

Adjustments For Territorial Exchange With Black River Cooperative

<u>Revenues :</u>	Reference	
AmerenUE revenues prior to exchange	a	\$ 3,035,384
Black River revenues prior to exchange	a	2,600,463

Adj. to restore lost MO Juris. revenues		\$ 434,921
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NET ADJUSTMENT		\$ 345,202

<u>Fuel Savings :</u>	Reference	
AmerenUE kwh sales prior to exchange	a	42,067,254
Black River kwh sales prior to exchange	a	36,097,168

Reduction in kwh sales		5,970,086
Line loss at 6.85%	b	107.35%

Reduction in net kwh generated		6,409,177
Fuel cost	c	\$ 0.014

Adj. to restore fuel cost for lost revenue		\$ 89,719
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- a. Provided by the Company in EO-95 400
- b. F&S, 12 mo. Ending June 1998
- c. Fuel cost calculation from the permanent rate reduction workpapers

Exhibit No. 07
Date 6-3-99 Case No. EO-96-14
Reporter DOBSEN