

FORM NO. 13

P. S. C. MO. No. 7~~Second~~Original
RevisedSHEET No. 5ACancelling P. S. C. MO. No. 7~~First~~Original
RevisedSHEET No. 5A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area
For.....
Community, Town or City

Missouri Public

Service Commission

RESIDENTIAL SERVICE
Schedule R

(Continued)

~~APR 23 1999~~

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Summer
Season Winter
Season1RSIA
1RSDA
1RSIB

Customer Charge (Per Month)

\$6.11 689* \$6.11

Energy Charge (Per kWh):

Summer
Season Winter
Season

First 600 kWh per month	\$0.0740 .0834*	\$0.0666 .0750*
Next 400 kWh per month	\$0.0740 .0834*	\$0.0398 .0448*
Over 1000 kWh per month	\$0.0740 .0834*	\$0.0332 .0374*

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:1RS6A
1RFEBSummer
Season Winter
Season

Customer Charge (Per Month)

\$6.11 689* \$6.11

Energy Charge (Per kWh):

Summer
Season Winter
Season

First 1000 kWh per month	\$0.0740 .0834*	\$0.0468 .0527*
Over 1000 kWh per month	\$0.0740 .0834*	\$0.0326 .0367*

Missouri Public
Service Corporation

99

~~APR 23 1999~~

KCPL Form 601H002 (Rev 1/97)

DATE OF ISSUE

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month day year

ISSUED BY

J. S. Latz
name of officerSenior Vice President
title1201 Walnut, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 7~~Second~~Original
RevisedSHEET No. 5BCancelling P. S. C. MO. No. 7~~First~~Original
RevisedSHEET No. 5B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

~~Missouri Public
Service Commission~~RESIDENTIAL SERVICE
Schedule R

REC'D APR 22 1999 (continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

The option of separately metered space heat is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)

Summer
SeasonWinter
Season

\$7.56

\$7.56

Energy Charge (Per kWh):

Summer
SeasonWinter
Season

First 600 kWh per month

\$0.0740

.0834

\$0.0666

.0750

Next 400 kWh per month

\$0.0740

.0834

\$0.0398

.0448

Over 1000 kWh per month

\$0.0740

.0834

\$0.0332

.0374

Separately metered space heat rate:

All kWh (Per kWh)

\$0.0740

.0834

\$0.0348

.0338

- D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

(1) Customer Charge; plus

(2) Any additional charges for line extensions, if applicable; plus

(3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

~~Missouri Public
Service Commission~~

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DATE OF ISSUE April 23, 1999DATE EFFECTIVE August 1, 1999

ISSUED BY

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KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7~~Second~~{ Original
Revised }SHEET No. 8Cancelling P. S. C. MO. No. 7~~First~~{ Original
Revised }SHEET No. 8

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

~~Missouri Public~~~~Service Commission~~RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

REC'D APR 22 1999

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ ~~9.42~~ per customer per month.

10.62

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1134 per kWh for all kWh per month.

.1278

Off-Peak Hours

\$0.0632 per kWh for all kWh per month.

.0712

Winter Season:

\$0.0468 per kWh for all kWh per month.

.0527

~~Missouri Public~~
~~Service Commission~~

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ISSUED BY

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Senior Vice President

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1201 Walnut, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 7

First

Original
RevisedSHEET No. 8ACancelling P. S. C. MO. No. 7Original
RevisedSHEET No. 8AKANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityFor Missouri Retail Service Area
Community, Town or CityRESIDENTIAL TIME OF DAY SERVICES
Schedule RTOD~~Missouri Public
Service Commission~~
(Continued)

REC'D APR 22 1999

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- 10.62 • (i) \$ ~~9.42~~ per customer; plus
(ii) Any additional charges for line extensions; plus
(iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

~~Missouri Public
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ISSUED BY

J. S. Latz
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FORM NO. 13

P. S. C. MO. No. 7

First

~~Original~~
Revised

SHEET No. 9

Cancelling P. S. C. MO. No. 7

~~Original~~
Revised

SHEET No. 9

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVEDSMALL GENERAL SERVICE
Schedule SGS

AUG 13 1997

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE

month day year

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ISSUED BY

M. C. Sholander
name of officerGeneral Counsel
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MO. PUBLIC SERVICE COM.

SEP 12 1997

September 12, 1997

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FORM NO. 13

P. S. C. MO. No. 7

Second { Original } SHEET No. 9A

Revised

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 9A

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

SMALL GENERAL SERVICE
Schedule SGSMissouri Public
Service Commission
(Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW

\$11.18

25-199 kW

\$30.98

200-999 kW

\$62.92

1000 kW or above

\$537.24

Unmetered Service:

\$4.68

ADDITIONAL METER CHARGE:

Separately metered space heat:

-\$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW

-\$5.00

All kW over 25 kW

\$1.84

C. ENERGY CHARGE:

First 180 Hours Use per month:

Summer Season

Winter Season

\$0.10071 per kWh

\$0.07026 per kWh

Next 180 Hours Use per month:

\$0.04779 per kWh

\$0.03820 per kWh

Over 360 Hours Use per month:

\$0.04257 per kWh

\$0.03447 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03447 per kWh per month.

(ii) Applicable during the Summer Season:

Missouri Public
Service Commission

99-313

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The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE

April 23, 1999

month day year

DATE EFFECTIVE

August 1, 1999

month day year

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 7

Second

Original Revised SHEET No. 9B

7

First

Original Revised SHEET No. 9B

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

SMALL GENERAL SERVICE
Schedule SGSMissouri Public
Service Commission

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

REC'D APR 22 1999

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW

\$11.18 1235

25-199 kW

\$30.98 3422

200-999 kW

\$62.92 6950

1000 kW or above

\$537.24 59343

Unmetered Service:

\$4.68 5.17

ADDITIONAL METER CHARGE:

Separately metered space heat:

\$1.45 1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW

\$.000

All kW over 26 kW

\$1.802 1.942

C. ENERGY CHARGE:

First 180 Hours Use per month:

10788

Summer Season

\$0.09870 per kWh

Winter Season

\$0.07669 per kWh

Next 180 Hours Use per month:

05119

\$0.04683 per kWh

\$0.03743 per kWh

Over 360 Hours Use per month:

04560

\$0.04172 per kWh

\$0.03378 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03378 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public
Service Commission99-313
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ISSUED BY

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

address

Chris B. Dyer

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

First

Original
Revised

SHEET No. 9C

Cancelling P. S. C. MO. No. 7

Original
Revised

SHEET No. 9C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area

Community, Town or City

SMALL GENERAL SERVICE
Schedule SGSMissouri Public
Service Corporation

(Continued)

APR 14 1999

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Secondary
Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public
Service Corporation

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FORM NO. 13

P. S. C. MO. No. 7

Original

SHEET No. 9E

Revised

Cancelling P. S. C. MO. No. 8 All previous sheets

Original

SHEET No. 9E

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City**RECEIVED**SMALL GENERAL SERVICE
Schedule SGS

JUL 5 1996

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

MISSOURI

Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 234

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. 229

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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JUL 9 1996

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KANSAS CITY POWER & LIGHT COMPANY

DATE OF ISSUE July 5, 1996

month day year

DATE EFFECTIVE July 9, 1996

month day year

ISSUED BY S. W. Catron

name of officer

Vice President

title

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address

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

P. S. C. MO. No. 7

First

Original

Revised

SHEET No. 10

Cancelling P. S. C. MO. No. 7

Original

Revised

SHEET No. 10

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVEDMEDIUM GENERAL SERVICE
Schedule MGS

AUG 13 1997

MISSOURI

Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

Secondary For electric service through a separately metered circuit *for existing customers* for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

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DATE OF ISSUE August 13, 1997
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SEP 12 1997 September 12, 1997
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ISSUED BY M. C. Sholander
name of officer

General Counsel
title

MO. PUBLIC SERVICE COM.

201 Walnut, Kansas City, Mo.
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KCPL Form 561H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

Second

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Revised

SHEET No. 10A

Cancelling P. S. C. MO. No. 7

First

Original
Revised

SHEET No. 10A

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or MunicipalityMissouri Retail Service Area
For Community, Town or CityMEDIUM GENERAL SERVICE
Schedule MGSMissouri Public
Service Commission

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98	34.22	1MGSSE
25-199 kW	\$30.98	34.22	1MGSSE
200-999 kW	\$62.92	69.50	1MGSSE
1000 kW or above	\$537.24	593.43	1MGSSE

2 Mins
From 10
To 100
From 10
To 100
2.0 Mins

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45 1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month: \$1.84 1.987

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	2.789 \$2.544	\$1.294 1.419

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	0.0729 \$0.08651 per kWh	\$0.05745 per kWh 0.630
Next 180 Hours Use per month:	0.0498 \$0.04543 per kWh	\$0.03445 per kWh 0.378
Over 360 Hours Use per month:	0.0421 \$0.03839 per kWh	\$0.02896 per kWh 0.317

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02896 per kWh per month.

0.333

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public
Service Commission99-313
FILED AUG 01 1999DATE OF ISSUE April 23, 1999
month day yearDATE EFFECTIVE August 1, 1999
month day yearISSUED BY J. S. Latz
name of officerSenior Vice President
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FORM NO. 13

P. S. C. MO. No. 7~~Second~~Original
Revised

SHEET No. 10B

Cancelling P. S. C. MO. No. 7~~First~~Original
Revised

SHEET No. 10B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGSMissouri Public
Service Commission

(Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98	34.22	1MGSF
25-199 kW	\$30.98	34.22	1MGSF
200-999 kW	\$62.92	67.50	1MGSF
1000 kW or above	\$537.24	573.43	1MGSF

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45 1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53 1,648

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season \$2.493 2.725 Winter Season \$1.268 1.386

D. ENERGY CHARGE:

First 180 Hours Use per month:	0.0712	Summer Season \$0.06519 per kWh	Winter Season \$0.05630 per kWh	0.0615
Next 180 Hours Use per month:	0.0487	\$0.04452 per kWh	\$0.03376 per kWh	0.0361
Over 360 Hours Use per month:	0.0411	\$0.03763 per kWh	\$0.02838 per kWh	0.0310

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02838 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public
Service Commission

99-313

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DATE OF ISSUE April 23, 1999

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ISSUED BY

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Chris B. Jones

KCPL Form 861H002 (Rev 1/87)

FORM NO. 13

P. S. C. MO. No. 7~~Second~~Original
RevisedSHEET No. 10CCancelling P. S. C. MO. No. 7~~First~~Original
RevisedSHEET No. 10C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGSMissouri Public
Service Commission
(Continued)

REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ ^{.499} per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public
Service Commission

99-313

FILED APR 21 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE

April 23, 1999

month day year

DATE EFFECTIVE

August 1, 1999

month day year

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 7~~Original~~
~~Revised~~SHEET No. 10ECancelling P. S. C. MO. No. 8 7 All previous sheets~~Original~~
~~Revised~~SHEET No. 10E

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVEDMEDIUM GENERAL SERVICE
Schedule MGSJUL 5 1996

(Continued)

DETERMINATION OF HOURS USE:

MISSOURI
Public Service Commission

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed. 2.29

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILEDJUL 9 199694-199MISSOURI PUBLIC SERVICE COMMISSIONDATE OF ISSUE July 5, 1996
month day yearDATE EFFECTIVE July 9, 1996
month day year

ISSUED BY

S. W. Castron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/84)

FORM NO. 13

P. S. C. MO. No. 7~~First~~~~Original~~SHEET No. 11Cancelling P. S. C. MO. No. 7~~Original~~SHEET No. 11

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED**LARGE GENERAL SERVICE
Schedule LGS**

AUG 13 1997

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

DATE OF ISSUE August 13, 1997
month day year

DATE EFFECTIVE SEP 12 1997 September 12, 1997
month day year

ISSUED BY M. C. Sholander
name of officer

NO PUBLIC SERVICE COM
title address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13 P. S. C. MO. No. 7 ~~Second~~ First { Original Revised } SHEET No. 11A
 Cancelling P. S. C. MO. No. 7 ~~Second~~ First { Original Revised } SHEET No. 11A
 KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality
 For Missouri Retail Service Area
 Community, Town or City

LARGE GENERAL SERVICE
Schedule LGS

Missouri Public Service Commission
(continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:
 Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92	69.50	1 LGSE
25-199 kW	\$62.92	69.50	1 LGSH
200-999 kW	\$62.92	69.50	1 LGHE
1000 kW or above	\$537.24	573.43	1 LGHH

2nd @
Final
Total

ADDITIONAL METER CHARGE:
 Separately metered space heat: \$1.45 1.60

B. FACILITIES CHARGE:
 Per kW of Facilities Demand per month \$1.84 1.987

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	4.034 \$3.680	\$1.981 2.172

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	.0593 \$0.05405 per kWh	\$0.04969 per kWh .0545
Next 180 Hours Use per month:	.0451 \$0.04114 per kWh	\$0.03461 per kWh .0347
Over 360 Hours Use per month:	.0353 \$0.03216 per kWh	\$0.02742 per kWh .0297

E. SEPARATELY METERED SPACE HEAT:
 When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
 \$0.02742 per kWh per month.
 .0312

(ii) Applicable during the Summer Season:

Missouri Public Service Commission
 99-313
 FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 month day year month day year
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address
 Chris B. Jones

FORM NO. 13

P. S. C. MO. No. 7

Second

Original
Revised

SHEET No. 11B

Cancelling P. S. C. MO. No. 7

First

Original
Revised

SHEET No. 11B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

LARGE GENERAL SERVICE
Schedule LGSMissouri Public
Service Commission
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

REC'D APR 22 1999

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92	69.50
25-199 kW	\$62.92	69.50
200-999 kW	\$62.92	69.50
1000 kW or above	\$537.24	593.43

1LGSF
1LSSG
1LGHF
1LGHG2.1113
(0.62)

ADDITIONAL METER CHARGE:

Separately metered space heat:

\$1.45 1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$1.53- 1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season Winter Season
3.942 \$3.607 \$1.941 2.122

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05297 per kWh	\$0.04869 per kWh
Next 180 Hours Use per month:	\$0.04032 per kWh	\$0.03098 per kWh
Over 360 Hours Use per month:	\$0.03152 per kWh	\$0.02658 per kWh

.0579
.0441
.0344.0532
.0339
.0291

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02658 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and shall be a minimum of the Minimum Monthly Bill.

Missouri Public
Service Commission
99-313

FILED AUG 01 1999

DATE OF ISSUE

April 23, 1999

month day year

DATE EFFECTIVE

August 1, 1999

month day year

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13 P. S. C. MO. No. 7 *Second* { Original Revised } SHEET No. 11C
Cancelling P. S. C. MO. No. 7 *First* { Original Revised } SHEET No. 11C
KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area
Name of Issuing Corporation or Municipality Community, Town or City

LARGE GENERAL SERVICE
Schedule LGS

**Missouri Public
Service Commission**
(Continued)

REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

2,499
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

**Missouri Public
Service Commission**

99-313

FILED APR 11 1999

December 27, 2006
DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. G. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7☒ Original
☐ RevisedSHEET No. 11ECancelling P. S. C. MO. No. 6 All previous sheets☒ Original
☐ RevisedSHEET No. 11E

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City**RECEIVED**LARGE GENERAL SERVICE
Schedule LGSJUL 5 1996

(Continued)

DETERMINATION OF HOURS USE:

**MISSOURI
Public Service Commission**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated. 2.34

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. 2.29

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILEDJUL 9 199694-199**MISSOURI PUBLIC SERVICE COMMISSION**DATE OF ISSUE July 5, 1996
month day yearDATE EFFECTIVE July 9, 1996
month day yearISSUED BY S. W. Carron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 5/94)

FORM NO. 13

P. S. C. MO. No. 7

Second

Original
Revised

SHEET No. 14A

7

First

Original
Revised

SHEET No. 14A

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area

Community, Town or City

Missouri Public
Service CommissionLARGE POWER SERVICE
Schedule LPS

REC'D APR 22 1999 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

	Summer Season	Winter Season	
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24	1 PGSF
B. FACILITIES CHARGE:			1 PGSG
Per kW of Facilities Demand per month	\$1.53	\$1.53	1 POSF
C. DEMAND CHARGE:			1 POSS
Per kW of Billing Demand per month			
First 2500 kW	7.531	\$4.755	5.1121
Next 2500 kW	6.027	\$3.741	3.997
Next 2500 kW	5.048	\$3.274	3.526
All kW over 7500 kW	3.685	\$2.520	2.714
D. ENERGY CHARGE:			
First 180 Hours Use per month:	0.04718	\$0.04381 per kWh	\$0.03714 per kWh
Next 180 Hours Use per month:	0.03282	\$0.03047 per kWh	\$0.02774 per kWh
Over 360 Hours Use per month:	0.02354	\$0.02166 per kWh	\$0.02165 per kWh

RATE FOR SERVICE AT SECONDARY VOLTAGE:

	Summer Season	Winter Season	
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24	1 PGSE
B. FACILITIES CHARGE:			1 PGSH
Per kW of Facilities Demand per month	\$1.84	\$1.84	1 POSE
C. DEMAND CHARGE:			1 POSH
Per kW of Billing Demand per month			
First 2450 kW	7.711	\$7.138	\$4.852
Next 2450 kW	6.168	\$5.740	\$3.787
Next 2450 kW	5.166	\$4.783	\$3.341
All kW over 7350 kW	3.712	\$3.492	\$2.571
D. ENERGY CHARGE:			
First 180 Hours Use per month:	0.04828	\$0.04470 per kWh	\$0.03790 per kWh
Next 180 Hours Use per month:	0.03358	\$0.03109 per kWh	\$0.02828 per kWh
Over 360 Hours Use per month:	0.02409	\$0.02230 per kWh	\$0.02210 per kWh

DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

Second

Original
Revised

SHEET No. 14B

Cancelling P. S. C. MO. No. 7

First

Original
Revised

SHEET No. 14B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

LARGE POWER SERVICE
Schedule LPSMissouri Public
Transmission
(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

FILED APR 22 1999

A. CUSTOMER CHARGE (per month):

Summer Season Winter Season

\$537.24 593.43 \$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$0.463 0.497 \$0.463

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer
SeasonWinter
Season

First 2520 kW 2530

7.145 \$6.940

\$4.717 5.060

Next 2520 kW 2530

5.955 \$5.551

\$3.681 3.949

Next 2520 kW 2530

4.988 \$4.849

\$3.248 3.484

All kW over 7560 kW 7590

3.642 \$3.395

\$2.499 2.682

D. ENERGY CHARGE:

First 180 Hours Use per month:

0.04662 \$0.04346 per kWh \$0.03684 per kWh 0.03953

Next 180 Hours Use per month:

0.03243 \$0.03023 per kWh \$0.02749 per kWh 0.02949

Over 360 Hours Use per month:

0.02326 \$0.02168 per kWh \$0.02148 per kWh 0.02304

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

Summer Season Winter Season

A. CUSTOMER CHARGE (per month):

\$537.24 593.43 \$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$0.00 0.00 \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer
SeasonMissouri Public
Service Corporation
99-319

FILED AUG 01 1999

First 2541 kW 2553

7.379 \$6.883

\$4.678 5.015

Next 2541 kW 2553

5.902 \$5.507

\$3.652 3.914

Next 2541 kW 2553

4.943 \$4.613

\$3.222 3.453

All kW over 7623 kW 7659

3.609 \$3.367

\$2.479 2.658

D. ENERGY CHARGE:

First 180 Hours Use per month:

0.04621 \$0.04341 per kWh \$0.03655 per kWh 0.03917

Next 180 Hours Use per month:

0.03214 \$0.02999 per kWh \$0.02727 per kWh 0.02923

Over 360 Hours Use per month:

0.02306 \$0.02151 per kWh \$0.02131 per kWh 0.02283

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE

April 23, 1999

month day year

DATE EFFECTIVE

August 1, 1999

month day year

ISSUED BY

J. S. Latz
name of officerSenior Vice President
title1201 Walnut, Kansas City, Mo.
address

FORM NO. 13

P. S. C. MO. No. 7*Shub*
SecondOriginal
RevisedSHEET No. 14CCancelling P. S. C. MO. No. 7

First

Original
RevisedSHEET No. 14C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityLARGE POWER SERVICE
Schedule LPS~~Missouri Public
Service Commission~~

(Continued)

REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.452~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

0.4990

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

~~Missouri Public
Service Commission~~
99-313
FILED AUG 01 1999

KCPL Form 881H002 (Rev 1/97)

April 23, 1999

DATE OF ISSUE

month day year

DATE EFFECTIVE

month day year

ISSUED BY

~~J. S. Latz~~
name of officerSenior Vice President
title1201 Walnut, Kansas City, Mo.
address*Chris D. [Signature]*

FORM NO. 13

P. S. C. MO. No. 7~~Original~~
~~Revised~~SHEET No. 14ECancelling P. S. C. MO. No. 7-6 All previous sheets~~Original~~
~~Revised~~SHEET No. 14E

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City**RECEIVED**LARGE POWER SERVICE
Schedule LPS

JUL 5 1996 (continued)

METERING AT DIFFERENT VOLTAGES:

MISSOURI
Public Service Commission

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by ~~2.04%~~ 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by ~~2.00%~~ 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by ~~3.4%~~ 5.20% (metered at primary voltage) or ~~2.36%~~ 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by ~~3.1%~~ 2.11% (metered at substation voltage), ~~1.63%~~ 4.50% (metered at primary voltage), or ~~3.70%~~ 7.90% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661-H002 (Rev 6/94)

FORM NO. 13

P. S. C. MO. No. 7

Second
First

17

~~Original~~
Revised

SHEET No.

Cancelling P. S. C. MO. No. 7

First

~~Original~~
Revised

SHEET No. 17

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

AUG 13 1997

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service through one meter to ^{an existing} a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

December 27, 2006

January 1, 2007

~~August 13, 1997~~

SEP 12 1997

~~September 12, 1997~~

DATE OF ISSUE

month day year

DATE EFFECTIVE

month day year

ISSUED BY

~~M. C. Shotlander~~name of officer
Chris B. Giles

General Counsel

title
Vice-President

1201 Walnut, Kansas City, Mo.

address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7

Second

Original
Revised

SHEET No. 17A

Cancelling P. S. C. MO. No. 7

First

Original
Revised

SHEET No. 17A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

SMALL GENERAL SERVICE - ALL ELECTRIC
Schedule SGA

(Continued)

Missouri Public
Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.18	12.35	153AE
25-199 kW	\$30.98	34.22	153AE
200-999 kW	\$62.92	69.50	
1000 kW or above	\$537.24	593.43	

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$-00.000
All kW over 25 kW	\$1.84 1.987

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	11040 \$0.10071 per kWh	\$0.05348 per kWh 26136
Next 180 Hours Use per month:	0525 \$0.04779 per kWh	\$0.03392 per kWh 23904
Over 360 Hours Use per month:	04667 \$0.04257 per kWh	\$0.03392 per kWh 23904

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.18	12.35
25-199 kW	\$30.98	34.22
200-999 kW	\$62.92	69.50
1000 kW or above	\$537.24	593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	1.802 1.942

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	10788 \$0.09870 per kWh	\$0.05242 per kWh 06015
Next 180 Hours Use per month:	05119 \$0.04683 per kWh	\$0.03324 per kWh 03815
Over 360 Hours Use per month:	04560 \$0.04172 per kWh	\$0.03324 per kWh 03815

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 23, 1999

month day year

DATE EFFECTIVE August 1, 1999

month day year

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 7Original
Revised SHEET No. 17DCancelling P. S. C. MO. No. 6 All previous sheetsOriginal
Revised SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City**RECEIVED**SMALL GENERAL SERVICE - ALL ELECTRIC 1996
Schedule SGA

(Continued)

METERING AT DIFFERENT VOLTAGES:

MISSOURI
Public Service Commission

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by ~~2.04%~~ 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by ~~2.00%~~ 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996
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KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

P. S. C. MO. No. 7*Second*
~~First~~~~Original~~
RevisedSHEET No. 18Cancelling P. S. C. MO. No. 7*First*~~Original~~
~~Revised~~SHEET No. 18

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVEDMEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

AUG 13 1997

MISSOURI

Public Service Commission

AVAILABILITY:

For electric service through one meter to ^{*an existing*} ~~a~~ customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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KCPL Form 661H002 (Rev 1/97)

FORM NO. 13

P. S. C. MO. No. 7Second~~Original~~
RevisedSHEET No. 18ACancelling P. S. C. MO. No. 7First~~Original~~
RevisedSHEET No. 18A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

(Continued)

~~Missouri Public
Service Commission~~

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$30.98	34.22
25-199 kW	\$30.98	34.22
200-999 kW	\$62.92	69.50
1000 kW or above	\$537.24	593.43

imgRE
imgRH

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84 1.987

C. DEMAND CHARGE:

Per kW of Billing Demand per month

	Summer Season	Winter Season
2789	\$2.544	\$1.834 2.010

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06651 per kWh	\$0.03520 per kWh
Next 180 Hours Use per month:	\$0.04543 per kWh	\$0.02318 per kWh
Over 360 Hours Use per month:	\$0.03839 per kWh	\$0.02123 per kWh

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Service Commission~~
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SHEET No. 18B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGAMissouri Public
Service Commission
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

APR 22 1999

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$30.98	34.22
25-199 kW	\$30.98	34.22
200-999 kW	\$62.92	69.50
1000 kW or above	\$537.24	593.43

1 MGRF
1 MBRS

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53 648

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	2.725 2.493	\$1.798 1.965

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	0.06519 per kWh	\$0.03449 per kWh 0.396
Next 180 Hours Use per month:	0.04452 per kWh	\$0.02272 per kWh 0.261
Over 360 Hours Use per month:	0.03763 per kWh	\$0.02080 per kWh 0.239

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Revised

SHEET No. 18C

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SHEET No. 18C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC
Schedule MGA

(Continued)

FILED APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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