

	7	First Criginal SHEET No
	Cancelling P. S. C. MO. No.	Missouri Retail Service Area
***********************************	POWER & LIGHT COMPANY Issuing Corporation or Municipality	For Community, Town or City
		Missouri Public Service Commission
	RESIDENTIAL SERV Schedule R	REC'D APR 2 2 1996tinued)
RATE: (con	tinued)	pro april 2000 control and
c.		vating equipment for the residence and the ved by the Company connected through a nall be billed as follows:
	Inded to premises comes pris to Servery 1,2007,	Summer Winter . IRH Season Season
	Customer Charge (Per Month)	\$7.56 8.49 •
	Energy Charge (Per kWh):	Summer Winter
	First 600 kWh per month Next 400 kWh per month Over 1000 kWh per month	\$0.0740.0834 \$0.0666 0750 \$0.0740.0834 \$0.0398 0448 \$0.0740.0834 \$0.0392 0374.
	Separately metered space heat rate:	
	All kWh (Per kWh)	\$0.0740.0834°\$0.0348 ,0358°
D.	equipment of a size and design approve separately metered circuit, the kWh used s	ating equipment and electric water heating ed by the Company connected through a shall be billed on Rate C above. This option the separately metered circuit is limited to e prior to July 9, 1996.
E.	MONTHLY BILL ADJUSTMENT (IF APPL) The monthly bill will be adjusted in an amou Conservation Service Program, Schedule Re	ant provided by provisions of the Residential
MINIMUM:		Missouri Public .
	Minimum Monthly Bill:	9.9 - 3 1.3
	(1) Customer Charge; plus	-11ED AUL 0 I 1999-
×	(2) Any additional charges for line exte	ensions, if applicable; plus
	(3) The monthly adjustment for Reside applicable.	ential Conservation Service Program costs, if
DATE OF ISSU	E April 23, 1999 month day year DAT	TE EFFECTIVE
ISSUED BY	d. S. Latz Senior Vice Pre	address

				-	build	
	FORM NO	. 13	P. S. C. MO. No.	7	Second First	Original } SHEET No. 8
		C	ancelling P. S. C. MO. No.		Signal (Original) SHEET No
			POWER & LIGHT COMPA	NY	Missou For	Revised J Irl Retail Service Area Community, Town or City
						Missouri Public
			RESIDENT	IAL TIME OF D. Schedule RTO		
	L			Scheudie KTO		- RECTI APR 2 2 1999
	AVAILA	ABILITY	÷			
		For ele	ctric service to a single-occi	upancy private re	esidence:	
			500 new or existing custor	ners_who reques	st to be served u	ary domestic use for the first inder this schedule. This limit pending upon the availability
		This ra	te schedule is a replacemen	nt for Schedule F	RTDE, cancelled	July 9, 1996.
_		Tempo	rary or seasonal service wil	I not be supplied	under this sched	
(Rev 1/97)	RATE:	Single-	phase kWh will be cumulate	ed for billing und	er this schedule.	ITEIA
		Α.	Customer Charge: \$ 9.42 per custor	ner per month.		
KCPL Form 861H002		Β.	Energy Charge: Summer Season: On-Peak Hours			•
KCPL	6983		\$0.1134 per kWh	for all kWh per r	nonth.	
2000			Off-Peak Hours \$0.0632 per kWh	for all kWh per r	nonth.	
			Winter Season: \$0.0468 per kWh	for all k\A/h ner r	nonth	
			,0527 ·		nonin.	
						lissourt Public
					Son	Q9-315
					FIL	ED AUL 01. 1999
	DATE OF	e Issue	April 23, 1999 month day		ATE EFFECTIVE	August 1, 1999 month day year
	ISSUED	-	J. S. Latz name of officer	Senior Vica title	President	1201 Wainut, Kansas City, Mo. address
	<	0 10	et at a cu	2		

FORM NO. 13	7 P. S. C. MO. No	Second First	Original SHEET No. 8A
	7 Cancelling P. S. C. MO. No	and the second sec	(Revised) 8A
	TY POWER & LIGHT COMPAN		Community. Town or City
	RESIDENTIAL	TIME OF DAY SERVICE	Wissoun Public ervice Commission (Continued)
		() m) m)	RECT) APR 2 2 1995
Th	BILL ADJUSTMENT (IF APPLIC monthly bill will be adjusted in poservation Service Program, Scher	an amount provided by p	
10.62• (i (ii	nimum Monthly Bill:) \$-9:42 per customer; plus) Any additional charges for line ex) The monthly adjustment for Resid Program costs, if applicable.		
	EASON: ght consecutive months, spanning t	he period October 1 to May 3	31 each year.
	SEASON: our consecutive months, spanning th	ne period June 1 to Septemb	er 30 each year.
99 Or E ex	ON-PEAK AND OFF-PEAK PERK n-peak hours are defined to be the cluding week-day holidays during to her hours during the Summer Seas ay.	hours between 1 p.m. and 7 he Summer Season. Off-Pe	ak hours are defined to be all
TAX ADJL	JSTMENT: ax Adjustment Schedule TA shall be	applicable to all customer bi	llings under this schedule,
REGULAT Su	NONS: ubject to Rules and Regulations file	d with the State Regulatory C	commission.
			Aissouri Public vice Commission 99-313
		. [4]	ED AUG 01 1999
DATE OF IS	April 23, 1999 SUE menth day	DATE EFFECTIVE	August 1, 1999 month day year
ISSUED BY	J.S.Latz- name of officer	Senior-Vice President	1201 Walnut, Kansas City, Mo. address
	all to a	1	

	ncelling P. S. C. MO. No. 7		Driginal } SHEET No9
******** * ** **** * -	POWER & LIGHT COMPANY	ForMissouri F	Community, Town or City
		······	RECEIVED
- Classes	SMALL G	ENERAL SERVICE	AUG 1 3 1997
	Sc	hedule SGS	LUCCOUCH
AVAILABILIT	Y:		Public Service Commiss
those Comp	ectric service through one meter included in the availability prov any's discretion, service may mical for the Company to do so.	visions of the Residential Se	service for purposes other than rvice Rate Schedule. At the
9 199	ectric service through a separate 6.	1994 - Contra 19	
S	ectric service through a separa		sting customers
Electri burnin fossil custor contro heatin	c space heating equipment may g fireplaces, wood burning stove fuels where the combination of ner. Electric space heating eq iled, and of a size and design a g equipment, only permanently i me space which is electrically he	y be supplemented by or us es, active or passive solar ha energy sources results in a juipment shall be permanen pproved by the Company. In nstalled all electric equipmen	eed as a supplement to wood eating, and in conjunction with a net economic benefit to the htly installed, thermostatically addition to the electric space t, used to cool or air condition
Servic	e will not be supplied where the t	ultimate use is primarily for re-	sidential purposes.
seekir requin requin nondis Temp	by, breakdown or supplementar og such service first enters into ements similar to those required aments, and the associated inte scriminatory basis with respec- brary service supplied under dance with the General Rules and	o a special contract which for qualifying facilities in 4 reconnection costs, shall be re- t to other customers with this schedule will be con	includes technical and safety CSR 240-20.060(2)(C). These easonable and assessed on a similar load characteristics.
	TY: able to multiple-occupancy buil ad with electric service on a rent		occupants of the building are
classe are m 5, 19 month	ly maximum 30-minute interval of service connected on or after	and three-phase services) to tonly in the case of such cus d will be computed as the demand at each service.	the customer at such premise tomers connected prior to May sum of the individual meters' customers with more than one
TERM OF CO Contr thereo	NTRACT: acts under this schedule shall be of, except in the case of temporar	for a period of not less ban y service.	one year from the effective date
Due	August 13, 1997	SEP 1 2 1997	September 12, 1997
DATE OF ISSUE	a construction of the second	DATE EFFECTIVE	month day year

.

KANSA		ER & LIGHT COM		For Misso	U ri Retail Service Community, Te	JWA OF CITY	
		SMA	LL GENERAL S Schedule SG		Service C	n Public continued)	
					RECHEAPE	2 2 1999	-
RAIE	-OR SERVICE	AT SECONDARY	VOLTAGE:				
A.	CUSTOMER (CHARGE: s one of the followir	charges per m	onth bacad upor	the Feellities De	mond	
	ousioner pay.		ig charges per m	onin pased upor	ine racilites Del	1265	F
		Metered Service					
		0-24 kW 25-199 l			\$11.18 2 3 4	1-121	
		25-1991			\$30.98 37 7 \$62.92 69 3		HH
		1000 kV	/ or above		\$537.24 593		SE
		Unmetered Serv	içe:		\$4.68 5,1		1E
	ADDITION.	AL METER CHĂR	BE:			1545	E
		Separately mete	red space heat:		-\$1:45 1,6	0 1543	27
B.	FACILITIES C	HARGE:					
		ilities Demand per	month		- In T		
		First 25 kW	107		-\$.00 .000 \$1.84 1.98	7	
		All kW over 25 k	vv		\$1.54	,	•
Ç,	ENERGY CH	ARGE:		Cummer Cases	-		•
	First 180 Hour	s Use per month:		Summer Seaso \$0.10071 per kV	n Winter Se Vh \$0.07826 c	er kWh . 085	19
	Next 180 Hou	rs Use per month:	,05237	\$0.04779 per kV	Vh \$0.03820 p	er kWh, 0418	8
	Over 360 Hou	rs Use per month:	.09 lolo 1*	\$0.04257 per kV	Vh \$0.03447 p	er kWh 7037	17
D.	SEPARATELY	Y METERED SPAC	E HEAT:				
		tomer has separate					
	abbioaeg by t	he Company, the 1	with used for elec	and space near	iy snall de diked a	is tollows:	
1	(1)	Applicable durin	g the Winter Sea	son:	Aliecon	rl Publiq	
		PO 014		upp th	Sorvice Co	ommission	8
			7 per kWh per m	KJI 11 1.		9-313	
	(ii)		g the Summer Se	eason:		11 1995	
		- 10 M					
					ipment connecte id energy measu		
					f the Minimum M		
ł							
						1, 200	-
	Dere	pril 23, 1999	2005		A	ugust 1, 1999	9 1
	OF ISSUE	Juli 23, 1999	year	DATE EFFECTIV	/E	day year	



FORM NO. 13	P. S. C. M	7 D. No	First	{ Original }	SHEET No. 9C
Cano	elling P. S. C. M	7 D. No	Siet	Original Revised	9C SHEET No
KANSAS CITY PO Name of Issuir	WER & LIGHT C		For	Community.	Town or City
	S	MALL GENERAL S		Section	(Continued)
				्रिति भ	PK 1 4 1999
MINIMUM MONTHL	Y BILL:				
The Minimu	m Monthly Bill sha	I be equal to the su	m of the Customer	Charge and P	acilities Charge.
UNMETERED SER	/ICE:	Il be equal to the su	m of the Customer	Charge and F	acilities Charge.
UNMETERED SER Onmetered kWh/deman impractical	ACE: service refers to d meter. This to or difficult to install	Il be equal to the su electric service wh ype of service us and read meters. T equipment loads.	ich is not measur	red by a kWr elivery points	n meter or by a for which it is
UNMETERED SER Solution Unmetered kWh/deman impractical	AICE: service refers to d meter. This t or difficult to install s of use and rated	electric service whype of service use and read meters. T equipment loads.	ich is not measur	red by a kWr elivery points	n meter or by a for which it is
UNMETERED SER Unmetered kWh/deman impractical typical hour SUMMER AND WII The Summ September offective Se	AICE: service refers to d meter. This to or difficult to install s of use and rated NTER SEASONS: er Season is four 15, Inclusive. To ptember 16 and e	electric service whype of service use and read meters. T equipment loads.	tich is not measure ually applies to d The usages and de ns, beginning and is eight consect stomer bills for me	red by a kWh elivery points mands are ca effective May utive months, eter reading p	n meter or by a for which it is loulated by using y 16 and ending beginning and periods including
UNMETERED SER Unmetered kWh/deman impractical typical hour SUMMER AND WII The Summ September effective Sec one or more	AICE: service refers to d meter. This to or difficult to install s of use and rated NTER SEASONS: er Season is four 15, inclusive. To ptember 16 and e a days in both sea	electric service why ype of service use and read meters. T equipment loads. consecutive month he Winter Season ending May 15. Cu sons will reflect the	tich is not measure ually applies to d The usages and de ns, beginning and is elght consect stomer bills for ma number of days in	red by a kWh elivery points mands are ca effective May utive months, eter reading p	n meter or by a for which it is loulated by using y 16 and ending beginning and periods including
UNMETERED SERV Unmetered kWh/deman impractical typical hour SUMMER AND WII The Summ September effective Se one or more SECONDARY AND	AICE: service refers to d meter. This to or difficult to install s of use and rated NTER SEASONS: er Season is four 15, inclusive. T ptember 16 and e a days in both sea PRIMARY VOLTA	electric service why ype of service use and read meters. T equipment loads. consecutive month he Winter Season ending May 15. Cu sons will reflect the	ich is not measur ually applies to d he usages and de ns, beginning and i is eight consect stomer bills for ma number of days in DEFINITIONS:	red by a kWh elivery points mands are ca effective May utive months, eter reading p n each season	n meter or by a for which it is loulated by using y 16 and ending beginning and berlods including h.

Missouri Public

洲王D MAY 上东 1998

DATE OF ISSUE April 14, 1999 month day year DATE EFFECTIVE May 14, 1999 month day year ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer sittle address

5	NSAS CITY POWER & LIGHT COMPANY Name of leaving Corporation or Municipality Name of leaving Corporation or Municipality
	RECEIVED
	SMALL GENERAL SERVICE Schedule SGS JUL 5 1995 (Continued)
	DETERMINATION OF HOURS USE: MISSOURI
	Hours Use shall be determined by dividing the total month? KWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWn in the current month.
	METERING AT DIFFERENT VOLTAGES:
	The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by $\frac{2.04\%}{2.04\%}$ if metering equipment is not compensated.
	The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.
	TAX ADJUSTMENT: 2 2 7
	Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.
	REGULATIONS:
	Subject to Rules and Regulations filed with the State Regulatory Commission.
	FILED
	-JUL 9 1995
	94 - 199
	ATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996





RATE F	OR SERVICE	AT SECONDARY VOLTA	GE:	RECT	APR 221	999	
A.	CUSTOMER C Customer pays	HARGE: one of the following char	ges per month	based upon the Facil	ilies Demand:	IMGSE	
	-20	0-24 kW 25-199 kW 200-999 kW 1000 kW or abo	ove	\$62.9	3 3422 3 3422 2 69 50 4 573 43	IMSE.	Fizz
	ADDITIONA	L METER CHARGE: Separately metered spa	ce heat:	\$1.4	5-1.60	IMSHE	Fron Ter 2.0
₿.	FACILITIES CH	HARGE:					
	Per kW of Faci	lities Demand per month		\$1.8	4-1.987		
C.	DEMAND CHA	RGE:		Summer Season	Winter Seaso	n	
	Per kW of Billin	ig Demand per month	2.7	s	\$1.294	419	
Ð.	ENERGY CHA	RGE:		Summer Season	Winter Seas	'on	
	Next 180 Hour	s Use per month: s Use per month: s Use per month:	.0729 .0498 .0421	\$0.06651 per kWh \$0.04543 per kWh \$0.03839 per kWh	\$0.05745 per \$0.03445 per \$0.02896 per	kWh.0630 kWh.0378	-
E.	When the cust	METERED SPACE HEA omer has separately meter the Company, the kWh use	red electric sp				E.
	(i)	Applicable during the W		Baran da sera sera sesso sesso sesto con la la sustita	Quri Publ	(858)	
	10	\$0.02896 per k		10	99-3 UG (119	10	
	(ii)	Applicable during the S	ummer Seaso		CO DI J	15	
		The demand establishe heating circuit will be under the rates above a	added to the	demands and energ	y measured fo	r billing	
						2757	
DATE C	AP	ril 23, 1999	DA1	E EFFECTIVE	August 1, 1		
			Senior Vice Pre	sident 1	201 Wainut, Kans	as City, Mo.	



FORM NO. 13	P. S. C. M	0. No7	-Second	Original) SHEET No. 10C
		7	First	Revised 1 10C
	Cancelling P. S. C. M	0. No.	Surand.	Original SHEET No
KANSAS C	ITY POWER & LIGHT	OMPANY	For	iri Retail Service Area
	s of Issuing Corporation or Munic		101	Community. Town or City
		~		
<u> </u>		MEDIUM GENERAI Schedule M		Adiasouri Public Saustas Casmonissi (Continued)
·····				RECTLAPR 2 2 1999
REACTIVE	DEMAND ADJUSTMEN	l (Secondary and P	rimary Service):	
Con	nnanv mav determine t	he customer's mor	thly maximum 30	-minute reactive demand in
kilov suci Max corr	vars. In each month a ch h maximum reactive der kimum Demand (kW) in	harge of \$0.452 per mand is greater that that month. The r	month shall be ma fifty percent (50% maximum reactive	de for each kilovar by which 6) of the customer's Monthly demand in kilovars shall be ne Determination of Demands
	IONTHLY BILL:			
	Minimum Monthly Bill sl nand Charge, and Reacti			er Charge, Facilities Charge,
SUMMER A	ND WINTER SEASONS	š:		
The-	Cummer Casson la fau	a conservative servati	w houtestand	- Realized Marcold Construction
Sep	tember 15, inclusive.	The Winter Seasor ending May 15. Cu	Is eight consecu Istomer bills for me	effective May 16 and ending tive months, beginning and ter reading periods including each season.
SECONDA	RY AND PRIMARY VOL	TAGE CUSTOMER	DEFINITIONS:	
· Sec	condary voltage customer	- Receives service	on the low side of th	e line transformer.
Prir	nary voltage customer -	exceeding 69,000 as of May 5, customers. Cust	volts. Customers i 1986 are also cli	of 12,000 volts or over but not receiving service at 4160 volts assified as Primary voltage Il equipment necessary for former.
				Missouri Public 99-3 Tighien
			1	-11 ED AUE (11 1999
	whenast	272006		Jamoury 1, 21
DATE OF IS	SUE April 23, 1999 month	day year	DATE EFFECTIVE	month day year

KANS	AS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Community, Town or City
	RECEIVED
	MEDIUM GENERAL SERVICE JUL 5 1995 (Continued)
DE	TERMINATION OF HOURS USE: Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.
ME	TERING AT DIFFERENT VOLTAGES:
	The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.
	The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.
TA	X ADJUSTMENT:
	Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.
RE	GULATIONS:
	Subject to Rules and Regulations filed with the State Regulatory Commission.
	FILED
	JUL 9 1926
	94-199 NO.HE DICSERVICE CONTR
DAT	E OF ISSUE July 5, 1996 day year DATE EFFECTIVE July 9, 1996 day year
	JED BYS_W_Cattron Vice President 1201 Walnut, Kansas City, Mo.

		20	cond		
FORM NO. 13	P. S. C. MO. No7	- Section - Sect	st {	Revised 5	SHEET No11
Cancellin KANSAS CITY POWE	g P. S. C. MO. No. 7		Missou	Original Revised	SHEET No. 11
winner well sessioned the testing	poration or Municipality	FL		Community	, Town or City
				R -	ECEIVED
	LARG	E GENERAL SEF Schedule LGS	RVICE	<	AUG 1 3 1997
Company's	ervice through one me ed in the availability p discretion, service m for the Company to do	ay be provided		ic service Rat	
9, 1996. For electric space burning firep fossil fuels v customer. E controlled, at heating equi the same spi Service will r Standby, bro seeking suc requirements nondiscrimin Temporary accordance APPLICABILITY: Applicable to furnished wite	service through a sepa service through a se ce heating equipment laces, wood burning s where the combination lectric space heating and of a size and desig pment, only permanen ace which is electrically not be supplied where the eakdown or suppleme is service first enters is similar to those requi- s, and the associated atory basis with res- service supplied und with the General Rules o multiple-occupancy th electric service on a o will be applied to the	parately metered may be supplement forves, active or p of energy source equipment shall in approved by the ty installed all ele y heated, may be of the ultimate use is inter a special or interconnection co- pect to other or ler this schedule and Regulations. buildings when the rent inclusion basile combined use of	circuit for ented by or assive solar es results i l be perma e Company. ectric equipm connected to primarily for vailable und ontract which facilities in basts, shall b ustomers we will be on he tenants of is.	existing electric space used as a rheating, an in a net eco mently insta in addition hent, used to be the separat residential p der this sche ch includes 4 CSR 240 e reasonable vith similar connected a or occupants at the premis	customers be heating purposes. supplement to wood d in conjunction with nomic benefit to the lled, thermostatically to the electric space o cool or air condition ely metered circuit. ourposes. edule if the customer technical and safety -20.060(2)(C). These a and assessed on a load characteristics. and disconnected in s of the building are se where two or more
classes of se are measure 5, 1986. M monthly max	ervice (such as one-ph ad by separate meters, fonthly Maximum Der ximum 30-minute inter vice connected on or	ase and three-pha but only in the ca mand will be com rval demand at ea	ase services ase of such aputed as the ach service.	to the cust customers contended ne sum of t Customers	omer at such premise onnected prior to May
Contracts ur	ct: nder this schedule shal ept in the case of temp	I be for a period of orary service.	f not less that FILE		from the effective date
DATE OF ISSUE	gust 13, 1997 month day	year DATE	SEP 12	1331	day year
ISSUED BY	C. Sholander ma of officer		BLICSERV	CECONS	Walnut, Kansas City, Mo. address
E saint D	a Rives	Jer 2	min the	7	

					19 II	
		LARGE GENE Schedu	RAL SERVI ule LGS	Serv	issouri Pub	naior:
RATE	FOR SERVICE	AT SECONDARY VOLTAGE	Ē	REC	D APR 2 2 19)99
A.	CUSTOMER C Customer pays	CHARGE: s one of the following charges	s per month l	based upon the Facil	ities Demand: / 4	GDE GDH GHE 2M
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$62.9 \$62.9	the second se	-GHH -SHE-FM Ten
	ADDITION.	AL METER CHARGE: Separately metered space	heat:	\$ 1.4	5-1.60	
В.	FACILITIES C	HARGE:				
	Per kW of Fac	Titles Demand per month		\$1.8	4-1.787	
C.	DEMAND CH	ARGE:		Summer Season	Winter Season	
-	Per kW of Billi	ng Demand per month	4,0	37 \$3.680	\$1.981 -2.17	2
D,	Next 180 Hou	s Use per month: rs Use per month:	0593 0451 0353	Summer Season \$0.05405 per kWh \$0.04114 per kWh \$0.03216 per kWh	Winter Season \$0.04969 per kWh \$0.03161 per kWh \$0.02712 per kWh	,0347
E.	When the cus	/ METERED SPACE HEAT: lomer has separately metered he Company, the kWh used				ign
	(i)	Applicable during the Wint \$0.02742 per kWi		Service	ouri Fubilo	on l
	(ii)	Applicable during the Sum	2	FILED	aŭē 01. 1999	3
		The demand established heating circuit will be ad under the rates above and	ded to the	demands and energ	ly measured for bi	

FORM N	D. 13 P. S. C. M	10. No	econd 	ad SHEET No.	
	Concelling D E C h	10. No.	irst (Drigi		118
		A. 5	Bevi	sed	**************
KANSA	S CITY POWER & LIGHT		For Missouri Retail	*****************************	•
	Name of Issuing Corporation of Mur	ocipality	Con	munity, Town or City	
		LARGE GENERAL SERV	ICE SON	issouri Pabl	ic .
		Schedule LGS	COLAI	(Continued	
	OR SERVICE AT PRIMARY	VOLTACE.		D APR 2219	99
	ON GENERAL FRIMARI	VOLIAGE.	a state of		
A.	CUSTOMER CHARGE:				LEST
	Customer pays one of the fo	llowing charges per month	based upon the Facil	ities Demand:	12695
	0-2	24 kW	\$62.	92 6950	I LE LEWIZ IT IN AN
	25	-199 kW	\$62	92 67 60	ILGHG
		0-999 kW	\$62.	92 67 50	{
	10	00 kW or above	\$537.	24 593 43	
	ADDITIONAL METER (CHARGE:			
l	Separately	metered space heat:	\$ 1.	45 / 1= 0	ł.
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand	d per month	\$1	53- 1. 6.78	
c	DEMAND CHARGE:	.84			1
v .	BEMARD ONANGE.		Summer Season	Winter Season	-
	Per kW of Billing Demand n	er month 35	42 \$3.607	\$1.941 =	122
D	ENERGY CHARGE:				·
			Summer Season	Winter Season	
2	First 180 Hours Use per mo		\$0.05297 per kWh	\$0.04869 per kWh	
5	Next 180 Hours Use per mo Over 360 Hours Use per mo		\$0.04032 per kWh. \$0.03152 per kWh	\$0:03098 per kWh \$0:02658 per kWh	
~			verve per nim	\$0.02000 pc/	
E.	SEPARATELY METERED				-
	When the customer has set approved by the Company,	the kWh used for electric sp	ace neating equipme space heating shall be	nt of a size and des e billed as follows:	(gn
	(i) Applicable	during the Winter Season:		and the second	
			Conside	Souri Public	pr.
	\$0	1.02658 per kWh per month		99-21.	
	(ii) Applicable	during the Summer Season	e FILED ,	atin 01 1999	3
	heating cir	nd established and energy cuit will be added to the de	mands and energy m	easured for billing u	
	the rates a	bove and for the determina	tion of the Minimum I	Vionthly Bill.	
	and the second se				
			-		
		27.0-		1	2007
	April 23, 1999	- / 900 lo		August 1, 19	19
DATE	OF ISSUE	day year	а ст. 2011 с М	onth day	year
	av J.S. Latz	Senior Vice Pre	sident 1	201 Walnut, Kansas (City, Mo.
ISSUED	BY name of officer	title	***************************************	address	

FORM NO. 13	P. S. C. MO	7 . No	Second		No
		7	First	Revised)	110
Canc	elling P. S. C. MO). No	- Same	ECONTROL ENGLINE CONTRACTOR	No
KANSAS CITY PO	WER & LIGHT CO		ForMisso	Revised J JrJ. Retail Service Are Community, Town or Cit	
Marine of 1550m	1 corporation of manial				
				Missouri P	
	L7	ARGE GENERAL	SERVICE	Service Com	missig
		Schedule LG	S	(Contin	
				NECDAPR 2	2 1990
REACTIVE DEMAN	D ADJUSTMENT	(Secondary and P	rimary Service):		
kilovars. In such maxim Maximum E	each month a cha num reactive dema Demand (kW) in t	rge of \$0.452 per and is greater thar hat month. The r	month shall be may fifty percent (50% maximum reactive of	minute reactive dem de for each kilovar by of the customer's M lemand in kilovars si e Determination of De	/ which /lonthly hall be
MINIMUM MONTHL	Y BILL:				
		all be equal to the s e Demand Adjustme		r Charge, Facilities C	charge,
SUMMER AND WIN	TER SEASONS:				
September effective Se	15, inclusive. T ptember 16 and e	he Winter Seasor ending May 15. Cu	is eight consecut	ffective May 16 and ive months, beginnir er reading periods in each season.	ng and
SECONDARY AND	PRIMARY VOLT	AGE CUSTOMER I	DEFINITIONS:		
Secondary	voltage customer -	Receives service (on the low side of the	line transformer.	
Primary vol	age customer -	exceeding 69,000 as of May 5, 1 customers. Custo	volts. Customers re 1986 are also cla	f 12,000 volts or over eceiving service at 416 ssified as Primary equipment necessa ormer.	30 volts voltage
			Ser	lissouri Publi	clor
				ED AUX - 1 1 19	99
DATE OF ISSUE	A	2006	DATE FEFECTIVE	Augus	t 1, 1999

Ą	NSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality Name of Issuing Corporation or Municipality Community, Town or City
	LARGE GENERAL SERVICE JUL 5 1996 (Continued)
	DETERMINATION OF HOURS USE: Public Service Commission
	Hours Use shall be determined by dividing the total monthly kWh or all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.
	METERING AT DIFFERENT VOLTAGES:
	The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.
	The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.
	TAX ADJUSTMENT: 2.29
	Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.
	REGULATIONS:
	Subject to Rules and Regulations filed with the State Regulatory Commission.
	<u>, 101 9 1933</u>
	94-199 153.11-1198EPUCE CO.11.1
ם	ATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

			SI	have		
	FORM NO. 13 F	. S. C. MO. No	7	Second-	Original.) S	HEET No. 14A
	PORM NO. 15			First	Revised)	
	Cancelling F	. S. C. MO. No		- free-		14A HEET No
	KANSAS CITY POWER 8			Missour	Revised J i Retail Service	Area
	Name of Issuing Corpora	******		For	Community, Toy	
				·····	Missou	i Puolia
		LARG	E POWER SER	/ICE	ismice Co	municipalitation
	_		Schedule LPS		REC'D APE	(Continued)C
(RATE FOR SERVICE AT	PRIMARY VOLT	AGE:			
		~	Su	mmer Season	Winter Sea	IPGSF
1	A. CUSTOMER CHAR	GE (per month):		\$537.24 5	343 \$537.24	The second se
1	B. FACILITIES CHARG	SE.				· IPGSG
	Per kW of Facilities		h	\$1.53 1.0	<u>⊴ ≷• \$1.5</u> 8	· / POSE
)	C. DEMAND CHARGE		5	MACT	Winter.	/ / /
2	Per kW of Billing De	mand per month			Saso	24
	First 2500 kW		7.531.	\$6.996	\$4,755	5,121 .
1	Next 2500 kW	10	6027.	\$5,596	\$2714	3777 .
1	Next 2500 kW		5048.		\$3.274	3.570.
1	All kW over 7500 kV	V	3.685.	\$3.422	\$2.520	2717 .
(Rev 1/97)	D. ENERGY CHARGE					
1 2.32	First 180 Hours Use	per month:	1.04718	\$0 04991 nor	WALL \$0 0374	4 per kWh . 04000
102	Next 180 Hours Use			www.uuuuuuuuu	kWh \$0.0277	f per kWh 6298 4
661H002	Over 360 Hours Us					5 per kWh
66		2		45 N		
Form	RATE FOR SERVICE AT	SECONDADY				÷
2	MATE FOR SERVICE AT	SECONDART V		mmer Season	Winter-Sea	PGSE
KCPL	A. CUSTOMER CHAR	GE (per month):			3.43 \$537.24	
	B. FACILITIES CHARC	GE:		-		· IPOSE
1 1	Per kW of Facilities		th	\$1.84 1.9		- · IPOSH
I		•1	6		Vissourl F	ublic
	C. DEMAND CHARGE Per kW of Billing De	10	9. m	in the star	Q Q	-3-3 -3
				FI	FN AUG O	1 1000
1	First 2450 kW 14	43 .	7,711	\$7.138	\$4,852	5.241
1	Next 2450 kW 24	13	· 6.1402	\$5.710		4.090 .
1	Next 2450 kW 29		. 5.160	\$4.783		3.608
1	All kW over 7350 kV 73 2.5	7 -	. 3712	\$3.492	\$2.571	2,777 •
1	D. ENERGY CHARGE		000			
1	First 180 Hours Use		,03358	\$0.04470 per	kWh \$0.0379	0 per kWh .04073
2	Next 180 Hours Us Over 360 Hours Us		102409	\$0.03109 per \$0.02230 per	r kWh \$0.0282 r kWh \$0.0224	8 per kWh. 03054 0 per kWh . 0 = 384
-			250			
	DATE OF ISSUE	23, 1999		E EFFECTIVE .	August	1, 1999-
	DATE OF ISSUE		Yea/		month	day year
	mon			-141		Kanna Olar II.
	ISSUED BY J. S.		Senior Vice Pre	sident	1201 Walnu	, Kansas Citγ, Mo.

Juster



RATE FOR SERVICE AT SUBSTATION VOLTAGE: IFFILIABLE 2 1009 A. CUSTOMER CHARGE (per month): Summer-Season Winter-Season B. FACILITIES CHARGE: Per KW of Facilities Demand per month Sed463 PG574 C. DEMAND CHARGE: Per KW of Salities Demand per month Sed463 PG574 PG574 First 2520 KW 2530 1905 1905 1905 Next 2520 KW 2530 1965 55.651 53.881 3747 Next 2520 KW 2530 1965 55.651 53.881 3747 Next 2520 KW 2530 1965 52.499 2672 1965 J. ENERGY CHARGE: First 180 Hours Use per month: 1927 50.039629 per KWh 50.02749 per KWh </th <th></th> <th>LARGE POWER SERV Schedule LPS</th> <th>/ICE</th> <th>Missourf (Con</th> <th>Public timesion</th>		LARGE POWER SERV Schedule LPS	/ICE	Missourf (Con	Public timesion
A CUSTOMER CHARGE (per month): B. FACILITIES CHARGE: Per KW of Facilities Demand per month First 2550 kW 2530 . Next 2520 kW 2530 . Next 180 Hours Use per month: Next 180 Hours Use per month: Per kW of Facilities Demand per month First 264 kW 2553 . Next 2541 kW 2553 . Ne	RATE FOR SERVICE AT SUBSTAT	ION VOLTAGE:		होंगे संगत	3 2 1999
B. FACILITIES CHARGE: Per KW of Facilities Demand per month First 180 Hours Use per month: Next 2520 kW 2.530 · · · · · · · · · · · · · · · · · · ·	A. CUSTOMER CHARGE (per mg			12 \$ \$597.91	FESH
C. DEMAND CHARGE: Per kW of Billing Demand per month First 2520 kW 2.530		er month	\$ 0.463 0,04°	17.5 0 169 .	PGSV
First 2520 kW 2 ≤ 30 . 7.745 \$6.940 \$4.717 5 0.05 Next 2520 kW 2 ≤ 30 . 4.755 \$5.51 \$3.601 3 747 . Next 2520 kW 2 ≤ 30 . 4.755 \$5.51 \$3.601 3 747 . Next 2520 kW 2 ≤ 30 . 4.755 \$5.51 \$3.601 3 747 . All kW over 7560 kW 7 50 . 3.415 \$5.51 \$3.601 3 747 . D. ENERGY CHARGE: First 180 Hours Use per month: 53.014346 per kWh \$0.03684 per kWh \$0.757 f. Next 180 Hours Use per month: 53.249 \$0.03029 per kWh \$0.02749 per kWh \$0.757 f. Over 360 Hours Use per month: 53.272 \$0.03436 per kWh \$0.02749 per kWh \$0.757 f. Over 360 Hours Use per month: 53.272 \$0.02468 per kWh \$0.02749 per kWh \$0.757 f. A CUSTOMER CHARGE: Summer-Season Whiter Season '/POST' Per kW of Facilities Demand per month \$0.00 \$				water .1	121
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: Over 360 Hours Use per month: Over 360 Hours Use per month: Next 180 Hours Use per month: Summer Season \$0.09684 per kWh \$0.09749 per kWh \$0.0999 per kWh \$0.0999 per kWh \$0.09999 per kWh \$0.099999 per kWh \$0.099999 per kWh \$0.099999 per kWh \$0.099999 pe	Next 2520 kW 2530 • Next 2520 kW 2530 •	- <i>3935</i> 4988	\$ 6:940 \$ 5:55 1 \$4:649	\$4.717 5 0 \$3.681 3 9 \$3.248 3 4	84
Next 180 Hours Use per month: Over 360 Hours Use per month: A. CUSTOMER CHARGE (per month): B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 2644 kW 2553 Next 2644 kW 2553 All kW over 7623 kW 7557 D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Next 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: Next 180 Hours Use per Month: Next 1	D. ENERGY CHARGE:				1
A. CUSTOMER CHARGE (per month): B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2541 kW 2553 Next 2541 kW 2553 Next 2541 kW 2553 All kW over 7623 kW 7657 S. 200 S. 2	Next 180 Hours Use per month	1: , 03243	\$0.03023 per kW	Nh \$0.02749 per	kWh . 02949
A. CUSTOMER CHARGE (per month): B. FACILITIES CHARGE: Per kW of Facilities Demand per month First 2541 kW 2553 Next 2541 kW	RATE FOR SERVICE AT TRANSMI				
B. FACILITIES CHARGE: Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month First 2641 kW 2553 Next 2641	A. CUSTOMER CHARGE (per mc			\$527.24	18554
C. DEMAND CHARGE: Per kW of Billing Demand per month First 2541 kW 2553 Next 2541 kW 2553 Next 2541 kW 2553 All kW over 7623 kW 7657 D. ENERGY CHARGE: First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: DATE EFFECTIVE Menth		er month	\$0.00 0.44	≥ • \$0.00	. POSZ
First 2541 kW 2553 7.377 \$6.883 \$4.676 \$3.652 \$7.77 Next 2541 kW 2553 5.902 \$5.507 \$3.862 \$7.47 Next 2541 kW 2553 4.973 \$4.613 \$3.222 \$3.953 All kW over 7623 kW 7657 3.607 \$3.222 \$4.579 D. ENERGY CHARGE: 3.607 \$3.367 \$2.479 \$0.09655 per kWh \$0.9377 D. ENERGY CHARGE: 50.02151 per kWh \$0.02999 per kWh \$0.02727 per kWh \$0.02131 per kWh		nonth S	Sorvi	Securi Puc 9 19 19 19	anon winder
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month: DATE OF ISSUE April 23, 1999 Month day year DATE EFFECTIVE Month day year DATE EFFECTIVE Month day year DATE EFFECTIVE Month day year	Next 2541 kW 2 5 5 3 • Next 2541 kW 2 5 5 3 •	. 5.902	\$ 5.507 \$4 .613	\$3.999 3.95	53 .
Next 180 Hours Use per month: Over 360 Hours Use per month: DATE OF ISSUE April 23, 1999 month day year DATE EFFECTIVE August 1, 1999 month day year DATE EFFECTIVE August 1, 1999 month day year DATE Month day year	D. ENERGY CHARGE:			1 - 2	
DATE OF ISSUE April 23, 1999 month day year DATE EFFECTIVE August 1, 1999 month day year	Next 180 Hours Use per month	n:	\$0.02999 per kV	Wh \$0.02727per	kWh .02973
Senior Vice President 1201 Walnut, Kansas City, Mo.	DATE OF ISSUE	DAT	E EFFECTIVE		st.1, 1999
ISSUED BY	ISSUED BY J. S. Laiz		sident		sas City, Mo.

FORM NO. 13	P. S. C. MO. No		viginal } SHEET No
C	ancelling P. S. C. MO. No.		riginal } SHEET No
	POWER & LIGHT COMPANY	For. Missouri	Retail Service Area
		······	· · · · · · · · · · · · · · · · · · ·
	LARGE POWER	NATES AND AND ADDRESS STATES	Missouri Public Mica Commissio
	Schedule	LPS U	CONTINUED
REACTIVE DE	MAND ADJUSTMENT (Secondary, Pri	mary, Substation and	fransmission Voltage
In each maximun Demand	way determine the customer's monthly month a charge of \$0:452 per month reactive demand is greater than fifty por (kW) in that month. The maximum o the Monthly Maximum Demand as def 0.4990 • WTHLY BILL:	shall be made for eac ercent (50%) of the cust reactive demand in kill	th kilovar by which such omer's Monthly Maximum ovars shall be computed
The Mini Demand	mum Monthly Bill shall be equal to the Charge, and Reactive Demand Adjustm	sum of the Customer ent.	Charge, Facilities Charge,
SUMMER AND	WINTER SEASONS:		
Septen	Immer Season is four consecutive monoper 15, inclusive. The Winter Season Season Season Seasons will reflect to more days in both seasons will reflect to the seasons will	on is eight consecutiv Customer bills for meter	e months, beginning and reading periods including
	×		÷
		Sorvion	99-313 100 (11999
DATE OF ISSUE	April 23, 1999 month day year	DATE EFFECTIVE	August 1, 1999 month day year
ISSUED BY		ce President	1201 Wairsut, Kansas City, M address

Nany	ITY POWER & LIGHT COMPANY • of lasuing Corporation or Municipality	For Missouri Retall Service Area Community, Town or City
		RECEIVED
	LARGE POW	ER SERVICE
	Schedu	Ile LPS JUL 5 1996 (continued)
METER	RING AT DIFFERENT VOLTAGES:	MISSOURI Public Service Commission
	voltage customer's transformer. In that even	ering equipment on the secondary side of a primary nt, the customer's metered demand and energy shall compensation metering equipment, or by 2:04% if 2 34
	transformer for a secondary voltage custor	tall metering equipment on the primary side of the mer. In this case, the customer's metered demand b, or alternatively, compensation metering may be
		at primary or secondary voltage level, the metered 81% (metered at primary voltage) or 2,86% (metered
2.11	the metered demand and energy shall be	ad at substation, primary, or secondary voltage level, increased by .81% (metered at substation voltage), 0% (metered at secondary voltage), or alternatively,
SERVI	CE AT TRANSMISSION VOLTAGE:	
	another type of arrangement where fina	nsmission voltage through a lease arrangement (or ancial responsibility is assumed), then additional re covered in the lease agreement (or financial
TAX A	DJUSTMENT:	
	Tax Adjustment Schedule TA shall be applic	cable to all customer billings under this schedule.
REGU	LATIONS:	
	Subject to Rules and Regulations filed with	the State Regulatory Commission.
		FILED
		JUL 9 1996 9 4 - 1 9 9 MO. FUDLIC SERVICE COMM
		We want to be and the second with the second s

Cancelling P. S. C. MO. No	1	Original SHEET No17
KANSAS CITY POWER & LIGHT COMPAN Name of Issuing Corporation or Municipality	ForMissou	community. Town or City ED
		RECEIVED
SMALL GEN	ERAL SERVICE - ALL ELECT	RIC AUG 1 3 1997
	Schedule SGA	MISSOURI
AVAILABILITY:	anexisting	Public Service Commission
For electric service through one than those included in the availa the Company's discretion, servic economical for the Company to c	meter to a customer using ele- bility provisions of the Residen e may be provided through m	ntial Service Rate Schedule. At
heating and electric space heati	eating (except aesthetic fireple es requiring energy. The cust ng equipment. This equipment ctric space heating and electric	aces), comfort cooling, general tomer must have electric water t shall be of a size and design t water heating equipment shall
Service will not be supplied when	e the ultimate use is primarily for	r residential purposes.
seeking such service first enter requirements similar to those rec	s into a special contract which uired for qualifying facilities in 4 l interconnection costs, shall be spect to other customers wit	CSR 240-20.060(2)(C). These reasonable and assessed on a th similar load characteristics.
APPLICABILITY:		
Applicable to all multiple-occupation furnished with electric service on		or occupants of the building are
TERM OF CONTRACT:		
Contracts under this schedule si date thereof.	all be for a period of not less t	han one year from the effective
December 27,20 August 13, 1997 DATE OF ISSUE Fronth day ISSUED BY M. C. Shotander Chris B. Giles	SEP 1 2 19 DATE EFFECTIVE	January 1, 2007 September 12, 1997 month day year ECOMF 1201 Walnut, Kansas City, Mo. address



		SERVICE - ALI edule SGA		SSOLIFI PU	ueci)
ATE FOR SERVIC	E AT SECONDARY VOLTA	AGE:	Sorvio	se Corne	TESERIE VI
			OCOT	APR 22	1000
A. CUSTOMEN	R CHARGE (per month):		NLL.	HINGA	1222-
Customer pa	ays one of the following char	ges based upor	The Facilities Dema	ano;	13GAE
	0-24 kW		\$11.	8 12.35	ISG PH
	25-199 kW		\$30:9	8 34==	ISSAE-
	200-999 kW		\$62.9	2 69 50	7
	1000 kW or abo	ove	\$537.2	4 573.43	
B. FACILITIES	CHARGE:				
	acilities Demand per month				
100 Mileto 400 Mileto 400	First 25 kW		\$-f	000,000	
	All kW over 25 kW			34 1 787	
C ENERGY C	HADGE.				
C. ENERGY C	INNUE,		Summer Season	Winter Seas	
First 180 Ho	ours Use per month:	11040	\$0.10071 per kWh		kWh. 26/56
Next 180 Ho	ours Use per month:	05=3	\$0.04779 per kWh		
	ours Use per month:		\$0.04257 per kWh		kWh.03964
		101101		40.00002 poi	
RATE FOR SERVIC	E AT PRIMARY VOLTAGE				
A. CUSTOME	R CHARGE (per month):				
Customer p	ays one of the following char	rges based upo	n the Facilities Dem	and:	[
	0-24 k₩		C 54	18- 1235	
	0-2-+ KVV			98 34 22	1
	25-199 kW				
	25-199 kW 200-999 kW	000	\$62.	92 67 50	
	25-199 kW 200-999 kW 1000 kW or ab		\$62. \$537.		
B. FACILITIES	25-199 kW 200-999 kW 1000 kW or ab		\$62. \$537.	92 67 50	
B. FACILITIES Per kW of F	25-199 kW 200-999 kW 1000 kW or ab CHARGE: facilities Demand per moñth:		\$62: \$537: Public	92 6750 24 573 43	
B. FACILITIES Per kW of F	25-199 kW 200-999 kW 1000 kW or ab CHARGE: acilities Demand per months First 26 kW	Missouri	\$62: \$537: Public 3 1 3 \$.0	92 69 50 24 593 43 00	
B. FACILITIES Per kW of F	25-199 kW 200-999 kW 1000 kW or ab CHARGE: acilities Demand per months First 26 kW		\$62: \$537: Public 3 1 3 \$.0	92 6750 24 573 43	
B. FACILITIES Per kW of F C. ENERGY C	25-199 kW 200-999 kW 1000 kW or ab CHARGE: Facilities Demand per months First 26 kW All kW over 26 kW	Missouri	\$62. \$537. Public 3 1 3 \$.0 0 1 1999 \$1.8	92 69 50 24 593 43 00 92 1942	
C. ENERGY C	25-199 kW 200-999 kW 1000 kW or ab CHARGE: Facilities Demand per months First 26 kW All kW over 26 kW	Missouri	\$62: \$537. Public 3 1 3 \$.0 0 1 1999 \$1.8 Summer Season	92 69 50 24 593 43 00 92 942 Winter Sea	ason
C. ENERGY C	25-199 kW 200-999 kW 1000 kW or ab CHARGE: facilities Demand per month First 26 kW All kW over 26 kW KHARGE:	Missouri	\$62: \$537. Public 3 1 3 \$.0 0 1 1999 \$1.8 Summer Season \$0.09870 per kWh	92 69 50 24 593 43 00 92 942 Winter Sea \$0.05242 pe	ason er kWh. 0 60
C. ENERGY C First 180 Ho Next 180 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: First 26 kW All kW over 26 kW KHARGE: Surs Use per month: ours Use per month:	Missouri 99- ILEN AUG	\$62: \$537. Public 3 1 5 \$.0 () 1 1999 \$1.8 Summer Season \$0.09870 per kWh \$0.04683 per kWh	92 69 50 24 593 43 00 92 94 2 Winter Sea \$0.05242 pe \$0.03324 pe	ason r kWh . 0 60 r kWh . 0 3 6
C. ENERGY C First 180 Ho Next 180 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: facilities Demand per month First 26 kW All kW over 26 kW KHARGE:	Missouri 99- ILEN AUG	\$62: \$537. Public 3 1 3 \$.0 0 1 1999 \$1.8 Summer Season \$0.09870 per kWh	92 69 50 24 593 43 00 92 94 2 Winter Sea \$0.05242 pe \$0.03324 pe	ason er kWh. 0 60
C. ENERGY C First 180 Ho Next 180 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: First 26 kW All kW over 26 kW KHARGE: Surs Use per month: ours Use per month:	Missouri 99- ILEN AUG	\$62: \$537. Public 3 1 5 \$.0 () 1 1999 \$1.8 Summer Season \$0.09870 per kWh \$0.04683 per kWh	92 69 50 24 593 43 00 92 94 2 Winter Sea \$0.05242 pe \$0.03324 pe	ason r kWh . 0 60 r kWh . 0 3 6
C. ENERGY C First 180 H Next 180 H Over 360 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: facilities Demand per moñite: First 26 kW All kW over 26 kW CHARGE: burs Use per month: ours Use per month: lours Use per month:	Missouri 99 	\$62: \$537: Public 3 1 3 \$.0 0 1 1999 \$1.8 Summer Season \$0.09870 per kWh \$0.04683 per kWh \$0.04172 per kWh	92 69 50 24 593 43 00 92 94 1 Winter Sea \$0.05242 pe \$0.03324 pe	ason r kWh : 0 % 0 r kWh : 0 3 % r kWh : 0 3 %
C. ENERGY C First 180 Ho Next 180 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: first 26 kW All kW over 26 kW CHARGE: ours Use per month: ours Use per month: lours Use per month:	Missouri 99 	\$62: \$537. Public 3 1 5 \$.0 () 1 1999 \$1.8 Summer Season \$0.09870 per kWh \$0.04683 per kWh	92 69 50 24 593 43 00 02 1942 Winter Sea \$0.05242 pe \$0.03324 pe \$0.03324 pe	ason r kWh : 0 % 0 r kWh : 0 3 % r kWh : 0 3 %
C. ENERGY C First 180 H Next 180 H Over 360 H Over 360 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: facilities Demand per month First 26 kW All kW over 26 kW CHARGE: ours Use per month: ours Use per month: lours Use per month:	Missouri 99 ILEN ALIU 15788	\$62: \$537. Public 3 \$.0 () 1 1999 \$1.8 Summer Season \$0.09870 per kWh \$0.04683 per kWh \$0.04172 per kWh	92 69 50 24 59 94 24 59 94 00 92 94 2 Winter Sea \$0.05242 pe \$0.03324 pe \$0.03324 pe	ason r kWh . 0 60 r kWh . 0 3 8 r kWh . 0 3 8 7 1999 year
C. ENERGY C First 180 H Next 180 H Over 360 H	25-199 kW 200-999 kW 1000 kW or ab CHARGE: facilities Demand per month First 26 kW All kW over 26 kW CHARGE: ours Use per month: ours Use per month: lours Use per month:	Missouri 99 ILED AUG 25788 2579 2579 2579 2579 2579 2579 2579 2579	\$62: \$537. Public 3 \$.0 () 1 1999 \$1.8 Summer Season \$0.09870 per kWh \$0.04683 per kWh \$0.04172 per kWh	92 69 50 24 593 43 00 92 94 2 Winter Sea \$0.05242 pe \$0.03324 pe \$0.03324 pe	ason r kWh . 0 60 r kWh . 0 3 8 r kWh . 0 3 8 7 1999 year

	SMALL GENERAL S		/mpic 4000
		dule SGA	(Continued)
METERI	NG AT DIFFERENT VOLTAGES:	Publics	MISSOURI Service Commission
t	The Company may, at its option, install me roltage customer's transformer. In that en- be increased either by the installation of metering equipment is not compensated.	vent, the customer's i of compensated met	metered demand and energy sha
t	The Company may also, at its option, in ransformer for a secondary voltage cus and energy shall be decreased by 2.0 installed.	stomer. In this case,	the customer's metered deman
	JUSTMENT:		
REGULA	Fax Adjustment Schedule TA shall be ap	plicable to all custome	er billings under this schedule.
REGUL	TIONS:		
	2		JUL 9 1996 94 - 1 9 9
			MO. FUBLIC SERVICE COMM

.

		Second	3
FORM NO. 13	P. S. C. MO. No	7 First	{-Original-} SHEET No.
Ċ.	ancelling P. S. C. MO. No.	7 First	(Revised) (Original) SHEET No. 18
			-Revised-/
Advantages () ()() () ()	POWER & LIGHT COMPAN suing Corporation or Municipality	Y ForMiss	souri Retail Service Area Community Toria CETVED
	- <u></u>		NUO 1 0 1007
	MEDIUM GEN	IERAL SERVICE - ALL ELE Schedule MGA	ECTRIC AUG 1 3 1997
AVAILABILI	TY:	•	Public Service Commiss
For than the	electric service through one those included in the availa	ibility provisions of the Resid e may be provided through	electric service for purposes other dential Service Rate Schedule. At more than one meter where it is
wate purp heat appl be p	er heating, comfort space horses, and any other purposed and any other purposed and electric space heating and electric space hea	eating (except aesthetic fire es requiring energy. The c ng equipment. This equipm ctric space heating and elec	ric service for all lighting, cooking, eplaces), comfort cooling, general customer must have electric water nent shall be of a size and design ctric water heating equipment shall ntrolled.
Sen	vice will not be supplied when	e the ultimate use is primarily	/ for residential purposes.
	All	an a	
Boline Seel Regu Boline Seel Regu Regu Regu	king such service first enter- irrements similar to those req irrements, and the associated	s into a special contract wh uired for qualifying facilities in interconnection costs, shall spect to other customers	inder this schedule if the customer hich includes technical and safety in 4 CSR 240-20.060(2)(C). These l be reasonable and assessed on a with similar load characteristics. schedule.
APPLICABI	LITY:		
	licable to all multiple-occupar ished with electric service on		nts or occupants of the building are
TERM OF C	ONTRACT:		
	tracts under this schedule st thereof.	nall be for a period of not les	ss than one year from the effective
			FILED
			SEP 1 2 1997
	December 27, 2	1006	MO, PUBLIC SERVICE COM
L	August 13, 1997		September 12, 1997
DATE OF ISSUE	month day	year DATE EFFECTIV	VE January 1, 2007 year
	Chris D. Callec	VIPS - POPSICULI	



	. Schedule MGA	Continued)
		Vissour Public
RATE	FOR SERVICE AT SECONDARY VOLTAGE:	Joris Runder Langer of Langer days
A.	CUSTOMER CHARGE (per month):	RECT) APR 2 2 1999
	Customer pays one of the following charges based upo	nrist
	0-24 kW	\$30.98 34 22 Imst
	25-199 kW	\$30.98 34-22
	200-999 kW	\$62.92 69 60
	1000 kW or above	\$537.24 593.43
В.	FACILITIES CHARGE:	
	Per kW of Facilities Demand per month	\$1.84 1.987
C.	DEMAND CHARGE:	
	Per kW of Billing Demand per month	Summer Season Winter Season \$2.544 \$1.834 2 010
D.	ENERGY CHARGE:	Summar Cannon Marile Dece Ou
	First 180 Hours Use per month:	Summer Season Winter Season \$0.06651-per kWh \$0.03520 per kWh
	Next 180 Hours Use per month:	\$0.06651-per kWh \$0.03520 per kWh \$0.04543 per kWh \$0.02318 per kWh
	Over 360 Hours Use per month:	\$0.03839 per kWh \$0.02123 per kWh
		0.00000 per kvin 00.02120 per kvin 10
3		
		Missouri Public
		Service Commission
		99-313
		FILED ALLS AT TOOO
E		
í.		
ł	a	
	27.20016	August & Trans
	F ISSUE April 23, 1999 DATE	EFFECTIVE August 1, 1999
	Anril 23, 1999	month day year
DATE O	F ISSUE April 23, 1999 DATE	ident 1201 Walnut, Kansas City, Mo
	F ISSUE April 23, 1999 DATE	month day year





		Budd					
FORM NO.	13	P. S. C. MO.	No	Second	(Griginal.) Revised }	SHEET No	
	Cancellic	ng P. S. C. MO.	7 No	First	(Origina l)	SHEET No	
		R & LIGHT CO		ForMiss		RCYICO Area	
[MEDIUM G		CE - ALL ELECTR	1.1.5	ocuri Public	
			Schedule I		- RECTD-	Continued 9	
REACT	IVE DEMAND	ADJUSTMENT	(Secondary and	Primary):			
	kilovars. In ea such maximu Maximum De	ach month a cha m reactive dema mand (kW) in ti nilarly to the N	rge of \$ 0:452 per and is greater tha hat month. The	nthly maximum 30 month shall be ma in fifty percent (50% maximum reactive Demand as defin	de for each) of the cus demand in k	kilovar by which tomer's Monthly kilovars shall be	
MINIMU	IM MONTHLY	BILL:					
			all be equal to the re Demand Adjust	sum of the Custom	er Charge, F	acilities Charge,	
SUMMI	ER AND WIN	TER SEASONS					
	September 1 effective Sep including one	5, inclusive. T otember 16 and or more days in	he Winter Seasc d ending May 1	ths, beginning and on is eight consecu 5. Customer bills ill reflect the numbe	tive months, for meter	, beginning and reading periods	
JEGO!					<i>a</i> . <u>v</u> . ,		
	-			e on the low side of			
	Primary volta	ary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.					
	20			6	Viiseour	Public	
				Sel	LED AU	9-313	
P	Apr	27. 200 kg			مسمح	August 1, 1999	
DATE OF	ISSUE	Washington and a state of the s	ay year	DATE EFFECTIVE		day ye	
			-Senior Vi			/alnut, Kansas City,	