

**STATE OF MISSOURI  
PUBLIC SERVICE COMMISSION**

At a session of the Public Service  
Commission held at its office in  
Jefferson City on the 26<sup>th</sup> day of  
February, 2014.

In the Matter of The Empire District Gas       )  
Company's PGA Filing                                )

**File No. GR-2013-0250**

**ORDER ESTABLISHING ENDING ACA BALANCES**

Issue Date: February 26, 2014

Effective Date: March 8, 2014

On December 18, 2013, the Staff of the Commission filed its 2011-2012 Actual Cost Adjustment ("ACA") Recommendation. On January 9, 2014, the Commission ordered The Empire District Gas Company ("Empire") to respond to Staff's Recommendation. Empire did so on January 29, 2014.

Empire agreed with Staff's Recommendation except for one issue. Empire stated that it did not double-recover \$20,099 for the cost of gas on its South System. Empire sent Staff documentation to support its claim.

Staff responded on February 7, 2014. Staff stated that it had reviewed Empire's documentation, and determined that Empire recovered that amount only once. Thus, Staff has withdrawn its adjustment on this issue. Staff also filed a revised ACA table for the 2011-2012 ACA Recommendation.

Because Staff and Empire agree on the ACA balances, the Commission accepts the ending balances recommended by Staff. Since no party has opposed this result, regulatory efficiency will be served if this order takes effect promptly. The Commission will make this order effective in ten days.

## THE COMMISSION ORDERS THAT:

1. The ending (over)/under recovery balances for The Empire District Gas Company's 2011-2012 Actual Cost Adjustment are established as provided in the following table:

Description (+) under-recovery (-) over-recovery	8-31-12 Ending Balances Per Filing	Commission- Approved Adjustments Prior to 2010-2011 ACA (A)	Staff Adjustments for 2011-2012 ACA	8-31-12 Staff Recommended Ending Balances
South System: Firm ACA	\$480,010	\$0	(C) \$142,344 (D) (\$516) (E) \$404 (F) \$2,764 (G) (\$3,819) (H) \$142,861	\$764,048
Interruptible ACA	\$0	\$0	\$0	\$0
Take-or-Pay (TOP)	\$0	\$0	\$0	\$0
Transition Cost (TC)	\$0	\$0	\$0	\$0
Refund	\$0	\$0	\$0	\$0
North System: Firm ACA	\$991,981	\$0	(C) (\$44,623) (E) \$626 (G) (\$1,709) (H) (\$55,930)	\$890,345
Interruptible ACA	\$0	\$0	\$0	\$0
Take-or-Pay	\$0	\$0	\$0	\$0
Transition Cost (TC)	\$0	\$0	\$0	\$0
Refund	\$0	\$0	\$0	\$0
Northwest System: Firm ACA	\$361,974	\$0	(C) (\$97,721) (E) (\$1,120) (G) (\$894) (H) (\$86,931)	\$175,308
Interruptible ACA	\$0	\$0	\$0	\$0
Take-or-Pay (TOP)	\$0	\$0	\$0	\$0
Transition Cost (TC)	\$0	\$0	\$0	\$0
Refund	\$0	\$0	\$0	\$0

(A) All prior period adjustments (included in File No. GR-2012-0124) have been adopted by the Company in File No. GR-2014-0096)

(C) Cheyenne Plains allocations

(D) Southern Star allocations

(E) Supplier gas purchases

(F) Cashout – End user

(G) Cashout – Pool Aggregation

(H) Hedging allocation – (\$109,950 Feb + \$32,911 Mar) South; (\$55,930) Feb – North; [(\$54,020) Feb + (\$32,911) Mar] NW. Source DR 75 – Cost Summary

2. The Empire District Gas Company shall adjust its Actual Cost Adjustment balances as listed in the table in ordered paragraph 1.

3. This order shall become effective on March 8, 2014.

4. This case shall be closed on March 9, 2014.

**BY THE COMMISSION**



A handwritten signature in cursive script that reads "Morris L. Woodruff".

Morris L. Woodruff  
Secretary

R. Kenney, Chm., Stoll, W. Kenney,  
and Hall, CC., concur.

Pridgin, Deputy Chief Regulatory Law Judge