BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Laclede Gas Company's Tariff to Revise Natural Gas Rate Schedules	))	Case No. GR-2007-0208

UNANIMOUS STIPULATION AND AGREEMENT

On December 1, 2006, Laclede Gas Company ("Laclede" or "Company") submitted to the Missouri Public Service Commission ("Commission") revised tariff sheets reflecting increased rates for gas service provided to customers in its Missouri service area. The proposed tariff sheets contained a requested effective date of January 1, 2007, and were designed to produce an annual increase of approximately $52.9 million in permanent rates charged for gas service. In addition to the proposed tariff sheets, the Company also submitted its minimum filing requirements and prepared direct testimony in support of the requested rate increase.

By Order dated December 13, 2006, the Commission suspended the proposed tariff sheets and established a procedural schedule for interventions and evidentiary hearings. On January 23, 2007, the Commission issued its Order Establishing Procedural Schedule in which it established additional and revised procedural dates. In various orders, the Commission also granted the applications to intervene filed by the Missouri Energy Group (Barnes-Jewish Hospital and SSM HealthCare); Missouri Industrial Energy Consumers (Anheuser-Busch Companies Inc., The Boeing Company, DaimlerChrysler, Ford Motor Company, General Motors Corporation, Hussmann Refrigeration, J.W. Aluminum, Monsanto Company, Pfizer, Precoat Metals, Proctor & Gamble Manufacturing Company, Nestle Purina, Solutia, and Tyco Healthcare); USW

Attachment A

Local 11-6, the Missouri School Boards Association; and the Missouri Department of Natural Resources.

Pursuant to the procedural schedule established by the Commission, a settlement conference was convened beginning on June 4, 2007. All of the above parties appeared at the settlement conference. As a result of the settlement conference and further discussions, the undersigned parties (the "Parties") have reached the following stipulations and agreements resolving all of the issues in this case.

Laclede respectfully requests that the Commission consider and approve this Stipulation and Agreement, and implementing tariffs, to be effective for service on and after August 1, 2007, or as soon thereafter as reasonably practicable. No party objects to Laclede's request.

Revenue Requirement

1. The undersigned Parties ("Parties") agree and recommend that Laclede be authorized to increase its annual non-gas, Missouri jurisdictional revenues by Thirty Eight Million, Six Hundred Thousand Dollars ($38,600,000), which includes Five Million, Five Hundred Thousand Dollars ($5,500,000) in Infrastructure System Replacement Surcharge ("ISRS") revenues that have previously been authorized by the Commission and are already in effect. Revenue amounts referenced in this paragraph are exclusive of any applicable license, occupation, franchise, gross receipts taxes or other similar tax or taxes.

Class Cost of Service/Rate Design

2. The Parties agree that the revenue requirement established in this case shall be allocated to each rate class in accordance with the amounts set forth on

Attachment 1 hereto. Within each rate class, the customer charges shall be increased as specified in Attachment 1 hereto and the other rate components in each rate class shall be adjusted by a percentage determined by dividing the remainder of any rate increase by the non-gas revenues of such class excluding customer charges. The Parties further recommend that the first block of Laclede's General Service distribution and Purchased Gas Adjustment ("PGA") rates be reduced to the therm levels set forth on Attachment 1 and that the rate differential between the first and second block of Laclede's General Service PGA rates be reduced by 35%. As part of its next application for a general rate increase, Laclede agrees to furnish data and other information necessary to permit other parties to perform class cost of service and class infrastructure studies.

PGA/ACA

3. The Parties agree that the following modifications and/or adjustments should be made to or through Laclede's PGA/Actual Cost Adjustment ("ACA") mechanism:

(a) Beginning with its November, 2007 PGA/ACA filing, Laclede shall reduce its ACA rates by an estimated Six Million Dollars ($6,000,000) to reflect the one-time off-system sales and capacity release credits, including interest, due customers pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284 and further reduce its current PGA (CPGA) rates by Six Million ($6,000,000) to reflect an ongoing estimate of the customers' share of future off-system sales and capacity release revenues. Such one-time credits shall be based upon actual off-system sale/capacity release results from October 1, 2005 through September 30, 2007. Beginning with the Company's November 2008 PGA/ACA filing, the Company shall continue to reduce its CPGA rates by an annual level of Six Million Dollars ($6,000,000), until modified in a general rate case proceeding. The Company shall credit the deferred purchased gas account by the customers' share of actual off-system sales and capacity release margins and the actual amount of the one-time historical off-system sales and capacity release margins due from the sharing mechanism set forth in Paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284 (October 1, 2005 through September 30, 2007). Any difference between the PGA revenues and off-system sales and capacity release credits, negative or positive, shall be flowed through to customers in the subsequent ACA period in order to reconcile to actual amounts. The allocation of such credits to customer classes will be the same as the allocation of off-system sales and capacity release margins set forth in paragraph 17 of this Stipulation and Agreement;

(b) Any proceeds received by Laclede as a result of the NYMEX class action lawsuit addressed in Case No. GO-2006-0449 shall be flowed through to customers through a PGA/ACA credit to firm sales customers;

(c) Beginning with the Company's PGA factors that become effective during November 2008, the Company shall use the throughput determinants established in the settlement of this proceeding as the standard volumes for purposes of the calculation of the Company's Current Purchased Gas Adjustment factors. The Company shall file a revised Sheet No. 28-d and related Sheet No. 18-a reflecting the revised standard volumes in advance of such 2008 PGA filing.

Tariff Modifications

4. As part of this Stipulation and Agreement, Laclede is no longer seeking approval of the tariff sheets and rate schedules that it filed in this case on December 1, 2006. Instead, the Parties agree that the specimen tariff sheets and rate schedules set forth in Attachment 2 hereto should be approved as complete replacements for the tariff sheets and rate schedules set forth in Laclede's December 1, 2006 filing. Such tariff sheets contain several modifications to Laclede's existing tariff, including modifications designed to:

(a) revise service initiation fees to provide for Laclede to charge a lower amount ($25) to all applicable customers, regardless of whether service initiation required Laclede to visit the premises; however, Laclede's tariff will retain the exception for rental property owners (Tariff Sheet Nos. 31-a and R-41);

(b) increase reconnection charges for residential customers to $62 to reflect the increased costs of disconnecting and reconnecting service (Tariff Sheet No. 30);

(c) on an experimental basis, and subject to compliance with the results of an upcoming Chapter 13 rulemaking and potential revision or termination in Laclede's next rate case proceeding, implement credit scoring as the means of determining when the Company may require deposits for new customers under the terms agreed upon by the Company, Staff and the Office of the Public Counsel (Public Counsel) (Tariff Sheet No. R-5-a);

(d) eliminate the separate rate schedules, rules and regulations and other tariff provisions currently applicable to customers in the area previously served by Fidelity Natural Gas Company and apply the rate schedules, rules and regulations approved in this case for Laclede to the service provided to such customers.

(e) Laclede also agrees at the time it files its next application for a general rate increase, to submit to the parties a new credit scoring study using the same methods, sampling techniques, validation report score ranges and definitions as presented to Staff and Public Counsel in this case.

Pensions and Other Post-Employment Benefits

5. The Parties agree that the rates established in this case for the Laclede Division and Missouri Natural Division pension plans include an allowance of $4,821,245 (based on the fiscal 2007 ERISA Minimum Contribution of $942,550 as determined by the Company's actuary and a $3,878,695 amortization of the existing prepaid pension asset). (All amounts are stated prior to application of transfer rate.) The Company shall continue to be authorized to record as a regulatory asset/liability, as appropriate, the difference between the pension expense used in setting rates and the pension expense as recorded for financial reporting purposes as determined in accordance with GAAP pursuant to FAS 87 and FAS 88 (or such standard as the FASB may issue to supersede, amend, or interpret the existing standards), and that such difference shall be subject to recovery from or return to customers in future rates. The difference between the amount of pension expense included in Laclede's rates and the amount funded by Laclede shall be included in the Company's rate base in future rate proceedings.

6. The Company shall be allowed rate recovery for contributions it makes to its pension trust that exceed the ERISA minimum for any of the following reasons:

(a) the minimum required contribution is insufficient to avoid the benefit restrictions specified for at-risk plans pursuant to the Pension Protection Act of 2006, thereby causing an inability by Laclede to pay out pension benefits to recipients in its normal and customary manner; and

(b) avoidance of Pension Benefit Guarantee Corporation (PBGC) variable premiums.

Additional contributions made pursuant to this Paragraph will increase Laclede's rate base by increasing the prepaid pension asset and/or reducing the accrued liability, and will receive regulatory treatment as described in Paragraph 5 of this Agreement. Laclede shall inform the Staff and Public Counsel of contributions of additional amounts to its pension trust funds pursuant to this Paragraph in a timely manner.

7. The provisions of FAS 158 will require certain adjustments to the prepaid pension asset/OPEB asset and/or accrued liability with a corresponding adjustment to equity (i.e., decreases/increases to Other Comprehensive Income). The Company will be allowed to set up a regulatory asset/liability to offset any adjustments that would otherwise be recorded to equity caused by applying the provisions of FAS 158 or any other FASB statement or procedure that requires accounting adjustments to equity due to the funded status or other attributes of the pension or OPEB plans. The parties acknowledge that the adjustments described in this paragraph will not increase or decrease rate base.

8. The Parties further agree that Laclede shall continue to be authorized to revert to the accounting policy it originally implemented upon adoption of FAS 87, for financial reporting purposes only, effective October 1, 2002, including without limitation:

(a) Market-Related Value implemented prospectively over a four-year period;

(b) Amortization of unrecognized gains or losses only to the extent that they fall outside of a 10% corridor as described in FAS 87 and FAS 106;

(c) Amortization of unrecognized gains or losses falling outside of the 10% corridor over the average remaining service life of participants.

9. The Parties further agree that gains and losses for all pension lump-sum settlements shall continue to be calculated only to the minimum extent permitted by FAS 88.

10. The rates established in this case for the Supplemental Retirement Plan (SERP) and Directors Retirement Plan continue to be based on actual payments to participants under these plans.

11. The Parties agree that the rates resulting from this case also make provision for the recovery of Other Post-Employment Benefits ("OPEBs") costs on a FAS 106 basis. The Parties further agree that the Company shall continue to be authorized to apply its accounting policy relative to OPEBs consistent with that specified for FAS 87 above, for financial reporting purposes only, as was initially effective October 1, 2002. For ratemaking purposes, the OPEBs expense in this case was determined using the market-related value implemented prospectively over a four-year period and a five-year amortization of the most recent five-year average of the balance of unrecognized gains and losses, as calculated by the Company's actuary. The Company will continue to use this ratemaking methodology to determine amounts funded into the plans. The parties agree that the rates established in this case for FAS 106 expenses

include an allowance of $7,572,662 (amount stated prior to application of transfer rate), based on the fiscal 2007 calculation of FAS 106 expense on a ratemaking basis for the qualified plans and payments basis for the non-qualified plans. The Parties further agree that the Company shall be authorized to record as a regulatory asset/liability, as appropriate, the difference between such expense used in setting rates and the FAS 106 financial reporting expense as actually incurred (or such standard as the FASB may issue to supersede, amend or interpret the existing standards), and that such difference shall be subject to recovery from or return to customers in future rates. The difference between the amount of OPEB expense included in Laclede's rates and the amount funded by Laclede shall be included in the Company's rate base in future rate proceedings.

12. In the event that FAS 106 expense becomes negative, the Company shall set up a regulatory liability to offset the negative expense. In future years, when FAS 106 expense becomes positive again, the amount in rates will remain zero until the prepaid asset, if any, that was created by the negative expense is reduced to zero. The regulatory liability will be reduced by the same rate as the prepaid asset. This regulatory liability is a non-cash item and should be excluded from rate base in future years.

Depreciation Issues

13. The Parties agree that the Company's depreciation rates will remain unchanged, except for Account No. 391.02 related to data processing, mainframe and computer equipment which shall have a depreciation rate of 20% (an average service life of five years; zero net salvage value assumed) and Account No. 391.04 related to data processing/other, which shall have a depreciation rate of 10% (an average service life of ten years; zero net salvage value assumed). Such rates shall become effective beginning

with the effective date of the rates established in this case. Also, beginning with the effective date of rates in this case, assets purchased from Fidelity on February 28, 2006 are to be depreciated using Laclede depreciation rates.

Accounting Authorizations/Reservation of Rights

14. The Parties agree that Laclede shall, for book purposes, be authorized to continue to normalize the income tax timing differences inherent in the recognition of pension costs, OPEB costs, and Accounting Authority Order (AAO) recoveries as authorized in Paragraphs 5-12 and 16 of this Stipulation and Agreement; by recording and recognizing in any future rates deferred income tax expense for such differences, provided that the Parties shall have the right to review and propose a different treatment of such timing differences in Laclede's next general rate case proceeding.

15. Nothing herein shall be construed as prejudicing the Company's right to pursue revised tariff provisions relating to its liability for services provided to customers, provided that all parties shall retain the right to oppose such provisions on any basis other than the grounds that such tariff provisions should have been disposed of in this proceeding. It is further contemplated that the structure and contents of Laclede's school aggregation tariff will be addressed through a separate tariff filing after conclusion of this case.

16. The Parties agree that $5,033,655 in uncollectible expense and interest costs relating to compliance from January 1, 2006 through March 31, 2006 with the Emergency Cold Weather Rule Amendment (ECWRA) in Case No. GX-2006-0434 should be amortized and recovered in rates over a five year period at a rate of $1,006,731

per year. Such costs include $4,111,936 in uncollectible expense, and $921,719 in accumulated interest through the end of the amortization period.

Off-System Sales/Capacity Release Revenues

17. Beginning October 1, 2007, a portion of any off-system sales or capacity release revenues realized by Laclede shall be subject to flow-through to customers through the Company's PGA clause with the first associated reduction in PGA rates occurring with the Company's November 2007 PGA filing. The margins from such sales shall be shared between the Company and its customers in accordance with the following grid: (a) for the first two million dollars in annual net revenues, 85% customers/15% Company; (b) for the second two million dollars in annual net revenues, 80% customers/20% Company; (c) for the third two million dollars in annual net revenues, 75% customers/25% Company; and (c) for all annual net revenues in excess of $6 million, 70% customers/30% Company. Off-system sales margins are to be allocated to firm sales and firm transportation customers in the PGA based upon actual allocation of producer demand charges and capacity reservation charges to those classes. Capacity release credits in the PGA are to be allocated to firm sales and firm transportation customers in the PGA based upon actual allocation of capacity reservation charges to those classes. It is expressly understood that any Party may propose a different treatment of off-system sales and capacity release revenues in a subsequent rate case proceeding and nothing herein shall prejudice or limit that right. The Parties further agree that the Company's tariff relating to off-system sales shall be modified to incorporate by reference therein the terms of this paragraph, as set forth on **Tariff Sheet No. R-43** in

Attachment 2. The prudence of the Company's gas procurement activities shall be reviewed within the relevant ACA proceeding.

Gas Supply Incentive Plan

18. The Parties agree that the Gas Supply Incentive Plan ("GSIP") in Laclede's tariff shall be modified as described and set forth in Tariff Sheet Nos. 28-b.1 and b.2 of Attachment 2 to this Stipulation and Agreement. Such modifications include: (a) an update of the purchasing indices as recommended in the direct testimony of Staff witness David M. Sommerer; (b) implementation of a $3 million sharing cap; and (c) increase in the Net Commodity Gas Price Incentive Sharing Ceiling ("Ceiling") from $7.50 to $8.00 per MMBtu beginning October 1, 2007, with a 6% escalator for each of the next two years beginning October 1, 2008 and October 1, 2009. After the third year, the Ceiling shall remain at the third year level until modified by order of the Commission. It is expressly understood that any party shall be free in the Company's next general rate case proceeding to propose prospective modifications to, or termination of, the GSIP proposed herein. Nothing herein shall be construed as prejudicing whatever rights the parties have upon conclusion of this case to pursue the determination of whether the GSIP proposed herein, or an alternative GSIP, should be approved or terminated by the Commission, provided that, subject to the market-out clause of the proposal, no changes will be made to the GSIP any sooner than the effective date of rates in the Company's next general rate case proceeding. The prudence of the Company's gas procurement activities shall be reviewed within the relevant ACA proceeding.

Low-Income Energy Assistance Program

19. The Parties recommend that the following terms be adopted in connection with Laclede's Low-Income Energy Assistance Program:

(a) Interest at an annual rate equal to Laclede's average short-term debt cost as of March 31, 2007, shall be added by Laclede to the carry-over balance (estimated to be at least $700,000) as of the effective date of rates in this case for existing programs. The interest referred to above shall be determined as the amount of interest that the carryover amount would have earned from the date of the effective date of rates in Laclede's last rate case until the effective date of rates in this case, based upon the average monthly carryover balances over that period (which balance shall assume Laclede collected the authorized funding for the program evenly in rates over the entire period). This combined amount will be used to fund a pilot low-income program that will terminate no later than three years after Commission approval of the Stipulation and Agreement resulting from this proceeding. The combined amount will be equally distributed to each of the three years of the pilot program. If the funds in any year of the pilot are not spent, the unspent fund will be applied to the regulatory asset account in the next year. Amounts for years two and three will accumulate additional interest until the funds are spent.

(b) Laclede shall invest up to $600,000 annually in a regulatory asset account to fund the low-income energy assistance program.

(c) Ongoing program review, analysis and revisions will be conducted by a Low-Income Program Review and Evaluation Team (PRET). The PRET shall consist of Laclede, Staff, OPC and USW Local 11-6, with input from the Community Action Agencies ("CAAs") administering the program. In addition, no later than 6 months after Commission approval of the Stipulation and Agreement resulting from this proceeding, a third party will be chosen by the PRET to offer assistance and perform a comprehensive program analysis at the end of the three (3) year program period. If Laclede files a general rate case before three (3) years has elapsed, the program evaluator will begin the evaluation at that point in time, with the evaluation to be furnished to all parties at least two weeks before the Staff and Public Counsel file their direct testimony in the case.

(d) The PRET will meet every three months regarding this program. Before each meeting, Laclede will furnish written reports on program measurements to the PRET members. Support documentation will be supplied to PRET on request. Revisions to the program may be made on an annual basis provided the program measurements reflect a need for changes, with input from the affected CAAs and the third party chosen to evaluate the program.

(e) The CAAs and Laclede will file a written report to the Commission annually that summarizes, by month and by income grouping:

- number of participants in the bill credit program;
- number of participants in the arrearage matching program;
- amount of 'new' arrearages brought into the program by new participants during that month;
- arrearage amounts at beginning and end of month;
- number of new participants;

- number of participants who have defaulted;
- total dollars spent on bill credits;
- total dollars spent on arrearage matching;
- amount of funds contributed by Laclede; and
- total dollars contributed by customers for arrearage.

The report will also contain a narrative reporting the progress in meeting the program objectives, any problems identified by the PRET, changes to program parameters made during the year, and the reason for those changes.

(f) Beginning November 1, 2007, the program will be conducted in accordance with the general parameters set forth in Attachment 3, hereto.

(g) Any expenditures made for the program (minus one half of the actual summer margin revenues, or a reasonable estimate thereof, as agreed upon by the PRET, paid by participating customers who comply with the terms of the program and $31 annually in avoided disconnection/reconnection costs for each complying customer), shall be placed in a regulatory asset account during the term of this agreement. This includes expenses for the administration, implementation and the third party evaluator. Compensation to the CAA for administration of the program shall be limited to no more than 10% of the program funds. All costs shall be reviewed for implementation prudence in Laclede's next rate case. Subject to such review, such investments will be reflected in Laclede's rate base in its next general rate case in the same manner as other rate base items, and amortized over a ten-year period. Any monies advanced in rates by customers or by Laclede prior to rate base inclusion for such programs shall accumulate interest at Laclede's average short term debt cost as of March 31, 2007.

Energy Efficiency and Alternative Energy Programs

20. The Parties agree that the following terms should be approved in connection with Laclede's conservation and energy efficiency programs:

(a) Laclede shall continue its existing low-income weatherization program at a total funding level of Nine Hundred and Fifty Thousand Dollars ($950,000) annually, beginning with the effective date of new rates in this proceeding. The funds shall be forwarded to DNR for administration in conjunction with DNR's federal Low-Income Weatherization Assistance Program (LIWAP) for eligible Laclede residential natural gas heating customers. Any funds not expended in a given year shall be carried forward to the subsequent year.

(b) Any existing rebate monies collected as a result of the Appliance and HVAC rebate programs approved by the Commission in Case No. GR-2005-0284 and not spent (as of the effective date of rates in this case), plus interest at an annual rate equal to Laclede's average short-term debt cost as of March 31, 2007, will be used to continue Laclede's existing rebate programs, until the Energy Efficiency Collaborative (EEC) described below makes its recommendations on continuing, modifying, adding to or terminating these programs on a going forward basis. The interest referred to above shall be determined as the amount of interest that the carryover amount would have earned from the date of the effective date of rates in

Laclede's last rate case until the effective date of rates in this case, based upon the average monthly carryover balances over that period (which balance shall assume Laclede collected the authorized funding for the program evenly in rates over the entire period). Any remaining amounts for these rebate programs at the time of the EEC's recommendations on continuing, modifying, adding to or terminating these programs on a going forward basis will be transferred as a credit reducing Laclede's regulatory asset account. Any credit balances in the regulatory asset accounts will earn interest that is added to the credit balance.

(c) Any new or modified energy efficiency and conservation programs shall be developed as a result of the EEC process and shall be filed and set forth in Laclede's tariff sheets. The charter members of the EEC (which shall be Laclede, DNR, Staff, and Public Counsel) will choose a portfolio of energy efficiency programs, consistent with steps 4 and 5 in Attachment 4. If a consensus of the charter members cannot be reached, two or more of the charter members may petition the Commission to resolve in accordance with its normal procedural rules any differences over the selection of specific programs for implementation or other aspects of the energy efficiency program development process. The Laclede tariff sheet submitted for any new or modified energy efficiency and conservation programs shall include quarterly tracking/reporting requirements regarding cost and participation in each energy efficiency program including: the number of energy efficiency measures implemented, reported by county and customer type for each calendar quarter and cumulatively for the fiscal year or program year; funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year; and other tracking/reporting details developed as a result of the EEC process. Laclede shall provide these written quarterly reports to the EEC within 45 days from the end of each calendar quarter.

(d) Laclede shall file quarterly reports with the Commission beginning sixty (60) days after the issuance of a Commission Report and Order in this case regarding the status of the EEC efforts. Such quarterly reports shall continue until Laclede files new or modified energy efficiency and conservation program tariff sheets developed as a result of the EEC process. Thereafter, Laclede shall file biannual reports with the Commission reporting on the implementation status of the energy efficiency program and summarizing the discussions.

(e) Those participating in the EEC process shall include Laclede, DNR, Staff, Public Counsel, USW Local 11-6, electric utilities that have a significant presence in Laclede's service area and desire to participate, as well as other appropriate parties that are acceptable to the EEC charter members. The process shall begin within 90 days after the effective date of a final order in this case and shall generally be conducted in accordance with the procedures set forth in Attachment 4, which is attached hereto and incorporated herein.

(f) The rates recommended herein include an allowance of One Hundred and Fifty Thousand Dollars ($150,000) annually which may be used to pay for program development and implementation, including consulting services that will be employed in the process. In addition to these funds, Laclede further agrees to invest up to Three Million Five Hundred Thousand Dollars ($3,500,000) to fund conservation and energy efficiency programs that are developed as a result of the EEC process over the next three years, unless the parties unanimously agree to request that the Commission approve a greater expenditure during that time period. Any annual funding amounts included in rates that are not expended in a given year will be transferred to the regulatory asset account for energy efficiency costs.

(g) Subject to a review by any party, including charter members of the EEC, for program implementation and evaluation implementation prudence in future rate cases, such investments for the development, implementation and evaluation of energy efficiency programs that are not funded through the $150,000 annual funding amount shall be accumulated in a regulatory asset account at the time such investments are made. Such investments will then be reflected in Laclede's rate base in its next general rate case in the same manner as other rate base items, provided that a ten year service life shall be presumed for such investments. Any monies advanced in rates or by Laclede in connection with these programs shall accumulate interest at an annual rate equal to Laclede's average short-term debt cost as of March 31, 2007.

(h) Laclede also agrees to provide quarterly updates to the EEC of its progress in evaluating landfill gas from Fred Weber, Inc. as a potential alternative source of system supply. Laclede further agrees to examine other opportunities to develop and utilize gas energy resources that may be available.

Fixed Gas Price Option

21. Laclede, Staff and Public Counsel agree to enter a collaborative process within 90 days of the effective date of the Report and Order in this case to discuss development of an experimental program that would offer a fixed-priced gas cost option to a maximum of 25,000 Laclede customers. It is contemplated that the program shall have no detrimental effect on all other firm sales customers of Laclede Gas and that Laclede would service the program by purchasing a package(s) of firm gas through a competitive RFP process that will be used for customers in the fixed price pilot program up to a maximum of 25,000 customers. This would be a regulated service, with regulated gas supplies and revenues, and a PGA rate would be developed for this class of customers. Laclede shall include its reasonable, incremental administrative costs in the price charged for the program. The collaborative effort by Laclede, Staff and Public Counsel will focus on working out the feasibility and details of the program, including an evaluation plan, any associated reporting requirements, and the tariff sheets for implementing the program.

Infrastructure System Replacement Surcharge

22. As required by Commission rules, the Company's current ISRS shall be reset to zero upon the effective date of new rates in this proceeding. The Parties further agree that, for any ISRS filings implemented between the date new rates are established in this proceeding and the effective date of new rates established in the Company's next general rate case proceeding, the overall rate of return and capital structure calculations and method set forth in Attachment 5 to this Stipulation and Agreement, which is hereby incorporated herein for all purposes, shall be used. Plant in service additions for inclusion in a future ISRS will be limited to additions subsequent to March 31, 2007. The parties agree to continue their resolution of the ISRS issue regarding income tax by reducing the Company's filed amount by one-half of the value of the Staff's tax adjustment and, in exchange for this reduction, implementation of the ISRS as soon as reasonably possible, contingent on the Company's timely provision of data and information, including response to discovery, and the availability of the parties resources to process the surcharge.

Cost Allocation Manual/Affiliate Transactions

23. Within ninety (90) days of the effective date of the Commission's Report and Order in this case, Laclede, Staff and Public Counsel shall begin meeting to discuss any issues or concerns they may have relating to Laclede's Cost Allocation Manual ("CAM"), the compliance of the CAM with the Commission's affiliate transactions rules, and transactions between Laclede and its affiliates. Such meetings shall not be construed as placing any restrictions on Staff's or Public Counsel's ability to investigate and file complaints concerning such matters.

Fidelity Natural Gas

24. Assets of Fidelity Natural Gas purchased on February 28, 2006 shall be valued in rate base in this and subsequent Laclede rate proceedings at the purchase price on that date, less accumulated depreciation accrued on these assets since February 28, 2006. In addition, customers of the former Fidelity Natural Gas Company presently served under the tariff adopted by the Company at the time of the acquisition of the Fidelity assets will be billed under the Laclede Gas Company tariff on a fully effective basis beginning with each customer's gas bill covering their September 2007 billing month. Such arrangement is necessary since proration of billing for the former Fidelity customers effective August 1, 2007 would be unwieldy. The Company will make a filing to withdraw the adopted Fidelity tariff after September 2007.

Other Provisions

25. None of the signatories to this Stipulation and Agreement shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any method of cost determination or cost allocation, depreciation or revenue related method, any service or payment standard, and none of the signatories shall be prejudiced or bound in any manner by the terms of this Stipulation and Agreement in this or any other Commission, judicial review or other proceeding, except as otherwise expressly specified herein. Nothing in this Stipulation and Agreement shall preclude the Staff in future proceedings from providing recommendations as requested by the Commission or limit Staff's access to information in any other proceedings. Nothing in this Stipulation and Agreement shall be deemed a waiver of any Commission statute or regulation.

26. This Stipulation and Agreement has resulted from extensive negotiations among the signatories and the terms hereof are interdependent. In the event the Commission does not approve this Stipulation and Agreement by August 1, 2007, or as soon thereafter as is reasonably practicable, or approves this Stipulation and Agreement with modifications or conditions that a Party to this proceeding objects to, then this Stipulation and Agreement shall be void and no signatory shall be bound by any of the agreements or provisions hereof.

27. In the event the Commission accepts the specific terms of this Stipulation and Agreement, the Parties waive, with respect to the issues resolved herein: their respective rights pursuant to Section 536.080.1 (RSMo. 2000) to present testimony, to cross-examine witnesses, and to present oral argument and written briefs; their respective rights to the reading of the transcript by the Commission pursuant to Section 536.070. (RSMo. 2000); and their respective rights to judicial review of the Commission's Report and Order in this case pursuant to Section 386.510 (RSMo. 2000).

28. The Parties agree that all of the prefiled testimony submitted in this case, as well as affidavits prepared and filed by any of the Parties in lieu of Memoranda in Support, that relates to any issue resolved by this Stipulation and Agreement shall be received into evidence without the necessity of the respective witnesses taking the stand.

29. The Staff shall also have the right to provide, at any agenda meeting at which this Stipulation and Agreement is noticed to be considered by the Commission, whatever oral explanation the Commission requests, provided that Staff shall, to the extent reasonably practicable, provide the other Parties with advance notice of when the Staff shall respond to the Commission's request for such explanation once such

explanation is requested from Staff. Staff's oral explanation shall be subject to public disclosure, except to the extent it refers to matters that are privileged or protected from disclosure pursuant to any protective order issued in this case.

30. If the Commission so requests, the Staff shall file suggestions or a memorandum in support of this Stipulation. Each of the other Parties shall be served with a copy of any such suggestions or memorandum and shall be entitled to submit to the Commission, within five (5) days of receipt of Staff's suggestions or memorandum, responsive suggestions or a responsive memorandum which shall also be served on all Signatories. The contents of any memorandum provided by any Party are its own and are not acquiesced in or otherwise adopted by the other Parties to this Stipulation, whether or not the Commission approves and adopts this Stipulation.

31. To assist the Commission in its review of this Stipulation, the Parties also request that the Commission advise them of any additional information that the Commission may desire from the Parties relating to the matters addressed in this Stipulation, including any procedures for furnishing such information to the Commission.

32. The non-signatory parties to this case have had an opportunity to review this Unanimous Stipulation and Agreement and have expressed no objection to its contents.

WHEREFORE, for the foregoing reasons, the undersigned Parties respectfully request that the Commission issue its Order approving all of the specific terms and conditions of this Unanimous Stipulation and Agreement.

Respectfully submitted,

LACLEDE GAS COMPANY

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Attorneys for the Missouri Energy Group

Attachment 1, page 1 of 2

	Residential General	C&I General Class 1	C&I General Class 2	C&I General Class 3	Residential A/C	C&I Seas. Class 1	C&I Seas. Class 2	C&I Seas. Class 3	Large Volume	Interruptible	General LP	Vehicular Fuel	Unmetered Gas Lights	LVTSS	Total
Annual Revenue Increase #	$30,532,630	$2,020,775	$2,795,078	$1,359,500	$15,476	$465	$1,201	$24,667	$374,272	$86,747	$4,702	$1,946	$5,379	$1,377,131	$38,599,969
Customer Charges															
New	$15.50	$20.25	$32.25	$64.50	$15.50	$20.25	$32.25	$64.50	$720	$640	$13.50	$18.20	$4.70	$1,703	
Existing	$12.00	$15.75	$25.00	$50.00	$12.00	$15.75	$25.00	$50.00	$625	$555	$11.50	$15.70	$4.10	$1,473	
Rate blocks 1 and 2 (where revised)															
New - both seasons	0-30/ over 30	0-50/ over 50	0-500/ over 500	0-3000/ over 3000	0-30/ over 30										
Existing-Winter	0-65/ over 65	0-100/ over100	0-1000 over 1000	0-6000 over 6000	0-65/ over 65										
-Summer	0-65/ over 65	0-100/ over100	0-100/ over100	0-100/ over100	0-65/ over 65										
Current Typical Residential Customer Increase*															
Avg. Increase per month	$3.07														
%	3.29%														

* Overall impact including base rates and gas costs, net of ISRS amounts already being billed to customers and PGA offset for customers' share of off-system sales net revenues and capacity release revenues.

Excludes reduction for ISRS presently being billed to customers

NORMALIZED BILLING DETERMINANTS

		No. of bills	Billing Dem./Res. Therms	Block 1 Therms	Block 2 Therms	Total Therms
General Service						
Residential						
Nov - Apr		3,638,073		104,523,867	328,068,947	432,592,814
May - Oct.		3,564,243		66,693,292	6,358,753	73,052,045
842	Subtotal	7,202,316			505,644,859	505,644,859
C&I Class 1						
Nov. - Apr.		187,005		7,516,661	28,893,430	36,410,091
May - Oct.		181,582		2,502,245	2,517,094	5,019,340
	Subtotal	368,587			41,429,431	41,429,431
C&I Class 2						
Nov. - Apr.		53,897		25,074,641	61,835,141	86,909,782
May - Oct.		52,199		12,410,629	8,668,754	21,079,383
	Subtotal	106,096			107,989,165	107,989,165
C&I Class 3						
Nov. - Apr.		3,464		10,210,250	25,993,091	36,203,341
May - Oct.		3,354		6,302,593	4,592,703	10,895,297
	Subtotal	6,818			47,098,638	47,098,638
		7,683,817				
Air Conditioning						
Residential	SUMMER	720		27,427	21,291	48,718
C&I Class 1		42		1,467	0	1,467
C&I Class 2		90		9,000	155,332	164,332
C&I Class 3		144		14,400	568,626	583,026
		996		52,294	745,249	797,543
Residential	WINTER	713		33,594	85,160	118,754
C&I C&I Class 1		42		2,079	3,701	5,780
C&I C&I Class 2		90		54,115	188,819	242,934
C&I C&I Class 3		144		402,000	953,845	1,355,845
				491,788	1,231,525	1,723,313
Large Volume						
Commercial		558	912,273	9,520,402	1,237,511	10,757,913
Industrial		570	830,241	8,109,972	253,466	8,363,438
Rate Subtotal		1,128	1,742,514	17,630,374	1,490,977	19,121,351
Interruptible						
Commercial		121	0	3,365,933	349,413	3,715,346
Industrial		71	0	1,512,231	335,711	1,847,942
Rate Subtotal		192	0	4,878,164	685,124	5,563,288
General L.P. Gas						
Residential		1,421	0	57,621	0	57,621
Commercial		72	0	7,115	0	7,115
Industrial		0	0	0	0	0
Rate Subtotal		1,493	0	64,736	0	64,736
Vehicular Fuel		51	0	0	279,353	279,353
Unmetered Gas Light		1,295	0	149,874	-1,618	148,256
Transportation						
Firm						
Commercial		224	365,194	5,077,088	4,184,596	9,261,684
Industrial		402	3,691,872	11,300,615	33,857,188	45,157,803
Rate Subtotal		626	4,057,066	16,377,703	38,041,784	54,419,487
Basic						
Commercial		500	2,964,600	16,643,781	35,647,799	52,291,580
Industrial		662	4,307,566	22,062,687	55,756,813	77,819,500
Rate Subtotal		1,162	7,272,166	38,706,468	91,404,612	130,111,080
Therms Sold						
Firm						
Commercial				4,426	57,937	62,363
Industrial				8,749	789,233	797,982
Rate Subtotal				13,175	847,170	860,345
Basic						
Commercial				177,135	476,669	653,804
Industrial				23,560	253,160	276,720
Rate Subtotal				200,695	729,829	930,524
Authorized Overrun						
Firm						
Commercial				5,450		5,450
Industrial				84,413		84,413
Rate Subtotal				89,863		89,863
Basic						
Commercial				360,100		360,100
Industrial				189,585		189,585
Rate Subtotal				549,685		549,685
Unauthorized Use						
Commercial				43,614		43,614
Industrial				9,994		9,994
Rate Subtotal				53,608		53,608
Transportation Subtotal		1,788	11,329,232	55,991,197	131,023,395	187,014,592
Grand Totals		7,691,749	13,071,746	449,110,148	467,764,377	916,874,525

Attachment 2
Consisting of 42 pages

Laclede Gas Company

Listing and Designation of Revised Tariff Sheets
Issue Date: __________
Effective Date:

Applicable To All Divisions Of Laclede Gas Company

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	1
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	1
P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No.	1-a
Cancelling P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.	1-a
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	2
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	2
P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	3
Cancelling P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	3
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	3-a
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	3-a
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	3-b
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	3-b
P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	4
Cancelling P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	4
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	4-a
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	4-a
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	5
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	5
P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	7
Cancelling P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	7
P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	8
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	8

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	16-a 16-a
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P.S.C. MO. No. 5 Consolidated, Original Sheet No. Cancelling All Previous Schedules	28-i
P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No.	29 29
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P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	R-5-a R-5-a
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-41 R-41
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-43 R-43
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-44 R-44
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Laclede Gas Company — Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions — Community, Town or City

SCHEDULE OF RATES

Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules.

LACLEDE GAS COMPANY
SCHEDULE OF RATES
FOR GAS
APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

TABLE OF CONTENTS

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY
Name of Officer Title Address

Laclede Gas Company — For — Refer to Sheet No. 1
Name of Issuing Corporation or Municipality — Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month $15.50

	Summer - Billing Months of May-October	Winter – Billing Months of November-April
Charge for Gas Used – per therm		
For the first 30 therms used per month	20.926¢	88.954¢
For all therms used in excess of 30 therms	15.900¢	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Laclede Gas Company — For — Refer to Sheet No. 1
Name of Issuing Corporation or Municipality — Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	$20.25
Charge for Gas Used – per therm – Summer	
Billing Months of May-October:	
For the first 50 therms used per month	14.450¢
For all therms used in excess of 50 therms	11.979¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 50 therms used per month	85.088¢
For all therms used in excess of 50 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE — Month Day Year — DATE EFFECTIVE — Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer — Title — Address

Laclede Gas Company — For — Refer to Sheet No. 1
Name of Issuing Corporation or Municipality — Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	$32.25
Charge for Gas Used – per therm – Summer	
Billing Months of May-October	
For the first 500 therms used per month	14.125¢
For all therms used in excess of 500 therms	11.463¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 500 therms used per month	56.518¢
For all therms used in excess of 500 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE ______ Month Day Year   DATE EFFECTIVE ______ Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer — Title — Address

Laclede Gas Company For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	$64.50
Charge for Gas Used – per therm - Summer	
Billing Months of May-October	
For the first 3,000therms used per month	13.965¢
For all therms used in excess of 3,000therms	11.264¢
Charge for Gas Used – per therm – Winter	
Billing Months of November-April	
For the first 3,000 therms used per month	77.458¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

Laclede Gas Company — For — Refer to Sheet No. 1
Name of Issuing Corporation or Municipality — Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$15.50
Charge For Gas Used – per therm	
For the first 30 therms used per month	20.926¢
For all therms used in excess of 30 therms per month	15.900¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE .... Month Day Year   DATE EFFECTIVE .... Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer — Title — Address

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For Refer to Sheet No. 1 — Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	Class I	Class II	Class III
Customer Charge – per month	$20.25	$32.25	$64.50
Charge For Gas Used – per therm			
For the first 100 therms used per month	15.306¢	15.306¢	15.306¢
For all therms used in excess of 100 therms	12.628¢	12.628¢	12.628¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$720
Demand Charge – per billing demand therm	85¢
Commodity Charge – per therm	
For the first 36,000therms used per month	2.277¢
For all therms used in excess of 36,000 therms	0.639¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

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SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	$640
Commodity Charge	
First 100,000 therms – per month – per therm	9.375¢
Over 100,000 therms – per month – per therm	7.264¢
Charge for Gas Used During Interruption	
All gas used during any period of interruption – per therm (plus the commodity charges above and applicable PGA)	$2.00

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
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SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate	Customer Charge – per month	$13.50
	For all gallons used per month – per gallon	18.937¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge	$4.70 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	$4.37 per month
Each additional mantle unit per light	$2.30 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	$4.37 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	$2.30 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
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SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	$18.20
Charge for Gas Used – For all therms used per month per therm	4.791¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month
Residential General Service (RG)	$ .00
Residential Seasonal Air Conditioning Service (RA)	$ .00
Commercial & Industrial General Service-Class I (C1)	$ .00
Commercial & Industrial General Service-Class II (C2)	$ 0.00
Commercial & Industrial General Service-Class III (C3)	$ 0.00
Commercial & Industrial Seasonal Service-Class I	$ .00
Commercial & Industrial Seasonal Service-Class II	$ 0.00
Commercial & Industrial Seasonal Service-Class III	$ 0.00
Large Volume Service (LV)	$00.00
Interruptible Service (IN)	$00.00
General L.P. Gas Service (LP)	$ .00
Unmetered Gas Light Service (SL)	$ .00
Vehicular Fuel Rate (VF)	$ .00
Large Volume Transportation and Sales Service (LVTSS)	$00.00

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SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

a. Gas Supply Demand Charges. The Gas Supply Demand Charge cost component per therm shall be determined by dividing the total current annualized gas supply demand charges the Company incurs by the firm sales volumes specified in Section F of this clause. Total current annualized gas supply demand charges shall be equal to the sum of the demand charges of each of the Company's gas suppliers obtained by multiplying the latest effective demand charge of each gas supplier by the annualized demand determinants applicable to such gas supplier. Such charges shall include charges payable to a producer or any gas supplier for the reservation of gas supplies and minimum take charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized gas supply demand charges shall be reduced by the gas supply demand charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation $4,000,000 is the estimated customers' share of annual off-system sales margins. The gas supply demand charge share of off-system sales margins shall be equal to annualized gas supply demand charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges.

b. Capacity Reservation Charges. The Capacity Reservation Charge cost component per therm to be added to the other rate components to determine the CPGA factor for firm sales customers shall be calculated by dividing the capacity reservation costs allocated to firm sales customers by the firm sales volumes specified in Section F of this clause.

The Capacity Reservation Charge cost component per therm for firm transportation customers shall be determined by multiplying the average capacity reservation cost component per therm by 80%.

The capacity reservation costs to be allocated to firm sales customers shall be equal to total capacity reservation charges less the capacity reservation charges allocated to firm transportation customers. The capacity reservation charges allocated to firm transportation customers shall be determined by multiplying the Capacity Reservation Charge cost component per therm for firm transportation customers by the firm transportation volumes specified in Section F of this clause.

The average capacity reservation cost component per therm shall be determined by dividing the Company's total current annualized capacity reservation charges by the firm sales and firm transportation volumes specified in Section F of this clause.

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SCHEDULE OF RATES

A. Current Purchased Gas Adjustments (Continued)

Total current annualized capacity reservation charges shall be equal to the sum of the reservation charges of each of the Company's suppliers obtained by multiplying the latest effective capacity reservation charge of each supplier by the annualized reservation-related determinants applicable to such supplier. Such charges shall include pipeline reservation charges (exclusive of Gas Supply Realignment Cost ("GSRC") surcharges) and contract storage capacity and deliverability charges. Beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the capacity reservation charge portion of the customers' share of estimated annual off-system sales margins realized by the Company as described in Section H. For purposes of the CPGA calculation $4,000,000 is the estimated customers' share of annual off-system sales margins. The capacity reservation charge share of off-system sales shall be equal to annualized capacity reservation charges as a percent of the sum of annualized gas supply demand charges and annualized capacity reservation charges. Also, beginning with the Company's CPGA rates that become effective during November 2007, total current annualized capacity reservation charges shall be reduced by the customers' share of estimated capacity release revenues realized by the Company as described in Section H. For purposes of the CPGA calculation $2,000,000 is the estimated customers' share of annual capacity release revenues.

c. Commodity-Related Charges. The Commodity-Related Charge cost component per therm for all sales rate schedules except LVTSS and VF shall be determined by dividing total current annualized commodity-related costs by the total sales volumes specified in Section F. Total current annualized commodity-related costs shall be equal to the product of the current average commodity-related cost per therm and the annual purchase volumes specified in Section F. The current average commodity-related cost per therm shall reflect the known cost of all of the Company's gas supply resources at the time of the PGA filing and, for gas supply contracts that are tied to a monthly spot index, shall also reflect the latest closing prices for natural gas futures on the New York Mercantile Exchange ("NYMEX") for the near month and each ensuing month that precedes the next current PGA effective date as adjusted for the latest actual basis differential realized under each contract.

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SCHEDULE OF RATES

A. Current Purchased Gas Adjustments(Continued)

7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	$.85713
Residential General	
Block 1	$.67216
Block 2	$.91609
Commercial and Industrial General Class I	
Block 1	$.63446
Block 2	$.91508
Commercial and Industrial General Class II	
Block 1	$.72566
Block 2	$.91060
Commercial and Industrial General Class III	
Block 1	$.72216
Block 2	$.91310

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

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SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly ACA accounts, including the balance of any undistributed refunds received from the Company in connection with natural gas supply, transportation and storage services. In addition, carrying costs shall be applied to the average beginning and ending balance of the cumulative payments made and/or received in connection with the Company's use of financial instruments as adjusted for hedging gains and/or losses flowed through to customers through paragraph 6 below. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the ACA deferral period.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's November PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled November PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations. Beginning with the Company's ACA factors that become effective in November 2007, the Company shall include in the derivation of those factors that apply to firm sales and firm transportation customers a one-time credit of the amounts owed to customers through September 30, 2007 pursuant to the sharing mechanism set forth in paragraph 11 of the Stipulation and Agreement in Case No. GR-2005-0284, which amounts are recorded in a separate Deferred Purchased Gas Cost account.

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SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

Credits attributable to off-system sales margins are to be allocated to firm sales and firm transportation customers based upon the actual allocation of gas supply demand charges and capacity reservation charges to those classes during the October 1, 2005 through September 30, 2007 period during which the credits were accrued. Credits attributable to capacity release are to be allocated to firm sales and firm transportation customers based upon actual allocation of capacity reservation charges to those classes during the same period during which the credits were accrued. In addition, beginning with the Company's ACA factors that become effective in November 2008, such ACA factors shall reflect the differences between the actual amounts owed to customers pursuant to paragraph 17of the Stipulation and Agreement in Case No. GR-2007-0208 and Section H hereof, and the amounts actually flowed-through to customers through the CPGA. Any difference, negative or positive, shall be allocated to customer classes in accordance with Section H.

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SCHEDULE OF RATES

D. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

a. In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to $4.000 per MMBtu
Tier 2	greater than $4.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
Tier 3	greater than the Incentive Sharing Ceiling set forth below

The Incentive Sharing Ceiling price shall be as follows:
$8.00 per MMBtu effective October 1, 2007
$8.48 per MMBtu effective October 1, 2008
$8.99 per MMBtu effective October 1, 2009

b. In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

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SCHEDULE OF RATES

D. Gas Supply Incentive Plan (Continued)

CenterPoint Energy Gas Transmission ("CEGT") – East	22%
Natural Gas Pipeline Co. of America - Mid-Continent	8%
Natural Gas Pipeline Co. of America - South Texas	5%
Panhandle Eastern Pipe Line Co. ("PEPL")	10%
CEGT-West- PEPL index	24%
Trunkline Gas Co. – Louisiana	6%
Southern Star Gas Pipeline Central	12%
Mississippi River Transmission - West leg-Henry Hub less $.07	13%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

c. Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period, up to a maximum of $3,000,000 in incentive compensation., . The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

d. Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

e. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

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SCHEDULE OF RATES

H. Sharing of Off-System Sales and Capacity Release Revenues

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share	Company Share
First $2,000,000	85%	15%
Next $2,000,000	80%	20%
Next $2,000,000	75%	25%
Over $6,000,000	70%	30%

The customers' share of Off-System Sales margins and Capacity Release Revenues shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
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P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No. 29
CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No. 29

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SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

Sales Classification	Current PGA	ACA-Including Refunds	UACA	Total Adjustment
Residential General Winter Only:				
Block 1	67.216¢	4.784¢	(0.000¢)	72.000¢
Block 2	91.609¢	4.784¢	(0.000¢)	96.393¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	63.446¢	4.784¢	(0.000¢)	68.230¢
Class I - Block 2	91.508¢	4.784¢	(0.000¢)	96.292¢
Class II - Block 1	72.566¢	4.784¢	(0.000¢)	77.350¢
Class II - Block 2	91.060¢	4.784¢	(0.000¢)	95.844¢
Class III - Block 1	72.216¢	4.784¢	(0.000¢)	77.000¢
Class III - Block 2	91.310¢	4.784¢	(0.000¢)	96.094¢
LVTSS	*	15.029¢	0.000¢	*
VF	*	5.000¢	0.000¢	*
All General Service Summer Only & Other Firm Service:	85.713¢	4.784¢	(0.000¢)	90.497¢
Seasonal & Interruptible	75.615¢	(2.251¢)	0.000¢	73.364¢
L.P. Gas	121.067¢	(7.786¢)	--	113.281¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups	TOP	Capacity Reservation	Other Non-Commodity	ACA
Firm	-	6.085¢	-	1.642¢
Basic – Firm Sales Prior to 11/15/89	-	-	-	(0.016¢)
Basic – Other	-	-		(0.001¢)

DATE OF ISSUE ________ Month Day Year — DATE EFFECTIVE ________ Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer — Title — Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

(A) Residential Customer $62.00

(B) Commercial or Industrial Customer, the greater of::

(1) The applicable charge set out in (A) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(1) The applicable charge set out in (A) or (B) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access $10.00

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company — Name of Issuing Corporation or Municipality
For Refer to Sheet No. 1 — Community, Town or City

SCHEDULE OF RATES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	$ 75.00
Commercial and Industrial meter	$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	$ 25.00

Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE December 1, 2006 (Month Day Year) DATE EFFECTIVE January 1, 2007 (Month Day Year)

ISSUED BY K.J. Neises (Name of Officer), Executive Vice President (Title), 720 Olive St., St. Louis, MO 63101 (Address)

Laclede Gas Company — For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality — Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the ***Gas Daily*** for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below.	$1,703
Each account in excess of eight accounts (#).	$1,376
Reservation Charge - per billing demand therm.	54¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	2.244¢
For all therms transported in excess of 36,000 therms	.939¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	2.244¢
For all therms sold in excess of 36,000 therms	.939¢
Storage Charge - per therm for any full or partial month.	2.000¢
Authorized Overrun Charge – per therm transported.	4.204¢

(#) Single customers with multiple accounts located on contiguous property
(*) See footnote on Sheet No. 34-a

DATE OF ISSUE — Month Day Year — DATE EFFECTIVE — Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer — Title — Address

Laclede Gas Company — For — All Areas Served By All Company Divisions
Name of Issuing Corporation or Municipality — Community, Town or City

LACLEDE GAS COMPANY

STANDARD RULES AND REGULATIONS

APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

Laclede Gas Company — For — Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality — Community, Town or City

RULES AND REGULATIONS

5. Deposits (Continued)

Residential

(C) The customer's Equifax Advanced Energy Risk Score (EAER Score) is 724 or below. Those customers without an EAER Score will not be assessed a deposit under this subsection. Such credit scoring criteria is being implemented on an experimental basis;

or

(D) The customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

(2) The Company may require a deposit or guarantee as a condition of continuing or re-establishing residential service if –

(A) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute;

(B) In an unauthorized manner, the customer interfered with or diverted the service of the Company situated on or about or delivered to the customer's premises; or

(C) The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive monthly billing periods. Prior to requiring a customer to post a deposit under this subsection, the utility shall send the customer a written notice explaining the utility's right to require a deposit or include such explanation with each written discontinuance notice.

(3) Deposits for gas service assessed under the provisions of subsection (2)(A) or (C) of this rule during the months of November, December and January may be paid, if the customer is unable to pay the entire deposit, by installments over a six (6)-month period.

Laclede Gas Company For Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality — Community, Town or City

RULES AND REGULATIONS

31. Excess Flow Valves:

In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company shall notify customers of the availability of the Company to install an excess flow valve prior to the installation of a new or replacement service line that is operated at a pressure of at least 10 psig. If a customer requests the installation of an excess flow valve, such installation shall be made only upon agreement of the customer to pay the installation cost and future maintenance, replacement or removal costs that are specified on Tariff Sheet No. 31-a. Future maintenance or replacement necessitated by an excess flow valve malfunction will not result in a charge to the customer if such malfunction is attributable to debris in the Company's natural gas system or reimbursable under a manufacturer's warranty.

32. Gas Service Initiation:

The Company shall charge its customers for the initiation of gas service at the rate set forth in Sheet No. 31-a but such charge shall not apply to owners of rental property where the owner agrees through written application to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

Separate charges for the reconnection of service after discontinuance of service by the Company or the customer are provided for in Sheet No. 30.

DATE OF ISSUE Month Day Year — DATE EFFECTIVE Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer — Title — Address

Laclede Gas Company — For — Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality — Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (Continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing
In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 17 of the Unanimous *Stipulation and Agreement* approved by the Commission in Case No. GR-2007-0208. In the event of a conflict between Paragraph 17 of the *Unanimous Stipulation and Agreement* and this tariff, Paragraph 17 of the Unanimous *Stipulation and Agreement* will be controlling.

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

RULES AND REGULATIONS

34. Weatherization Program

Description And Availability:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reducing their natural gas utility bill. The Company shall provide $950,000 annually in assistance for the benefit of eligible low-income customers of the Company who use natural gas for space heating.

Terms And Conditions:

A.) Each year the Company shall make the appropriate funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.

B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence, but shall not exceed $3,500 per residence, and shall average no more than that in DNR's approved Plan with U.S. Department of Energy. (The Weatherization Annual File Worksheet, Section 11.10, for Grant No. R530683 for the 07/01/2006 – 06/30/2007 budget period, lists the DNR average cost per home as $2,826.)

C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed 15% of the total expenditures for each participating household.

D.) The Company shall cooperate with DNR in providing necessary information in connection with DNR's evaluation of homes weatherized under this program.

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company — Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1 — Community, Town or City

RULES AND REGULATIONS

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE ______ Month Day Year

DATE EFFECTIVE ______ Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company — For — Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality — Community, Town or City

RULES AND REGULATIONS

34. Appliance and HVAC Rebate Program

Description: In accord with this tariff, and pursuant to the terms and conditions of the stipulation and agreement (Agreement) filed and approved in the company's rate case, Case No. GR-2007-0208, any existing rebate monies collected as a result of this program and not spent (as of the effective date of rates in GR-2007-0208), plus interest as provided in the Agreement, will be used to continue this program until the Energy Efficiency Collaborative (EEC) makes its recommendations on continuing, modifying, adding to or terminating this program on a going forward basis.

A. Residential Rebates:

For the Appliance and HVAC Rebate Program for Laclede's residential customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of (i) $450 per unit for combination space and water heater systems; and (ii) $250 per unit for both high efficiency furnaces and high efficiency boilers.

B. Commercial Rebates:

For the Commercial Natural Gas Utilization Equipment Rebate Program for Laclede's commercial customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of $750 per unit, for up to 200 commercial customers.

DATE OF ISSUE ______ Month Day Year — DATE EFFECTIVE ______ Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer — Title — Address

Laclede Gas Company — For — Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality — Community, Town or City

RULES AND REGULATIONS

34. Appliance and HVAC Rebate Program (continued)

C. Rental Property Rebates:

For the Rental Property Natural Gas Utilization Equipment Rebate Program for rental properties of eight units or less all contained within single buildings, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of $750 per unit, for up to 200 rental properties. If the landlord rebate sum is not fully exhausted within a given year, the remaining amount will rollover to augment the commercial rebate program described in the preceding paragraph.

D. Rebate Initiative Design, Implementation and Monitoring:

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and participation forms pursuant to procedures agreed upon by the interested signatories to the Agreement.

Laclede Gas Company — Name of Issuing Corporation or Municipality
For Refer to Sheet No. R-1 — Community, Town or City

RULES AND REGULATIONS

Effective November 1, 2007, the program is superseded and replaced by a new program as set forth on Sheet Nos. R-53 through R-56.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to $600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Winter Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Winter Bill Payment Assistance Program. Bill credits shall be made available during the months of November – April over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL"). To participate in the Winter Bill Payment Assistance Program, a customer must make a minimum monthly payment of $40 during the six month winter period. Winter Bill Payment Assistance Program funds will be allocated in the following percentages and distributed in the following manner:
   - 0-50% FPL: $60 monthly credit.
   - 51-99% FPL: $40 monthly credit.
   - 100-125% FPL: $30 monthly credit.
   - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: $10 monthly credit.

DATE OF ISSUE Month Day Year
DATE EFFECTIVE Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

5. Any customer entering the Bill Payment Assistance Program who has arrearages shall also be required to enroll in the Arrearage Repayment Program.
6. Arrearage Repayment Program. The ARP shall be made available to households with incomes ranging from 0% to 185% FPL. Participants will pay arrearages monthly as follows:
   - 0-50% FPL: $25
   - 51-99% FPL: $35
   - 100-125% FPL: $55
   - 126-185% FPL, or above, where applicable circumstances justify participation, as identified and documented by the CAA and reviewed by the Program Evaluation Team: $65
     - Laclede will work with the CAAs to provide them with information necessary to identify households with past-due accounts that may be eligible for the ARP. Customers must pay their current monthly bill on time and in full, plus the required monthly arrearage amount
     - Nothing will preclude a customer from agreeing to pay more than the monthly amount set forth above.

DATE OF ISSUE
Month Day Year

DATE EFFECTIVE
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

7. Laclede will match the monthly arrearage payments dollar for dollar, up to the monthly amounts set forth above, provided that the customer's previous bill is paid in full. The customer may opt to be placed on budget billing. The Company may terminate budget billing if the customer fails to make timely payments of the budget amount in full. ECIP funds will not be matched under this section of the Program.
8. When a customer's arrearage has been repaid, he or she will no longer be eligible for the ARP.
9. While the customer is successfully participating in the ARP, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed one late payment without losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.
10. If a customer fails to satisfy the requirements of the ARP, then he or she will be terminated from the Program, unless the CAA determines and notifies the Company that, in its judgment, there have been 'extenuating circumstances' that make this action inappropriate and the Company agrees with such determination.

Laclede Gas Company — For — Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality — Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

12. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances shall be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
13. Program tracking information will be collected by Laclede and the CAAas provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208.
14. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

Attachment 3
Laclede Experimental Low-Income Energy Assistance Program (LELIEAP)

Goal – To assist low-income/disabled customers maintain consistent gas utility service by sustaining bill payments on an annual basis, in an effort to break the on and off cycle that may cause accumulating/rolling debt arrearage.

Objectives:

- Leverage payments between utility, Community Action Agency (CAA) and customer
- Minimize impact of income on all aspects of payment performance
- Improve consistent bill payments with customers remaining on the system
- Interrupt the arrears-to-disconnect cycle by assisting customers who fall into payment trouble
- Improve capacity of existing bill payment processes to be effective for all customers
- Determine the overall impact of a low-income program on all ratepayers, i.e., reduced un-collectibles, lower collection costs, savings on recurring reconnection cost, and reduced late fee collections
- Determine if the program's discount levels make service affordable.

Goal Measurements (to be collected monthly by Laclede and/or the CAA and reported quarterly to the Review/Evaluation Team):

1. Total number of residential customers
2. Total number of residential customers in the program
3. Total number of residential customers in each program income range
4. For residential customers in the program, provide the total number of: (a) elderly, (b) disabled and (c) low-income residents with children in the home under 5 years of age and the total number of individuals within the household
5. For individual residential customers in the program, provide per month the total bill amount, late fees, payments, number of disconnects, reconnects, number of customer notices identified by date, other written contacts, and amounts written-off as un-collectible for 12 months pre-program and throughout life of the program, regardless if the customer remains on the program.
6. Total number of participants at the start, during and at the end of the program
7. Each participants beginning and ending arrearage amount
8. Amount of funds contributed by Laclede.
9. Total Number of customers turned off or disconnected due to nonpayment
    a. Number of notices provided to participants prior to disconnection
    b. Number of payment arrangements made prior to disconnection
10. Individual customer usage in the 12 months before the program start and individual customer usage throughout the life of the program from program beginning
11. Pre- and post-grants and self payments by individual program participants
12. Number of participants who remain on utility system after program participation

13. Number of sustained bill payments-seasonal
14. Number of sustained bill payments on an annual basis
15. Number of heating degree days for entire program cycle
16. Energy-saving measures implemented (housing stock improvements, programmable thermostat, thermal window coverings, weather stripping, energy efficient appliance changes, etc.)
17. Number of participants who are renters versus homeowners

Program Evaluation:

- Does the program change individual customer behavior?
- Does the program identify a relationship between weather influences, *housing stock and usage?*
- Does the program identify a group(s) of customer who benefited most?
- Does the program demonstrate a substantial benefit to leveraging assistance dollars?
- Does the program demonstrate a *savings to all utility company* customers? Has bad debt declined? Has Company reduced disconnects? Has Company collections decreased?
- Does the program demonstrate a savings to the utility?
- Do payment arrangements decrease?
- By each Federal Poverty Level (FPL) or range, are customers able to pay their utility bill with the assistance of the leveraged dollars, and does that translate to a decrease in the costs of collection activities?
  - -What is that decrease in costs?
  - -What is the benefit/cost ratio for this program?

Voting Members: **Laclede Gas Company**
Staff
Office of the Public Counsel
Any other Stipulation Signatories who wish to participate

Program Evaluation: Independent Third Party

Program Review and Evaluation Team: Laclede Gas Company
Community Action Agency
Missouri Public Service Commission Staff
Office of the Public Counsel
Department of Family Support

Note: Meetings will be open meetings with 24 hour notice to the public

Program Administrators: Laclede & CAA

LELIEAP Program Description:

Program Life – Three (3) years or As Directed by the Commission

Any participant from the previous low-income program will be allowed to participate in this program.

Any participant in the program shall be allowed to default once and remain on the program once they make-up the defaulted amount difference.

Intent for equity– The number of participants and program dollars should be spread proportionally among the various FPL ranges for review, should any necessary changes or revisions be required for study purposes during the life of the program.

1. **Arrearage Repayment Incentive:**

    1. Participants will make a flat rate up-front payment
    2. 0-50 % FPL - $ 25.00
    3. 51%-99% FPL - $ 35.00
    4. 100%-125% FPL - $ 55.00
    5. 126%-185% FPL or above where applicable and identified by CAA through documentation available for review by the Review Team - $ 65.00
    6. Dollar for dollar matching until arrears is paid in full
    7. Program requires participants to be placed on budget billing with the option to opt out of set budget billing provided customer is willing to pay current bill amounts plus any additional amount which will be matched by program funds. Arrearage is to be spread over a 24 month period with at least a minimum payment amount of $5.00 per month.
    8. Existing customer on the previous program will be transferred to this program transparently and for customers who were dropped previously, they will be reinstated into this program.

2. **Bill Credit:**
    1. Bill credits are to be applied monthly to the customer's bill for 24 months after the customer enters the program.
    2. Bill credit amounts:
        i. 0-50% FPL - $60.00
        ii. 51% - 99% FPL - $40.00
        iii. 100%-125% FPL - $30.00
        iv. 126%-185% FPL or above where applicable and identified by CAA and documented, bill credits of $10.00 should apply.

3. LIHEAP (ECIP) Grants:

1. For participants of this program who are eligible for ECIP funds, ECIP funds shall not be matched under the Arrearage Repayment Incentive component of this experimental program.

2. No credit refunds are to be issued by the Company to a participant enrolled in the arrearage forgiveness or bill credit component of the program for the life of the program period.

4. Administration and goal measurements:

1. CAA must obtain a signed release from participants to allow the sharing their customer specific account information to the Review/Evaluation team
2. Company will provide on-site staff to work with the CAA, to verify eligibility and arrange program participation, as well as, provide real-time customer status.
3. Company will develop a program that will track participants account by *listing consumption per month*, payments, arrearage balance if applicable, current account balance, and pledged/leveraged dollars (i.e. LIHEAP or private funds).
4. Program measurements will be provided every three months one week prior to the quarterly meeting to the Staff, OPC, DFS and any other interested parties to this case, in summary form (in attached format) with backup data provided upon request.

Attachment 4

Laclede Energy Efficiency Programs Development Process

The Laclede Energy Efficiency Collaborative's (EEC's) involvement with Laclede's Customer Programs development process will include the following areas/activities:

1) **Energy Efficiency Programs Objectives Development.** The EEC shall use its best efforts to identify and Laclede shall use its best efforts to implement cost-effective programs that are consistent with the objective of providing the public with energy services that are safe, reliable and efficient, at just and reasonable rates, in a manner that serves the public interest.

2) **Consultant Selection.** The EEC will select a consultant(s) to assist in the design, pre-implementation evaluation, and post-implementation evaluation of energy efficiency programs.

3) **Supply-Side Resource Cost Review for Use in Avoided Costs Calculations.** Laclede will conduct a review of its projected future cost structure within three months of the effective date of a Final Report and Order in this case and will, subject to appropriate confidentiality protections, provide this information to the EEC. Laclede, with possible assistance of a consultant, will use information from this review to calculate avoided costs for the pre-implementation cost-effectiveness screening of customer programs.

4) **Design, Screening, and Pre-implementation Evaluation of Potential Customer Programs.** This process will be consistent with standard industry practices for natural gas energy efficiency programs. This step will include: (a) the consideration of customer programs that have been shown to be successful and cost-effective by other utilities and (b) cost-effectiveness screening of energy efficiency programs.

5) **Customer Program Portfolio Choice.** The EEC will choose a portfolio of customer programs to be implemented and an implementation plan will be developed. The implementation plan will include a plan for post-implementation process and impact evaluations, where feasible, for each program in the chosen portfolio of Customer Programs. The EEC will seek to develop a full portfolio of energy efficiency programs that are cost-effective to the ratepayers, but may decide

to move forward with individual programs as they are developed and tariffs are approved by the Commission.

6) **Post-implementation Evaluation of Customer Programs.** A detailed post-implementation evaluation of the initial two (2) years of each program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Post-implementation evaluations will then be used in the selection and design of future programs.

To the extent possible, Laclede will coordinate with AmerenUE and other existing entities/organizations to enhance the development, implementation or cost effectiveness of energy efficiency programs.

Attachment 5

Laclede Gas Company
Case No. GR-2007-0208
ISRS Capital Structure and Costs

Component (1)	$ (000)	% of Total	Cost	Wtd. Cost
Common Equity	$430,191,167	52.37%	10.00%	5.2372%
Preferred Stock	$ 787,350	0.10%	4.92%	0.0047%
Long Term Debt	$390,442,316	47.53%	6.78%	3.2227%
Total Capital	$821,420,833	100.00%		8.4646%
Tax multiplier				1.62709
Composite Weighted Cost of Debt				3.2227%

(1) Reflects March 2007 Total Company