

HIGHLY CONFIDENTIAL

LACLEDE GAS COMPANY
SUPPLY PURCHASES
October 1995 through April 1996

SUPPLY PURCHASES

	First of Month Pricing			Daily Pricing *			DIFFERENCE
	Reservation	Commodity	Total	Reservation **	Commodity	Total	
Oct-95	\$305,242	\$11,308,676	\$11,613,917	\$305,242	\$11,460,539	\$11,765,781	(\$151,863)
Nov-95	\$592,481	\$14,680,858	\$15,273,339	\$592,481	\$15,809,346	\$16,401,827	(\$1,128,488)
Dec-95	\$835,198	\$22,789,732	\$23,624,930	\$835,198	\$23,350,194	\$24,185,391	(\$560,462)
Jan-96	\$864,873	\$25,174,226	\$26,039,098	\$864,873	\$24,063,516	\$24,928,389	\$1,110,710
Feb-96	\$779,343	\$21,095,030	\$21,874,374	\$779,343	\$38,321,631	\$39,100,974	(\$17,226,600)
Mar-96	\$748,692	\$18,119,944	\$18,868,636	\$748,692	\$21,165,740	\$21,914,433	(\$3,045,797)
Apr-96	\$310,290	\$9,847,677	\$10,157,967	\$310,290	\$9,525,791	\$9,836,081	\$321,886
TOTAL	\$4,436,118	\$123,016,142	\$127,452,260	\$4,436,118	\$143,696,757	\$148,132,875	(\$20,680,614)

COMMODITY COSTS

	First of Month Pricing				
	MRT	NGPL	NORAM	TRUNKLINE	TOTAL
Oct-95	\$2,851,089	\$0	\$6,504,042	\$1,953,545	\$11,308,676
Nov-95	\$3,927,984	\$1,908,818	\$5,416,926	\$3,427,130	\$14,680,858
Dec-95	\$5,256,075	\$4,246,421	\$7,188,397	\$6,098,840	\$22,789,732
Jan-96	\$5,091,925	\$4,294,975	\$8,666,209	\$7,121,117	\$25,174,226
Feb-96	\$4,700,052	\$3,964,190	\$6,398,460	\$6,032,330	\$21,095,030
Mar-96	\$3,654,780	\$4,510,764	\$5,722,010	\$4,232,390	\$18,119,944
Apr-96	\$2,437,394	\$0	\$5,133,453	\$2,276,830	\$9,847,677
TOTAL	\$27,919,299	\$18,925,167	\$45,029,495	\$31,142,182	\$123,016,142

	Daily Pricing				
	MRT	NGPL	NORAM	TRUNKLINE	TOTAL
Oct-95	\$2,857,089	\$0	\$6,574,057	\$2,029,393	\$11,460,539
Nov-95	\$4,227,684	\$1,966,138	\$5,707,951	\$3,907,573	\$15,809,346
Dec-95	\$5,028,525	\$4,097,738	\$6,984,886	\$7,239,045	\$23,350,194
Jan-96	\$4,726,775	\$4,198,818	\$8,331,824	\$6,806,098	\$24,063,516
Feb-96	\$7,987,449	\$6,959,386	\$10,274,695	\$13,100,101	\$38,321,631
Mar-96	\$3,932,505	\$5,567,583	\$7,019,184	\$4,646,469	\$21,165,740
Apr-96	\$2,243,794	\$0	\$5,016,214	\$2,265,783	\$9,525,791
TOTAL	\$31,003,821	\$22,789,663	\$49,908,811	\$39,994,461	\$143,696,757

	DIFFERENCE				
	MRT	NGPL	NORAM	TRUNKLINE	TOTAL
Oct-95	(\$6,000)	\$0	(\$70,016)	(\$75,848)	(\$151,863)
Nov-95	(\$299,700)	(\$57,320)	(\$291,025)	(\$480,443)	(\$1,128,488)
Dec-95	\$227,550	\$148,682	\$203,511	(\$1,140,205)	(\$560,462)
Jan-96	\$365,150	\$96,156	\$334,385	\$315,018	\$1,110,710
Feb-96	(\$3,287,398)	(\$2,995,196)	(\$3,876,236)	(\$7,067,771)	(\$17,226,600)
Mar-96	(\$277,725)	(\$1,056,819)	(\$1,297,175)	(\$414,079)	(\$3,045,797)
Apr-96	\$193,600	\$0	\$117,239	\$11,047	\$321,886
TOTAL	(\$3,084,523)	(\$3,864,496)	(\$4,879,316)	(\$8,852,279)	(\$20,680,614)

* - The daily scheduling of gas supplies may have differed under a Daily Pricing scenario versus a First of Month Pricing scenario.
 ** - Reservation Charges would probably decrease if Contracts contained Daily Pricing provisions.

FILED²

FEB 26 2007

Missouri Public
Service Commission

Staff Exhibit No. 18
 Case No(s) GE 2004-
 Date 1-24-07 Rptr EE