/20 A	100.00		
676	T - 50 Grade Site and Replace Topsoil	1d			12/02/20 A	12/02/20 A	100.00		
677	T - 46 Grade Site and Replace Topsoil	1d			12/07/20 A	12/08/20 A	100.00		
678	T - 47 Grade Site and Replace Topsoil	1d			12/07/20 A	12/08/20 A	100.00		
679	T - 44 Grade Site and Replace Topsoil	1d			12/10/20 A	12/11/20 A	100.00		
680	T - 39 Grade Site and Replace Topsoil	1d			12/15/20 A	12/15/20 A	100.00		
681	T - 32 Grade Site and Replace Topsoil	1d			12/15/20 A	12/15/20 A	100.00		
682	T - 28 Grade Site and Replace Topsoil	1d			12/16/20 A	12/16/20 A	100.00		
683	T - 25 Grade Site and Replace Topsoil	1d			12/16/20 A	12/16/20 A	100.00		
684	T - 36 Grade Site and Replace Topsoil	1d			12/18/20 A	12/18/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
685	T - 34 Grade Site and Replace Topsoil	1d			12/20/20 A	12/20/20 A	100.00		
686	T - 30 Grade Site and Replace Topsoil	1d			12/21/20 A	12/21/20 A	100.00		
687	T - 26 Grade Site and Replace Topsoil	1d			12/29/20 A	12/29/20 A	100.00		
688	T - 52 Grade Site and Replace Topsoil	1d 2h			03/03/21 A	03/04/21 A	100.00		
689	T - 35 Grade Site and Replace Topsoil	1d			01/12/21 A	01/12/21 A	100.00		
690	T - 31 Grade Site and Replace Topsoil	1d			01/11/21 A	01/11/21 A	100.00		
691	T - 29 Grade Site and Replace Topsoil	1d			01/11/21 A	01/11/21 A	100.00		
692	T - 33 Grade Site and Replace Topsoil	1d			01/12/21 A	01/12/21 A	100.00		
693	T - 126 Grade Site and Replace Topsoil	1d			02/03/21 A	02/03/21 A	100.00		
694	T - 133 Grade Site and Replace Topsoil	1d			02/02/21 A	02/02/21 A	100.00		
695	T - 134 Grade Site and Replace Topsoil	1d			01/29/21 A	01/29/21 A	100.00		
696	T - 128 Grade Site and Replace Topsoil	1d			01/28/21 A	01/29/21 A	100.00		
697	T - 120 Grade Site and Replace Topsoil	1d			01/22/21 A	01/22/21 A	100.00		
698	T - 119 Grade Site and Replace Topsoil	1d			01/21/21 A	01/21/21 A	100.00		
699	T - 113 Grade Site and Replace Topsoil	1d			01/20/21 A	01/20/21 A	100.00		
700	T - 129 Grade Site and Replace Topsoil	1d			01/13/21 A	01/13/21 A	100.00		
701	T - 106 Grade Site and Replace Topsoil	1d			01/14/21 A	01/14/21 A	100.00		
702	T - 114 Grade Site and Replace Topsoil	1d			01/19/21 A	01/19/21 A	100.00		
703	T - 105 Grade Site and Replace Topsoil	1d			02/06/21 A	02/06/21 A	100.00		
704	T - 100 Grade Site and Replace Topsoil	1d 2h			02/09/21 A	02/10/21 A	100.00		
705	T - 94 Grade Site and Replace Topsoil	1d 2h			02/10/21 A	02/11/21 A	100.00		
706	T - 85 Grade Site and Replace Topsoil	1d 2h			02/25/21 A	02/26/21 A	100.00		
707	T - 91 Grade Site and Replace Topsoil	1d 2h			02/25/21 A	02/26/21 A	100.00		
708	T - 99 Grade Site and Replace Topsoil	1d 2h			02/19/21 A	02/22/21 A	100.00		
709	T - 98 Grade Site and Replace Topsoil	2d 2h			02/26/21 A	03/01/21 A	100.00		
710	T - 124 Grade Site and Replace Topsoil	1d			02/04/21 A	02/04/21 A	100.00		
711	T - 118 Grade Site and Replace Topsoil	1d			02/03/21 A	02/03/21 A	100.00		
712	T - 96 Grade Site and Replace Topsoil	1d 2h			03/01/21 A	03/02/21 A	100.00		
713	T - 90 Grade Site and Replace Topsoil	1d 2h			03/01/21 A	03/02/21 A	100.00		
714	T - 80 Grade Site and Replace Topsoil	1d 2h			03/02/21 A	03/03/21 A	100.00		
715	T - 73 Grade Site and Replace Topsoil	1d 2h			03/04/21 A	03/05/21 A	100.00		
716	T - 71 Grade Site and Replace Topsoil	1d 2h			03/06/21 A	03/07/21 A	100.00		
717	T - 68 Grade Site and Replace Topsoil	1d 2h			03/05/21 A	03/06/21 A	100.00		
718	T - 72 Grade Site and Replace Topsoil	1d 2h			03/04/21 A	03/05/21 A	100.00		
719	T - 74 Grade Site and Replace Topsoil	1d 2h			03/05/21 A	03/06/21 A	100.00		
720	T - 78 Grade Site and Replace Topsoil	1d 2h			03/06/21 A	03/07/21 A	100.00		
721	T - 59 Grade Site and Replace Topsoil	1d 2h			04/05/21 A	04/06/21 A	100.00		
722	T - 60 Grade Site and Replace Topsoil	1d 2h			03/23/21 A	03/24/21 A	100.00		
723	T - 63 Grade Site and Replace Topsoil	1d 2h			03/22/21 A	03/23/21 A	100.00		
724	T - 69 Grade Site and Replace Topsoil	2d 2h			03/20/21 A	03/22/21 A	100.00		
725	T - 27 Grade Site and Replace Topsoil	1d 2h			03/07/21 A	03/08/21 A	100.00		
726	T - 22 Grade Site and Replace Topsoil	1d 2h			03/19/21 A	03/20/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
727	T - 20 Grade Site and Replace Topsoil	1d 2h			03/09/21 A	03/10/21 A	100.00		
728	T - 19 Grade Site and Replace Topsoil	1d 2h			03/20/21 A	03/22/21 A	100.00		
729	T - 18 Grade Site and Replace Topsoil	1d 2h			03/30/21 A	03/31/21 A	100.00		
730	T - 17 Grade Site and Replace Topsoil	1d 2h			04/02/21 A	04/05/21 A	100.00		
731	T - 16 Grade Site and Replace Topsoil	1d 2h			03/30/21 A	03/31/21 A	100.00		
732	T - 14 Grade Site and Replace Topsoil	1d 2h			04/12/21 A	04/13/21 A	100.00		
733	T - 11 Grade Site and Replace Topsoil	1d 2h			03/29/21 A	03/30/21 A	100.00		
734	T - 10 Grade Site and Replace Topsoil	1d 2h			03/26/21 A	03/27/21 A	100.00		
735	T - 9 Grade Site and Replace Topsoil	1d 2h			03/26/21 A	03/27/21 A	100.00		
736	T - 8 Grade Site and Replace Topsoil	1d 2h			03/25/21 A	03/26/21 A	100.00		
737	Rock ring & Spur Road	112d 1h			11/20/20 A	04/15/21 A	100.00		
738	T - 62 Rock Ring & Spur Road	4h			11/20/20 A	11/20/20 A	100.00		
739	T - 67 Rock Ring & Spur Road	4h			11/20/20 A	11/20/20 A	100.00		
740	T - 65 Rock Ring & Spur Road	4h			12/07/20 A	12/07/20 A	100.00		
741	T - 58 Rock Ring & Spur Road	4h			11/30/20 A	11/30/20 A	100.00		
742	T - 56 Rock Ring & Spur Road	4h			12/04/20 A	12/05/20 A	100.00		
743	T - 55 Rock Ring & Spur Road	4h			12/10/20 A	12/11/20 A	100.00		
744	T - 52 Rock Ring & Spur Road	4h			03/10/21 A	03/10/21 A	100.00		
745	T - 50 Rock Ring & Spur Road	4h			12/10/20 A	12/11/20 A	100.00		
746	T - 46 Rock Ring & Spur Road	4h			12/17/20 A	12/17/20 A	100.00		
747	T - 53 Rock Ring & Spur Road	4h			12/15/20 A	12/15/20 A	100.00		
748	T - 51 Rock Ring & Spur Road	4h			12/16/20 A	12/16/20 A	100.00		
749	T - 47 Rock Ring & Spur Road	4h			12/16/20 A	12/16/20 A	100.00		
750	T - 44 Rock Ring & Spur Road	4h			12/19/20 A	12/19/20 A	100.00		
751	T - 39 Rock Ring & Spur Road	4h			12/18/20 A	12/18/20 A	100.00		
752	T - 32 Rock Ring & Spur Road	4h			12/28/20 A	12/28/20 A	100.00		
753	T - 28 Rock Ring & Spur Road	4h			12/21/20 A	12/21/20 A	100.00		
754	T - 25 Rock Ring & Spur Road	4h			12/21/20 A	12/21/20 A	100.00		
755	T - 35 Rock Ring & Spur Road	4h			12/29/20 A	12/29/20 A	100.00		
756	T - 31 Rock Ring & Spur Road	4h			12/29/20 A	12/29/20 A	100.00		
757	T - 36 Rock Ring & Spur Road	4h			01/14/21 A	01/14/21 A	100.00		
758	T - 34 Rock Ring & Spur Road	4h			01/14/21 A	01/14/21 A	100.00		
759	T - 30 Rock Ring & Spur Road	4h			01/14/21 A	01/14/21 A	100.00		
760	T - 26 Rock Ring & Spur Road	4h			01/22/21 A	01/22/21 A	100.00		
761	T - 29 Rock Ring & Spur Road	4h			01/19/21 A	01/19/21 A	100.00		
762	T - 33 Rock Ring & Spur Road	4h			01/19/21 A	01/19/21 A	100.00		
763	T - 126 Rock Ring & Spur Road	1d			02/24/21 A	02/25/21 A	100.00		
764	T - 133 Rock Ring & Spur Road	1d			02/24/21 A	02/24/21 A	100.00		
765	T - 134 Rock Ring & Spur Road	4h			02/04/21 A	02/04/21 A	100.00		
766	T - 128 Rock Ring & Spur Road	4h			02/02/21 A	02/02/21 A	100.00		
767	T - 120 Rock Ring & Spur Road	4h			02/05/21 A	02/05/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
768	T - 119 Rock Ring & Spur Road	4h			02/05/21 A	02/05/21 A	100.00		
769	T - 113 Rock Ring & Spur Road	4h			01/29/21 A	01/29/21 A	100.00		
770	T - 129 Rock Ring & Spur Road	1d			01/29/21 A	01/29/21 A	100.00		
771	T - 106 Rock Ring & Spur Road	4h			01/22/21 A	01/22/21 A	100.00		
772	T - 114 Rock Ring & Spur Road	4h			02/03/21 A	02/03/21 A	100.00		
773	T - 105 Rock Ring & Spur Road	1d			02/26/21 A	02/26/21 A	100.00		
774	T - 100 Rock Ring & Spur Road	1d			02/27/21 A	02/27/21 A	100.00		
775	T - 94 Rock Ring & Spur Road	1d			03/01/21 A	03/01/21 A	100.00		
776	T - 85 Rock Ring & Spur Road	1d			03/04/21 A	03/04/21 A	100.00		
777	T - 91 Rock Ring & Spur Road	1d			03/03/21 A	03/03/21 A	100.00		
778	T - 99 Rock Ring & Spur Road	1d			03/02/21 A	03/02/21 A	100.00		
779	T - 98 Rock Ring & Spur Road	1d			03/05/21 A	03/05/21 A	100.00		
780	T - 124 Rock Ring & Spur Road	1d			02/24/21 A	02/24/21 A	100.00		
781	T - 118 Rock Ring & Spur Road	1d			02/25/21 A	02/25/21 A	100.00		
782	T - 96 Rock Ring & Spur Road	1d			03/08/21 A	03/08/21 A	100.00		
783	T - 90 Rock Ring & Spur Road	1d			03/09/21 A	03/09/21 A	100.00		
784	T - 80 Rock Ring & Spur Road	1d			03/20/21 A	03/20/21 A	100.00		
785	T - 73 Rock Ring & Spur Road	1d			03/27/21 A	03/27/21 A	100.00		
786	T - 71 Rock Ring & Spur Road	1d			03/30/21 A	03/30/21 A	100.00		
787	T - 68 Rock Ring & Spur Road	1d			03/24/21 A	03/24/21 A	100.00		
788	T - 72 Rock Ring & Spur Road	1d			03/22/21 A	03/22/21 A	100.00		
789	T - 74 Rock Ring & Spur Road	1d			03/21/21 A	03/21/21 A	100.00		
790	T - 78 Rock Ring & Spur Road	1d			03/26/21 A	03/26/21 A	100.00		
791	T - 59 Rock Ring & Spur Road	1d			04/06/21 A	04/06/21 A	100.00		
792	T - 60 Rock Ring & Spur Road	1d			04/06/21 A	04/06/21 A	100.00		
793	T - 63 Rock Ring & Spur Road	1d			04/05/21 A	04/05/21 A	100.00		
794	T - 69 Rock Ring & Spur Road	1d			04/05/21 A	04/05/21 A	100.00		
795	T - 27 Rock Ring & Spur Road	1d			03/30/21 A	03/30/21 A	100.00		
796	T - 22 Rock Ring & Spur Road	1d			03/31/21 A	03/31/21 A	100.00		
797	T - 20 Rock Ring & Spur Road	1d			04/01/21 A	04/01/21 A	100.00		
798	T - 19 Rock Ring & Spur Road	1d			04/09/21 A	04/09/21 A	100.00		
799	T - 18 Rock Ring & Spur Road	1d			04/09/21 A	04/09/21 A	100.00		
800	T - 17 Rock Ring & Spur Road	1d			04/10/21 A	04/10/21 A	100.00		
801	T - 16 Rock Ring & Spur Road	1d			04/10/21 A	04/10/21 A	100.00		
802	T - 14 Rock Ring & Spur Road	1d			04/15/21 A	04/15/21 A	100.00		
803	T - 11 Rock Ring & Spur Road	1d			04/15/21 A	04/15/21 A	100.00		
804	T - 10 Rock Ring & Spur Road	1d			04/14/21 A	04/14/21 A	100.00		
805	T - 9 Rock Ring & Spur Road	1d			04/15/21 A	04/15/21 A	100.00		
806	T - 8 Rock Ring & Spur Road	1d			04/14/21 A	04/14/21 A	100.00		
807	Crane Path Restoration	115d 4h			11/13/20 A	04/14/21 A	100.00		
808	CP Removal T62-T67	1h 40min			11/13/20 A	11/13/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
809	CP Removal T65-T67	5h 22min			11/19/20 A	11/19/20 A	100.00		
810	CP Removal T50-T53	4h 2min			12/05/20 A	12/05/20 A	100.00		
811	CP Removal T51-T47	4h 36min			12/07/20 A	12/08/20 A	100.00		
812	CP Removal T51-T53	4h 36min			12/07/20 A	12/07/20 A	100.00		
813	CP Removal T53-T55	1d 4h			12/07/20 A	12/08/20 A	100.00		
814	CP Removal T29-T33	4h			01/11/21 A	01/11/21 A	100.00		
815	Cp Removal T35-T39	4h			01/12/21 A	01/12/21 A	100.00		
816	CP Removal T44-T47	4h 53min			12/10/20 A	12/11/20 A	100.00		
817	CP Removal T26-T30	1d 4h			12/28/20 A	12/29/20 A	100.00		
818	CP Removal T30-T34	4h			12/20/20 A	12/20/20 A	100.00		
819	CP Removal T34-T36	4h			12/18/20 A	12/18/20 A	100.00		
820	CP Removal T32-T39	58min 34s			12/15/20 A	12/15/20 A	100.00		
821	CP Removal T32-T28-T25	4h			12/16/20 A	12/16/20 A	100.00		
822	CP Removal T113-T119	4h			01/21/21 A	01/21/21 A	100.00		
823	CP Removal T126-T133	5h 22min			02/02/21 A	02/02/21 A	100.00		
824	CP Removal T133-T134	1d 4h			01/29/21 A	02/01/21 A	100.00		
825	CP Removal T50-T52	1d 5h			01/08/21 A	01/11/21 A	100.00		
826	CP Removal T128-T134	5h 4min			01/29/21 A	01/29/21 A	100.00		
827	CP Removal T35-T39	2d 52min			12/15/20 A	12/17/20 A	100.00		
828	CP Removal T120-T128	5h 39min			01/23/21 A	01/23/21 A	100.00		
829	CP Removal T119-T120	1d 2h			01/21/21 A	01/22/21 A	100.00		
830	CP Removal T106-T129	2d 8h			01/12/21 A	01/14/21 A	100.00		
831	CP Removal T106-T114	1d 2h			01/18/21 A	01/19/21 A	100.00		
832	CP Removal T105-T113	1d 55min			01/18/21 A	01/19/21 A	100.00		
833	CP Removal T96-T118	1d 2h			03/01/21 A	03/02/21 A	100.00		
834	CP Removal T94-T100	4h 38min			02/11/21 A	02/11/21 A	100.00		
835	CP Removal T91-T94	1d 3h			02/11/21 A	02/12/21 A	100.00		
836	CP Removal T22-T27	2d 1h			03/06/21 A	03/08/21 A	100.00		
837	CP Removal T91-T94	7h 4min			02/12/21 A	02/12/21 A	100.00		
838	CP Removal T91-T98	2d 9min			02/26/21 A	03/01/21 A	100.00		
839	CP Removal T73-T80	1h 56min			03/04/21 A	03/04/21 A	100.00		
840	CP Removal T68-T71	1d 6h			03/04/21 A	03/05/21 A	100.00		
841	CP Removal T74-T78	2h 10min			03/07/21 A	03/07/21 A	100.00		
842	CP Removal T20-T22	4h 2min			03/20/21 A	03/20/21 A	100.00		
843	CP Removal T19-T20	1d 8h			03/19/21 A	03/21/21 A	100.00		
844	CP Removal T60-T63	2d 3h			03/21/21 A	03/23/21 A	100.00		
845	CP Removal T10-T11	2d 55min			03/27/21 A	03/30/21 A	100.00		
846	CC Removal CP-50 (1-24") + BMP's	1d			12/07/20 A	12/07/20 A	100.00		
847	CC Removal CP-43	1d			12/20/20 A	12/20/20 A	100.00		
848	CC Removal CP-46	1d			04/14/21 A	04/14/21 A	100.00		
849	CC Removal CP-41	1d			12/20/20 A	12/20/20 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
850	CC Removal CP-07	1d			03/01/21 A	03/01/21 A	100.00		
851	CC Removal CP-08	1d			03/01/21 A	03/01/21 A	100.00		
852	CC Removal CP-19	2d			02/10/21 A	02/11/21 A	100.00		
853	CC Removal CP-15	1d			01/23/21 A	01/23/21 A	100.00		
854	CC Removal CP-05	1d			03/01/21 A	03/01/21 A	100.00		
855	2" Cap	45d 5h			03/02/21 A	04/27/21 A	100.00		
856	2" Aggregate Cap	4h 15min			03/03/21 A	03/03/21 A	100.00		
857	2" Aggregate Cap	4h 3min			03/02/21 A	03/03/21 A	100.00		
858	2" Aggregate Cap	1d 4h			03/03/21 A	03/04/21 A	100.00		
859	2" Aggregate Cap	5h 9min			03/04/21 A	03/05/21 A	100.00		
860	2" Aggregate Cap	1h 35min			03/05/21 A	03/05/21 A	100.00		
861	2" Aggregate Cap	4h 30min			03/05/21 A	03/05/21 A	100.00		
862	2" Aggregate Cap	1h 53min			03/05/21 A	03/06/21 A	100.00		
863	2" Aggregate Cap	1h 35min			03/05/21 A	03/05/21 A	100.00		
864	2" Aggregate Cap	7h 25min			03/07/21 A	03/08/21 A	100.00		
865	2" Aggregate Cap	1d 10min			03/05/21 A	03/06/21 A	100.00		
866	2" Aggregate Cap	4h 16min			03/08/21 A	03/08/21 A	100.00		
867	2" Aggregate Cap	1h 17min			03/08/21 A	03/09/21 A	100.00		
868	2" Aggregate Cap	4h 39min			03/09/21 A	03/09/21 A	100.00		
869	2" Aggregate Cap	7h 50min			03/22/21 A	03/22/21 A	100.00		
870	2" Aggregate Cap	1h 15min			03/22/21 A	03/23/21 A	100.00		
871	2" Aggregate Cap	1h 16min			03/23/21 A	03/23/21 A	100.00		
872	2" Aggregate Cap	1h 24min			03/23/21 A	03/23/21 A	100.00		
873	2" Aggregate Cap	2h 10min			03/23/21 A	03/23/21 A	100.00		
874	2" Aggregate Cap	1h 49min			03/23/21 A	03/23/21 A	100.00		
875	2" Aggregate Cap	1h 29min			03/22/21 A	03/23/21 A	100.00		
876	2" Aggregate Cap	5h 36min			03/23/21 A	03/23/21 A	100.00		
877	2" Aggregate Cap	1h 35min			03/21/21 A	03/22/21 A	100.00		
878	2" Aggregate Cap	7h 49min			03/27/21 A	03/27/21 A	100.00		
879	2" Aggregate Cap	1h 15min			03/23/21 A	03/23/21 A	100.00		
880	2" Aggregate Cap	1h 28min			03/22/21 A	03/22/21 A	100.00		
881	2" Aggregate Cap	1h 36min			03/26/21 A	03/27/21 A	100.00		
882	2" Aggregate Cap	1h 48min			03/27/21 A	03/27/21 A	100.00		
883	2" Aggregate Cap	7h 40min			04/06/21 A	04/06/21 A	100.00		
884	2" Aggregate Cap	4h 56min			04/06/21 A	04/06/21 A	100.00		
885	2" Aggregate Cap	1h 11min			03/30/21 A	03/30/21 A	100.00		
886	2" Aggregate Cap	2h 15min			03/29/21 A	03/29/21 A	100.00		
887	2" Aggregate Cap	1h 11min			03/30/21 A	03/30/21 A	100.00		
888	2" Aggregate Cap	1d 3h			04/14/21 A	04/15/21 A	100.00		
889	2" Aggregate Cap	1h 11min			03/30/21 A	03/30/21 A	100.00		
890	2" Aggregate Cap	1d 3h			03/27/21 A	03/30/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
891	2" Aggregate Cap	1h 40min			04/19/21 A	04/19/21 A	100.00		
892	2" Aggregate Cap	2h 42min			04/05/21 A	04/05/21 A	100.00		
893	2" Aggregate Cap	3h 37min			03/29/21 A	03/30/21 A	100.00		
894	2" Aggregate Cap	4h 52min			04/02/21 A	04/02/21 A	100.00		
895	2" Aggregate Cap	1d 1h			04/26/21 A	04/27/21 A	100.00		
896	2" Aggregate Cap	1d 6min			04/01/21 A	04/02/21 A	100.00		
897	2" Aggregate Cap	1h 27min			04/01/21 A	04/01/21 A	100.00		
898	2" Aggregate Cap	7h 44min			04/22/21 A	04/23/21 A	100.00		
899	Final Site Turnovers	107d 57min			12/20/20 A	05/10/21	89.86	Final Site Turnovers	
900	T - 62 Site Turnover	4h			12/22/20 A	12/22/20 A	100.00		
901	T - 67 Site Turnover	4h			12/22/20 A	12/22/20 A	100.00		
902	T - 65 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
903	T - 58 Site Turnover	4h			12/20/20 A	12/21/20 A	100.00		
904	T - 56 Site Turnover	4h			12/21/20 A	12/21/20 A	100.00		
905	T - 55 Site Turnover	4h			12/21/20 A	12/22/20 A	100.00		
906	T - 52 Site Turnover	4h			04/28/21 A	04/28/21 A	100.00		
907	T - 50 Site Turnover	4h			04/28/21 A	04/28/21 A	100.00		
908	T - 46 Site Turnover	4h			04/16/21 A	04/16/21 A	100.00		
909	T - 53 Site Turnover	4h			12/20/20 A	12/21/20 A	100.00		
910	T - 51 Site Turnover	4h			12/22/20 A	12/22/20 A	100.00		
911	T - 47 Site Turnover	4h			04/29/21 A	04/29/21 A	100.00		
912	T - 44 Site Turnover	4h			04/29/21 A	04/29/21 A	100.00		
913	T - 39 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
914	T - 32 Site Turnover	4h			04/30/21 A	04/30/21 A	100.00		
915	T - 28 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
916	T - 25 Site Turnover	4h			03/30/21 A	03/30/21 A	100.00		
917	T - 35 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
918	T - 31 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
919	T - 36 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
920	T - 34 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
921	T - 30 Site Turnover	4h			03/31/21 A	03/31/21 A	100.00		
922	T - 26 Site Turnover	4h			04/07/21 A	04/07/21 A	100.00		
923	T - 29 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
924	T - 33 Site Turnover	4h			03/10/21 A	03/10/21 A	100.00		
925	T - 126 Site Turnover	4h			04/02/21 A	04/02/21 A	100.00		
926	T - 133 Site Turnover	4h			04/02/21 A	04/02/21 A	100.00		
927	T - 134 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
928	T - 128 Site Turnover	4h			04/05/21 A	04/05/21 A	100.00		
929	T - 120 Site Turnover	4h			04/05/21 A	04/05/21 A	100.00		
930	T - 119 Site Turnover	4h			04/05/21 A	04/05/21 A	100.00		
931	T - 129 Site Turnover	4h			04/07/21 A	04/07/21 A	100.00		

Line	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Overall percent complete	2021	
								10	May 17
932	T - 106 Site Turnover	4h			04/02/21 A	04/02/21 A	100.00		
933	T - 113 Site Turnover	4h			04/05/21 A	04/05/21 A	100.00		
934	T - 124 Site Turnover	4h			04/30/21 A	04/30/21 A	100.00		
935	T - 118 Site Turnover	4h			04/02/21 A	04/02/21 A	100.00		
936	T - 114 Site Turnover	4h			04/02/21 A	04/02/21 A	100.00		
937	T - 105 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
938	T - 100 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
939	T - 96 Site Turnover	4h			04/07/21 A	04/07/21 A	100.00		
940	T - 90 Site Turnover	4h			04/07/21 A	04/07/21 A	100.00		
941	T - 63 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
942	T - 69 Site Turnover	4h			05/03/21 A	05/03/21 A	100.00		T - 69 Site Turnover
943	T - 27 Site Turnover	4h			04/14/21 A	04/14/21 A	100.00		
944	T - 94 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
945	T - 22 Site Turnover	4h			05/03/21 A	05/03/21 A	100.00		22 T - 22 Site Turnover
946	T - 59 Site Turnover	4h			05/05/21	05/05/21			59 T - 59 Site Turnover
947	T - 60 Site Turnover	4h			05/04/21 A	05/04/21 A	100.00		60 T - 60 Site Turnover
948	T - 20 Site Turnover	4h			04/29/21 A	04/29/21 A	100.00		
949	T - 19 Site Turnover	4h			04/19/21 A	04/19/21 A	100.00		
950	T - 85 Site Turnover	4h			04/28/21 A	04/28/21 A	100.00		
951	T - 91 Site Turnover	4h			04/30/21 A	04/30/21 A	100.00		
952	T - 99 Site Turnover	4h			04/26/21 A	04/26/21 A	100.00		
953	T - 98 Site Turnover	4h			05/05/21	05/05/21			98 T - 98 Site Turnover
954	T - 80 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
955	T - 73 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
956	T - 71 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
957	T - 18 Site Turnover	4h			04/19/21 A	04/19/21 A	100.00		
958	T - 17 Site Turnover	4h			05/06/21	05/06/21			17 T - 17 Site Turnover
959	T - 16 Site Turnover	4h			05/06/21	05/06/21			16 T - 16 Site Turnover
960	T - 14 Site Turnover	4h			04/30/21 A	04/30/21 A	100.00		
961	T - 11 Site Turnover	4h			05/03/21 A	05/03/21 A	100.00		T - 11 Site Turnover
962	T - 68 Site Turnover	4h			05/07/21	05/07/21			68 T - 68 Site Turnover
963	T - 72 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
964	T - 74 Site Turnover	4h			04/09/21 A	04/09/21 A	100.00		
965	T - 78 Site Turnover	4h			05/07/21	05/07/21			78 T - 78 Site Turnover
966	T - 10 Site Turnover	4h			05/10/21	05/10/21			10 T - 10 Site Turnover
967	T - 9 Site Turnover	4h			04/19/21 A	04/19/21 A	100.00		
968	T - 8 Site Turnover	4h			04/19/21 A	04/19/21 A	100.00		
969	Site Turnover - Restoration Completion				05/10/21	05/10/21			Site Turnover - Restoration Completion

Exhibit C – Progress Map

Exhibit D – Open RFI Log



Job #: 19141024 Kings Point Wind
850 Base Line Rd.
Golden City, Missouri 64748

RFI LOG

#	Subject	Status	Responsible Contractor	Received From	Assignee	Date Initiated	RFI Manager	Due Date	Closed Date	Ball In Court	Location	Schedule Impact	Cost Code	Cost Impact
154	Substation - VT Transient Study Proposal	Open	Mortenson - Power...	Voegtly, Keaton (Mortenson - Power Delivery Solutions)	Pellinen, Matt (S...	05/12/2021	Keaton Voegtly	05/15/2021		Pellinen, Matt (S...				
153	Substation - Liberty RTAC Install	Open	Liberty Utilities...	None	Manthei, Mike (Mo... Summitt, Nat (Mor...	04/22/2021	Rion Mott	04/25/2021		Mott, Rion (Morte...				
152	T-10 to T11 - Cable Repair	Open	Mortenson - Power...	Voegtly, Keaton (Mortenson - Power Delivery Solutions)	Pellinen, Matt (S...	04/09/2021	Keaton Voegtly	04/12/2021		Voegtly, Keaton ...	T10 - T11			

Exhibit E – Open Submittal Log



Job #: 19141024 Kings Point Wind
850 Base Line Rd.
Golden City, Missouri 64748

All Submittals

Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
W33 - Met Towers	W33-6	0	Met Tower Load Center		Open	Mortenson - Power Delivery Solutions	04/19/2021					Carol Severson (Mortenson - Power Delivery Solutions)	Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Approved Approved Approved	04/21/2021 04/21/2021 04/21/2021	04/26/2021 04/21/2021 04/21/2021	04/19/2021 04/19/2021 04/19/2021		
W33 - Met Towers	W33-1	2	Preliminary Met Tower Foundation Drawings	Document	Open	Vikor Inc	08/07/2020					Matt Pellinen (Solus Energy Consulting)	Thea Daguison (Mortenson - Energy Storage & Solutions) Matt Pellinen (Solus Energy Consulting)	Submitted Pending	10/13/2020 10/13/2020	10/13/2020	07/31/2020 08/07/2020		
W27 - Transmission Lines	W27-39	0	T-Line Stump Herbicide		Open	M A Mortenson Companies Inc	04/23/2021					Jonathan Tatem (Mortenson - Energy Storage & Solutions)	Matt Pellinen (Solus Energy Consulting)	Approved	04/15/2021	04/28/2021	04/23/2021		
W25-05 - Steel Structures and Overhead Bus	W25-05-1	0	Substation Stairs and Stair Landing		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-76	0	Kings Point - NERC PRC-024-2		Open	Mortenson - Engineering Services Group	10/30/2020			Katie Dunphy		Katie Dunphy (Mortenson - Engineering Services Group)	Shaen Rooney (Liberty Utilities (Missouri)) Jacob Schueller (Mortenson - Energy Storage & Solutions)	Approved As Noted Approved As Noted	10/16/2020 10/16/2020	11/01/2020 11/01/2020	10/30/2020 10/30/2020		
W25 - Substation	W25-75	0	Kings Point - NERC FAC-002-2 Issue for Review		Open	Mortenson - Engineering Services Group	10/26/2020			Katie Dunphy		Katie Dunphy (Mortenson - Engineering Services Group)	Shaen Rooney (Liberty Utilities (Missouri)) Jacob Schueller (Mortenson - Energy Storage & Solutions)	Approved Approved	10/12/2020 10/12/2020	10/27/2020 10/27/2020	10/26/2020 10/26/2020		
W25 - Substation	W25-70	0	Kings Point Relay Settings - Issue for		Open	Mortenson - Engineering	08/13/2020			Katie Dunphy		Ella Rose (Burns & McDonnell)	Shaen Rooney (Liberty Utilities)	Approved As Noted	07/30/2020 07/30/2020	09/02/2020	08/13/2020 08/13/2020		



Job #: 19141024 Kings Point Wind
850 Base Line Rd.
Golden City, Missouri 64748

Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
			Review			Services Group							(Missouri) Ella Rose (Burns & McDonnell)	Pending					
W25 - Substation	W25-54	0	Substation Surface Rock		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-53	0	Current Limiting Reactor		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-39	0	Concrete Field Testing Results (For Record)		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-38	0	Finish Rock		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-07	2	Substation - Capacitor Bank	Shop Drawings	Open		07/27/2020					Yasir Albaqqal (Mortenson - Energy Storage & Solutions)	Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Approved As Noted Approved	07/13/2020 07/13/2020	09/08/2020 09/02/2020	07/27/2020 07/27/2020		
W25 - Substation	W25-5	0	Third Party P&C Review		Open	Mortenson - Engineering Services Group	01/14/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Ruth Johnson (Barr Engineering Company)	For Record Only		01/20/2020	01/14/2020		
W23 - SCADA	W23-2	0	HMI Screen Go-By		Open	Mortenson - Engineering Services Group	01/03/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Shaen Rooney (Liberty Utilities (Missouri))	Approved As Noted	12/20/2019	01/06/2020	01/03/2020		
W17 - Underground Collection System	W17-21	0	3-Way Junction Box		Open		04/20/2021					Keaton Voegtly (Mortenson - Power Delivery Solutions)	Eric Frank (Mortenson - Engineering Services Group)	Approved	04/13/2021	04/21/2021	04/20/2021		
W17 - Underground Collection System	W17-14	0	Handhole Enclosure		Open		04/27/2021					Keaton Voegtly (Mortenson - Power Delivery Solutions)	Eric Frank (Mortenson - Engineering Services Group)	Approved	04/13/2021	04/21/2021	04/27/2021		
W17 - Underground Collection System	W17-4	1	T-Body Elbow Connectors	Product Data	Open	Mortenson - Power Delivery Solutions	05/07/2020					Carol Severson (Mortenson - Power Delivery Solutions)	Carol Severson (Mortenson - Power Delivery Solutions) Tami Anderson	Pending Pending Pending Pending	04/13/2021		04/09/2020 04/23/2020 04/23/2020 05/07/2020		



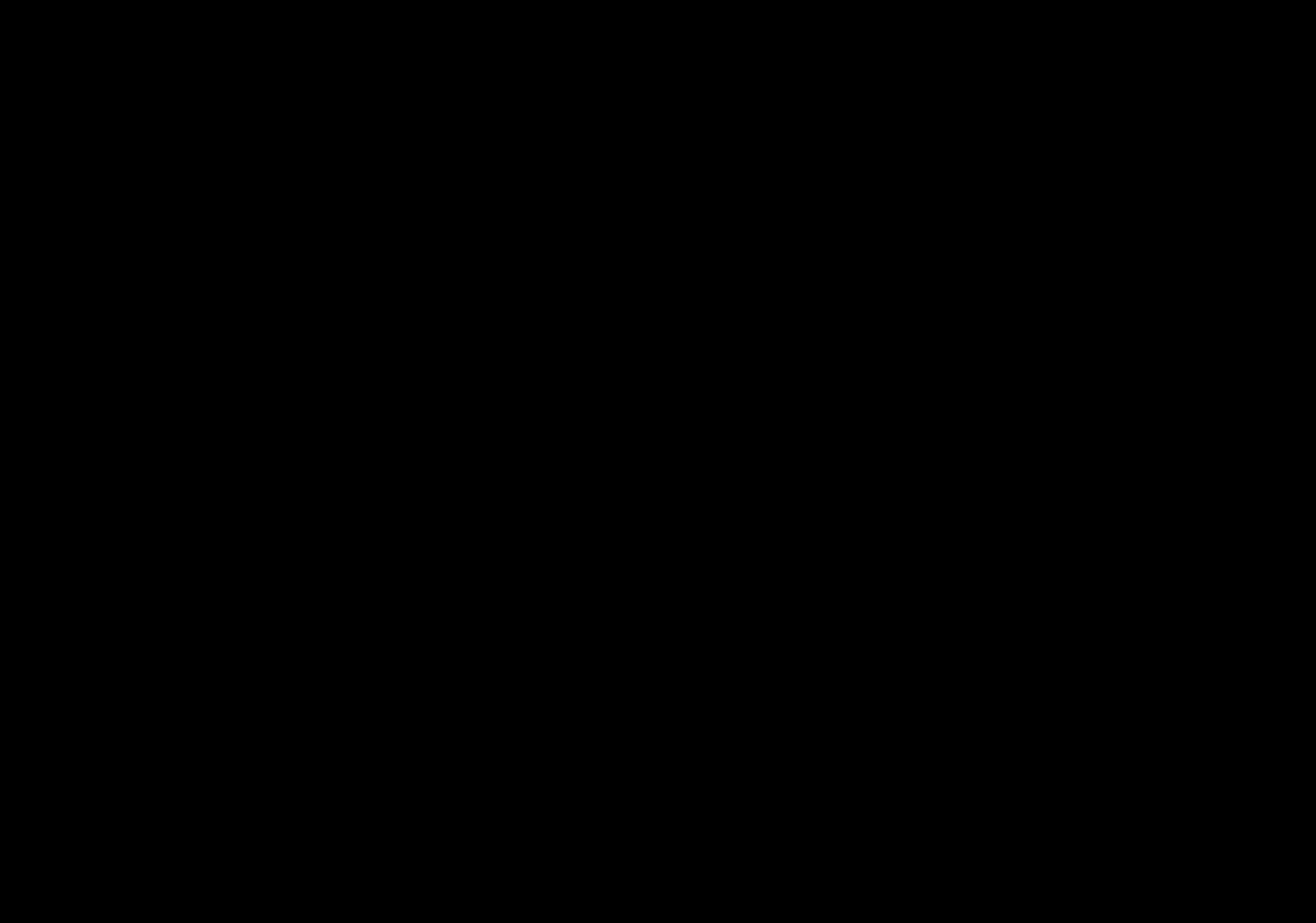
Job #: 19141024 Kings Point Wind
850 Base Line Rd.
Golden City, Missouri 64748

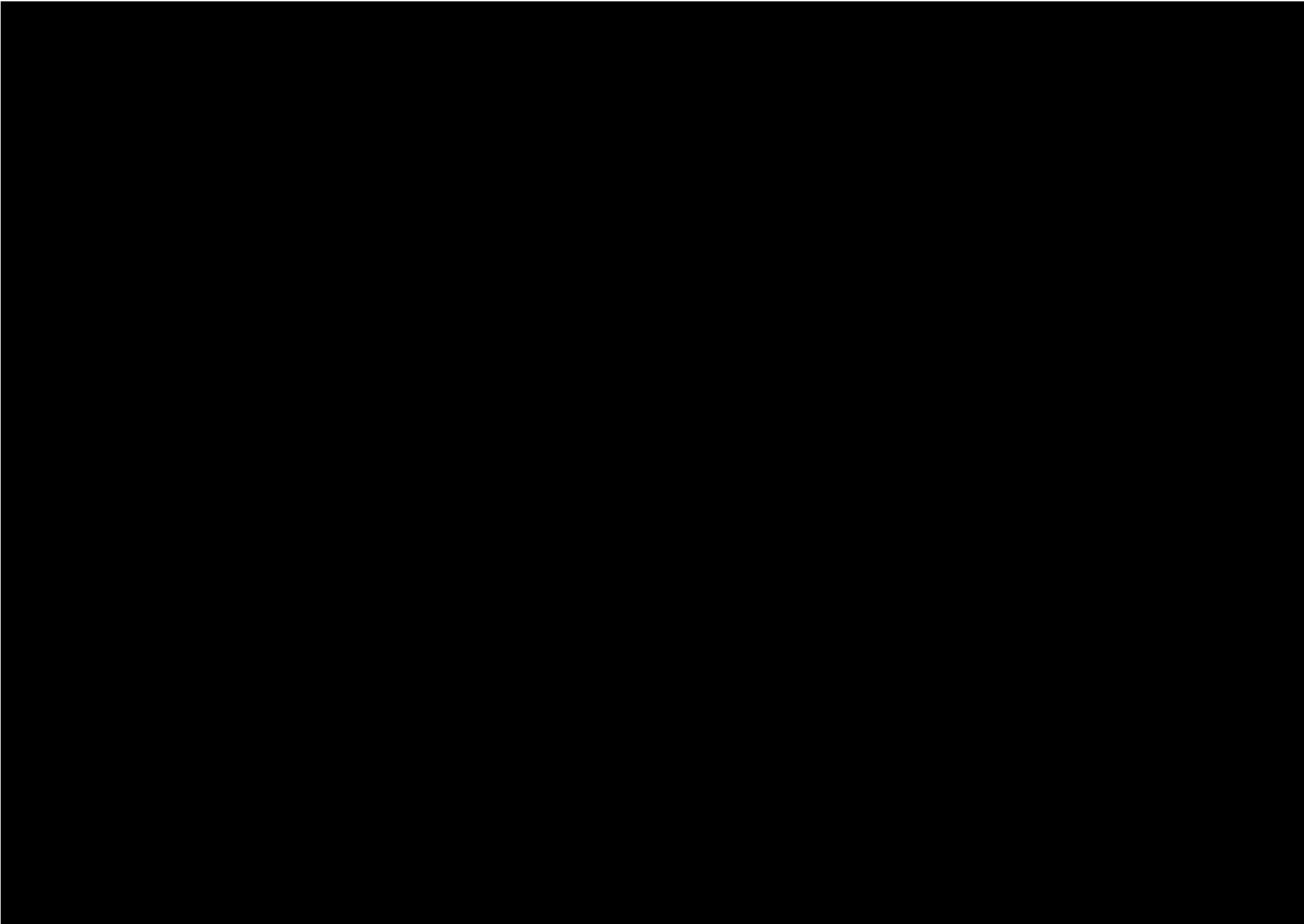
Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
													(Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group)					
W17 - Underground Collection System	W17-4	0	T-Body Elbow Connectors	Product Data	Open	Mortenson - Power Delivery Solutions	04/23/2020					Carol Severson (Mortenson - Power Delivery Solutions)	Carol Severson (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Submitted Approved As Noted Approved As Noted Approved As Noted	04/09/2020 04/09/2020 04/09/2020	04/09/2020 04/24/2020 04/23/2020 04/24/2020	04/09/2020 04/23/2020 04/23/2020	
W09 - Foundation Conduit and Grounding	W09-3	0	Power Conduit Through Anchor Bolts		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)						
W07 - Foundations	W07-51	0	Anchor Bolt Tensioning 10% Inspections	Field Report	Open	Barr Engineering Company	02/26/2021					Casey Stoltz (Mortenson - Wind Energy)	Charles Beauzay (Barr Engineering Company)	Approved	02/11/2021	02/12/2021	02/26/2021	
W07 - Foundations	W07-50	0	Geotechnical Engineer's Subgrade Inspection Report - Engineered Fill	Document	Open	Mortenson - Civil Group	01/04/2021		All Site	Jalen Saunders		Jalen Saunders (Mortenson - Civil Group)	Charles Beauzay (Barr Engineering Company)	Revise And Resubmit	12/21/2020	12/21/2020	01/04/2021	
W07 - Foundations	W07-25	0	Geotechnical Engineer's Subgrade Inspection Report	Test Reports	Open		12/30/2020	06/01/2020				Jalen Saunders (Mortenson - Civil Group)	Jalen Saunders (Mortenson - Civil Group) Charles Beauzay (Barr Engineering Company)	Pending Pending			12/16/2020 12/30/2020	
W07 -	W07-24	0	Engineer Fill	Test	Open		12/30/2020	06/01/2020				Jalen Saunders	Jalen Saunders	Pending			12/16/2020	

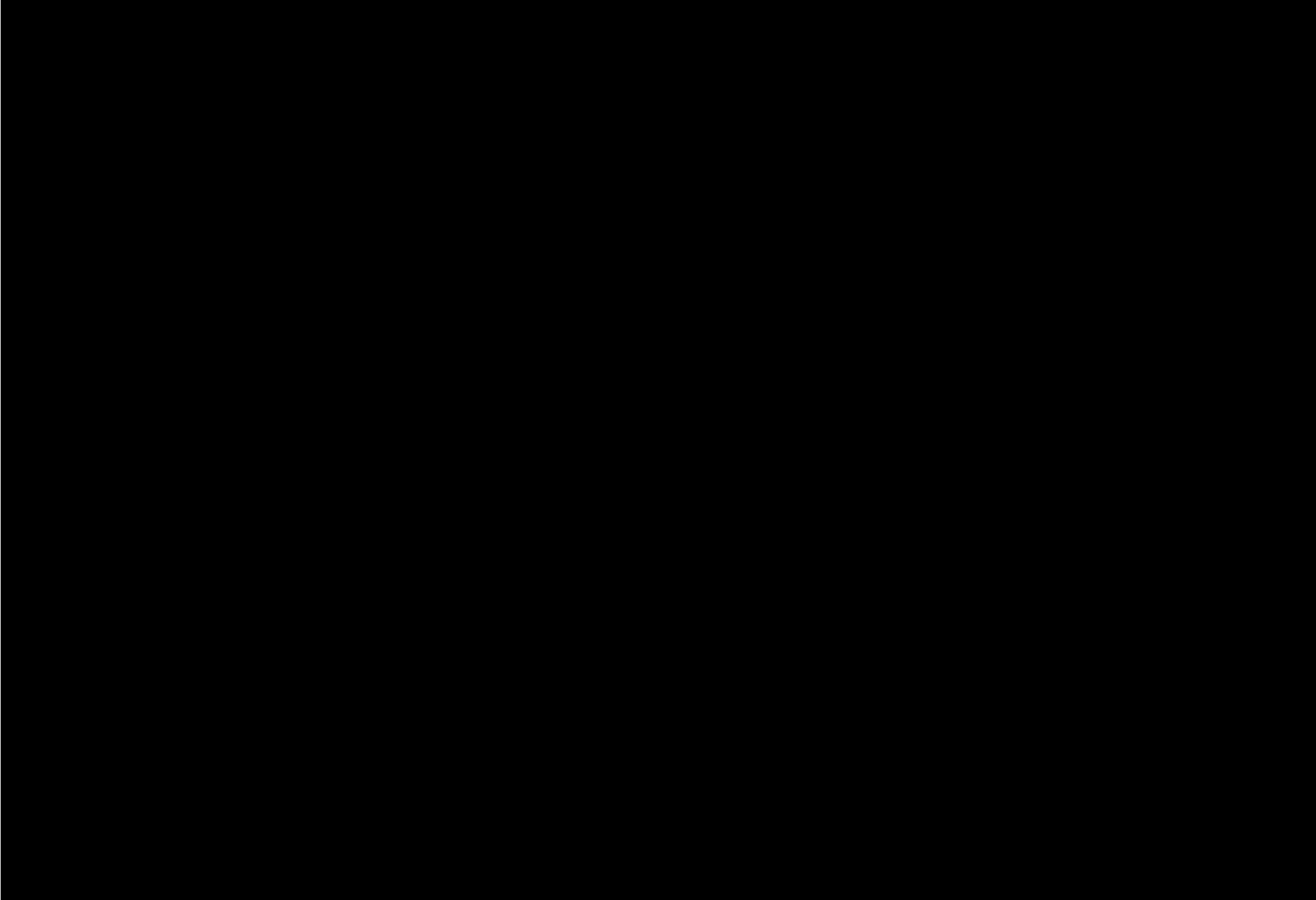


Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
Foundations			Compaction Under Foundation	Reports								(Mortenson - Civil Group)	(Mortenson - Civil Group) Charles Beauzay (Barr Engineering Company)	Pending			12/30/2020	
W07 - Foundations	W07-20	0	Anchor Bolt Tension Test Data	Test Reports	Open			10/30/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-7	0	Common Backfill Reports	Field Quality-Control Reports	Open		12/30/2020	06/25/2020				Jalen Saunders (Mortenson - Civil Group)	Jalen Saunders (Mortenson - Civil Group) Charles Beauzay (Barr Engineering Company)	Pending Pending			12/16/2020 12/30/2020	

Exhibit F – Cost Issue Log







HC*Highly Confidential in its Entirety*HC

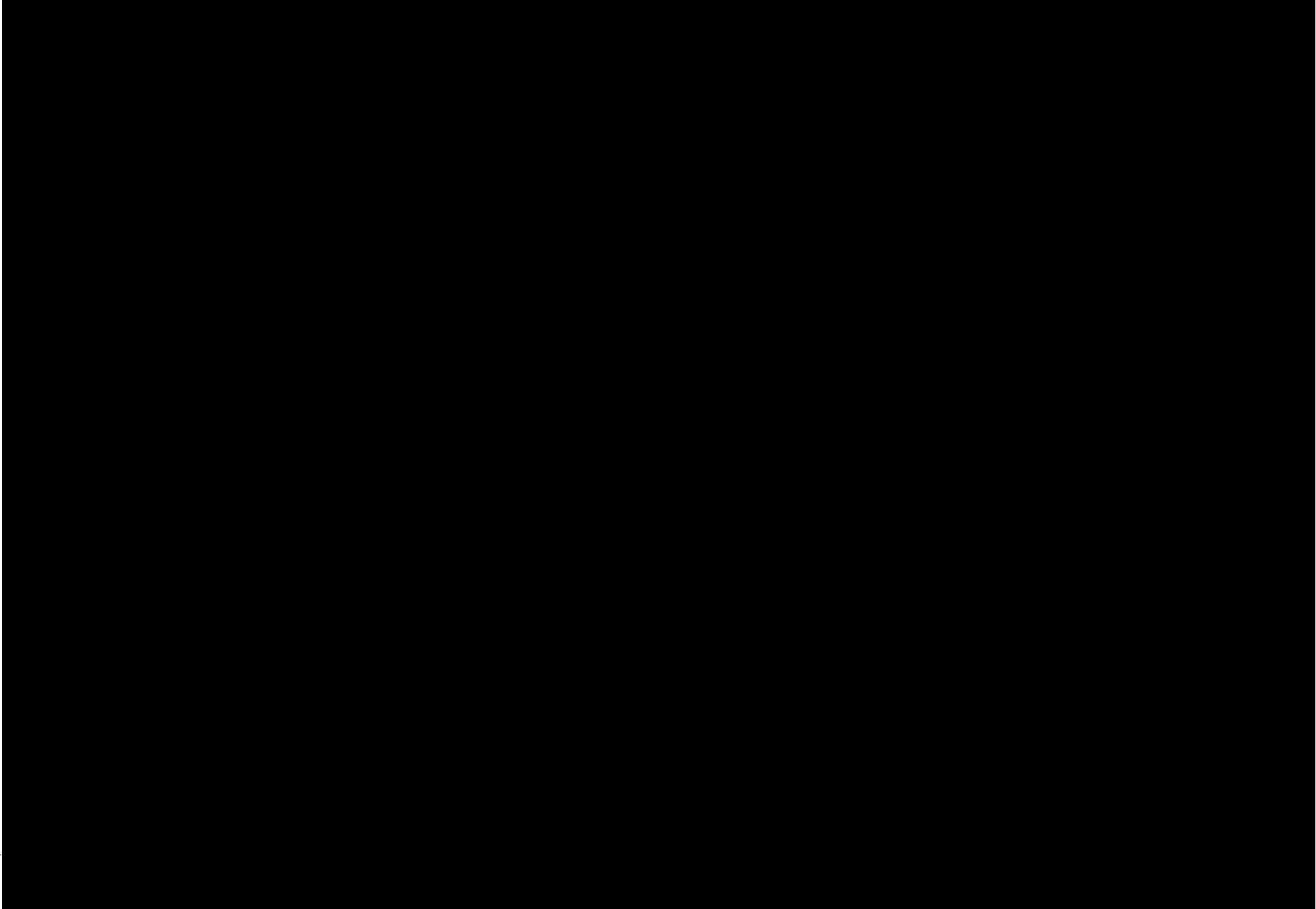


Exhibit G – Permit Matrix

Kings Point Wind, LLC - Permit Matrix

Item	Agency	Permit / Approval	Description	Responsibility	Status	Notes	Uploaded in Procore
FEDERAL PERMITS							
1a	Federal Energy Regulatory Commission (FERC)	Large Generator Interconnection Agreement (LGIA) or interim LGIA	Must be filled out for any generating facility having a capacity of more than 20 MW.	Owner	Complete		1. LGIA Report
1b		Market-Based Rate Authority and Tariff		Owner	Complete	2/17 - Liberty will file a week before the 60 days prior to test energy 7/10 - Uploaded FERC Affiliate Waiver	1. FERC Affiliate Waiver
1c		FPA Sec 204 Authority		Owner	Complete	2/7 - Not needed per Becky	
2a	Environmental Protection Agency (Region 7) (EPA) in coordination with the state if required	Phase 1 Environmental Site Assessment	CERCLA governs liability for contaminated properties. 42 U.S.C. § 9601 et seq.	Owner	Complete	3/12 - Received the Final Phase 1 ESA Report address any unforeseen hazardous/conditions: stop all work and discuss with environmental team	1. Phase 1 ESA Report
2b		Spill Prevention Control and Countermeasure (SPCC) Plan	Needed if turbine commissioning or construction activities will require oil storage in excess of 1320 gallons.	Contractor	Complete	5/28 - finalizing SPCC after receiving comments from Westwood's visit on 4/21 6/11 - Signed SPCC is uploaded to Procore	1. Signed SPCC
3	Federal Communications Commission (FCC) / National Telecommunications and Information Administration ("NTIA")	Letters of Concurrence	Microwave and Beam Path Study Telecommunications Act of 1996 Compliance with the Telecommunications Act of 1996. 47 U.S.C. § 151 et seq. 47 CFR 1.4000. Regulations regarding interference with "over-the-air" reception devices" ("OTARD") as demonstrated in Microwave and Beam Path Study and acknowledgment from NTIA. Once applicants obtain a No Hazard Determination from the FAA, the ASR requires applicants to submit the FAA's study number, along with FCC Form 604 for the Commission.	Owner	Complete	2/7 - CommSearch (did the report) is working on submitting the final docs 4/2 - All repeaters are in compliance with FCC licenses	1. Microwave Beam Path Report 2. NTIA
4	U.S. Department of Energy Information Administration (EIA)	EIA 860 (and extension form 860 M)	Pursuant to 15 U.S.C. 772, all electric generating plants that have or will have a nameplate rating of 1 MW or more, and that are operating or plan to be operating within 5 years must complete and submit Form EIA 860 (and by extension, form 860-M) to the EIA (a division of the Department of Energy) within 18 months of the generator beginning commercial operations.	Owner	Complete	3/12 - An additional annual report will be uploaded in March in Procore (W34-7 Rev 1)	1. EIA 860 Report
5a	U.S. Department of Agriculture (USDA)	Conservation / Grassland / Wetland Easement and Reserve Agriculture Program Releases and Consents ("CRP")	Required for addition of project structures on properties enrolled in reserve programs require federal approval. Releases for any property removed from Conservation Easement, Grassland Easement, or Wetland Easement Programs.	Owner	Complete	2/7 - property owner needs to complete the process; in progress 9.15.2020 Landowner (Schuchmann) kept property in CRP, but there are no infrastructures of any kind on property.	1. (2) documents of Conservation Reserve Program Contract
5b		Form AD-1006	If federal agencies are involved then the Farmland Protection Policy Act (FPP A) requires a review of the conversion of prime farmland to other uses	Owner	Complete	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Point - complete	
5c		FSA Mortgage Subordinations & Site-Specific Environmental Assessments	Required if FSA mortgage is in place on parcel. Associated with FSA Mortgage Site-Specific Environmental Subordinations Assessments	Owner	Complete	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Point - complete	
6a	U.S. Fish and Wildlife Service (USFWS) – Missouri Ecological Services Field Office	Section 7 Consultations (Endangered Species Act)	Required under the Endangered Species Act to ensure the effects of the federal action (i.e., USFWS take permits and USACE Clean Water Act Sec 404 permit) will not adversely affect threatened or endangered species. Regulates the incidental take of gray bats or bald or golden eagles as well as the temporary and permanent impacts to waters of the United States. Federal action agency (USFWS and Corps of Engineers) will issue a Biological Assessment to USFWS which starts either an informal consultation leading to concurrence, or a formal consultation leading to a Biological Opinion and likely an ESA Sec 10 Incidental Take Permit.	Owner	In Progress	12/20 - We have: 1. Bird Bat Work Plan - Draft 2. Site Characterization Study 3. Eagle Conservation Plan - DRAFT & waiting on finalized report 4. Habitat Conservation Plan Becky submitted permit application for Eagle Plan 2/7 - Submitted the eagle incidental take permit and will upload final reports in Procore 7/10 - Environmental Compliance is completed	1. Environmental Compliance
6b		Technical Assistance Letter	Bridge to Incidental Take Permit for gray bat, and comfort from USFWS that the Project Company is taking appropriate action to protect all threatened and endangered species during construction and operations until the ITP is issued. Voluntary action by the Project Company. Terms are negotiated with USFWS.	Owner	Complete	12/10 - We will be working under the TAL during construction.	1. TAL
7	U.S. Army Corps of Engineers (USACE) – Little Rock District	Clean Water Act, Section 404; Nationwide Permits (NWP) 12, 14, 33, 51	Meet the threshold conditions of temporary and permanent impacts to jurisdictional waters for each NWP.	Owner	In Progress	4/2 - Final signature pending until end of project (Liberty's court)	1. USACE Letter
8a	Federal Aviation Administration (FAA) – Central Region Office	Federal Aviation Administration Notification Form 7460-1	Determination of No Hazard (DNH) for the applicable structures	Owner	Complete	3/12 - NFR DNH uploaded in Procore	1. DNH Letters 2. Aeronautical Study List
8b		Federal Aviation Administration Notification Form 7460-2	Submit Form 7460-2 on a schedule in accordance with the DNH for applicable structures	Owner and Contractor ⁽¹⁾	Complete	4/2 - MAM to submit bi-weekly reports on the final elevations of each turbine erected within 5 days 10/26 - MAM continuing to send bi-weekly reports 3/12/21 - Last top out notification to go out next week. Only step remaining will be for Liberty to close out the alternate WTG permits. 3/17/21 - Last notification filed.	
9	Federal Emergency Management Administration (FEMA) – Missouri Water Resources Board – Missouri Floodplain Managers Associations- Barton and Jasper counties	Floodplain Development Permit	Required for structures within the 100 year flood plain. A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner	Complete	2/7 - Liberty needs additional info from Scott Rowland; close to being finalized 3/12 - Open RFI discussing 5/2 - Liberty working on submittal 6/3 - Permit uploaded in Procore	1. Flood Plain Permit
10	Federal Land Manager (BLM, USBR, Forest Service)	Right Of Way Crossing Permits	Right-of-Way grant over federal lands. Not required if project does not cross federal lands. Not applicable under proposed site plan.	Owner	Complete	Project will not cross federal lands - Not Applicable per Becky	
STATE PERMITS							
11	Missouri Public Service Commission Utilities Board	Certificate of Public Convenience, Use, and Necessity		Owner	Complete		1. Appendix A 2. Certificate
12	Missouri Water Resources Board	Flood Plain Permit	A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner and Contractor ⁽¹⁾	Complete	3/12 - Liberty is working on finalizing flood plain permit 5/2 - Liberty to upload on Procore (reference Item 9 above) 6/3 - Permit uploaded in Procore (reference Item 9)	1. Flood Plain Permit
13a	Missouri Department of Natural Resources (MDNR)	Missouri Land Disturbance Permit	National Pollutant Discharge Elimination System Permit - Storm water Discharge Associated with Construction. Required for storm water runoff from construction areas > 1 acre Submit a Notice of Intent (NOI) and a Storm water Pollution Prevention Plan (SWPPP) as required by MDNR. Submit Notice of Termination (NOT) prior to site being stabilized as required by MDNR 303(d) waters might have additional discharge restrictions outlined in the SWPPP	Owner and Contractor ⁽²⁾	In Progress	3/12/21 - Final step for closure will be to file NOT after restoration is complete	1. SWPPP Narrative (documents section of Procore) 2. NOI
13b		New Source Review Permit (Construction Permit)	Required if a concrete batch plant will be onsite during wind farm construction.	Contractor	Complete	12/10 - We have air quality & discharge permits uploaded in Procore.	1. Air Quality Permit 2. Discharge Permit
13c		Clean Water Act Section 401 Water Quality Certification	Regulates Federally permitted activities (Section 404 Individual or NWP) that results in discharges to waters of the U.S. that could violate state water quality standards 401 Water Quality Certification from MDNR is required. Certification is automatically granted for certain Nationwide Permits as long as permit conditions are followed.	Owner	Complete	3/12 - General and Specific Conditions was submitted but not the actual Certification	1. Clean Water 401 Certification 2. Signed NWP Letter 3. NWP 12, 14, 33

13d		Water well permit (private)		Contractor	Complete	4/2 - uploaded in Procure	1. KP Water Well Permit
13e		Water Use registration	Any surface or groundwater user with a water source and the equipment necessary to withdraw or divert 100,000 gallons or more per day (70 gallons per minute) from any stream, river, lake, well, spring or other water source is considered a major water user in Missouri. All major water users are required by law to register water use annually. The Department of Natural Resources does not regulate the use of water – only the amount of water a major water user has the potential to use.	Contractor	Complete	Batch plant will only be using 30,000 gallons/day. 5/27 - MAM working on rural water connection for O&M building then obtain a formalized document for water connection 7/17 - MAM need to submit "Requesting Connection Form" 8/13 - New Meter Agreement uploaded in Procure	1. New Meter Agreement
14	Missouri State Historic Preservation Office (SHPO)	Concurrence that the federal action (CWA Sec 404 permit) will have <i>little likelihood to cause effect</i> on cultural resources within each federal action area. (National Historic Preservation Act Section 106.)	Consultation with MoSHPO may be required under Section 106 of the National Historic Preservation Act (NHPA) if the federal action agency cannot reach a <i>little likelihood</i> to cause effect conclusion. Archaeological and architectural surveys and preparations of reports. Consultation with MoSHPO may be required if the federal action agency cannot reach a <i>little likelihood to cause effect</i> conclusion. Government-to-government consultation with Tribes will occur.	Owner	Complete		1. SHPO Letters
15a		Missouri Highways and Transportation Commission Permit to Work on Right of Way Non-Local Government Projects	Required for any work within MoDOT maintained rights-of-way. Authorization for equipment, manpower, ect to perform work in ROW. Maintenance Agreement required to perform road upgrades and maintenance during construction	Owner and Contractor ⁽¹⁾	Complete	5/2 - ROW Agreement uploaded on Procure by Becky	1. KP MoDOT Maintenance Agreement
15b		Entrance / Excavation Permits	For temporary and permanent access driveways off State roads. Also applies to intersection modifications	Owner and Contractor ⁽⁴⁾	In Progress	5/2 - County and MoDOT entrance permits are uploaded on Procure 3/12/21 - MAM to obtain release of permits from MoDOT upon restoration completion 2/25 - Collection IFC obtained on 5/22 6/3 - ROW bore permits for Lawrence (Hwy C and AA) is obtained; currently working on permits for Jasper 7/10 - ROW bore permits for Jasper obtained; waiting on Magellan permits 7/17 - Becky to upload Magellan and Southern Star Permit on Procure 8/10 - Received Magellan confirmation to proceed; waiting on Agreement documents 8/18 - Becky to upload Magellan and Southern Star Agreements on Procure to close out this submittal Both agreements available to upload	(W34-26)
15c		Utility Permits - Collection	Applies to all collection lines that enter the state right-of-way	Owner and Contractor ⁽⁴⁾	Complete	4/2 - Obtained T-Line IFC. 6/3 - MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star 8/18 - Becky to upload Magellan and Southern Star Agreements on Procure to close out this submittal Both agreements available to upload 10/26 - KAMO crane crossing permit amendment pending (Liberty's court) 11/3 - Becky to upload KAMO amendment on Procure 11/24 - Amendment uploaded to Procure	Bore Permits: 1. RT AA 2. RT C 3. Sumac Rd, Ridge Rd 30, CR 30, CR 10 4. RT C 5. Rte NN 6. Rte NN Dade 7. Rte NN Dade 8. Rte 37 9. Rte B
15d	Department of Transportation	Utility Permits - Gen-Tie		Owner and Contractor ⁽⁴⁾	Complete	4/2 - Obtained T-Line IFC. 6/3 - MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star 8/18 - Becky to upload Magellan and Southern Star Agreements on Procure to close out this submittal Both agreements available to upload 10/26 - KAMO crane crossing permit amendment pending (Liberty's court) 11/3 - Becky to upload KAMO amendment on Procure 11/24 - Amendment uploaded to Procure	1. Southern Star Agreement 2. Magellan Pipeline Agreement
15e		Oversize/Overweight Permit for State Highways	Delivery of oversized/ overweight project components	Contractor and Vestas ⁽⁵⁾	In Progress	Vestas to handle component delivery trucks. 5/2 - KP is aware they must file a permit with MoDOT engineer 10-14 days in advance to crawler crane crossing highways 5/27 - KP working on exhibits to provide MoDOT 8/18 - KP team continuing to coordinate with MoDOT 3/12/21 - KP team to start inspecting restored areas with MoDOT to release the permits.	Issued Permits (W34-29): 1. RT AA & Farm Rd 2010 2. RT C & RT AA 3. RT NN & Dade 67 4. RT NN & Lawrence 1030 5. Route B 6. Route C 7. Route NN 8. Route 37 (North) 9. Route 37 (South)
16a	Missouri Department of Public Safety - Fire Safety	Notification of Blasting Operations	Any individual, proprietorship, partnership, firm, corporation, or company which uses explosives in Missouri shall register with the division prior to using explosives. The initial registration shall state the name of the person, address, telephone number, facsimile number, e-mail address, and name of the principal individual having responsibility for supervision of the use of explosives.	Contractor	Complete	5/4 - Blasting plan and license uploaded in Procure 6/3 Thea - Action Item: Upload email correspondence regarding the notification form 7/10 - Email Correspondence is on Procure already	1. KP Blasting Plan 2. KP Blasting License 3. Notification Form 4. Email Correspondence
16b		Plan Review Submittal Form	State Statute 327.101 requires that any building which is more than 20,000 cubic feet in size OR has more than nine (9) occupants must have blueprints prepared by a registered architect.	Contractor		5/2 - Not required by MO Division of Fire Safety per Becky	
LOCAL PERMITS							
17a		Building Permit	If required	Contractor		2/7 - no zoning permit required for Lawrence per Becky	
17b		Waste water disposal - if required	If required	Contractor	Complete	5/2 - MAM working on getting an address for Substation; verify if we need it for the O&M as well 5/27 - Uploaded in Procure	1. Waste Water Tank Application
17c		Oversize/ Overweight Permits	If required	Contractor and Vestas ⁽⁵⁾	Complete	Vestas to handle component delivery trucks. 5/2 - KP is aware we must notify Barton & Jasper Counties 24 hrs in advance to crawler crane crossings and notify Dade & Lawrence Counties 5 days in advance 8/13 - Obtained County points of contact for crane crossing notification	
17d	Barton, Jasper, Dade, Lawrence County [Kings Point Site]	Road Use Agreement and Project Implementation Agreement		Owner and Contractor ⁽⁶⁾	Complete		1. Jasper County RUA 2. Dade County RUA 3. Lawrence County RUA 4. Barton County RUA 5. KP MoDOT RUA 6. KP - Exhibit B Inspection Report 7. App 2 - Exhibit A.4 - RUA Cover Sheet
17e		Utility and Pipeline Crossing Permits	Local utilities and pipelines crossings as required	Owner and Contractor ⁽⁷⁾	Complete	6/3 - See Item 15c and 15d for reference. MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star 8/18 - Becky to upload Magellan and Southern Star Agreements on Procure to close out this submittal Agreements available for upload	1. Southern Star Agreement 2. Magellan Pipeline Agreement
17f		Jasper County Site Development Permit	Applies to disturbance on 1 acre or more. Not applicable to areas outside the unincorporated urbanized area of Jasper County.	Contractor		Not applicable to Kings Point project per Becky	
		Jasper County Railroad Crossing Permit			Complete	5/28 - T-line crosses over Railroad Tracks and needs to have concrete truck drive over railroad trucks for T-line foundations. 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with any permits necessary for Jasper rail road	1. Union Pacific Agreement

(1) Contractor to assist in form development, Owner to submit.
(2) Contractor to provide Storm Water Pollution Prevention Plan; Owner files NOI and obtains the NPDES permit
(3) Owner shall obtain the permits identified in Exhibits U-1 and U-2 to the MoDOT Road Use Agreement set forth in Appendix 4, Exhibit A.4. Contractor shall obtain all other permits necessary to perform work within the MoDOT right of way including but not limited to road widening, street/lot intersection
(4) Contractor shall be responsible for obtaining the identified permits, except that Owner shall post any required security.
(5) Contractor and Vestas to each obtain permits as necessary oversize/overweight loads, respectively.
(6) Contractor to perform necessary upgrades and maintenance during construction. Owner shall be responsible for posting any required security.
(7) Contractor to provide necessary support in obtaining such crossing permits and Owner to execute.
In the event that any permit is required to perform the work that is not identified above, Contractor or Owner, as applicable, shall promptly, after it becomes aware of the need for such permit, notify the other Party that such permit is required. Contractor or Owner, as applicable, shall be responsible

Exhibit H – Safety Reports



Safety and Quality Event Management

[Home/Search](#)
[Send Event Email](#)
[Edit](#)

Investigation Report

[Initial](#) | [Investigation](#) | [Closed](#)

Manage

[Manage Attachments](#)
[Manage Preventive Actions](#)
[Manage Immediate Corrective Actions Taken](#)
[Manage Impacts](#)
[Manage Key Contributing Factors](#)
[Manage Links](#)
[Manage Property Damage](#)
[Unsafe Conditions, Hazards, and Exposures](#)
[Manage Witness](#)

Project Details at Time of Incident

[Edit](#)

Event Type	Incident	Event Number	EV2021234558
Event Subtype	Property Damage	Brief Description	A skid steer was backing up towards the stairs at T-14 and got caught on the ground cable without the operator noticing, causing damage to the stairs after moving the skid steer
Diamond Event	No	Project Manager	Leighow, Anthony James (Tony)
Project Number	19148020	Project Superintendent	Walton, Timothy
Project Name	Kings Point Civil (Wind)	Area/Assistant Superintendent	
Address Line 1	8500 Base Line Road	Address City, State Postal Code	Golden City, MO 64748
Address Line 2			
General Foreman/Foreman			
Date Occurred (MM/DD/YYYY)	04/13/2021	Time Occurred (HH:MM)	04:30 PM
Event Reported By	Mortenson	Name	Polley, Justin
Work Being Performed By	Mortenson	Name	Barley, Darren
Location of Incident	T-14		
Environmental Conditions at the time of the Incident			
Clear Sky			

Property Damage

[Edit](#)

Property Damage Type	Existing Facility	PropertyDamageSubType	
Ownership Type	Owned	OwningLeasingParty	Customer
Company Name		Telephone Number	
Damage Description	The legs of the turbine stairs were damaged as well as where the stairs connect to the tower	Damage Cause	Drop/Impact/Collision
Property Damage Estimated Value	\$1 - \$5,000	Damage Final Value	
Drug Testing Completed	Yes		

Unsafe Conditions, Hazards, or Exposures

[Edit](#)

Description of unsafe conditions	The operator was backing up towards a turbine without utilizing a spotter
Unsafe Conditions Include	Unsafe Act

Attachments

[Edit](#)

Attachment

[Stairs Damage 1.jpg](#)
[Stairs Damage 2.jpg](#)
[Stairs Damage 3.jpg](#)
[Stairs Damage 4.jpg](#)

Immediate Corrective Actions Taken

[Edit](#)

Immediate Corrective Action Taken	Utilization of spotters was addressed to all craft and emphasis on taking time to do the task		
Taken By	Mortenson	Name	,
Date Completed	04/14/2021		

Links

[Edit](#)

There are currently no Links for this event.

Witnesses

[Edit](#)

There are currently no Witnesses for this event.

Preventive Actions Taken

[Edit](#)

There are currently no Preventive Actions Taken for this event.

Impacts	Edit 
---------	--

There are currently no Impacts for this event.

Subcontractor Task/Activity (Days)
Customer Project Schedule (Days)

Key Contributing Factors	Edit 
--------------------------	--

There are currently no Key Contributing Factors for this event.

Return To Home/Search	Submit Investigation
---------------------------------------	--------------------------------------

[➔ Document History](#)

Initial Report submitted by Sehmer, Dillon Alan on 4/14/2021 10:10:40 AM

Mortenson Proprietary

Exhibit I – Environmental Reports



Safety and Quality Event Management

[Home/Search](#)

[Send Event Email](#)

Closed Report

[Initial](#) [Investigation](#) [Closed](#)

Project Details at Time of Incident

Event Type	Incident	Event Number	EV2021234739
Event Subtype	Environmental Issue	Brief Description	Post MCC Civil Crews found oil leaking from WTG onto pedestal.
Diamond Event	No	Project Manager	Butz, Lucas Arthur
Project Number	19141024	Project Superintendent	Vick, Mark
Project Name	Kings Point Wind	Area/Assistant Superintendent	Clark, Dewey
Address Line 1	850 Base Line Road	Address City, State Postal Code	Golden City, MO 64748
Address Line 2			
General Foreman/Foreman	Fligg, Alan		
Date Occurred (MM/DD/YYYY)	04/22/2021	Time Occurred (HH:MM)	12:00 PM
Event Reported By	Mortenson	Name	Standridge, Travis
Work Being Performed By	Customer	Name	
		Company Info	
		Company Name	Vestas
		Phone	
		Title	
Location of Incident	T-11		
Environmental Conditions at the time of the Incident			
Temperature 33 - 85 deg. F.			

Environmental Issues

Categories

Category	SubCategory
Spills	None

Description	Hydraulic Oil Leak from Nacelle to Pedestal. Post Mortenson turnover to customer.		
Emergency Response Provider Contacted	No		
Corrective Action Taken	Mortenson assisted turbine supplier by placing pig mats on concrete to absorb oil.		
Date Occurred (MM/DD/YYYY)	04/22/2021	Time Occurred (HH:MM)	01:00 PM
Regulatory Agency Notified	No		
Regulatory Notice of Violation, Citation, Work Order, Fine	No		
Who/What Affected	Customer		
Material Released	Hydraulic Oil		
Quantity of gas, liquid, or solid?	1	Measurement Units	Gallons
Issue Attributed To	Customer		
Company	Vestas	Name	Cody Bishop
Title	Supervisor	Phone Number	4172910516

Attachments

Attachment
T11(1).jpg
T11(2).jpg

Immediate Corrective Actions Taken

There are currently no Immediate Corrective Actions Taken for this event.

Links

There are currently no Links for this event.

Witnesses

There are currently no Witnesses for this event.

Preventive Actions Taken

There are currently no Preventive Actions Taken for this event.

Impacts

Mortenson Total Labor (Hours)	No Labor Impact
Mortenson Material Cost (Dollars)	No Cost Impact
Mortenson Impact to a Task/Activity	No Impact to Schedule
Subcontractor Labor (Hours)	
Subcontractor Material Cost (Dollars)	

Subcontractor Task/Activity (Days)
 Customer Cost (Dollars) \$1 - \$5,000
 Customer Project Schedule (Days) No Impact to Schedule
 Customer Relations Impact Minor Impact (Customer has concerns, but no consequences are expected.)
 Other Impacts

Key Contributing Factors 

Event was related to unplanned work or rework: No
 Worker(s) has appropriate qualification/certification: No
 Appropriate permits in place at the time of the event: No
 Hours Completed day of incident: 6 Hours Completed week of incident:
 Process Contributing Factors:
 Design Engineering Deficiency Factors:
 Material Deficiency Factors: Faulty Material/Equipment
 Other External Factors:
 Additional Information:

Equipment/Tools In Use

There are currently no Equipment/Tools for this event.

Materials In Use

There are currently no Materials for this event.

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 **Document History** Investigation closed by Holsinger, Mitchell Craig (Mitch) on 4/22/2021 3:00:05 PM

Exhibit J – Owner Goals

Kings Point - Owner Goals

Goal	Measurement	% Weight	Notes	Primary
Safety - Zero Lost Time Injuries & Zero Recordables	0 Lost Time & 0 Recordables (Yes/No)	10%	Project Team Member Involvement/Engage Craft	Superintendents/PM
Safety Reporting - All Safety incidents will be reported within 24 hours	Date and time of incident VS date and time of reporting.	5%	Immediate Verbal Notification with incident report to follow within 24 hours	Safety Engineer/PM
Traffic - no complaints from local community regarding excessive speed or hazardous driving and no incidents involving improper use of defined traffic plans.	No complaints or incidents	5%	Continue communication with crews throughout all phases. Inspect concrete routes weekly, at a minimum.	Superintendents/PM
Quality - The last 19 WTG's have a smaller average punchlist number than the first 50. Quality should always improve vs. taper.	Average # punchlist in last 19 walkdowns compared to average number of punchlist items in first 50.	5%	Get ahead of the details prior to erection beginning so we're not reactively playing catch up while the crews are moving	Superintendents
Quality - <3% of job books or certificates (MCC, etc.) returned based on lack of completeness, quality, lack of internal Mortenson review, etc.	# job books or certs returned for resubmission / total #	5%	Establish Golden Book to be bought off by MAM/Solas/Vestas	Project Engineers
Quality - <2 Turbine walkdowns cancelled upon arrival to tower based on readiness.	Number of turbine walkdowns cancelled when teams are in route (or at) turbine.	5%	Maintain proper communication so this doesn't happen	Project & Field Engineers
Quality - No single and preventable "rework" issue costs more than 2 days of schedule, or impacts a contractual milestone date.	No single quality issue impacts schedule more than 2 days, or impacts any milestone.	5%		Superintendents/PEs/PM
Cost - Do not exceed approved budget (after CO1) value by 1% contingency (excluding force majeure event) and zero instances of proceed with extra work without obtaining Owner's prior approval.	Final accounting	5%	Cost conscious, keeping Cost Log updated and having open lines of communication	PM/General Superintendent
Cost - At the time that the final circuit is energized, there shall be no "lingering" open cost or schedule issues w/ Vestas. Deal w/ any issues as they come up. No back-forth post-project - no excuses.	No Vestas open issues that are not agreed to upon energization of final circuit.	5%	Monthly reconciliations	PM/General Superintendent/Solas
Schedule - All contractual milestones date met (or early)	Actual dates vs. contractual dates	10%	Weekly Schedule Reviews	Superintendents/PM
Energization: Zero delays on process for planned energization. Substation is complete and ready for energization before October 8, 2020, and no preventable issues result in that date slipping (i.e. SCADA, substation commissioning, end-end testing, studies, etc.).	Planned energization date vs. actual energization date, and any reason for delay.	10%		Superintendents/ Project Engineers
Permit Compliance: No permit compliance issues, including timely notifications of start and completion of work.	Permit violations and notification dates of start and completion.	10%	Maintain Crossing Matrix and Appropriate Notifications	Superintendents/ Project Engineers
Housekeeping - site shall be organized, free of loose debris, and all equipment secure prior to weekends, holidays, and at project completion. At no time shall construction debris migrate beyond project boundaries.	No excessive debris, no debris migrating beyond project boundaries, implementation of a weekly site-wide cleanup effort	5%	Dedicated Weekly Effort	Superintendents
Client Relations - Poll Julian, Scott, Matt. Ask them "would you take this same team to the next project"?	100% response of yes	5%		PM/General Superintendent
Landowner Relations - No unplanned or unnecessary destruction of leased or neighboring property (livestock, crops, utilities, etc.)	No preventable destruction of property.	5%		PM/General Superintendent
County Relations - Poll County officials. Ask them "would you recommend this same team for another project"?	100% response of yes	5%	Ideas: Roadside information stop on Wind Farm.	PM/General Superintendent

Attachment 2
Turbine Supplier Monthly Report

See attached

April 1 – April 30, 2021

Customer:	Algonquin		
Project Name:	Kings Point	Project Manager:	Ben Blainedavis
Turbines:	(12) V110 Mk10C 2.0MW, 5-sec towers (57) V120 Mk11D 2.3MW, 5-sec towers	Senior PM : Construction Manager : Installation Lead :	Ryan Fertig Matthew Jones
Contract Type:	TSA	HSE Specialist:	Michael Apple
Project Location:	Missouri		
Report Date	May 10th, 2021		

1. Executive Summary

Main component production is 100% complete. Main component deliveries are 100% complete. Turbine installation is 100% complete. Pre-commissioning activities complete for all remaining turbines (39 total). All energized WTG commissioned all MCC WTG pre-commissioned. As soon as last circuits were energized, they were commissioned. Final turbine was commissioned on April 14th, Final Completion was executed April 22nd, SCADA Completion was executed April 23rd.

2. Safety

Summary:

0 Incidents. 0 Hazardous Observations. 1 Environmental. 4 Safety Walks.

Absolute indicators	This Month	Accumulated
# of LTIs	0	0
# of environmental incidents	1	2
# of near misses/incidents	0	1
# of workhours*	1,905	24,662

3. Scope

Turbine Component Production:

				01.2017	12.2020	13.2020	14.2020	15.2020	16.2020	17.2020	18.2020	19.2020	21.2020	25.2020	27.2020	29.2020
				Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty
Project Definition	Vendor	Material		EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM) BLA 54m								36						
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM) BLA V120 HY				27	27	27	27	27	27	9				
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malaysi V110 Towers				7				5						
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malaysi V120 Towers			5							5			5	28
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Panchn V120 Towers												14		
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM) HUB V100/V110 2.0/2.2 MW ASME		12												
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM) NAC V100/V110 2.0MW 60HZ		12												
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM) NAC 2.2MW 60Hz VCS 135m										23	34			
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM) HUB V116/V120 2.2 FRL ASME HCB										23	34			

Production Completion:

- Towers @ 100% complete
- Nacelles/hubs/drivetrains @ 100% complete
- Blade production @ 100% complete

Vessel Plan:

All shipping is 100% complete for the Kings Point Project

Lot Nr.	Project no.	Project Name	Turbine Type	Vessel Name	Supplier	Status	Laycan week	POL	POD	ETA POD	B	M1	M2	M3	M4	M5	T
20/566-1	SP-52012	Kings Point	V120	Star Lygra	G2	Completed 2020	10	Kuantan, MA	Beaumont, TX	wk18	10	10	10	10			10
20/563-2	SP-52012	Kings Point	V110	Star Louisiana	G2	Completed 2020	12	Kuantan, MA	Beaumont, TX	8-May	7	7	7	7			7
20/567-1	SP-52012	Kings Point	V120	Star Lysefjord	G2	Completed 2020	14	Kuantan, MA	Beaumont, TX	13-May	10	10	10	10			10
20/664-1	SP-52012	Kings Point	V120	Star Luster	G2	Completed 2020	27	Kuantan, MA	Beaumont, TX	21-Aug	5	5	5	5			5
20/664-2	SP-52012	Kings Point	V110	Star Luster	G2	Completed 2020	27	Kuantan, MA	Beaumont, TX	21-Aug	5	5	5	5			5
20/568-1	SP-52012	Kings Point	V120	Star Lysefjord	G2	Completed 2020	32	Kuantan, MA	Beaumont, TX	18-Oct	18	18	18	18			18
20/553-1	SP-52012	Kings Point	V120	CL Heidi	DSV	Completed 2020	36	Kandla, IN berth 13 thru 16	Beaumont, TX	4-Nov	14	14	14	14			14

Documentation/Quality:

- No issues with receiving documentation
- Kansas Department of Transportation requested Highway 160 shoulder damage be repaired, asphalt plants have opened, Mortenson has agreed to complete, Vestas has agreed to reimburse Mortenson through pass-through Change Order.
- Intersection of M and 43 radii has been removed, area has not yet been seeded. Vestas transport to advise on timing.

Damages/Parts/Tools Issues:

- Mortenson has completed correction of backwards Ladder support brackets, on behalf of Vestas.
- Yellow doors repaint in process. NCR submitted, and added to punch-lists.
- T-27 fiberglass damage to the hub shell, repair report sent.
- Extended time on site for tooling, stands and personnel based on BOP MCC rate, back up sent to Buyer. Weekly discussions to close remaining Change Orders are ongoing.
- T-63 (2) M56 cracked nut and defective bolt assemblies discovered post-erection activities. Nut sent to mfg. (Freidberg) for materials analysis. Report sent to Buyer, issue closed.
- T-59 M48 broken bolt, Vestas Engineering not pursuing further testing. Documentation sent to Buyer, issue closed.

Scope changes adjustment/ Issues:

Kings Point Change Order Tracker *HC*Highly Confidential in its Entirety*HC*



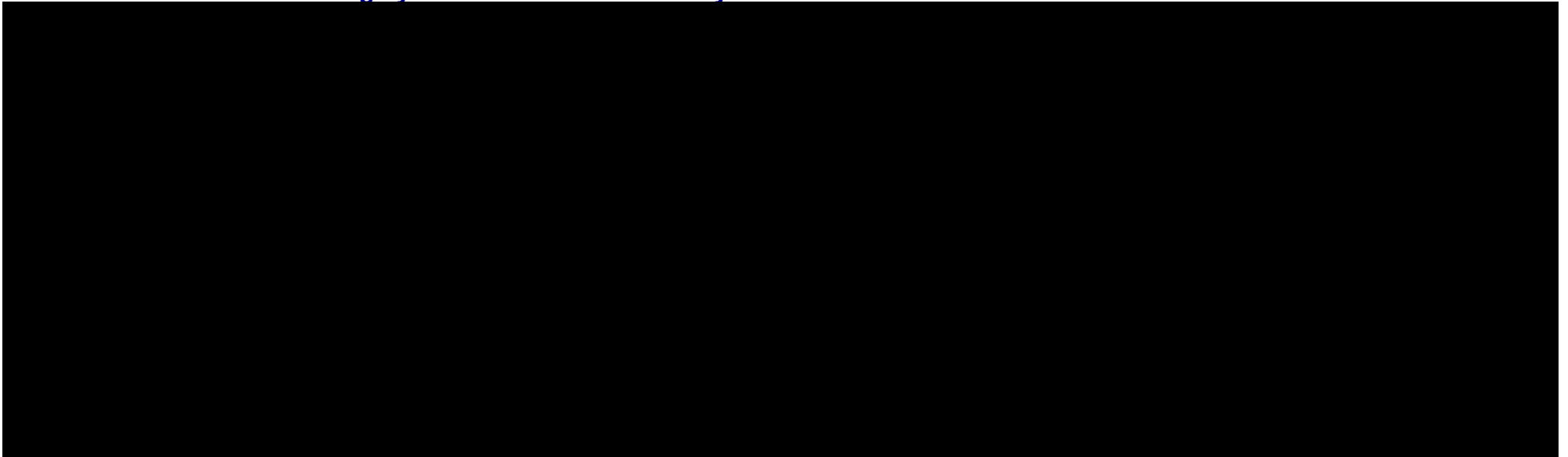
Previous CO#4 Vestas Demurrage Claim and Notice of Supplier Non-Conformance sent November 6, 2020 for BOP reloading of V120 tower at T62 dismissed out as part of larger settlement.

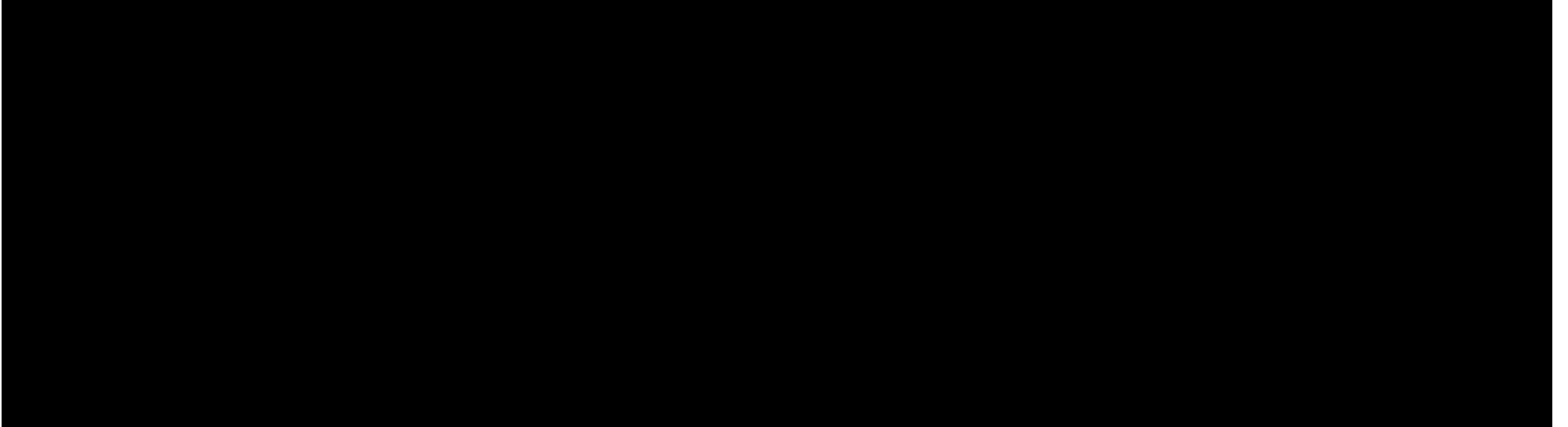
March NCR remainder based on execution on Feb NCR amount. March 24th through April NCRs still pending final close out and completion on site. Final 3rd party NCR amounts were expected 5/5/21, have not been received yet, but expect this week (wk19).

4. Schedule

- **Expect to close out all open Change Order items in May**
- **Punch list items will be closed as each turbine is climbed for regular maintenance**
- **Final hold back close date will be determined by mutual agreement between Buyer and Supplier once above two items are adequately addressed**

5. Invoice Schedule *HC*Highly Confidential in its Entirety*HC*





6. Risks

- No remaining site risks as Vestas Construction has demobilized as of April 23rd

Attachment 3
Copy of Independent Engineer Monthly Site Visit Report

Construction Monitoring Site Visits #7 happened on March 25, 2021 and virtual Site Visit #8 occurred with Tax Equity on April 14, 2021.

UL has included summaries of these Site Visits in the Construction Completion Report, no separate reports will be provided.