

EXHIBIT NO. 1

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities
Applicable to all Service Areas within Missouri
Exhibit No. 1
Listing and Designation of Revised Tariff Sheets
Issue Date: February 6, 2014
Effective Date: March 8, 2014

P.S.C. MO. No. 2

New Sheets	Former Sheets	Section / Description of New Sheets
2 nd Revised SHEET No. 2	Cancelling 1 st Revised SHEET No. 2	Table of Contents
7 th Revised SHEET No. 19	Cancelling 6 th Revised SHEET No. 19	Infrastructure System Replacement Surcharge
3 rd Revised SHEET No. 22	Cancelling 2 nd Revised SHEET No. 22	Residential Firm Service
3 rd Revised SHEET No. 24	Cancelling 2 nd Revised SHEET No. 24	Small Firm General Service
3 rd Revised SHEET No. 26	Cancelling 2 nd Revised SHEET No. 26	Medium Firm General Service
3 rd Revised SHEET No. 28	Cancelling 2 nd Revised SHEET No. 28	Large Firm General Service
2 nd Revised SHEET No. 30	Cancelling 1 st Revised SHEET No. 30	Interruptible Large Volume Gas Service
1 st Revised SHEET No. 66	Cancelling Original SHEET No. 66	Compressed Natural Gas
1 st Revised SHEET No. 101	Cancelling Original SHEET No. 101	Extension Policy

Cancelling P.S.C. MO. No. 2

1st Revised SHEET NO. 2

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

TARIFF VOLUME

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ISSUED BY: Christopher D. Krygier
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Director, Regulatory & Govt. Affairs
title

Jackson, MO
address

**Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities**

FOR – All Areas

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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service	0.00	0.00	0.00
Small Firm General Service	0.00	0.00	0.00
Medium Firm General Service.....	0.00	0.00	0.00
Large Firm General Service	0.00	0.00	0.00
Interruptible Large Volume Service	0.00	0.00	0.00

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RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$32.87	\$19.70	\$31.77
Distribution Commodity Rate (per Ccf)	\$.14688	\$.11632	\$.15327

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$32.87	\$19.70	\$31.77
Distribution Commodity Rate (Per Ccf)	\$.07350	\$.06040	\$.08529

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$144.94	\$143.23	\$157.52
Distribution Commodity Rate (per Ccf)	\$.23680	\$.22115	\$.31839

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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Cancelling P.S.C. MO. No. 2

**Liberty Utilities (Midstates Natural Gas) Corp.
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LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$724.73	\$716.19	\$787.61
Distribution Commodity Rate (per Ccf)	\$.14900	\$.19117	\$.21688

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$724.73	\$716.19	\$717.42
Distribution Commodity Rate (per Ccf)	\$.14900	\$.19117	\$.21688

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

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Cancelling P.S.C. MO. No. 2

Original SHEET NO. 66

Liberty Utilities (Midstates Natural Gas) Corp.
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FOR – All Areas

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COMPRESSED NATURAL GAS TARIFF (CNG)

1. Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end- user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

2. Rate

a. Charge for Gas Used – per Ccf

i. See the Small General Service Tariff for the applicable rate division

b. Facilities Charge

i. Where the utility owns the storage and compression assets, a monthly charge of one and one-half percent (1.5%) of the gross monthly investment of the Company in such facilities

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf or increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 44.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date .

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Original SHEET NO. 101

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FOR – All Areas

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EXTENSION POLICY (continued)

1. Residential Customers – Free length = 350 feet.

This free length allowance is based upon extension of a 2-inch polyethylene main and the use of natural gas for primary space heating by the Customer. If Customer's load requires a larger and/or steel main, Customer will be required to deposit the difference between the estimated cost of the main required to serve Customer and the estimated cost of the free extension calculated by this formula.

2. Residential Developments

Where an extension is required for lots under development in a subdivision, the Developer may be required to deposit with the Company, in advance, an amount equal to the Company's estimated cost of the required extension.

3. Commercial and Industrial Customers

- a. For each firm Customer whose annual consumption is estimated by the Company to be 500 Mcf or less, the free length shall be computed in accordance with Paragraph 2 of this section.
- b. For each firm Customer whose annual consumption is estimated by the Company to be over 500 Mcf, the free length, if any, will be determined on an individual feasibility basis, considering the required investment, character and economic life of the load, and other appropriate information, including, but not limited to, overhead costs or charges.

(B) Extensions Beyond the Free Limit – Residential and Commercial

1. Upon completion of a "Main Extension Contract" the Company will extend its mains to a Customer beyond the free length, provided the Customer deposits an amount of money with the Company sufficient to cover the construction expense for service to the Customer in excess of the free length of 2-inch polyethylene main. All costs of the Company referred to shall include applicable material, labor (contractors or Company personnel), and overhead costs. A copy of the Company's estimate of the cost of construction, including direct and overhead costs, shall be furnished to the Customer or Developer upon request prior to construction.

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