

**LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101
(314) 342-0601**

KENNETH J. NEISES
EXECUTIVE VICE PRESIDENT
Energy & Administrative Services

February 28, 2005

VIA EFIS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

RE: Case No. GR-2005-0203

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29, which is applicable to both divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of February 28, 2005 and an effective date of March 14, 2005, is filed in accordance with Sheet Nos. 15 through 28-g of the Company's tariff and reflects the scheduled March Purchased Gas Adjustment ("PGA") for the Company's natural gas customers. Such sheet also reflects a revised Purchased L.P. Gas Adjustment for the Company's subdivision propane customers.

As a result of this filing, the Company's underlying charge for gas for firm sales customers will increase from \$.70996 per therm to \$.77260 per therm primarily due to an increase in projected wholesale natural gas prices from the levels used by the Company in the computation of the PGA factors that became effective in January 2005.

As provided by the Company's tariff, the revised natural gas Current PGA factors do not apply to the Company's Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") customers. Unlike the Current PGA for all other customers, the Current PGA for LVTSS and VF customers is revised on a monthly basis by means of the notification procedure specifically provided by Section A.5. of the Company's PGA clause.

The natural gas PGA rates provided herein will increase the average monthly natural gas bill of the typical residential heating customer by approximately \$6, assuming normal weather, for the March through May period during which the new rates will be in effect. Such rates will remain in effect until the Company's next scheduled PGA change becomes effective during June 2005.

The new L.P. Current PGA factor reflects the average price of L.P. gas purchased by the Company for delivery in January and February 2005.

Sincerely,



Kenneth J. Neises
Executive Vice President
Energy & Administrative Services

KJN

Enclosures

cc: Office of the Public Counsel

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Third Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	55.568¢	2.314¢	(0.000¢)	(0.000¢)	57.882¢
Block 2	90.636¢	2.314¢	(0.000¢)	(0.000¢)	92.950¢
Commercial & Industrial					
Class I - Block 1	49.935¢	2.314¢	(0.000¢)	(0.000¢)	52.249¢
Class I - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢
Class II - Block 1	60.500¢	2.314¢	(0.000¢)	(0.000¢)	62.814¢
Class II - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢
Class III - Block 1	61.353¢	2.314¢	(0.000¢)	(0.000¢)	63.667¢
Class III - Block 2	89.210¢	2.314¢	(0.000¢)	(0.000¢)	91.524¢
LVTSS	*	14.753¢	0.000¢	(0.000¢)	*
VF	*	5.000¢	0.000¢	(0.000¢)	*
Other & Unblocked Firm	74.946¢	2.314¢	(0.000¢)	(0.000¢)	77.260¢
Seasonal & Interruptible	85.148¢	(0.070¢)	0.000¢	(0.000¢)	65.078¢
L.P. Gas	108.426¢	2.792¢	--	--	111.218¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.632¢	-	0.802¢	0.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	0.000¢	0.000¢
Basic - Other	-	-	-	0.000¢	(0.000¢)

DATE OF ISSUE

February 28, 2005

DATE EFFECTIVE

March 14, 2005

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address