Cancelling P.S.C. Mo. No. 2 1st Revised SHEET No. 2

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to \_\_\_\_\_

MISSOURI SERVICE AREA

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- Indicates Addition.
- \*\* Indicates Change.

DATE OF ISSUE DATE EFFECTIVE

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer Title Address

P.S.C.	Mo.	No.	2

Original	SHEET No.	20.2

SHEET No.

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# UNION ELECTRIC COMPANY GAS SERVICE

* ADOPTION	NOTICE
Effective, 200, U corporation, has acquired Aquila's Ea Missouri, as authorized by the Mi ("Commission") in its Case No.	ssouri Public Service Commission
Pursuant to the Commission's Ord, 200_, issued in said ratifies and makes its own in every originally filed by it, all rate sch ("Eastern System") filed with and app effective date of this tariff. These rat 2 sheets 20.3 through 20.20.	case, Union Electric hereby adopts, respect, as if the same had been edules of Aquila's Eastern System roved by the Commission before the
* Indicates Addition.	
DATE OF ISSUE DATE E	FFECTIVE
	nt & CEO St. Louis, Missouri

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**UNION ELECTRIC COMPANY GAS SERVICE** 

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* TABLE OF CONTENTS

Gas rate schedules are available to those communities and rural areas where indicated by rate schedule in this index subject to availability provisions of each individual schedule.

Rate schedules applicable in the areas formerly served by Aquila and known as the Eastern System:

Type of Service	Schedule	Sheet No.
Description of Authorized Gas Service Territory		20.4
General Natural Gas Service (Firm)	GNG	20.5
Large Volume Firm Sales Service	LVF	20.6
Large Volume Interruptible Sales Service	LVI	20.11
Small Volume Transportation Service	SVTS	20.16
Large Volume Transportation Service	LVTS	20.17
Flexible Rates for Transportation Customers		20.18
Special Transportation Contract Rates		20.19
Tax and License Rider		20.20
Promotional Practices		

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

SHEET	No.
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## **UNION ELECTRIC COMPANY GAS SERVICE**

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		* SERVICE AREA OF THIS TARI	FF
Communiti	es desig	nated as Eastern System are as foll	Lows:
Owe	nsville	Rural Territory	Salem
Rol:	la	•	3323
EASTERN S	YSTEM		
	DENT CO	UNTY	
TOWNSHIP	RANGE	SECTIONS	
33 North			
33 North	5 West	1 - 12	
33 North	6 West	1 - 5, 8 - 12	
34 North	4 West	18, 19, 30, 31	
34 North	5 West	3 - 10, 13 - 36	
34 North	6 West	1 - 6, 8 - 17, 20 - 29, 32 - 36	
35 North	5 West	19 - 22, 27 - 34	
35 North	6 West	18 - 36	
35 North	7 West	1 - 3, 10 - 14, 23 - 26, 36	
	GAGCONA	DE COUNTY	
TOWNSHID		SECTIONS	
		21, 22, 27 - 29, 31 - 33	
42 NOICH	J MCSC	21, 22, 27 - 29, 31 - 33	
	PHELPS	COUNTY	
TOWNSHIP	RANGE	SECTIONS	A.
36 North	7 West	$\overline{3 - 5, 8} - 10, 15 - 17, 20 - 22,$	26 - 28, 33 - 35
37 North	7 West	4 - 9, 17 - 20, 28 - 30, 32, 33	
37 North	8 West	1 - 3, 9 - 16, 22 - 27	
38 North	7 West	19, 20, 29 - 33	
38 North	8 West	23 - 27, 34 - 36	
Orders ar	anting t	he gerries territory take mand	
between th	ancing c	the service territory take precede the information listed above. Mo	ence in any discrepancies
the order	nem and t	the above should not be relied up	re detail is available in
boundaries		the above should not be relied up	on for detailed territory
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## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* GENERAL NATURAL GAS SERVICE

#### AVAILABILITY

Available to all firm customers for residential, commercial and industrial use of gas including heating.

("domestic") customer "residential" under this residential classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

#### MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

#### RESIDENTIAL SERVICE

Customer Charge

\$ 9.00 per month

Energy Charge

\$ 0.22295 per Ccf

#### GENERAL SERVICE

Customer Charge

\$15.00 per month

Energy Charge

First 600 Ccf

\$ 0.24008 per Ccf

Next 800 Ccf

\$ 0.22208 per Ccf

Next 1,000 Ccf

\$ 0.20405 per Ccf

Excess Ccf

\$ 0.07546 per Ccf

#### MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

#### RULES AND REGULATIONS

This schedule is subject to the Company's Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause- Service area served by Panhandle Eastern, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

This schedule is not available to a customer if such customer's requirements equal or exceed 150,000 Ccf annually.

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

SHEET No.

## **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME FIRM SALES SERVICE

#### AVAILABILITY

Available to commercial and industrial customers whose natural gas requirements at a single address or location are in excess of 150,000 Ccf annually. Such service is subject to the approval of the Company and to a contract to be entered into between the customer and the Company in the form of P.S.C. Mo. No. 2 Sheet Nos. 20.8 through 20.10 as applicable, unless otherwise authorized.

#### RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from the Company.

#### MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

Customer Charge \$215.00 per month

Energy Charge

First 200,000 Ccf \$ 0.02460 per Ccf Excess Ccf \$ 0.01000 per Ccf

Demand charge

All Billing Demand \$ 0.39000 per Ccf

#### MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge plus the demand charge.

#### BILLING DEMAND

For purposes of determining the billing demand under this Large Volume Firm Sales Service rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

SHEET	No.
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UNION ELECTRIC COMPANY **GAS SERVICE** 

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME FIRM SALES SERVICE

The Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, the Company reserves the right to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule LVF applied thereto.

#### CHARACTER OF SERVICE

The Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section XII of the Company's Gas Rules and Regulations.

#### RULES AND REGULATIONS

This schedule is subject to the Company's Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause-Service area served by Panhandle Eastern, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

#### INSTALLATION OF METERS AND REGULATORS

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by the Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

Cancelling P.S.C. Mo. No. 2 SHEET No.

SHEET	No
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## **UNION ELECTRIC COMPANY GAS SERVICE**

* LARGE VOLUME FIRM SALES SERVICE
CONTRACT  The following form of Contract shall be entered into by and between the Company and each customer purchasing natural gas under this rate schedule:
CONTRACT UNDER LARGE VOLUME FIRM SALES SERVICE NATURAL GAS SERVICE
THIS AGREEMENT is made and entered into this
facilities located in Missouri, its successors or assigns, (hereinafter "Customer").
WHEREAS, the Company owns and operates a natural gas distribution system and is engaged in the business of purchasing, transporting and selling natural gas; and
WHEREAS, Customer operates facilities within the Company's service territory and is classified as a large volume firm sales Customer as that term is defined in the Company's tariffs.
NOW THEREFORE, the Company and Customer agree as follows:
I. GAS TO BE SOLD
Subject to the provisions of this Contract, the Company's rate schedule designated as "Large Volume Firm Sales Service" (hereinafter "Rate Schedule LVF") and the Company's Rules and Regulations, the Company agrees to sell and deliver to Customer and Customer agrees to purchase and receive from the Company, under Rates Schedule LVF, all natural gas requirements at Customer's facilities located at or near
·
II. RATE, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS
Customer shall pay the Company for all service rendered hereunder in accordance with Rate Schedule LVF or any superseding rate schedule(s) applicable to such service, as filed with and approved by the Missouri Public Service Commission or its successor (hereinafter "Commission"), and as may be lawfully revised from time to time.
Customer agrees that the Company shall have the unilateral right to file with the Commission and make effective changes in (a) the rates and charges applicable to service hereunder, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provisions of the Company's Rules and Regulations incorporated by
DATE OF ISSUE DATE EFFECTIVE
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
No

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Original	SHEET No.	20.8

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## **UNION ELECTRIC COMPANY GAS SERVICE**

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	C. W. Mueller Name of Officer	Presiden Tit	ie a cho	St.	Louis	ddraen	ssou	<u> </u>

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### UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME FIRM SALES SERVICE

The Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of the Company's filed tariffs, but does not guarantee such supply. The Company does not assume responsibility for the consequences of curtailment to service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such curtailment is the result of reckless, willful or wanton acts of the Company, its agents or employees.

The Company shall be bound only to furnish natural gas to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's curtailment schedule contained in Section XII of the Company's Gas Rules and Regulations and shall not be liable for loss or damage to Customer in the event of or as the result of curtailment. During periods of curtailment, Customer may use alternate fuels to supply its energy needs and shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in Customer's sole judgment, to prevent loss or damage to Customer in the event of such curtailment.

The Company shall not be liable for any loss or damage to property or injuries to or death to persons, whether suffered by Customer, its agents or employees or by any third person, persons or corporations, resulting from the location, use or operation of gas or other equipment located on Customer's side of the point of delivery or from natural gas present therein or escaping therefrom, and Customer agrees to indemnify and save the Company harmless from all such loss, damages, injuries or death.

#### TERM

This Agreement shall become effective on and shall continue in thereafter from year to year until terminated by the Company giving Customer at least 85 days written notice or Customer giving the Company at least 95 days written notice prior to the renewal date, provided, however, if Customer fails to perform any of the duties and obligations hereunder, the Company may terminate this Contract on written notice.

#### IV. ASSIGNMENT

This Agreement shall be binding upon the parties hereto and their successors and assigns. No assignment of any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the nonassigning party, which consent shall not be unreasonably withheld; provided, however, that either party without the consent of the other party, may assign or pledge this Agreement as security for bonds or other obligations or securities, or assign the rights and obligations of this Agreement in conjunction with the transfer of all assets or business or both.

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

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al SHEET No. 20.10

## **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

	* LARGE	VOLUME FIRM SALES	SERVICE
V. MISCELLANE	TIS		
The inter		ance, and enforce ws of the State of	ement of this Agreement shall b
signed by the Co	mpany and Customer	; however, the Con	e changed except in writing dul ntract is subject to valid order diction of the Company's rates.
performance of a	ny provisions of	this Contract sha	ere defaults by the other in the all operate or be construed as a for a different character.
and all prior ag	ract sets forth the reements, contracts considered cancele	or other mutual	between the Company and Custome: understandings whether oral or in of this Contract.
IN WITNESS executed in sever	S WHEREOF, the par cal counterparts as	ties hereto have of the date first	caused this Contract to be duly hereinabove written.
			UNION ELECTRIC COMPANY,
			By:
			Title:
			Customer By:
			Title
* Indicates Addit	ion.		
DATE OF ISSUE		DATE EFFECTIV	/E, 20
ISSUED BY	C. W. Mueller	President & CE	St. Louis, Missouri

Original SHEET No. 20.11

Cancelling P.S.C. Mo. No. 2

SHEET No.

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME INTERRUPTIBLE SALES SERVICE

#### AVAILABILITY

Available to commercial and industrial customers whose natural gas requirements at a single address or location are in excess of 150,000 Ccf annually. Such service is interruptible and subject to the approval of the Company and to a contract to be entered into between the customer and the Company in the form of P.S.C.Mo.No.2 Sheet Nos. 20.13 through 20.15 as applicable, unless otherwise authorized.

#### RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from the Company.

#### MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

Customer Charge

\$215.00 per month

Energy Charge

First 200,000 Ccf

\$ 0.02460 per Ccf

Excess Ccf

\$ 0.01000 per Ccf

Demand charge

All Billing Demand

\$ 0.39000 per Ccf

#### MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge plus the demand charge.

#### BILLING DEMAND

For purposes of determining the billing demand under this Large Volume Interruptible Sales Service rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

The Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, the Company reserves the right to determine the

DATE OF ISSUE _			
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

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Original	_ SHEET No	20.11		
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## **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

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SHEET No.

### UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME INTERRUPTIBLE SALES SERVICE

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Large Volume Interruptible Sales Service rate applied thereto.

#### CHARACTER OF SERVICE

The Company reserves the right to curtail or interrupt service to customers served under this schedule due to system capacity or supply constraints in the order shown in Section XII of the Company's Gas Rules and Regulations.

#### RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause- Service area served by Panhandle Eastern, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

#### INSTALLATION OF METERS AND REGULATORS

The Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. The Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by the Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

#### PENALTY CHARGES

If during any interruption or curtailment period, any customer takes, without the Company's advance approval a volume of gas in excess of the volumes authorized to be used by such customers, said excess volumes shall be considered unauthorized overrun deliveries. The charge for natural gas associated with overrun deliveries shall be derived from the highest cost of gas purchased during the billing month. In addition, any such deliveries shall be subject to any penalties imposed by the Company's suppliers on the Company when said penalties are a direct result of such deliveries. penalty shall be in addition to any other charges for such gas as provided for under applicable rate schedule(s). Any such penalty charges billed to

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

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## **UNION ELECTRIC COMPANY GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

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# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MIGGOOTH SERVICE AREAT ORMERCET SERVED BRIDER AQUICA'S EASTERN STSTEM TARIFFS
* LARGE VOLUME INTERRUPTIBLE SALES SERVICE
CONTRACT
The following form of Contract shall be entered into by and between the Company and each customer purchasing natural gas under this rate schedule:
CONTRACT UNDER LARGE VOLUME INTERRUPTIBLE SALES SERVICE NATURAL GAS SERVICE
THIS AGREEMENT is made and entered into this day of , 20 by and between UNION ELECTRIC COMPANY, a Missouri corporation, its successors or assigns, hereinafter referred to as "Company",, and , with facilities located in, Missouri (hereinafter "Customer").
WHEREAS, The Company owns and operates a natural gas distribution system and is engaged in the business of purchasing, transporting and selling natural gas; and
WHEREAS, Customer operates facilities within the Company's service territory and is classified as an interruptible Customer as that term is defined in the Company's tariffs.
NOW THEREFORE, The Company and Customer agree as follows:
I. GAS TO BE SOLD  Subject to the provisions of this Contract, the Company's rate schedule designated as "Large Volume Interruptible Sales Service" (hereinafter "Rate Schedule LVI") and the Company's Rules and Regulations, the Company agrees to sell and deliver to Customer and Customer agrees to purchase and receive from the Company, under Rate Schedule LVI, all natural gas requirements at Customer's facilities located at or near
II. RATE, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS  Customer shall pay the Company for all service rendered hereunder in accordance with Rate Schedule LVI or any superseding rate schedule(s) applicable to such service, as filed with and approved by the Missouri Public Service Commission or its successor (hereinafter "Commission"), and as may be lawfully revised from time to time.
Customer agrees that the Company shall have the unilateral right to file with the Commission and make effective changes in (a) the rates and charges applicable to service hereunder, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provisions of the Company's Rules and Regulations incorporated by reference in such rate schedule(s); provided, however, Customer shall have the right to protest any such changes.
* Indicates Addition.
DATE OF ISSUE DATE EFFECTIVE
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
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## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME INTERRUPTIBLE SALES SERVICE

The Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of the Company's filed tariffs, but does not quarantee such supply. The Company does not assume responsibility for the consequences of interruption to service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of the Company, its agents or employees.

The Company shall be bound only to furnish natural gas to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's curtailment schedule contained in Section XII of the Company's Gas Rules and Regulations and shall not be liable for loss or damage to Customer in the event of or as the result of curtailment or interruption or both. During periods of curtailment or interruption, Customer may use alternate fuels to supply its energy needs and shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in Customer's sole judgment, to prevent loss or damage to Customer in the event of such curtailment.

The Company shall not be liable for any loss or damage to property or injuries to or death to persons, whether suffered by Customer, its agents or employees or by any third person, persons or corporations, resulting from the location, use or operation of gas or other equipment located on Customer's side of the point of delivery or from natural gas present therein or escaping therefrom, and Customer agrees to indemnify and save the Company harmless from all such loss, damages, injuries or death.

#### III. TERM

This Agreement shall become effective on \_ shall continue thereafter from year to year until terminated by the Company giving Customer at least 85 days written notice or Customer giving the Company at least 95 days written notice prior to the renewal date, provided however, if Customer fails to perform any of the duties and obligations hereunder, the Company may terminate this Contract on written notice.

#### IV. ASSIGNMENT

This Agreement shall be binding upon the parties hereto and their successors and assigns. No assignment of any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld; provided, however, that either party without the consent of the other party, may assign or pledge this Agreement as security for bonds or other obligations or securities, or assign the rights and obligations of this Agreement in conjunction with the transfer of all assets or business or both.

DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller		St. Louis, Missouri
	Name of Officer	Title	Address

P.S.C	. Mo.	No.	2
P.S.C	. Mo.	No.	_2

Original	SHEET No.	20.15
	SHEET No.	

## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

*	LARGE	VOLUME	INTERRUPTIBLE	SALES	SERVICE

#### V. MISCELLANEOUS

The interpretation, performance and enforcement of this Agreement shall be construed in accordance with the laws of the State of Missouri.

The provisions of this Contract shall not be changed except in writing duly signed by the Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have caused this contract to be duly executed in several counterparts as of the date first hereinabove written.

UNION ELECTRIC COMPANY,
Ву
Title:
Customer
Ву
Title

* Indicates A	ddition.		
DATE OF ISSUE		DATE EFFECTIVE	
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

Original SHEET No. 20.1	6
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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* SMALL VOLUME TRANSPORTATION SERVICE

- 1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated not to exceed 150,000 Ccf. This service will be available in all of the Company's Missouri service territories.
- 2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. All small volume transportation customers must install telemetry equipment or purchase the Balancing Service provided herein. Customers must reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of six (6) months.
- 3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:

 Service Territory:
 Eastern System

 End-user Charge:
 \$15.00 per month

 Delivery Charge
 \$0.23908 per Ccf

 1st 600 Ccf
 \$0.23908 per Ccf

 Next 800 Ccf
 \$0.22108 per Ccf

 Next 1,000 Ccf
 \$0.20305 per Ccf

 Excess Ccf
 \$0.07546 per Ccf

- 4. Rules and Regulations: This schedule is subject to the Company's Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause— Service area served by Panhandle Eastern, which are now or hereafter approved by the Public Service Commission of the State of Missouri.
- 5. Experimental School Aggregation Program:
- 6. Unauthorized Use Charges:
- 7. Balancing Charges:
- 8. Conversion to Sales Service:
- \* Indicates Addition.

DATE OF ISSUE		DATE EFFECTIVE	
SSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

SHEET	No.
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## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* LARGE VOLUME TRANSPORTATION SERVICE

- Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, nonresidential end-users whose individual annual usage is anticipated to exceed 150,000 Ccf. This service will be available in all of the Company's Missouri service territories.
- 2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Service hereunder is provided subject to a requirement for recording equipment or telemetry at the delivery point. All large volume transportation customers must install telemetry and reimburse the Company for the cost incurred by Company to install telemetry equipment and for the cost of any other improvements made by Company in order to provide this service. Service is provided for a minimum of one year.
- 3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:

Service Territory: Eastern System End-user Charge: \$215.00 per month Delivery Charge: 1<sup>st</sup> 200,000 Ccf \$ 0.02460 per Ccf \$ 0.01000 per Ccf Excess Ccf \$ 0.39000 per Ccf Demand Charge:

- 4. Rules and Regulations: This schedule is subject to the Company's Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause-Service area served by Panhandle Eastern, which are now or hereafter approved by the Public Service Commission of the State of Missouri.
- 5. Unauthorized Use Charges:
- 6. Balancing Charges:
- 7. Conversion to Sales Service:

*	Indicates	Addition.
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DATE OF ISSUE		DATE EFFECTIVE				
ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri			
	Name of Officer	Title	A ddrage			

P.S.C. Mo. No. 2 Original SHEET No. 20.18

Cancelling P.S.C. Mo. No. 2

SHEET No.

## UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

\* FLEXIBLE RATES FOR TRANSPORTATION CUSTOMERS

MONTHLY RATE

Customer Charge:

\$ 215.00 per month

Maximum Charge:

\$0.02460 per Ccf Transported \$0.39000 per Ccf Billing Demand

Minimum Charge:

\$0.00100 per Ccf Transported

The Company may from time to time at its sole discretion reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for customers who have alternate energy sources (other than natural gas), which on an equivalent Btu basis, can at a point in time be shown by the customer to be less than the sum of the Company's maximum transportation rate and the cost of natural gas available to the customer. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

The Company will reduce its maximum transportation charge on a case-by-case basis only after the customer demonstrates to the Company's satisfaction that a feasible alternate energy source exists.

The Company and each customer shall enter into a letter or memorandum agreement of a duration not longer than 60 days which specifies the rate to be charged thereunder. The Company is authorized to charge the rates and to provide service in accordance with the terms and conditions of the letter or memorandum agreement. Such terms and conditions shall not bind the Commission for ratemaking purposes.

\* Indicates Addition.

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

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## UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA FORMERLY SERVED UNDER AQUILA'S EASTERN SYSTEM TARIFFS

#### \* SPECIAL TRANSPORTATION CONTRACT RATES

The Company may, in instances where it faces competition from alternate suppliers of natural gas, enter into special transportation rate contracts with industries or other large consumers on such terms and conditions as may be agreed upon by the parties and which, in the Company's sole discretion, are deemed necessary to retain services to an existing customer or, to reestablish service to a previous customer or to acquire new customers. The rates agreed upon by the Company and customer shall not exceed the maximum transportation charges nor be less than the minimum transportation charges otherwise applicable to customer. All such contracts shall be furnished to the Commission staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction.

Upon compliance with this tariff provision, the Company is authorized to charge the rates so contracted and to otherwise provide service pursuant to the terms and conditions of the contract. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes and shall not apply to the recovery provisions contained in the Purchased Gas Adjustment Clause except as follows:

Pursuant to the review of contracts entered into with the following customers in Case No. GR-93-172, the Company is allowed to waive Take-or-Pay and/or Transition Cost charges (as otherwise required by the PGA Clause) to the following Special Transportation Contract customers:

The City of Marshall, Missouri Pittsburg Corning

\* Indicates Addition.

DATE OF ISSUE

C. W. Mueller President & CEO St. Louis, Missouri

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### UNION ELECTRIC COMPANY GAS SERVICE

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#### \* TAX AND LICENSE RIDER

#### APPLICABLE

This rider is applicable to all of the Company's gas rate schedules, except it shall not be applicable to revenues for service to the following revenue classifications as specifically required by governmental authorities having jurisdiction:

- 1. Municipal
- 2. Other Public Authorities
- 3. Interdepartmental
- 4. Industrial

All gross receipts taxes, franchise taxes, occupational taxes, license taxes and taxes of a similar nature imposed by a city, town, village, or other local governmental agency shall as herein provided be included as a separate item in the charges for gas service rendered to and for persons located within the limits of the city, town, village, or other local governmental agency's territory imposing such tax. This rider applies to the above stated taxes whether based on receipts, revenue, or income, or is a stated amount in dollars and cents.

A pro rata portion of such tax shall be included as a separate item in the customer's statement for service rendered and shall be calculated by applying thereto a percentage factor equivalent to the ratio of such tax to receipts or revenues on which tax may be applied for the same period.

\* Indicates Addition.

DATE EFFECTIVE DATE OF ISSUE C. W. Mueller President & CEO ISSUED BY St. Louis, Missouri