

NON-PROPRIETARY

KANSAS CITY POWER & LIGHT COMPANY
 FOR DISCUSSION ONLY
 CONCEPTUAL CLASS COST OF SERVICE FOR MISSOURI CUSTOMERS
 BASED ON COMPANY'S REVENUE REQUIREMENT RUN IN ER-2009-0089

Schedule PMN-5
 SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	OFF-PEAK LIGHTING COL. 607	OTHER LIGHTING COL. 608	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE										
0020											
0030	OPERATING REVENUE										
0040	RETAIL SALES REVENUE		588,880,100	212,842,149	39,079,554	79,932,655	133,958,110	115,744,324	34,404	7,288,904	
0050	OTHER OPERATING REVENUE	TSFR 2 640	58,868,774	20,593,349	2,704,759	7,348,139	14,222,694	13,532,961	3,054	463,817	
0060	TOTAL OPERATING REVENUE		647,748,874	233,435,498	41,784,313	87,280,794	148,180,803	129,277,286	37,458	7,752,721	
0070											
0080	OPERATING EXPENSES										
0090	FUEL	TSFR 4 3950	132,151,373	38,278,808	5,851,272	16,776,268	34,237,746	35,728,431	9,495	1,269,353	
0100	PURCHASED POWER	TSFR 4 3960	31,379,903	9,440,885	1,392,580	3,958,246	8,065,377	8,234,984	2,130	285,700	
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	257,146,661	103,821,604	13,911,849	31,009,132	53,572,065	49,911,112	11,322	4,909,577	
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	85,000,702	33,925,826	4,430,681	10,823,028	18,201,342	16,086,680	3,182	1,529,963	
0130	AMORTIZATION EXPENSES	TSFR 5 1650	41,864,961	14,197,891	2,114,733	5,071,434	10,016,308	10,102,161	2,607	359,827	
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	463,743	19,484	353,402	73,818	14,661	1,377	974	28	
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	41,923,042	16,099,217	2,213,459	5,394,193	9,285,478	8,430,019	1,891	498,785	
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(3,341,140)	(2,638,301)	3,262,979	2,097,037	(306,408)	(5,334,600)	1,142	(422,989)	
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0	0	0	
0180	TOTAL ELECTRIC OPERATING EXPENSES		586,589,245	213,145,414	33,530,955	75,203,157	133,086,568	123,160,164	32,742	8,430,245	
0190											
0200	NET ELECTRIC OPERATING INCOME		61,159,629	20,290,084	8,253,358	12,077,637	15,094,236	6,117,122	4,715	(677,523)	
0210											
0220	RATE BASE										
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	3,327,009,449	1,301,255,115	171,500,111	427,028,798	731,193,319	659,107,460	139,230	36,785,417	
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,434,208,165	540,562,093	74,321,088	182,777,243	322,356,376	294,999,272	66,421	19,125,671	
0250	NET PLANT		1,892,801,284	760,693,021	97,179,023	244,251,554	408,836,942	364,108,188	72,808	17,659,746	
0260	PLUS:										
0270	WORKING CAPITAL	TSFR 15 380	61,483,634	17,989,906	2,542,096	7,691,288	15,905,787	16,783,213	4,479	566,865	
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(149,859)	(56,816)	(7,855)	(18,259)	(32,586)	(31,539)	(8)	(2,797)	
0290	PENSION REGULATORY ASSET	SALWAGES	8,875,319	3,364,930	465,192	1,081,368	1,929,871	1,867,867	448	165,644	
0310	REG ASSET - DSM PROGRAMS	DEM1B	14,851,186	7,166,054	656,897	1,654,486	3,171,992	2,196,274	7	5,476	
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0	0	0	
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0	0	0	
0340	LESS:										
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	309,952,797	115,347,747	15,842,794	40,723,009	69,777,327	64,660,830	14,902	3,586,188	
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	50,049,507	14,484,716	2,219,815	6,347,756	12,993,175	13,518,496	3,602	481,948	
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(963,168)	(278,748)	(42,719)	(122,158)	(250,045)	(260,154)	(69)	(9,275)	
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	184,485	97,049	11,976	25,294	29,680	17,117	0	3,370	
0390	CUSTOMER DEPOSITS	CUST21	5,626,974	236,414	4,288,111	895,698	177,891	16,709	11,814	338	
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	62,182,671	22,989,314	3,559,345	7,986,715	13,935,830	12,809,203	3,314	898,951	
0410	TOTAL RATE BASE		1,550,828,299	636,280,604	74,956,032	198,804,124	333,148,149	294,161,803	44,172	13,433,415	
0420											
0430	RATE OF RETURN		3.944%	3.189%	11.011%	6.075%	4.531%	2.080%	10.675%	-5.044%	
0440	RELATIVE RATE OF RETURN		1.00	0.81	2.79	1.54	1.15	0.53	2.71	(1.28)	
0450											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		89,146,372	81,966,008	171,112,380	30,879	28,469	59,348		
0050	OTHER OPERATING REVENUE	TSFR 2 640	8,393,714	7,694,150	16,087,864	2,997	2,386	5,382		
0060	TOTAL OPERATING REVENUE		97,540,087	89,660,158	187,200,245	33,875	30,854	64,730		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	16,475,658	13,018,207	29,493,865	5,905	4,444	10,349		
0100	PURCHASED POWER	TSFR 4 3960	4,103,474	3,153,367	7,256,841	1,474	1,052	2,526		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	43,887,338	37,634,681	81,522,019	15,048	11,894	26,942		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	12,057,608	14,786,823	26,844,431	4,634	4,636	9,270		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	6,348,133	4,756,240	11,104,372	2,111	1,504	3,615		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	10,673	5,336	16,009	3	1	4		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	6,162,600	6,521,896	12,684,495	2,238	2,073	4,311		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(379,423)	72,328	(307,095)	(303)	866	563		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		88,666,060	79,948,878	168,614,938	31,110	26,470	57,580		
0190										
0200	NET ELECTRIC OPERATING INCOME		8,874,026	9,711,280	18,585,306	2,765	4,384	7,149		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	485,196,881	539,083,158	1,024,280,039	177,886	169,205	347,091		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	212,192,363	212,376,051	424,568,415	79,583	68,165	147,748		
0250	NET PLANT		273,004,517	326,707,107	599,711,625	98,303	101,040	199,343		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	7,681,321	6,184,654	13,865,975	2,784	1,991	4,775		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(23,921)	(20,515)	(44,436)	(8)	(7)	(15)		
0290	PENSION REGULATORY ASSET	SALWAGES	1,416,716	1,214,982	2,631,698	491	393	884		
0310	REG ASSET - DSM PROGRAMS	DEM1B	2,908,974	2,657,831	5,566,805	1,006	779	1,785		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	42,548,699	48,293,825	90,842,524	15,912	15,308	31,220		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	6,390,345	4,726,898	11,117,242	2,295	1,611	3,906		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(122,978)	(90,966)	(213,944)	(44)	(31)	(75)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	29,792	46,022	75,813	12	15	27		
0390	CUSTOMER DEPOSITS	CUST21	129,504	64,752	194,255	31	16	47		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	9,420,035	8,776,289	18,196,325	3,307	2,893	6,200		
0410	TOTAL RATE BASE		226,592,211	274,927,239	501,519,450	81,063	84,385	165,448		
0420										
0430	RATE OF RETURN		3.916%	3.532%	3.706%	3.411%	5.195%	4.321%		
0440	RELATIVE RATE OF RETURN		0.99	0.90	0.94	0.87	1.32	1.10		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	(y)	(z)
	(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE									
0050	OTHER OPERATING REVENUE	TSFR 2 640	16,671,190	14,055,912	30,727,102	6,864,074	4,079,246	10,943,320		
0060	TOTAL OPERATING REVENUE		2,049,333	1,290,172	3,339,505	802,327	358,270	1,160,597		
0070			18,720,523	15,346,084	34,066,606	7,666,401	4,437,516	12,103,917		
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	4,183,741	2,252,318	6,436,060	1,677,048	661,486	2,338,534		
0100	PURCHASED POWER	TSFR 4 3960	1,050,822	547,845	1,598,668	423,845	159,005	582,850		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	9,798,433	6,476,273	16,274,706	3,978,361	2,019,577	5,997,937		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	2,886,994	2,335,182	5,222,176	1,201,529	648,420	1,849,949		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	1,485,660	789,773	2,275,434	584,520	229,950	814,470		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	1,729	864	2,593	585	292	877		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	1,428,967	1,083,309	2,512,276	583,489	314,646	898,135		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(1,709,530)	77,983	(1,631,547)	(666,659)	(33,562)	(700,222)		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		19,126,818	13,563,548	32,690,366	7,782,717	3,999,813	11,782,530		
0190										
0200	NET ELECTRIC OPERATING INCOME		(406,295)	1,782,535	1,376,240	(116,316)	437,703	321,388		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	115,283,658	88,608,055	203,891,714	47,227,804	25,508,467	72,736,271		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	49,669,795	35,757,338	85,427,133	19,913,494	10,505,303	30,418,798		
0250	NET PLANT		65,613,863	52,850,717	118,464,580	27,314,310	15,003,164	42,317,473		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	2,016,814	1,027,253	3,044,067	789,229	285,861	1,075,090		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(5,500)	(3,506)	(9,006)	(2,269)	(1,091)	(3,360)		
0290	PENSION REGULATORY ASSET	SALWAGES	325,749	207,633	533,382	134,362	64,604	198,965		
0310	REG ASSET - DSM PROGRAMS	DEM1B	720,036	452,814	1,172,851	295,950	128,663	424,613		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	10,099,733	7,997,297	18,097,031	4,074,932	2,302,040	6,376,973		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	1,639,355	820,126	2,459,481	662,986	241,100	904,086		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(31,548)	(15,783)	(47,331)	(12,759)	(4,640)	(17,399)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	7,397	7,646	15,043	3,731	2,433	6,164		
0390	CUSTOMER DEPOSITS	CUST21	20,977	10,488	31,465	7,098	3,549	10,647		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	2,035,737	1,480,156	3,515,894	834,231	436,664	1,270,896		
0410	TOTAL RATE BASE		54,899,311	44,234,981	99,134,292	22,961,361	12,500,054	35,461,415		
0420										
0430	RATE OF RETURN		-0.740%	4.030%	1.388%	-0.507%	3.502%	0.906%		
0440	RELATIVE RATE OF RETURN		(0.19)	1.02	0.35	(0.13)	0.89	0.23		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
	(a)	(b)	WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
			(aa)	(ab)	(ac)	(ad)	(ae)	(af)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE									
0050	OTHER OPERATING REVENUE	TSFR 2 640	20,889,987	15,022,401	35,912,388	380,615	228,311	608,926		
0060	TOTAL OPERATING REVENUE		1,418,972	1,037,420	2,456,392	27,636	16,464	44,100		
0070			22,308,959	16,059,821	38,368,780	408,250	244,775	653,025		
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	3,266,284	2,062,410	5,328,694	64,748	32,619	97,367		
0100	PURCHASED POWER	TSFR 4 3960	780,301	485,304	1,265,604	15,424	7,715	23,138		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	7,435,625	5,188,753	12,624,377	176,496	105,246	281,742		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	2,117,649	1,911,795	4,029,444	37,405	28,731	66,136		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	1,192,720	732,973	1,925,692	31,203	15,781	46,984		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	214,666	107,333	321,999	11,188	5,594	16,782		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	1,115,772	895,518	2,011,290	22,090	15,005	37,094		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	1,793,808	1,332,025	3,125,833	8,066	5,485	13,551		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		17,916,825	12,716,110	30,632,935	366,619	216,175	582,794		
0190										
0200	NET ELECTRIC OPERATING INCOME		4,392,134	3,343,711	7,735,845	41,631	28,600	70,231		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	84,638,586	70,927,675	155,566,260	1,671,090	1,183,417	2,854,507		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	38,228,372	29,329,972	67,558,344	743,628	493,601	1,237,229		
0250	NET PLANT		46,410,214	41,597,702	88,007,916	927,462	689,816	1,617,278		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	1,420,334	892,200	2,312,534	29,037	14,563	43,600		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(4,227)	(2,905)	(7,132)	(97)	(56)	(153)		
0290	PENSION REGULATORY ASSET	SALWAGES	250,338	172,052	422,390	5,748	3,333	9,081		
0310	REG ASSET - DSM PROGRAMS	DEM1B	327,711	258,357	586,068	5,599	3,523	9,122		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	7,822,823	6,569,480	14,392,303	147,812	107,836	255,648		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	1,264,863	754,878	2,019,741	24,971	11,999	36,969		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(24,341)	(14,527)	(38,869)	(481)	(231)	(711)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	5,173	5,561	10,734	84	88	172		
0390	CUSTOMER DEPOSITS	CUST21	2,604,720	1,302,360	3,907,080	135,752	67,876	203,628		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	1,882,717	1,367,307	3,250,024	38,356	23,159	61,516		
0410	TOTAL RATE BASE		34,848,415	32,932,347	67,780,762	621,254	500,452	1,121,706		
0420										
0430	RATE OF RETURN		12.604%	10.153%	11.413%	6.701%	5.715%	6.261%		
0440	RELATIVE RATE OF RETURN		3.20	2.57	2.89	1.70	1.45	1.59		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ao)	(ap)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		1,100,825	722,208	1,823,033	440,044	295,163	735,207		
0050	OTHER OPERATING REVENUE	TSFR 2 640	88,924	50,351	139,275	43,983	21,010	64,993		
0060	TOTAL OPERATING REVENUE		1,189,749	772,559	1,962,308	484,026	316,173	800,200		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	209,440	100,045	309,486	79,771	35,954	115,725		
0100	PURCHASED POWER	TSFR 4 3960	50,739	23,659	74,397	20,653	8,787	29,440		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	405,059	252,818	657,876	227,074	120,779	347,853		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	124,648	90,786	215,434	77,234	42,432	119,666		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	68,729	32,783	101,512	28,169	12,376	40,545		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	6,538	3,269	9,808	3,209	1,604	4,813		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	64,481	44,286	108,767	36,054	20,254	56,308		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	61,876	61,021	122,897	(16,216)	16,915	698		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		991,510	608,667	1,600,177	455,947	259,101	715,048		
0190										
0200	NET ELECTRIC OPERATING INCOME		198,239	163,892	362,131	28,079	57,072	85,151		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	4,979,359	3,516,097	8,495,456	2,946,149	1,637,738	4,583,888		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	2,182,174	1,443,959	3,626,132	1,233,672	665,711	1,899,383		
0250	NET PLANT		2,797,185	2,072,138	4,869,324	1,712,478	972,028	2,684,505		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	92,847	41,794	134,642	36,963	14,357	51,320		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(239)	(141)	(380)	(125)	(65)	(189)		
0290	PENSION REGULATORY ASSET	SALWAGES	14,172	8,341	22,513	7,379	3,829	11,208		
0310	REG ASSET - DSM PROGRAMS	DEM1B	23,457	13,620	37,078	16,882	7,749	24,631		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	455,234	329,189	784,422	261,154	149,267	410,421		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	81,865	36,708	118,573	31,407	13,124	44,531		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(1,575)	(706)	(2,282)	(604)	(253)	(857)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	309	306	616	277	177	454		
0390	CUSTOMER DEPOSITS	CUST21	79,335	39,668	119,003	38,933	19,466	58,399		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	104,337	65,742	170,080	49,342	28,383	77,725		
0410	TOTAL RATE BASE		2,207,917	1,664,846	3,872,764	1,393,068	787,733	2,180,801		
0420										
0430	RATE OF RETURN		8.979%	9.844%	9.351%	2.016%	7.245%	3.905%		
0440	RELATIVE RATE OF RETURN		2.28	2.50	2.37	0.51	1.84	0.99		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		354,521	265,708	620,229	38,654,453	28,146,658	66,801,111		
0050	OTHER OPERATING REVENUE	TSFR 2 640	30,679	20,887	51,565	3,559,545	2,482,797	6,042,343		
0060	TOTAL OPERATING REVENUE		385,200	286,595	671,794	42,213,999	30,629,455	72,843,454		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	77,520	45,571	123,091	8,267,964	5,497,804	13,765,768		
0100	PURCHASED POWER	TSFR 4 3960	18,411	10,575	28,986	1,970,627	1,271,437	3,242,064		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	114,165	77,824	191,990	14,994,307	10,549,534	25,543,840		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	33,645	29,379	63,024	4,863,589	4,118,740	8,982,328		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	22,989	13,530	36,519	2,519,044	1,653,483	4,172,527		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	227	114	341	42,645	21,323	63,968		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	18,577	14,302	32,878	2,524,471	1,935,283	4,459,754		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	25,916	28,063	53,979	1,111,967	991,551	2,103,518		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		311,450	219,357	530,808	36,294,614	26,039,153	62,333,767		
0190										
0200	NET ELECTRIC OPERATING INCOME		73,749	67,237	140,987	5,919,384	4,590,302	10,509,686		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	1,399,874	1,114,140	2,514,014	197,357,947	155,446,900	352,804,847		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	613,087	456,044	1,069,130	87,289,783	63,837,746	151,127,529		
0250	NET PLANT		786,787	658,096	1,444,883	110,068,164	91,609,154	201,677,318		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	34,074	19,570	53,644	3,827,960	2,478,405	6,306,365		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(71)	(47)	(118)	(8,800)	(6,225)	(15,025)		
0290	PENSION REGULATORY ASSET	SALWAGES	4,234	2,756	6,990	521,158	368,665	889,824		
0310	REG ASSET - DSM PROGRAMS	DEM1B	8,732	6,256	14,988	776,784	565,439	1,342,223		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	125,499	100,581	226,080	18,993,544	14,692,862	33,686,406		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	29,958	16,583	46,541	3,185,905	2,014,909	5,200,815		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(577)	(319)	(896)	(61,311)	(38,776)	(100,086)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	45	56	101	10,052	10,819	20,871		
0390	CUSTOMER DEPOSITS	CUST21	2,757	1,378	4,135	517,452	258,726	776,178		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	32,257	23,160	55,417	3,822,497	2,798,499	6,620,996		
0410	TOTAL RATE BASE		643,816	545,193	1,189,009	88,717,127	75,278,399	163,995,527		
0420										
0430	RATE OF RETURN		11.455%	12.333%	11.858%	6.672%	6.098%	6.409%		
0440	RELATIVE RATE OF RETURN		2.90	3.13	3.01	1.69	1.55	1.63		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE							
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER (ay)	SUMMER (az)	TOTAL (ba)	WINTER (bb)	SUMMER (bc)	TOTAL (bd)	(be)	(bf)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		6,159,994	4,223,496	10,383,490	1,258,391	869,434	2,127,825		
0050	OTHER OPERATING REVENUE	TSFR 2 640	664,154	372,467	1,036,621	142,572	75,038	217,610		
0060	TOTAL OPERATING REVENUE		6,824,148	4,595,963	11,420,111	1,400,963	944,472	2,345,435		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	1,600,763	833,657	2,434,420	286,220	166,769	452,989		
0100	PURCHASED POWER	TSFR 4 3960	383,944	192,757	576,701	71,736	38,759	110,495		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	2,692,198	1,619,788	4,311,985	624,255	337,062	961,317		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	861,421	584,770	1,446,191	214,830	116,655	331,484		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	479,926	244,310	724,236	89,466	48,687	138,152		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	5,152	2,576	7,728	1,188	594	1,781		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	447,972	289,593	737,565	105,608	58,388	163,996		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(161,560)	136,858	(24,702)	(66,580)	30,822	(35,758)		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		6,309,816	3,904,309	10,214,125	1,326,722	797,735	2,124,458		
0190										
0200	NET ELECTRIC OPERATING INCOME		514,332	691,654	1,205,986	74,240	146,737	220,977		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	35,343,868	23,099,857	58,443,725	8,606,734	4,659,478	13,266,212		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	15,474,344	9,618,822	25,093,166	3,579,464	1,907,955	5,487,418		
0250	NET PLANT		19,869,524	13,481,035	33,350,559	5,027,270	2,751,523	7,778,794		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	754,321	370,893	1,125,215	135,761	70,303	206,065		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(1,621)	(944)	(2,565)	(354)	(197)	(551)		
0290	PENSION REGULATORY ASSET	SALWAGES	96,009	55,926	151,935	20,972	11,647	32,619		
0310	REG ASSET - DSM PROGRAMS	DEM1B	145,718	83,002	228,720	45,462	23,092	68,554		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	3,374,715	2,216,044	5,590,759	792,009	427,756	1,219,765		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	621,944	305,863	927,806	111,585	61,010	172,594		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(11,969)	(5,886)	(17,855)	(2,147)	(1,174)	(3,321)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	1,708	1,586	3,294	649	378	1,027		
0390	CUSTOMER DEPOSITS	CUST21	62,514	31,257	93,772	14,409	7,204	21,613		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	663,595	418,463	1,082,058	142,540	85,704	228,244		
0410	TOTAL RATE BASE		16,151,445	11,022,585	27,174,030	4,170,067	2,275,491	6,445,559		
0420										
0430	RATE OF RETURN		3.184%	6.275%	4.438%	1.780%	6.449%	3.428%		
0440	RELATIVE RATE OF RETURN		0.81	1.59	1.13	0.45	1.64	0.87		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		6,357,916	4,349,474	10,707,390	39,756,170	27,286,271	67,042,441		
0050	OTHER OPERATING REVENUE	TSFR 2 640	672,160	423,685	1,095,846	4,168,244	2,702,486	6,870,730		
0060	TOTAL OPERATING REVENUE		7,030,076	4,773,160	11,803,236	43,924,414	29,988,757	73,913,171		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	1,634,845	986,154	2,620,999	9,932,718	6,232,788	16,165,506		
0100	PURCHASED POWER	TSFR 4 3960	388,901	228,433	617,333	2,368,188	1,440,104	3,808,292		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	2,478,416	1,556,803	4,035,218	15,612,903	9,929,387	25,542,290		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	754,772	560,768	1,315,540	5,056,289	3,868,010	8,924,298		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	478,424	286,340	764,764	2,956,455	1,828,951	4,785,406		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	589	294	883	6,645	3,323	9,968		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	407,786	276,881	684,667	2,648,848	1,836,562	4,485,411		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	67,043	164,109	231,151	339,671	766,100	1,105,770		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		6,210,774	4,059,782	10,270,556	38,921,717	25,905,224	64,826,941		
0190										
0200	NET ELECTRIC OPERATING INCOME		819,301	713,378	1,532,679	5,002,697	4,083,533	9,086,230		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	31,484,401	21,782,505	53,266,907	206,567,003	146,242,154	352,809,157		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	14,137,619	9,237,417	23,375,037	93,332,984	62,581,129	155,914,113		
0250	NET PLANT		17,346,782	12,545,088	29,891,870	113,234,019	83,661,025	196,895,044		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	762,053	447,807	1,209,861	4,660,557	2,848,035	7,508,592		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(1,511)	(947)	(2,458)	(9,402)	(6,022)	(15,423)		
0290	PENSION REGULATORY ASSET	SALWAGES	89,501	56,078	145,579	556,814	356,636	913,451		
0310	REG ASSET - DSM PROGRAMS	DEM1B	157,314	102,395	259,710	950,698	638,424	1,589,122		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	2,987,069	2,038,586	5,025,655	19,765,786	13,764,487	33,530,273		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	628,781	363,182	991,963	3,824,042	2,287,698	6,111,740		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(12,100)	(6,989)	(19,090)	(73,591)	(44,025)	(117,616)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	761	849	1,610	6,801	6,887	13,688		
0390	CUSTOMER DEPOSITS	CUST21	7,142	3,571	10,712	80,632	40,316	120,948		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	643,171	426,493	1,069,664	4,049,757	2,734,168	6,783,925		
0410	TOTAL RATE BASE		14,099,315	10,324,730	24,424,046	91,739,260	68,708,567	160,447,827		
0420										
0430	RATE OF RETURN		5.811%	6.909%	6.275%	5.453%	5.943%	5.663%		
0440	RELATIVE RATE OF RETURN		1.47	1.75	1.59	1.38	1.51	1.44		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)		
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		30,476,202	20,936,277	51,412,479	2,895,022	1,900,777	4,795,799		
0050	OTHER OPERATING REVENUE	TSFR 2 640	3,771,958	1,983,997	5,755,954	324,641	175,523	500,164		
0060	TOTAL OPERATING REVENUE		34,248,160	22,920,274	57,168,434	3,219,663	2,076,300	5,295,963		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	9,426,168	4,922,599	14,348,767	706,775	395,699	1,102,474		
0100	PURCHASED POWER	TSFR 4 3960	2,256,891	1,116,263	3,373,153	174,557	92,041	266,598		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	14,126,626	7,974,539	22,101,165	1,216,971	676,421	1,893,392		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	4,525,650	2,764,247	7,289,896	421,281	250,325	671,607		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	2,760,327	1,377,327	4,137,654	214,321	114,163	328,485		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	2,161	1,081	3,242	379	189	568		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	2,362,397	1,418,837	3,781,234	210,952	123,214	334,166		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(2,068,484)	367,952	(1,700,531)	(30,212)	87,413	57,201		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		33,391,736	19,942,844	53,334,580	2,915,025	1,739,466	4,654,490		
0190										
0200	NET ELECTRIC OPERATING INCOME		856,424	2,977,430	3,833,854	304,639	336,834	641,473		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	186,566,945	111,971,427	298,538,372	16,809,187	9,769,696	26,578,884		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	83,336,952	48,113,225	131,450,178	7,413,650	4,203,399	11,617,049		
0250	NET PLANT		103,229,992	63,858,202	167,088,194	9,395,538	5,566,297	14,961,835		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	4,512,583	2,165,418	6,678,001	336,132	173,202	509,334		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(8,739)	(4,849)	(13,588)	(715)	(401)	(1,116)		
0290	PENSION REGULATORY ASSET	SALWAGES	517,575	287,157	804,733	42,348	23,761	66,109		
0310	REG ASSET - DSM PROGRAMS	DEM1B	775,435	405,681	1,181,116	92,722	49,323	142,045		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	17,930,931	10,815,626	28,746,556	1,564,488	910,356	2,474,843		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	3,668,901	1,799,911	5,468,812	275,583	145,077	420,660		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(70,605)	(34,638)	(105,243)	(5,303)	(2,792)	(8,095)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	6,647	6,349	12,996	806	580	1,386		
0390	CUSTOMER DEPOSITS	CUST21	26,225	13,112	39,337	4,595	2,297	6,892		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	3,481,082	2,111,525	5,592,607	305,680	183,954	489,634		
0410	TOTAL RATE BASE		83,983,666	51,999,724	135,983,390	7,720,177	4,572,709	12,292,886		
0420										
0430	RATE OF RETURN		1.020%	5.726%	2.819%	3.946%	7.366%	5.218%		
0440	RELATIVE RATE OF RETURN		0.26	1.45	0.71	1.00	1.87	1.32		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE							
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)	(cc)	(cd)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE		41,936,334	26,696,546	68,632,880	12,886,393	8,831,679	21,718,072		
0050	OTHER OPERATING REVENUE	TSFR 2 640	4,992,678	3,029,597	8,022,275	1,421,670	941,368	2,363,038		
0060	TOTAL OPERATING REVENUE		46,929,011	29,726,143	76,655,154	14,308,062	9,773,048	24,081,110		
0070										
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	13,087,752	7,929,969	21,017,721	3,694,598	2,464,400	6,158,999		
0100	PURCHASED POWER	TSFR 4 3960	3,058,190	1,787,530	4,845,719	861,398	555,431	1,416,828		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	18,891,147	11,507,217	30,398,364	5,356,846	3,497,771	8,854,616		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	5,736,375	3,993,261	9,729,635	1,714,962	1,334,055	3,049,017		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	3,731,557	2,214,868	5,946,424	1,052,166	692,726	1,744,893		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	534	267	801	337	168	505		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	3,117,843	2,007,932	5,125,775	909,514	640,077	1,549,591		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(2,409,886)	(1,201,093)	(3,610,979)	(330,689)	(172,953)	(503,642)		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		45,213,511	28,239,950	73,453,461	13,259,131	9,011,676	22,270,808		
0190										
0200	NET ELECTRIC OPERATING INCOME		1,715,500	1,486,193	3,201,694	1,048,931	761,371	1,810,302		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	242,724,441	159,079,947	401,804,388	70,901,467	51,004,138	121,905,605		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	110,352,667	68,452,976	178,805,643	32,109,982	21,725,866	53,835,849		
0250	NET PLANT		132,371,774	90,626,971	222,998,746	38,791,485	29,278,271	68,069,756		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	6,269,107	3,660,943	9,930,050	1,738,106	1,121,034	2,859,139		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(11,758)	(7,252)	(19,010)	(3,334)	(2,237)	(5,571)		
0290	PENSION REGULATORY ASSET	SALWAGES	696,375	429,483	1,125,858	197,463	132,503	329,966		
0310	REG ASSET - DSM PROGRAMS	DEM1B	720,036	458,347	1,178,383	242,888	168,255	411,143		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	24,291,995	15,577,369	39,869,364	6,984,213	4,883,563	11,867,776		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	5,041,584	2,912,444	7,954,028	1,418,691	905,739	2,324,430		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(97,022)	(56,048)	(153,070)	(27,302)	(17,430)	(44,732)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	5,480	5,991	11,471	2,241	2,476	4,716		
0390	CUSTOMER DEPOSITS	CUST21	6,478	3,239	9,716	4,083	2,042	6,125		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	4,692,636	2,971,334	7,663,970	1,380,190	952,271	2,332,461		
0410	TOTAL RATE BASE		106,104,383	73,754,164	179,858,547	31,204,491	23,969,165	55,173,656		
0420										
0430	RATE OF RETURN		1.617%	2.015%	1.780%	3.361%	3.176%	3.281%		
0440	RELATIVE RATE OF RETURN		0.41	0.51	0.45	0.85	0.81	0.83		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(ck)	(cl)
			SUBSTATION			TRANSMISSION				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ce)	(cf)	(cg)	(ch)	(ci)	(cj)			
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE									
0020										
0030	OPERATING REVENUE									
0040	RETAIL SALES REVENUE									
0050	OTHER OPERATING REVENUE	TSFR 2 640	13,128,042	8,328,788	21,456,831	2,481,967	1,454,575	3,936,542		
0060	TOTAL OPERATING REVENUE		1,681,133	1,011,963	2,693,096	290,923	163,630	454,553		
0070			14,809,175	9,340,751	24,149,927	2,772,890	1,618,204	4,391,094		
0080	OPERATING EXPENSES									
0090	FUEL	TSFR 4 3950	4,534,809	2,723,549	7,258,358	832,088	461,266	1,293,354		
0100	PURCHASED POWER	TSFR 4 3960	1,060,611	613,116	1,673,727	195,010	103,699	298,709		
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	5,841,163	3,340,295	9,181,459	954,613	522,060	1,476,673		
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420	1,730,263	1,151,318	2,881,581	264,017	162,430	426,446		
0130	AMORTIZATION EXPENSES	TSFR 5 1650	1,291,089	757,348	2,048,437	235,871	126,535	362,407		
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	38	19	57	10	5	14		
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	946,094	579,005	1,525,099	145,820	83,733	229,553		
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(880,276)	(300,532)	(1,180,808)	(46,074)	6,903	(39,171)		
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT	0	0	0	0	0	0		
0180	TOTAL ELECTRIC OPERATING EXPENSES		14,523,792	8,864,119	23,387,910	2,581,355	1,466,630	4,047,985		
0190										
0200	NET ELECTRIC OPERATING INCOME		285,384	476,633	762,016	191,536	151,574	343,109		
0210										
0220	RATE BASE									
0230	TOTAL ELECTRIC PLANT	TSFR 10 240	72,959,552	45,176,808	118,136,360	10,926,036	6,335,072	17,261,108		
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	34,078,031	20,386,110	54,464,141	5,034,960	2,858,680	7,893,640		
0250	NET PLANT		38,881,521	24,790,698	63,672,219	5,891,076	3,476,392	9,367,468		
0260	PLUS:									
0270	WORKING CAPITAL	TSFR 15 380	2,161,622	1,253,826	3,415,447	376,522	202,055	578,577		
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(3,757)	(2,190)	(5,947)	(653)	(356)	(1,010)		
0290	PENSION REGULATORY ASSET	SALWAGES	222,532	129,700	352,232	38,698	21,114	59,811		
0310	REG ASSET - DSM PROGRAMS	DEM1B	296,068	187,140	483,209	78,299	45,240	123,539		
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV	0	0	0	0	0	0		
0330	JANUARY 2002 ICE STORM	DISTPLANT	0	0	0	0	0	0		
0340	LESS:									
0350	ACCUM. DEFERRED TAXES	TSFR 8 560	7,111,324	4,312,576	11,423,900	950,498	549,292	1,499,790		
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	1,749,638	999,044	2,748,682	322,035	169,320	491,355		
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(33,671)	(19,226)	(52,896)	(6,197)	(3,258)	(9,456)		
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	443	479	922	5	3	8		
0390	CUSTOMER DEPOSITS	CUST21	463	231	694	116	58	174		
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	1,487,629	913,541	2,401,170	262,077	149,525	411,602		
0410	TOTAL RATE BASE		31,242,159	20,152,528	51,394,688	4,855,407	2,879,506	7,734,913		
0420										
0430	RATE OF RETURN		0.913%	2.365%	1.483%	3.945%	5.264%	4.436%		
0440	RELATIVE RATE OF RETURN		0.23	0.60	0.38	1.00	1.33	1.12		
0450										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL COMPANY INPUT COLUMN	FACTORS	NOTES	SOURCE
	(a)	(b)	(cm)	(cn)	(co)	(cp)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE					
0020						
0030	OPERATING REVENUE					
0040	RETAIL SALES REVENUE					
0050	OTHER OPERATING REVENUE	TSFR 2 640				
0060	TOTAL OPERATING REVENUE					
0070						
0080	OPERATING EXPENSES					
0090	FUEL	TSFR 4 3950				
0100	PURCHASED POWER	TSFR 4 3960				
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970				
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420				
0130	AMORTIZATION EXPENSES	TSFR 5 1650				
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21	463,743			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330				
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360				
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT				Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0180	TOTAL ELECTRIC OPERATING EXPENSES					
0190						
0200	NET ELECTRIC OPERATING INCOME					
0210						
0220	RATE BASE					
0230	TOTAL ELECTRIC PLANT	TSFR 10 240				
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330				
0250	NET PLANT					
0260	PLUS:					
0270	WORKING CAPITAL	TSFR 15 380				
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES	(149,859)			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0290	PENSION REGULATORY ASSET	SALWAGES	8,875,319			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0310	REG ASSET - DSM PROGRAMS	DEM1B	14,851,186			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV				Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0330	JANUARY 2002 ICE STORM	DISTPLANT				Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0340	LESS:					
0350	ACCUM. DEFERRED TAXES	TSFR 8 560				
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1	50,049,507			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1	(963,168)			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT	184,485			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0390	CUSTOMER DEPOSITS	CUST21	5,626,974			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV	62,182,671			Copy of KCPL 2006 Rev Req Model-Main-MO Sept TrueUp.xls, SCH 1
0410	TOTAL RATE BASE					
0420						
0430	RATE OF RETURN					
0440	RELATIVE RATE OF RETURN					
0450						

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LINE NO.	DESCRIPTION	ALLOCATION BASIS
	(a)	(b)
0010	SCHEDULE 1 - SUMMARY OF OPERATING INC & RATE BASE	
0020		
0030	OPERATING REVENUE	
0040	RETAIL SALES REVENUE	
0050	OTHER OPERATING REVENUE	TSFR 2 640
0060	TOTAL OPERATING REVENUE	
0070		
0080	OPERATING EXPENSES	
0090	FUEL	TSFR 4 3950
0100	PURCHASED POWER	TSFR 4 3960
0110	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970
0120	DEPRECIATION EXPENSES (AFTER CLEARINGS)	TSFR 5 1420
0130	AMORTIZATION EXPENSES	TSFR 5 1650
0140	INTEREST ON CUSTOMER DEPOSITS	CUST21
0150	TAXES OTHER THAN INCOME TAXES	TSFR 6 330
0160	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360
0170	GAINS ON DISPOSITION OF PLANT	NETPLANT
0180	TOTAL ELECTRIC OPERATING EXPENSES	
0190		
0200	NET ELECTRIC OPERATING INCOME	
0210		
0220	RATE BASE	
0230	TOTAL ELECTRIC PLANT	TSFR 10 240
0240	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330
0250	NET PLANT	
0260	PLUS:	
0270	WORKING CAPITAL	TSFR 15 380
0280	PRIOR NET PREPAID PENSION ASSET	SALWAGES
0290	PENSION REGULATORY ASSET	SALWAGES
0310	REG ASSET - DSM PROGRAMS	DEM1B
0320	REG ASSET - REGULATORY EXPENSE	CLAIMEDREV
0330	JANUARY 2002 ICE STORM	DISTPLANT
0340	LESS:	
0350	ACCUM. DEFERRED TAXES	TSFR 8 560
0360	DEFERRED GAIN ON SO2 EMISSION CR.	ENERGY1
0370	DEFERRED GAIN ON SO2 ALLOWANCE	ENERGY1
0380	CUST. ADVANCES FOR CONSTRUCTION	DISTPLANT
0390	CUSTOMER DEPOSITS	CUST21
0400	REGULATORY PLAN ADDITIONAL AMORT	CLAIMEDREV
0410	TOTAL RATE BASE	
0420		
0430	RATE OF RETURN	
0440	RELATIVE RATE OF RETURN	
0450		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	OFF-PEAK LIGHTING COL. 607	OTHER LIGHTING COL. 608	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN										
0470	RATE BASE										
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	3,327,009,449	1,301,255,115	171,500,111	427,028,798	731,193,319	659,107,460	139,230	36,785,417	
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,434,208,165	540,562,093	74,321,088	182,777,243	322,356,376	294,999,272	66,421	19,125,671	
0500	NET PLANT		1,892,801,284	760,693,021	97,179,023	244,251,554	408,836,942	364,108,188	72,808	17,659,746	
0510	ADD: WORKING CAPITAL	TSFR 15 380	61,483,634	17,989,906	2,542,096	7,691,288	15,905,787	16,783,213	4,479	566,865	
0520	PROFORMA CWC	TSFR 16 2290	(0)	(21,093)	23,265	18,610	8,590	(24,083)	13	(5,302)	
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(149,859)	(56,816)	(7,855)	(18,259)	(32,586)	(31,539)	(8)	(2,797)	
0540	PENSION REGULATORY ASSET	TSFR 1 290	8,875,319	3,364,930	465,192	1,081,368	1,929,871	1,867,867	448	165,644	
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	14,851,186	7,166,054	656,897	1,654,486	3,171,992	2,196,274	7	5,476	
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0	0	0	
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0	0	0	
0590	LESS:										
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	309,952,797	115,347,747	15,842,794	40,723,009	69,777,327	64,660,830	14,902	3,586,188	
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	50,049,507	14,484,716	2,219,815	6,347,756	12,993,175	13,518,496	3,602	481,948	
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(963,168)	(278,748)	(42,719)	(122,158)	(250,045)	(260,154)	(69)	(9,275)	
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	184,485	97,049	11,976	25,294	29,680	17,117	0	3,370	
0640	CUSTOMER DEPOSITS	TSFR 1 390	5,626,974	236,414	4,288,111	895,698	177,891	16,709	11,814	338	
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	62,182,671	22,989,314	3,559,345	7,986,715	13,935,830	12,809,203	3,314	898,951	
0660	TOTAL RATE BASE		1,550,828,299	636,259,511	74,979,297	198,822,734	333,156,739	294,137,720	44,185	13,428,113	
0670	OPERATING INCOME @ 3.944% ROR		61,159,629	25,092,008	2,956,940	7,840,923	13,138,619	11,599,836	1,743	529,561	
0680											
0690	OPERATING EXPENSES										
0700	FUEL	TSFR 4 3950	132,151,373	38,278,808	5,851,272	16,776,268	34,237,746	35,728,431	9,495	1,269,353	
0710	PURCHASED POWER	TSFR 4 3960	31,379,903	9,440,885	1,392,580	3,958,246	8,065,377	8,234,984	2,130	285,700	
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	257,146,661	103,821,604	13,911,849	31,009,132	53,572,065	49,911,112	11,322	4,909,577	
0730	PLUS: CHANGE IN BAD DEBT		0	36,845	(40,639)	(32,508)	(15,005)	42,068	(23)	9,262	
0740	DEPRECIATION EXPENSES	TSFR 5 1420	85,000,702	33,925,826	4,430,681	10,823,028	18,201,342	16,086,680	3,182	1,529,963	
0750	AMORTIZATION EXPENSES	TSFR 5 1650	41,864,961	14,197,891	2,114,733	5,071,434	10,016,308	10,102,161	2,607	359,827	
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	463,743	19,484	353,402	73,818	14,661	1,377	974	28	
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	41,923,042	16,099,217	2,213,459	5,394,193	9,285,478	8,430,019	1,891	498,785	
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	31,658	(34,918)	(27,931)	(12,893)	36,146	(20)	7,958	
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(3,341,140)	(2,638,301)	3,262,979	2,097,037	(306,408)	(5,334,600)	1,142	(422,989)	
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0	0	0	
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0	0	0	
0820	TOTAL ELECTRIC OPERATING EXPENSES		586,589,245	213,213,917	33,455,398	75,142,718	133,058,670	123,238,378	32,700	8,447,465	
0830											
0840	COST OF SERVICE		647,748,874	238,305,924	36,412,338	82,983,640	146,197,289	134,838,214	34,443	8,977,026	
0850	LESS: PRESENT OTHER REVENUE		58,868,774	20,593,349	2,704,759	7,348,139	14,222,694	13,532,961	3,054	463,817	
0860	SALES REVENUE		588,880,100	217,712,575	33,707,578	75,635,501	131,974,595	121,305,253	31,388	8,513,209	
0870											
0880	TOTAL REVENUE ADJUSTMENT		0	4,870,426	(5,371,975)	(4,297,154)	(1,983,515)	5,560,929	(3,015)	1,224,304	
0890	PERCENT CHANGE		0.00%	2.09%	-12.86%	-4.92%	-1.34%	4.30%	-8.05%	15.79%	
0900											

NON-PROPRIETARY

KANSAS CITY POWER & LIGHT COMPANY
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			REGULAR			TIME OF DAY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0470	RATE BASE									
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	485,196,881	539,083,158	1,024,280,039	177,886	169,205	347,091		
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	212,192,363	212,376,051	424,568,415	79,583	68,165	147,748		
0500	NET PLANT		273,004,517	326,707,107	599,711,625	98,303	101,040	199,343		
0510	ADD: WORKING CAPITAL	TSFR 15 380	7,681,321	6,184,654	13,865,975	2,784	1,991	4,775		
0520	PROFORMA CWC	TSFR 16 2290	(272)	(4,967)	(5,239)	(2)	5	3		
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(23,921)	(20,515)	(44,436)	(8)	(7)	(15)		
0540	PENSION REGULATORY ASSET	TSFR 1 290	1,416,716	1,214,982	2,631,698	491	393	884		
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	2,908,974	2,657,831	5,566,805	1,006	779	1,785		
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
0590	LESS:									
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	42,548,699	48,293,825	90,842,524	15,912	15,308	31,220		
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	6,390,345	4,726,898	11,117,242	2,295	1,611	3,906		
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(122,978)	(90,966)	(213,944)	(44)	(31)	(75)		
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	29,792	46,022	75,813	12	15	27		
0640	CUSTOMER DEPOSITS	TSFR 1 390	129,504	64,752	194,255	31	16	47		
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	9,420,035	8,776,289	18,196,325	3,307	2,893	6,200		
0660	TOTAL RATE BASE		226,591,938	274,922,273	501,514,211	81,061	84,390	165,450		
0670	OPERATING INCOME @ 3.944% ROR		8,936,050	10,842,041	19,778,091	3,197	3,328	6,525		
0680										
0690	OPERATING EXPENSES									
0700	FUEL	TSFR 4 3950	16,475,658	13,018,207	29,493,865	5,905	4,444	10,349		
0710	PURCHASED POWER	TSFR 4 3960	4,103,474	3,153,367	7,256,841	1,474	1,052	2,526		
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	43,887,338	37,634,681	81,522,019	15,048	11,894	26,942		
0730	PLUS: CHANGE IN BAD DEBT		476	8,676	9,152	3	(8)	(5)		
0740	DEPRECIATION EXPENSES	TSFR 5 1420	12,057,608	14,786,823	26,844,431	4,634	4,636	9,270		
0750	AMORTIZATION EXPENSES	TSFR 5 1650	6,348,133	4,756,240	11,104,372	2,111	1,504	3,615		
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	10,673	5,336	16,009	3	1	4		
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	6,162,600	6,521,896	12,684,495	2,238	2,073	4,311		
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		409	7,455	7,864	3	(7)	(4)		
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(379,423)	72,328	(307,095)	(303)	866	563		
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
0820	TOTAL ELECTRIC OPERATING EXPENSES		88,666,945	79,965,009	168,631,954	31,116	26,455	57,571		
0830										
0840	COST OF SERVICE		97,602,995	90,807,050	188,410,045	34,313	29,783	64,096		
0850	LESS: PRESENT OTHER REVENUE		8,393,714	7,694,150	16,087,864	2,997	2,386	5,382		
0860	SALES REVENUE		89,209,280	83,112,900	172,322,180	31,316	27,398	58,714		
0870										
0880	TOTAL REVENUE ADJUSTMENT		62,908	1,146,892	1,209,800	437	(1,071)	(634)		
0890	PERCENT CHANGE		0.06%	1.28%	0.65%	1.29%	-3.47%	-0.98%		
0900										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL								
			ALL ELECTRIC			SEPARATELY METERED					
	(a)	(b)	WINTER (s)	SUMMER (t)	TOTAL (u)	WINTER (v)	SUMMER (w)	TOTAL (x)	(y)	(z)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN										
0470	RATE BASE										
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	115,283,658	88,608,055	203,891,714	47,227,804	25,508,467	72,736,271			
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	49,669,795	35,757,338	85,427,133	19,913,494	10,505,303	30,418,798			
0500	NET PLANT		65,613,863	52,850,717	118,464,580	27,314,310	15,003,164	42,317,473			
0510	ADD: WORKING CAPITAL	TSFR 15 380	2,016,814	1,027,253	3,044,067	789,229	285,861	1,075,090			
0520	PROFORMA CWC	TSFR 16 2290	(11,293)	167	(11,126)	(4,488)	(243)	(4,730)			
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(5,500)	(3,506)	(9,006)	(2,269)	(1,091)	(3,360)			
0540	PENSION REGULATORY ASSET	TSFR 1 290	325,749	207,633	533,382	134,362	64,604	198,965			
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	720,036	452,814	1,172,851	295,950	128,663	424,613			
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0			
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0			
0590	LESS:										
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	10,099,733	7,997,297	18,097,031	4,074,932	2,302,040	6,376,973			
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	1,639,355	820,126	2,459,481	662,986	241,100	904,086			
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(31,548)	(15,783)	(47,331)	(12,759)	(4,640)	(17,399)			
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	7,397	7,646	15,043	3,731	2,433	6,164			
0640	CUSTOMER DEPOSITS	TSFR 1 390	20,977	10,488	31,465	7,098	3,549	10,647			
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	2,035,737	1,480,156	3,515,894	834,231	436,664	1,270,896			
0660	TOTAL RATE BASE		54,888,018	44,235,148	99,123,166	22,956,873	12,499,811	35,456,684			
0670	OPERATING INCOME @ 3.944% ROR		2,164,605	1,744,490	3,909,096	905,344	492,952	1,398,296			
0680											
0690	OPERATING EXPENSES										
0700	FUEL	TSFR 4 3950	4,183,741	2,252,318	6,436,060	1,677,048	661,486	2,338,534			
0710	PURCHASED POWER	TSFR 4 3960	1,050,822	547,845	1,598,668	423,845	159,005	582,850			
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	9,798,433	6,476,273	16,274,706	3,978,361	2,019,577	5,997,937			
0730	PLUS: CHANGE IN BAD DEBT		19,726	(292)	19,434	7,839	424	8,263			
0740	DEPRECIATION EXPENSES	TSFR 5 1420	2,886,994	2,335,182	5,222,176	1,201,529	648,420	1,849,949			
0750	AMORTIZATION EXPENSES	TSFR 5 1650	1,485,660	789,773	2,275,434	584,520	229,950	814,470			
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	1,729	864	2,593	585	292	877			
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	1,428,967	1,083,309	2,512,276	583,489	314,646	898,135			
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		16,949	(251)	16,698	6,736	364	7,100			
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(1,709,530)	77,983	(1,631,547)	(666,659)	(33,562)	(700,222)			
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0			
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0			
0820	TOTAL ELECTRIC OPERATING EXPENSES		19,163,493	13,563,006	32,726,499	7,797,292	4,000,601	11,797,892			
0830											
0840	COST OF SERVICE										
0850	LESS: PRESENT OTHER REVENUE		2,049,333	1,290,172	3,339,505	802,327	358,270	1,160,597			
0860	SALES REVENUE		19,278,765	14,017,324	33,296,090	7,900,309	4,135,283	12,035,592			
0870											
0880	TOTAL REVENUE ADJUSTMENT		2,607,575	(38,587)	2,568,988	1,036,235	56,037	1,092,271			
0890	PERCENT CHANGE		13.93%	-0.25%	7.54%	13.52%	1.26%	9.02%			
0900											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
	(a)	(b)	WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
			(aa)	(ab)	(ac)	(ad)	(ae)	(af)		
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0470	RATE BASE									
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	84,638,586	70,927,675	155,566,260	1,671,090	1,183,417	2,854,507		
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	38,228,372	29,329,972	67,558,344	743,628	493,601	1,237,229		
0500	NET PLANT		46,410,214	41,597,702	88,007,916	927,462	689,816	1,617,278		
0510	ADD: WORKING CAPITAL	TSFR 15 380	1,420,334	892,200	2,312,534	29,037	14,563	43,600		
0520	PROFORMA CWC	TSFR 16 2290	13,254	8,981	22,235	75	39	114		
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(4,227)	(2,905)	(7,132)		(56)	(153)		
0540	PENSION REGULATORY ASSET	TSFR 1 290	250,338	172,052	422,390	5,748	3,333	9,081		
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	327,711	258,357	586,068	5,599	3,523	9,122		
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
0590	LESS:									
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	7,822,823	6,569,480	14,392,303	147,812	107,836	255,648		
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	1,264,863	754,878	2,019,741	24,971	11,999	36,969		
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(24,341)	(14,527)	(38,869)	(481)	(231)	(711)		
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	5,173	5,561	10,734	84	88	172		
0640	CUSTOMER DEPOSITS	TSFR 1 390	2,604,720	1,302,360	3,907,080	135,752	67,876	203,628		
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	1,882,717	1,367,307	3,250,024	38,356	23,159	61,516		
0660	TOTAL RATE BASE		34,861,668	32,941,328	67,802,996	621,329	500,491	1,121,820		
0670	OPERATING INCOME @ 3.944% ROR		1,374,831	1,299,099	2,673,930	24,503	19,738	44,241		
0680										
0690	OPERATING EXPENSES									
0700	FUEL	TSFR 4 3950	3,266,284	2,062,410	5,328,694	64,748	32,619	97,367		
0710	PURCHASED POWER	TSFR 4 3960	780,301	485,304	1,265,604	15,424	7,715	23,138		
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	7,435,625	5,188,753	12,624,377	176,496	105,246	281,742		
0730	PLUS: CHANGE IN BAD DEBT		(23,152)	(15,688)	(38,840)	(131)	(68)	(199)		
0740	DEPRECIATION EXPENSES	TSFR 5 1420	2,117,649	1,911,795	4,029,444	37,405	28,731	66,136		
0750	AMORTIZATION EXPENSES	TSFR 5 1650	1,192,720	732,973	1,925,692	31,203	15,781	46,984		
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	214,666	107,333	321,999	11,188	5,594	16,782		
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	1,115,772	895,518	2,011,290	22,090	15,005	37,094		
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(19,892)	(13,480)	(33,372)	(113)	(58)	(171)		
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	1,793,808	1,332,025	3,125,833	8,066	5,485	13,551		
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
0820	TOTAL ELECTRIC OPERATING EXPENSES		17,873,781	12,686,942	30,560,723	366,375	216,049	582,424		
0830										
0840	COST OF SERVICE									
0850	LESS: PRESENT OTHER REVENUE		1,418,972	1,037,420	2,456,392	27,636	16,464	44,100		
0860	SALES REVENUE		17,829,640	12,948,621	30,778,261	363,242	219,323	582,565		
0870										
0880	TOTAL REVENUE ADJUSTMENT		(3,060,347)	(2,073,780)	(5,134,127)	(17,372)	(8,988)	(26,361)		
0890	PERCENT CHANGE		-13.72%	-12.91%	-13.38%	-4.26%	-3.67%	-4.04%		
0900										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE								
			ALL ELECTRIC			SEPARATELY METERED					
	(a)	(b)	WINTER (ai)	SUMMER (aj)	TOTAL (ak)	WINTER (al)	SUMMER (am)	TOTAL (an)	(ao)	(ap)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN										
0470	RATE BASE										
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	4,979,359	3,516,097	8,495,456	2,946,149	1,637,738	4,583,888			
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	2,182,174	1,443,959	3,626,132	1,233,672	665,711	1,899,383			
0500	NET PLANT		2,797,185	2,072,138	4,869,324	1,712,478	972,028	2,684,505			
0510	ADD: WORKING CAPITAL	TSFR 15 380	92,847	41,794	134,642	36,963	14,357	51,320			
0520	PROFORMA CWC	TSFR 16 2290	488	431	920	(118)	114	(4)			
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(239)	(141)	(380)	(125)	(65)	(189)			
0540	PENSION REGULATORY ASSET	TSFR 1 290	14,172	8,341	22,513	7,379	3,829	11,208			
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	23,457	13,620	37,078	16,882	7,749	24,631			
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0			
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0			
0590	LESS:										
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	455,234	329,189	784,422	261,154	149,267	410,421			
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	81,865	36,708	118,573	31,407	13,124	44,531			
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(1,575)	(706)	(2,282)	(604)	(253)	(857)			
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	309	306	616	277	177	454			
0640	CUSTOMER DEPOSITS	TSFR 1 390	79,335	39,668	119,003	38,933	19,466	58,399			
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	104,337	65,742	170,080	49,342	28,383	77,725			
0660	TOTAL RATE BASE		2,208,405	1,665,278	3,873,683	1,392,950	787,847	2,180,797			
0670	OPERATING INCOME @ 3.944% ROR		87,092	65,673	152,765	54,933	31,070	86,004			
0680											
0690	OPERATING EXPENSES										
0700	FUEL	TSFR 4 3950	209,440	100,045	309,486	79,771	35,954	115,725			
0710	PURCHASED POWER	TSFR 4 3960	50,739	23,659	74,397	20,653	8,787	29,440			
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	405,059	252,818	657,876	227,074	120,779	347,853			
0730	PLUS: CHANGE IN BAD DEBT		(853)	(754)	(1,606)	206	(200)	7			
0740	DEPRECIATION EXPENSES	TSFR 5 1420	124,648	90,786	215,434	77,234	42,432	119,666			
0750	AMORTIZATION EXPENSES	TSFR 5 1650	68,729	32,783	101,512	28,169	12,376	40,545			
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	6,538	3,269	9,808	3,209	1,604	4,813			
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	64,481	44,286	108,767	36,054	20,254	56,308			
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(733)	(648)	(1,380)	177	(171)	6			
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	61,876	61,021	122,897	(16,216)	16,915	698			
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0			
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0			
0820	TOTAL ELECTRIC OPERATING EXPENSES		989,925	607,266	1,597,190	456,330	258,731	715,061			
0830											
0840	COST OF SERVICE		1,077,017	672,939	1,749,956	511,263	289,801	801,064			
0850	LESS: PRESENT OTHER REVENUE		88,924	50,351	139,275	43,983	21,010	64,993			
0860	SALES REVENUE		988,093	622,588	1,610,681	467,281	268,791	736,071			
0870											
0880	TOTAL REVENUE ADJUSTMENT		(112,732)	(99,620)	(212,352)	27,237	(26,373)	864			
0890	PERCENT CHANGE		-9.48%	-12.89%	-10.82%	5.63%	-8.34%	0.11%			
0900											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE						(aw)	(ax)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)		
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0470	RATE BASE									
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	1,399,874	1,114,140	2,514,014	197,357,947	155,446,900	352,804,847		
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	613,087	456,044	1,069,130	87,289,783	63,837,746	151,127,529		
0500	NET PLANT		786,787	658,096	1,444,883	110,068,164	91,609,154	201,677,318		
0510	ADD: WORKING CAPITAL	TSFR 15 380	34,074	19,570	53,644	3,827,960	2,478,405	6,306,365		
0520	PROFORMA CWC	TSFR 16 2290	212	201	413	10,631	7,122	17,753		
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(71)	(47)	(118)	(8,800)	(6,225)	(15,025)		
0540	PENSION REGULATORY ASSET	TSFR 1 290	4,234	2,756	6,990	521,158	368,665	889,824		
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	8,732	6,256	14,988	776,784	565,439	1,342,223		
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
0590	LESS:									
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	125,499	100,581	226,080	18,993,544	14,692,862	33,686,406		
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	29,958	16,583	46,541	3,185,905	2,014,909	5,200,815		
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(577)	(319)	(896)	(61,311)	(38,776)	(100,086)		
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	45	56	101	10,052	10,819	20,871		
0640	CUSTOMER DEPOSITS	TSFR 1 390	2,757	1,378	4,135	517,452	258,726	776,178		
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	32,257	23,160	55,417	3,822,497	2,798,499	6,620,996		
0660	TOTAL RATE BASE		644,029	545,393	1,189,422	88,727,758	75,285,521	164,013,279		
0670	OPERATING INCOME @ 3.944% ROR		25,398	21,509	46,907	3,499,134	2,969,016	6,468,151		
0680										
0690	OPERATING EXPENSES									
0700	FUEL	TSFR 4 3950	77,520	45,571	123,091	8,267,964	5,497,804	13,765,768		
0710	PURCHASED POWER	TSFR 4 3960	18,411	10,575	28,986	1,970,627	1,271,437	3,242,064		
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	114,165	77,824	191,990	14,994,307	10,549,534	25,543,840		
0730	PLUS: CHANGE IN BAD DEBT		(371)	(351)	(722)	(18,570)	(12,440)	(31,010)		
0740	DEPRECIATION EXPENSES	TSFR 5 1420	33,645	29,379	63,024	4,863,589	4,118,740	8,982,328		
0750	AMORTIZATION EXPENSES	TSFR 5 1650	22,989	13,530	36,519	2,519,044	1,653,483	4,172,527		
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	227	114	341	42,645	21,323	63,968		
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	18,577	14,302	32,878	2,524,471	1,935,283	4,459,754		
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(319)	(301)	(620)	(15,956)	(10,689)	(26,645)		
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	25,916	28,063	53,979	1,111,967	991,551	2,103,518		
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
0820	TOTAL ELECTRIC OPERATING EXPENSES		310,760	218,705	529,466	36,260,088	26,016,024	62,276,112		
0830										
0840	COST OF SERVICE									
0850	LESS: PRESENT OTHER REVENUE		30,679	20,887	51,565	3,559,545	2,482,797	6,042,343		
0860	SALES REVENUE		305,480	219,327	524,807	36,199,677	26,502,243	62,701,920		
0870										
0880	TOTAL REVENUE ADJUSTMENT		(49,041)	(46,381)	(95,422)	(2,454,776)	(1,644,414)	(4,099,191)		
0890	PERCENT CHANGE		-12.73%	-16.18%	-14.20%	-5.82%	-5.37%	-5.63%		
0900										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE								
			ALL ELECTRIC			SEPARATELY METERED					
	(a)	(b)	WINTER (ay)	SUMMER (az)	TOTAL (ba)	WINTER (bb)	SUMMER (bc)	TOTAL (bd)	(be)	(bf)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN										
0470	RATE BASE										
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	35,343,868	23,099,857	58,443,725	8,606,734	4,659,478	13,266,212			
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	15,474,344	9,618,822	25,093,166	3,579,464	1,907,955	5,487,418			
0500	NET PLANT		19,869,524	13,481,035	33,350,559	5,027,270	2,751,523	7,778,794			
0510	ADD: WORKING CAPITAL	TSFR 15 380	754,321	370,893	1,125,215	135,761	70,303	206,065			
0520	PROFORMA CWC	TSFR 16 2290	(539)	1,129	590	(396)	250	(146)			
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(1,621)	(944)	(2,565)	(354)	(197)	(551)			
0540	PENSION REGULATORY ASSET	TSFR 1 290	96,009	55,926	151,935	20,972	11,647	32,619			
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	145,718	83,002	228,720	45,462	23,092	68,554			
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0			
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0			
0590	LESS:										
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	3,374,715	2,216,044	5,590,759	792,009	427,756	1,219,765			
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	621,944	305,863	927,806	111,585	61,010	172,594			
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(11,969)	(5,886)	(17,855)	(2,147)	(1,174)	(3,321)			
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	1,708	1,586	3,294	649	378	1,027			
0640	CUSTOMER DEPOSITS	TSFR 1 390	62,514	31,257	93,772	14,409	7,204	21,613			
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	663,595	418,463	1,082,058	142,540	85,704	228,244			
0660	TOTAL RATE BASE		16,150,906	11,023,713	27,174,620	4,169,671	2,275,742	6,445,413			
0670	OPERATING INCOME @ 3.944% ROR		636,939	434,739	1,071,679	164,438	89,748	254,186			
0680											
0690	OPERATING EXPENSES										
0700	FUEL	TSFR 4 3950	1,600,763	833,657	2,434,420	286,220	166,769	452,989			
0710	PURCHASED POWER	TSFR 4 3960	383,944	192,757	576,701	71,736	38,759	110,495			
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	2,692,198	1,619,788	4,311,985	624,255	337,062	961,317			
0730	PLUS: CHANGE IN BAD DEBT		941	(1,971)	(1,031)	692	(437)	255			
0740	DEPRECIATION EXPENSES	TSFR 5 1420	861,421	584,770	1,446,191	214,830	116,655	331,484			
0750	AMORTIZATION EXPENSES	TSFR 5 1650	479,926	244,310	724,236	89,466	48,687	138,152			
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	5,152	2,576	7,728	1,188	594	1,781			
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	447,972	289,593	737,565	105,608	58,388	163,996			
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		808	(1,694)	(885)	595	(376)	219			
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(161,560)	136,858	(24,702)	(66,580)	30,822	(35,758)			
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0			
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0			
0820	TOTAL ELECTRIC OPERATING EXPENSES		6,311,565	3,900,644	10,212,209	1,328,009	796,922	2,124,931			
0830											
0840	COST OF SERVICE		6,948,505	4,335,383	11,283,888	1,492,447	886,670	2,379,117			
0850	LESS: PRESENT OTHER REVENUE		664,154	372,467	1,036,621	142,572	75,038	217,610			
0860	SALES REVENUE		6,284,350	3,962,916	10,247,266	1,349,875	811,632	2,161,507			
0870											
0880	TOTAL REVENUE ADJUSTMENT		124,357	(260,580)	(136,224)	91,485	(57,802)	33,683			
0890	PERCENT CHANGE		1.82%	-5.67%	-1.19%	6.53%	-6.12%	1.44%			
0900											

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE							
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)	(bm)	(bn)
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0470	RATE BASE									
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	31,484,401	21,782,505	53,266,907	206,567,003	146,242,154	352,809,157		
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	14,137,619	9,237,417	23,375,037	93,332,984	62,581,129	155,914,113		
0500	NET PLANT		17,346,782	12,545,088	29,891,870	113,234,019	83,661,025	196,895,044		
0510	ADD: WORKING CAPITAL	TSFR 15 380	762,053	447,807	1,209,861	4,660,557	2,848,035	7,508,592		
0520	PROFORMA CWC	TSFR 16 2290	1,156	1,345	2,501	6,082	6,034	12,116		
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(1,511)	(947)	(2,458)	(9,402)	(6,022)	(15,423)		
0540	PENSION REGULATORY ASSET	TSFR 1 290	89,501	56,078	145,579	556,814	356,636	913,451		
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	157,314	102,395	259,710	950,698	638,424	1,589,122		
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
0590	LESS:									
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	2,987,069	2,038,586	5,025,655	19,765,786	13,764,487	33,530,273		
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	628,781	363,182	991,963	3,824,042	2,287,698	6,111,740		
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(12,100)	(6,989)	(19,090)	(73,591)	(44,025)	(117,616)		
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	761	849	1,610	6,801	6,887	13,688		
0640	CUSTOMER DEPOSITS	TSFR 1 390	7,142	3,571	10,712	80,632	40,316	120,948		
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	643,171	426,493	1,069,664	4,049,757	2,734,168	6,783,925		
0660	TOTAL RATE BASE		14,100,472	10,326,075	24,426,547	91,745,342	68,714,601	160,459,943		
0670	OPERATING INCOME @ 3.944% ROR		556,077	407,227	963,304	3,618,138	2,709,881	6,328,019		
0680										
0690	OPERATING EXPENSES									
0700	FUEL	TSFR 4 3950	1,634,845	986,154	2,620,999	9,932,718	6,232,788	16,165,506		
0710	PURCHASED POWER	TSFR 4 3960	388,901	228,433	617,333	2,368,188	1,440,104	3,808,292		
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	2,478,416	1,556,803	4,035,218	15,612,903	9,929,387	25,542,290		
0730	PLUS: CHANGE IN BAD DEBT		(2,020)	(2,349)	(4,369)	(10,624)	(10,540)	(21,164)		
0740	DEPRECIATION EXPENSES	TSFR 5 1420	754,772	560,768	1,315,540	5,056,289	3,868,010	8,924,298		
0750	AMORTIZATION EXPENSES	TSFR 5 1650	478,424	286,340	764,764	2,956,455	1,828,951	4,785,406		
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	589	294	883	6,645	3,323	9,968		
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	407,786	276,881	684,667	2,648,848	1,836,562	4,485,411		
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		(1,735)	(2,018)	(3,754)	(9,128)	(9,056)	(18,184)		
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	67,043	164,109	231,151	339,671	766,100	1,105,770		
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
0820	TOTAL ELECTRIC OPERATING EXPENSES		6,207,019	4,055,414	10,262,434	38,901,966	25,885,628	64,787,594		
0830										
0840	COST OF SERVICE									
0850	LESS: PRESENT OTHER REVENUE		672,160	423,685	1,095,846	4,168,244	2,702,486	6,870,730		
0860	SALES REVENUE		6,090,936	4,038,956	10,129,892	38,351,860	25,893,023	64,244,883		
0870										
0880	TOTAL REVENUE ADJUSTMENT		(266,979)	(310,519)	(577,498)	(1,404,310)	(1,393,248)	(2,797,559)		
0890	PERCENT CHANGE		-3.80%	-6.51%	-4.89%	-3.20%	-4.65%	-3.78%		
0900										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE								
			ALL ELECTRIC			SEPARATELY METERED					
	(a)	(b)	WINTER (bo)	SUMMER (bp)	TOTAL (bq)	WINTER (br)	SUMMER (bs)	TOTAL (bt)	(bu)	(bv)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN										
0470	RATE BASE										
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	186,566,945	111,971,427	298,538,372	16,809,187	9,769,696	26,578,884			
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	83,336,952	48,113,225	131,450,178	7,413,650	4,203,399	11,617,049			
0500	NET PLANT		103,229,992	63,858,202	167,088,194	9,395,538	5,566,297	14,961,835			
0510	ADD: WORKING CAPITAL	TSFR 15 380	4,512,583	2,165,418	6,678,001	336,132	173,202	509,334			
0520	PROFORMA CWC	TSFR 16 2290	(10,785)	4,070	(6,715)	1	687	688			
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(8,739)	(4,849)	(13,588)	(715)	(401)	(1,116)			
0540	PENSION REGULATORY ASSET	TSFR 1 290	517,575	287,157	804,733	42,348	23,761	66,109			
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	775,435	405,681	1,181,116	92,722	49,323	142,045			
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0			
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0			
0590	LESS:										
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	17,930,931	10,815,626	28,746,556	1,564,488	910,356	2,474,843			
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	3,668,901	1,799,911	5,468,812	275,583	145,077	420,660			
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(70,605)	(34,638)	(105,243)	(5,303)	(2,792)	(8,095)			
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	6,647	6,349	12,996	806	580	1,386			
0640	CUSTOMER DEPOSITS	TSFR 1 390	26,225	13,112	39,337	4,595	2,297	6,892			
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	3,481,082	2,111,525	5,592,607	305,680	183,954	489,634			
0660	TOTAL RATE BASE		83,972,881	52,003,794	135,976,675	7,720,178	4,573,396	12,293,574			
0670	OPERATING INCOME @ 3.944% ROR		3,311,618	2,050,861	5,362,478	304,459	180,360	484,819			
0680											
0690	OPERATING EXPENSES										
0700	FUEL	TSFR 4 3950	9,426,168	4,922,599	14,348,767	706,775	395,699	1,102,474			
0710	PURCHASED POWER	TSFR 4 3960	2,256,891	1,116,263	3,373,153	174,557	92,041	266,598			
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	14,126,626	7,974,539	22,101,165	1,216,971	676,421	1,893,392			
0730	PLUS: CHANGE IN BAD DEBT		18,839	(7,109)	11,729	(1)	(1,201)	(1,202)			
0740	DEPRECIATION EXPENSES	TSFR 5 1420	4,525,650	2,764,247	7,289,896	421,281	250,325	671,607			
0750	AMORTIZATION EXPENSES	TSFR 5 1650	2,760,327	1,377,327	4,137,654	214,321	114,163	328,485			
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	2,161	1,081	3,242	379	189	568			
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	2,362,397	1,418,837	3,781,234	210,952	123,214	334,166			
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		16,186	(6,109)	10,078	(1)	(1,032)	(1,033)			
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(2,068,484)	367,952	(1,700,531)	(30,212)	87,413	57,201			
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0			
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0			
0820	TOTAL ELECTRIC OPERATING EXPENSES		33,426,761	19,929,626	53,356,387	2,915,022	1,737,234	4,652,256			
0830											
0840	COST OF SERVICE		36,738,378	21,980,486	58,718,865	3,219,481	1,917,593	5,137,074			
0850	LESS: PRESENT OTHER REVENUE		3,771,958	1,983,997	5,755,954	324,641	175,523	500,164			
0860	SALES REVENUE		32,966,421	19,996,490	52,962,911	2,894,840	1,742,071	4,636,910			
0870											
0880	TOTAL REVENUE ADJUSTMENT		2,490,218	(939,787)	1,550,431	(182)	(158,707)	(158,889)			
0890	PERCENT CHANGE		7.27%	-4.10%	2.71%	-0.01%	-7.64%	-3.00%			
0900											

NON-PROPRIETARY

KANSAS CITY POWER & LIGHT COMPANY
 FOR DISCUSSION ONLY
 CONCEPTUAL CLASS COST OF SERVICE FOR MISSOURI CUSTOMERS
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE							
			WINTER	PRIMARY SUMMER	TOTAL	WINTER	SECONDARY SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)	(cc)	(cd)
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0470	RATE BASE									
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	242,724,441	159,079,947	401,804,388	70,901,467	51,004,138	121,905,605		
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	110,352,667	68,452,976	178,805,643	32,109,982	21,725,866	53,835,849		
0500	NET PLANT		132,371,774	90,626,971	222,998,746	38,791,485	29,278,271	68,069,756		
0510	ADD: WORKING CAPITAL	TSFR 15 380	6,269,107	3,660,943	9,930,050	1,738,106	1,121,034	2,859,139		
0520	PROFORMA CWC	TSFR 16 2290	(10,843)	(6,247)	(17,090)	(798)	(808)	(1,606)		
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(11,758)	(7,252)	(19,010)	(3,334)	(2,237)	(5,571)		
0540	PENSION REGULATORY ASSET	TSFR 1 290	696,375	429,483	1,125,858	197,463	132,503	329,966		
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	720,036	458,347	1,178,383	242,888	168,255	411,143		
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
0590	LESS:									
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	24,291,995	15,577,369	39,869,364	6,984,213	4,883,563	11,867,776		
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	5,041,584	2,912,444	7,954,028	1,418,691	905,739	2,324,430		
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(97,022)	(56,048)	(153,070)	(27,302)	(17,430)	(44,732)		
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	5,480	5,991	11,471	2,241	2,476	4,716		
0640	CUSTOMER DEPOSITS	TSFR 1 390	6,478	3,239	9,716	4,083	2,042	6,125		
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	4,692,636	2,971,334	7,663,970	1,380,190	952,271	2,332,461		
0660	TOTAL RATE BASE		106,093,540	73,747,917	179,841,457	31,203,693	23,968,357	55,172,050		
0670	OPERATING INCOME @ 3.944% ROR		4,183,984	2,908,378	7,092,363	1,230,572	945,234	2,175,806		
0680										
0690	OPERATING EXPENSES									
0700	FUEL	TSFR 4 3950	13,087,752	7,929,969	21,017,721	3,694,598	2,464,400	6,158,999		
0710	PURCHASED POWER	TSFR 4 3960	3,058,190	1,787,530	4,845,719	861,398	555,431	1,416,828		
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	18,891,147	11,507,217	30,398,364	5,356,846	3,497,771	8,854,616		
0730	PLUS: CHANGE IN BAD DEBT		18,940	10,912	29,853	1,394	1,411	2,804		
0740	DEPRECIATION EXPENSES	TSFR 5 1420	5,736,375	3,993,261	9,729,635	1,714,962	1,334,055	3,049,017		
0750	AMORTIZATION EXPENSES	TSFR 5 1650	3,731,557	2,214,868	5,946,424	1,052,166	692,726	1,744,893		
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	534	267	801	337	168	505		
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	3,117,843	2,007,932	5,125,775	909,514	640,077	1,549,591		
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		16,274	9,376	25,650	1,198	1,212	2,410		
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(2,409,886)	(1,201,093)	(3,610,979)	(330,689)	(172,953)	(503,642)		
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
0820	TOTAL ELECTRIC OPERATING EXPENSES		45,248,725	28,260,238	73,508,964	13,261,723	9,014,299	22,276,022		
0830										
0840	COST OF SERVICE		49,432,710	31,168,616	80,601,326	14,492,295	9,959,533	24,451,828		
0850	LESS: PRESENT OTHER REVENUE		4,992,678	3,029,597	8,022,275	1,421,670	941,368	2,363,038		
0860	SALES REVENUE		44,440,032	28,139,019	72,579,052	13,070,625	9,018,165	22,088,790		
0870										
0880	TOTAL REVENUE ADJUSTMENT		2,503,698	1,442,473	3,946,172	184,233	186,486	370,718		
0890	PERCENT CHANGE		5.34%	4.85%	5.15%	1.29%	1.91%	1.54%		
0900										

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(ck)	(cl)
			SUBSTATION			TRANSMISSION				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ce)	(cf)	(cg)	(ch)	(ci)	(cj)	(ck)	(cl)	
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN									
0470	RATE BASE									
0480	TOTAL ELECTRIC PLANT	TSFR 10 240	72,959,552	45,176,808	118,136,360	10,926,036	6,335,072	17,261,108		
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	34,078,031	20,386,110	54,464,141	5,034,960	2,858,680	7,893,640		
0500	NET PLANT		38,881,521	24,790,698	63,672,219	5,891,076	3,476,392	9,367,468		
0510	ADD: WORKING CAPITAL	TSFR 15 380	2,161,622	1,253,826	3,415,447	376,522	202,055	578,577		
0520	PROFORMA CWC	TSFR 16 2290	(4,158)	(1,397)	(5,555)	0	167	167		
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(3,757)	(2,190)	(5,947)	(653)	(356)	(1,010)		
0540	PENSION REGULATORY ASSET	TSFR 1 290	222,532	129,700	352,232	38,698	21,114	59,811		
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310	296,068	187,140	483,209	78,299	45,240	123,539		
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
0580	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
0590	LESS:									
0600	ACCUM. DEFERRED TAXES	TSFR 8 560	7,111,324	4,312,576	11,423,900	950,498	549,292	1,499,790		
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	1,749,638	999,044	2,748,682	322,035	169,320	491,355		
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370	(33,671)	(19,226)	(52,896)	(6,197)	(3,258)	(9,456)		
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	443	479	922	5	3	8		
0640	CUSTOMER DEPOSITS	TSFR 1 390	463	231	694	116	58	174		
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400	1,487,629	913,541	2,401,170	262,077	149,525	411,602		
0660	TOTAL RATE BASE		31,238,002	20,151,131	51,389,133	4,855,407	2,879,672	7,735,080		
0670	OPERATING INCOME @ 3.944% ROR		1,231,925	794,695	2,026,620	191,481	113,565	305,046		
0680										
0690	OPERATING EXPENSES									
0700	FUEL	TSFR 4 3950	4,534,809	2,723,549	7,258,358	832,088	461,266	1,293,354		
0710	PURCHASED POWER	TSFR 4 3960	1,060,611	613,116	1,673,727	195,010	103,699	298,709		
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	5,841,163	3,340,295	9,181,459	954,613	522,060	1,476,673		
0730	PLUS: CHANGE IN BAD DEBT		7,263	2,440	9,703	(0)	(292)	(292)		
0740	DEPRECIATION EXPENSES	TSFR 5 1420	1,730,263	1,151,318	2,881,581	264,017	162,430	426,446		
0750	AMORTIZATION EXPENSES	TSFR 5 1650	1,291,089	757,348	2,048,437	235,871	126,535	362,407		
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	38	19	57	10	5	14		
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	946,094	579,005	1,525,099	145,820	83,733	229,553		
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		6,240	2,097	8,337	(0)	(251)	(251)		
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(880,276)	(300,532)	(1,180,808)	(46,074)	6,903	(39,171)		
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
0820	TOTAL ELECTRIC OPERATING EXPENSES		14,537,295	8,868,656	23,405,951	2,581,354	1,466,088	4,047,442		
0830										
0840	COST OF SERVICE									
0850	LESS: PRESENT OTHER REVENUE		1,681,133	1,011,963	2,693,096	290,923	163,630	454,553		
0860	SALES REVENUE		14,088,087	8,651,388	22,739,475	2,481,912	1,416,023	3,897,936		
0870										
0880	TOTAL REVENUE ADJUSTMENT		960,045	322,600	1,282,644	(55)	(38,551)	(38,606)		
0890	PERCENT CHANGE		6.48%	3.45%	5.31%	0.00%	-2.38%	-0.88%		
0900										

NON-PROPRIETARY

LINE NO.	DESCRIPTION	ALLOCATION BASIS
	(a)	(b)
0460	SCHEDULE 1 - SUMMARY AT EQUALIZED CLAIMED RATE OF RETURN	
0470	RATE BASE	
0480	TOTAL ELECTRIC PLANT	TSFR 10 240
0490	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330
0500	NET PLANT	
0510	ADD: WORKING CAPITAL	TSFR 15 380
0520	PROFORMA CWC	TSFR 16 2290
0530	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280
0540	PENSION REGULATORY ASSET	TSFR 1 290
0560	REG ASSET - DSM PROGRAMS	TSFR 1 310
0570	REG ASSET - REGULATORY EXPENSE	TSFR 1 320
0580	JANUARY 2002 ICE STORM	TSFR 1 330
0590	LESS:	
0600	ACCUM. DEFERRED TAXES	TSFR 8 560
0610	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360
0620	DEFERRED GAIN ON SO2 ALLOWANCE	TSFR 1 370
0630	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380
0640	CUSTOMER DEPOSITS	TSFR 1 390
0650	REGULATORY PLAN ADDITIONAL AMORT	TSFR 1 400
0660	TOTAL RATE BASE	
0670	OPERATING INCOME @ 3.944% ROR	
0680		
0690	OPERATING EXPENSES	
0700	FUEL	TSFR 4 3950
0710	PURCHASED POWER	TSFR 4 3960
0720	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970
0730	PLUS: CHANGE IN BAD DEBT	
0740	DEPRECIATION EXPENSES	TSFR 5 1420
0750	AMORTIZATION EXPENSES	TSFR 5 1650
0760	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140
0770	TAXES OTHER THAN INCOME TAXES	TSFR 6 330
0780	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES	
0790	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360
0800	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES	
0810	GAINS ON DISPOSITION OF PLANT	TSFR 1 170
0820	TOTAL ELECTRIC OPERATING EXPENSES	
0830		
0840	COST OF SERVICE	
0850	LESS: PRESENT OTHER REVENUE	
0860	SALES REVENUE	
0870		
0880	TOTAL REVENUE ADJUSTMENT	
0890	PERCENT CHANGE	
0900		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MISSOURI RETAIL COL. 601	RESIDENTIAL COL. 602	SMALL GEN. SERVICE COL. 603	MEDIUM GEN. SERVICE COL. 604	LARGE GEN. SERVICE COL. 605	LARGE PWR SERVICE COL. 606	OFF-PEAK LIGHTING COL. 607	OTHER LIGHTING COL. 608	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
0920	PROPOSED SALES REVENUE		588,880,100	212,842,149	39,079,554	79,932,655	133,958,110	115,744,324	34,404	7,288,904	
0930	PLUS: OTHER REVENUE		58,868,774	20,593,349	2,704,759	7,348,139	14,222,694	13,532,961	3,054	463,817	
0940	TOTAL OPERATING REVENUE		647,748,874	233,435,498	41,784,313	87,280,794	148,180,803	129,277,286	37,458	7,752,721	
0950											
0960	OPERATING EXPENSES										
0970	FUEL	TSFR 4 3950	132,151,373	38,278,808	5,851,272	16,776,268	34,237,746	35,728,431	9,495	1,269,353	
0980	PURCHASED POWER	TSFR 4 3960	31,379,903	9,440,885	1,392,580	3,958,246	8,065,377	8,234,984	2,130	285,700	
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	257,146,661	103,821,604	13,911,849	31,009,132	53,572,065	49,911,112	11,322	4,909,577	
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0	0	0	
1010	DEPRECIATION EXPENSES	TSFR 5 1420	85,000,702	33,925,826	4,430,681	10,823,028	18,201,342	16,086,680	3,182	1,529,963	
1020	AMORTIZATION EXPENSES	TSFR 5 1650	41,864,961	14,197,891	2,114,733	5,071,434	10,016,308	10,102,161	2,607	359,827	
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	463,743	19,484	353,402	73,818	14,661	1,377	974	28	
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	41,923,042	16,099,217	2,213,459	5,394,193	9,285,478	8,430,019	1,891	498,785	
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0	0	0	
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(3,341,140)	(2,638,301)	3,262,979	2,097,037	(306,408)	(5,334,600)	1,142	(422,989)	
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0	0	0	
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0	0	0	
1090	TOTAL ELECTRIC OPERATING EXPENSES		586,589,245	213,145,414	33,530,955	75,203,157	133,086,568	123,160,164	32,742	8,430,245	
1100											
1110	RATE BASE										
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	3,327,009,449	1,301,255,115	171,500,111	427,028,798	731,193,319	659,107,460	139,230	36,785,417	
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	1,434,208,165	540,562,093	74,321,088	182,777,243	322,356,376	294,999,272	66,421	19,125,671	
1140	NET PLANT		1,892,801,284	760,693,021	97,179,023	244,251,554	408,836,942	364,108,188	72,808	17,659,746	
1150	ADD: WORKING CAPITAL	TSFR 15 380	61,483,634	17,989,906	2,542,096	7,691,288	15,905,787	16,783,213	4,479	566,865	
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0	0	0	
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(149,859)	(56,816)	(7,855)	(18,259)	(32,586)	(31,539)	(8)	(2,797)	
1180	PENSION REGULATORY ASSET	TSFR 1 290	8,875,319	3,364,930	465,192	1,081,368	1,929,871	1,867,867	448	165,644	
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	14,851,186	7,166,054	656,897	1,654,486	3,171,992	2,196,274	7	5,476	
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0	0	0	
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0	0	0	
1230	LESS:										
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	309,952,797	115,347,747	15,842,794	40,723,009	69,777,327	64,660,830	14,902	3,586,188	
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	50,049,507	14,484,716	2,219,815	6,347,756	12,993,175	13,518,496	3,602	481,948	
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(963,168)	(278,748)	(42,719)	(122,158)	(250,045)	(260,154)	(69)	(9,275)	
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	184,485	97,049	11,976	25,294	29,680	17,117	0	3,370	
1280	CUSTOMER DEPOSITS	TSFR 1 390	5,626,974	236,414	4,288,111	895,698	177,891	16,709	11,814	338	
1280	CUSTOMER DEPOSITS	TSFR 1 400	62,182,671	22,989,314	3,559,345	7,986,715	13,935,830	12,809,203	3,314	898,951	
1290	TOTAL RATE BASE		1,550,828,299	636,280,604	74,956,032	198,804,124	333,148,149	294,161,803	44,172	13,433,415	
1300											
1310	OPERATING INCOME		61,159,629	20,290,084	8,253,358	12,077,637	15,094,236	6,117,122	4,715	(677,523)	
1320											
1330	RATE OF RETURN		3.944%	3.189%	11.011%	6.075%	4.531%	2.080%	10.675%	-5.044%	
1340	RELATIVE RATE OF RETURN		1.0000	0.8086	2.7920	1.5405	1.1489	0.5273	2.7070	(1.2789)	

NON-PROPRIETARY

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL							
			REGULAR			TIME OF DAY			TOTAL	
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		89,146,372	81,966,008	171,112,380	30,879	28,469	59,348		
0930	PLUS: OTHER REVENUE		8,393,714	7,694,150	16,087,864	2,997	2,386	5,382		
0940	TOTAL OPERATING REVENUE		97,540,087	89,660,158	187,200,245	33,875	30,854	64,730		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	16,475,658	13,018,207	29,493,865	5,905	4,444	10,349		
0980	PURCHASED POWER	TSFR 4 3960	4,103,474	3,153,367	7,256,841	1,474	1,052	2,526		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	43,887,338	37,634,681	81,522,019	15,048	11,894	26,942		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	12,057,608	14,786,823	26,844,431	4,634	4,636	9,270		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	6,348,133	4,756,240	11,104,372	2,111	1,504	3,615		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	10,673	5,336	16,009	3	1	4		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	6,162,600	6,521,896	12,684,495	2,238	2,073	4,311		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(379,423)	72,328	(307,095)	(303)	866	563		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		88,666,060	79,948,878	168,614,938	31,110	26,470	57,580		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	485,196,881	539,083,158	1,024,280,039	177,886	169,205	347,091		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	212,192,363	212,376,051	424,568,415	79,583	68,165	147,748		
1140	NET PLANT		273,004,517	326,707,107	599,711,625	98,303	101,040	199,343		
1150	ADD: WORKING CAPITAL	TSFR 15 380	7,681,321	6,184,654	13,865,975	2,784	1,991	4,775		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(23,921)	(20,515)	(44,436)	(8)	(7)	(15)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	1,416,716	1,214,982	2,631,698	491	393	884		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	2,908,974	2,657,831	5,566,805	1,006	779	1,785		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	42,548,699	48,293,825	90,842,524	15,912	15,308	31,220		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	6,390,345	4,726,898	11,117,242	2,295	1,611	3,906		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(122,978)	(90,966)	(213,944)	(44)	(31)	(75)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	29,792	46,022	75,813	12	15	27		
1280	CUSTOMER DEPOSITS	TSFR 1 390	129,504	64,752	194,255	31	16	47		
1280	CUSTOMER DEPOSITS	TSFR 1 400	9,420,035	8,776,289	18,196,325	3,307	2,893	6,200		
1290	TOTAL RATE BASE		226,592,211	274,927,239	501,519,450	81,063	84,385	165,448		
1300										
1310	OPERATING INCOME		8,874,026	9,711,280	18,585,306	2,765	4,384	7,149		
1320										
1330	RATE OF RETURN		3.916%	3.532%	3.706%	3.411%	5.195%	4.321%		
1340	RELATIVE RATE OF RETURN		0.9931	0.8957	0.9397	0.8650	1.3174	1.0957		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	RESIDENTIAL								
			ALL ELECTRIC			SEPARATELY METERED					
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL			
(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)		
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES										
0920	PROPOSED SALES REVENUE		16,671,190	14,055,912	30,727,102	6,864,074	4,079,246	10,943,320			
0930	PLUS: OTHER REVENUE		2,049,333	1,290,172	3,339,505	802,327	358,270	1,160,597			
0940	TOTAL OPERATING REVENUE		18,720,523	15,346,084	34,066,606	7,666,401	4,437,516	12,103,917			
0950											
0960	OPERATING EXPENSES										
0970	FUEL	TSFR 4 3950	4,183,741	2,252,318	6,436,060	1,677,048	661,486	2,338,534			
0980	PURCHASED POWER	TSFR 4 3960	1,050,822	547,845	1,598,668	423,845	159,005	582,850			
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	9,798,433	6,476,273	16,274,706	3,978,361	2,019,577	5,997,937			
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0			
1010	DEPRECIATION EXPENSES	TSFR 5 1420	2,886,994	2,335,182	5,222,176	1,201,529	648,420	1,849,949			
1020	AMORTIZATION EXPENSES	TSFR 5 1650	1,485,660	789,773	2,275,434	584,520	229,950	814,470			
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	1,729	864	2,593	585	292	877			
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	1,428,967	1,083,309	2,512,276	583,489	314,646	898,135			
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0			
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(1,709,530)	77,983	(1,631,547)	(666,659)	(33,562)	(700,222)			
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0			
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0			
1090	TOTAL ELECTRIC OPERATING EXPENSES		19,126,818	13,563,548	32,690,366	7,782,717	3,999,813	11,782,530			
1100											
1110	RATE BASE										
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	115,283,658	88,608,055	203,891,714	47,227,804	25,508,467	72,736,271			
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	49,669,795	35,757,338	85,427,133	19,913,494	10,505,303	30,418,798			
1140	NET PLANT		65,613,863	52,850,717	118,464,580	27,314,310	15,003,164	42,317,473			
1150	ADD: WORKING CAPITAL	TSFR 15 380	2,016,814	1,027,253	3,044,067	789,229	285,861	1,075,090			
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0			
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(5,500)	(3,506)	(9,006)	(2,269)	(1,091)	(3,360)			
1180	PENSION REGULATORY ASSET	TSFR 1 290	325,749	207,633	533,382	134,362	64,604	198,965			
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	720,036	452,814	1,172,851	295,950	128,663	424,613			
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0			
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0			
1230	LESS:										
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	10,099,733	7,997,297	18,097,031	4,074,932	2,302,040	6,376,973			
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	1,639,355	820,126	2,459,481	662,986	241,100	904,086			
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(31,548)	(15,783)	(47,331)	(12,759)	(4,640)	(17,399)			
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	7,397	7,646	15,043	3,731	2,433	6,164			
1280	CUSTOMER DEPOSITS	TSFR 1 390	20,977	10,488	31,465	7,098	3,549	10,647			
1280	CUSTOMER DEPOSITS	TSFR 1 400	2,035,737	1,480,156	3,515,894	834,231	436,664	1,270,896			
1290	TOTAL RATE BASE		54,899,311	44,234,981	99,134,292	22,961,361	12,500,054	35,461,415			
1300											
1310	OPERATING INCOME		(406,295)	1,782,535	1,376,240	(116,316)	437,703	321,388			
1320											
1330	RATE OF RETURN		-0.740%	4.030%	1.388%	-0.507%	3.502%	0.906%			
1340	RELATIVE RATE OF RETURN		(0.1877)	1.0218	0.3520	(0.1285)	0.8879	0.2298			

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ag)	(ah)
			REGULAR (PRIMARY & SECONDARY)			OTHER (UNMETERED)				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)	(ag)	(ah)	
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		20,889,987	15,022,401	35,912,388	380,615	228,311	608,926		
0930	PLUS: OTHER REVENUE		1,418,972	1,037,420	2,456,392	27,636	16,464	44,100		
0940	TOTAL OPERATING REVENUE		22,308,959	16,059,821	38,368,780	408,250	244,775	653,025		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	3,266,284	2,062,410	5,328,694	64,748	32,619	97,367		
0980	PURCHASED POWER	TSFR 4 3960	780,301	485,304	1,265,604	15,424	7,715	23,138		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	7,435,625	5,188,753	12,624,377	176,496	105,246	281,742		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	2,117,649	1,911,795	4,029,444	37,405	28,731	66,136		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	1,192,720	732,973	1,925,692	31,203	15,781	46,984		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	214,666	107,333	321,999	11,188	5,594	16,782		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	1,115,772	895,518	2,011,290	22,090	15,005	37,094		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	1,793,808	1,332,025	3,125,833	8,066	5,485	13,551		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		17,916,825	12,716,110	30,632,935	366,619	216,175	582,794		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	84,638,586	70,927,675	155,566,260	1,671,090	1,183,417	2,854,507		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	38,228,372	29,329,972	67,558,344	743,628	493,601	1,237,229		
1140	NET PLANT		46,410,214	41,597,702	88,007,916	927,462	689,816	1,617,278		
1150	ADD: WORKING CAPITAL	TSFR 15 380	1,420,334	892,200	2,312,534	29,037	14,563	43,600		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(4,227)	(2,905)	(7,132)	(97)	(56)	(153)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	250,338	172,052	422,390	5,748	3,333	9,081		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	327,711	258,357	586,068	5,599	3,523	9,122		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	7,822,823	6,569,480	14,392,303	147,812	107,836	255,648		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	1,264,863	754,878	2,019,741	24,971	11,999	36,969		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(24,341)	(14,527)	(38,869)	(481)	(231)	(711)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	5,173	5,561	10,734	84	88	172		
1280	CUSTOMER DEPOSITS	TSFR 1 390	2,604,720	1,302,360	3,907,080	135,752	67,876	203,628		
1280	CUSTOMER DEPOSITS	TSFR 1 400	1,882,717	1,367,307	3,250,024	38,356	23,159	61,516		
1290	TOTAL RATE BASE		34,848,415	32,932,347	67,780,762	621,254	500,452	1,121,706		
1300										
1310	OPERATING INCOME		4,392,134	3,343,711	7,735,845	41,631	28,600	70,231		
1320										
1330	RATE OF RETURN		12.604%	10.153%	11.413%	6.701%	5.715%	6.261%		
1340	RELATIVE RATE OF RETURN		3.1959	2.5746	2.8940	1.6992	1.4491	1.5876		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	SMALL GENERAL SERVICE						(ao)	(ap)
			ALL ELECTRIC			SEPARATELY METERED				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ai)	(aj)	(ak)	(al)	(am)	(an)			
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		1,100,825	722,208	1,823,033	440,044	295,163	735,207		
0930	PLUS: OTHER REVENUE		88,924	50,351	139,275	43,983	21,010	64,993		
0940	TOTAL OPERATING REVENUE		1,189,749	772,559	1,962,308	484,026	316,173	800,200		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	209,440	100,045	309,486	79,771	35,954	115,725		
0980	PURCHASED POWER	TSFR 4 3960	50,739	23,659	74,397	20,653	8,787	29,440		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	405,059	252,818	657,876	227,074	120,779	347,853		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	124,648	90,786	215,434	77,234	42,432	119,666		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	68,729	32,783	101,512	28,169	12,376	40,545		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	6,538	3,269	9,808	3,209	1,604	4,813		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	64,481	44,286	108,767	36,054	20,254	56,308		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	61,876	61,021	122,897	(16,216)	16,915	698		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		991,510	608,667	1,600,177	455,947	259,101	715,048		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	4,979,359	3,516,097	8,495,456	2,946,149	1,637,738	4,583,888		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	2,182,174	1,443,959	3,626,132	1,233,672	665,711	1,899,383		
1140	NET PLANT		2,797,185	2,072,138	4,869,324	1,712,478	972,028	2,684,505		
1150	ADD: WORKING CAPITAL	TSFR 15 380	92,847	41,794	134,642	36,963	14,357	51,320		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(239)	(141)	(380)	(125)	(65)	(189)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	14,172	8,341	22,513	7,379	3,829	11,208		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	23,457	13,620	37,078	16,882	7,749	24,631		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	455,234	329,189	784,422	261,154	149,267	410,421		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	81,865	36,708	118,573	31,407	13,124	44,531		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(1,575)	(706)	(2,282)	(604)	(253)	(857)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	309	306	616	277	177	454		
1280	CUSTOMER DEPOSITS	TSFR 1 390	79,335	39,668	119,003	38,933	19,466	58,399		
1280	CUSTOMER DEPOSITS	TSFR 1 400	104,337	65,742	170,080	49,342	28,383	77,725		
1290	TOTAL RATE BASE		2,207,917	1,664,846	3,872,764	1,393,068	787,733	2,180,801		
1300										
1310	OPERATING INCOME		198,239	163,892	362,131	28,079	57,072	85,151		
1320										
1330	RATE OF RETURN		8.979%	9.844%	9.351%	2.016%	7.245%	3.905%		
1340	RELATIVE RATE OF RETURN		2.2767	2.4962	2.3711	0.5111	1.8371	0.9901		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE							
			PRIMARY			SECONDARY				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL	(aw)	(ax)
(a)	(b)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		354,521	265,708	620,229	38,654,453	28,146,658	66,801,111		
0930	PLUS: OTHER REVENUE		30,679	20,887	51,565	3,559,545	2,482,797	6,042,343		
0940	TOTAL OPERATING REVENUE		385,200	286,595	671,794	42,213,999	30,629,455	72,843,454		
0950	OPERATING EXPENSES									
0960	FUEL	TSFR 4 3950	77,520	45,571	123,091	8,267,964	5,497,804	13,765,768		
0980	PURCHASED POWER	TSFR 4 3960	18,411	10,575	28,986	1,970,627	1,271,437	3,242,064		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	114,165	77,824	191,990	14,994,307	10,549,534	25,543,840		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	33,645	29,379	63,024	4,863,589	4,118,740	8,982,328		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	22,989	13,530	36,519	2,519,044	1,653,483	4,172,527		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	227	114	341	42,645	21,323	63,968		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	18,577	14,302	32,878	2,524,471	1,935,283	4,459,754		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	25,916	28,063	53,979	1,111,967	991,551	2,103,518		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		311,450	219,357	530,808	36,294,614	26,039,153	62,333,767		
1100	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	1,399,874	1,114,140	2,514,014	197,357,947	155,446,900	352,804,847		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	613,087	456,044	1,069,130	87,289,783	63,837,746	151,127,529		
1140	NET PLANT		786,787	658,096	1,444,883	110,068,164	91,609,154	201,677,318		
1150	ADD: WORKING CAPITAL	TSFR 15 380	34,074	19,570	53,644	3,827,960	2,478,405	6,306,365		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(71)	(47)	(118)	(8,800)	(6,225)	(15,025)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	4,234	2,756	6,990	521,158	368,665	889,824		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	8,732	6,256	14,988	776,784	565,439	1,342,223		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	125,499	100,581	226,080	18,993,544	14,692,862	33,686,406		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	29,958	16,583	46,541	3,185,905	2,014,909	5,200,815		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(577)	(319)	(896)	(61,311)	(38,776)	(100,086)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	45	56	101	10,052	10,819	20,871		
1280	CUSTOMER DEPOSITS	TSFR 1 390	2,757	1,378	4,135	517,452	258,726	776,178		
1280	CUSTOMER DEPOSITS	TSFR 1 400	32,257	23,160	55,417	3,822,497	2,798,499	6,620,996		
1290	TOTAL RATE BASE		643,816	545,193	1,189,009	88,717,127	75,278,399	163,995,527		
1300	OPERATING INCOME									
1310			73,749	67,237	140,987	5,919,384	4,590,302	10,509,686		
1320	RATE OF RETURN									
1330			11.455%	12.333%	11.858%	6.672%	6.098%	6.409%		
1340	RELATIVE RATE OF RETURN		2.9047	3.1272	3.0067	1.6919	1.5462	1.6250		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	MEDIUM GENERAL SERVICE							
			ALL ELECTRIC			SEPARATELY METERED				
	(a)	(b)	WINTER (ay)	SUMMER (az)	TOTAL (ba)	WINTER (bb)	SUMMER (bc)	TOTAL (bd)	(be)	(bf)
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		6,159,994	4,223,496	10,383,490	1,258,391	869,434	2,127,825		
0930	PLUS: OTHER REVENUE		664,154	372,467	1,036,621	142,572	75,038	217,610		
0940	TOTAL OPERATING REVENUE		6,824,148	4,595,963	11,420,111	1,400,963	944,472	2,345,435		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	1,600,763	833,657	2,434,420	286,220	166,769	452,989		
0980	PURCHASED POWER	TSFR 4 3960	383,944	192,757	576,701	71,736	38,759	110,495		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	2,692,198	1,619,788	4,311,985	624,255	337,062	961,317		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	861,421	584,770	1,446,191	214,830	116,655	331,484		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	479,926	244,310	724,236	89,466	48,687	138,152		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	5,152	2,576	7,728	1,188	594	1,781		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	447,972	289,593	737,565	105,608	58,388	163,996		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(161,560)	136,858	(24,702)	(66,580)	30,822	(35,758)		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		6,309,816	3,904,309	10,214,125	1,326,722	797,735	2,124,458		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	35,343,868	23,099,857	58,443,725	8,606,734	4,659,478	13,266,212		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	15,474,344	9,618,822	25,093,166	3,579,464	1,907,955	5,487,418		
1140	NET PLANT		19,869,524	13,481,035	33,350,559	5,027,270	2,751,523	7,778,794		
1150	ADD: WORKING CAPITAL	TSFR 15 380	754,321	370,893	1,125,215	135,761	70,303	206,065		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(1,621)	(944)	(2,565)	(354)	(197)	(551)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	96,009	55,926	151,935	20,972	11,647	32,619		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	145,718	83,002	228,720	45,462	23,092	68,554		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	3,374,715	2,216,044	5,590,759	792,009	427,756	1,219,765		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	621,944	305,863	927,806	111,585	61,010	172,594		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(11,969)	(5,886)	(17,855)	(2,147)	(1,174)	(3,321)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	1,708	1,586	3,294	649	378	1,027		
1280	CUSTOMER DEPOSITS	TSFR 1 390	62,514	31,257	93,772	14,409	7,204	21,613		
1280	CUSTOMER DEPOSITS	TSFR 1 400	663,595	418,463	1,082,058	142,540	85,704	228,244		
1290	TOTAL RATE BASE		16,151,445	11,022,585	27,174,030	4,170,067	2,275,491	6,445,559		
1300										
1310	OPERATING INCOME		514,332	691,654	1,205,986	74,240	146,737	220,977		
1320										
1330	RATE OF RETURN		3.184%	6.275%	4.438%	1.780%	6.449%	3.428%		
1340	RELATIVE RATE OF RETURN		0.8075	1.5911	1.1253	0.4514	1.6352	0.8693		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bm)	(bn)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bg)	(bh)	(bi)	(bj)	(bk)	(bl)		
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		6,357,916	4,349,474	10,707,390	39,756,170	27,286,271	67,042,441		
0930	PLUS: OTHER REVENUE		672,160	423,685	1,095,846	4,168,244	2,702,486	6,870,730		
0940	TOTAL OPERATING REVENUE		7,030,076	4,773,160	11,803,236	43,924,414	29,988,757	73,913,171		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	1,634,845	986,154	2,620,999	9,932,718	6,232,788	16,165,506		
0980	PURCHASED POWER	TSFR 4 3960	388,901	228,433	617,333	2,368,188	1,440,104	3,808,292		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	2,478,416	1,556,803	4,035,218	15,612,903	9,929,387	25,542,290		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	754,772	560,768	1,315,540	5,056,289	3,868,010	8,924,298		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	478,424	286,340	764,764	2,956,455	1,828,951	4,785,406		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	589	294	883	6,645	3,323	9,968		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	407,786	276,881	684,667	2,648,848	1,836,562	4,485,411		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	67,043	164,109	231,151	339,671	766,100	1,105,770		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		6,210,774	4,059,782	10,270,556	38,921,717	25,905,224	64,826,941		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	31,484,401	21,782,505	53,266,907	206,567,003	146,242,154	352,809,157		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	14,137,619	9,237,417	23,375,037	93,332,984	62,581,129	155,914,113		
1140	NET PLANT		17,346,782	12,545,088	29,891,870	113,234,019	83,661,025	196,895,044		
1150	ADD: WORKING CAPITAL	TSFR 15 380	762,053	447,807	1,209,861	4,660,557	2,848,035	7,508,592		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(1,511)	(947)	(2,458)	(9,402)	(6,022)	(15,423)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	89,501	56,078	145,579	556,814	356,636	913,451		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	157,314	102,395	259,710	950,698	638,424	1,589,122		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	2,987,069	2,038,586	5,025,655	19,765,786	13,764,487	33,530,273		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	628,781	363,182	991,963	3,824,042	2,287,698	6,111,740		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(12,100)	(6,989)	(19,090)	(73,591)	(44,025)	(117,616)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	761	849	1,610	6,801	6,887	13,688		
1280	CUSTOMER DEPOSITS	TSFR 1 390	7,142	3,571	10,712	80,632	40,316	120,948		
1280	CUSTOMER DEPOSITS	TSFR 1 400	643,171	426,493	1,069,664	4,049,757	2,734,168	6,783,925		
1290	TOTAL RATE BASE		14,099,315	10,324,730	24,424,046	91,739,260	68,708,567	160,447,827		
1300										
1310	OPERATING INCOME		819,301	713,378	1,532,679	5,002,697	4,083,533	9,086,230		
1320										
1330	RATE OF RETURN		5.811%	6.909%	6.275%	5.453%	5.943%	5.663%		
1340	RELATIVE RATE OF RETURN		1.4735	1.7520	1.5912	1.3828	1.5070	1.4360		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERVICE						(bu)	(bv)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bo)	(bp)	(bq)	(br)	(bs)	(bt)		
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		30,476,202	20,936,277	51,412,479	2,895,022	1,900,777	4,795,799		
0930	PLUS: OTHER REVENUE		3,771,958	1,983,997	5,755,954	324,641	175,523	500,164		
0940	TOTAL OPERATING REVENUE		34,248,160	22,920,274	57,168,434	3,219,663	2,076,300	5,295,963		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	9,426,168	4,922,599	14,348,767	706,775	395,699	1,102,474		
0980	PURCHASED POWER	TSFR 4 3960	2,256,891	1,116,263	3,373,153	174,557	92,041	266,598		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	14,126,626	7,974,539	22,101,165	1,216,971	676,421	1,893,392		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	4,525,650	2,764,247	7,289,896	421,281	250,325	671,607		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	2,760,327	1,377,327	4,137,654	214,321	114,163	328,485		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 1140	2,161	1,081	3,242	379	189	568		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	2,362,397	1,418,837	3,781,234	210,952	123,214	334,166		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(2,068,484)	367,952	(1,700,531)	(30,212)	87,413	57,201		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		33,391,736	19,942,844	53,334,580	2,915,025	1,739,466	4,654,490		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	186,566,945	111,971,427	298,538,372	16,809,187	9,769,696	26,578,884		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	83,336,952	48,113,225	131,450,178	7,413,650	4,203,399	11,617,049		
1140	NET PLANT		103,229,992	63,858,202	167,088,194	9,395,538	5,566,297	14,961,835		
1150	ADD: WORKING CAPITAL	TSFR 15 380	4,512,583	2,165,418	6,678,001	336,132	173,202	509,334		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(8,739)	(4,849)	(13,588)	(715)	(401)	(1,116)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	517,575	287,157	804,733	42,348	23,761	66,109		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	775,435	405,681	1,181,116	92,722	49,323	142,045		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	17,930,931	10,815,626	28,746,556	1,564,488	910,356	2,474,843		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	3,668,901	1,799,911	5,468,812	275,583	145,077	420,660		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(70,605)	(34,638)	(105,243)	(5,303)	(2,792)	(8,095)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	6,647	6,349	12,996	806	580	1,386		
1280	CUSTOMER DEPOSITS	TSFR 1 390	26,225	13,112	39,337	4,595	2,297	6,892		
1280	CUSTOMER DEPOSITS	TSFR 1 400	3,481,082	2,111,525	5,592,607	305,680	183,954	489,634		
1290	TOTAL RATE BASE		83,983,666	51,999,724	135,983,390	7,720,177	4,572,709	12,292,886		
1300										
1310	OPERATING INCOME		856,424	2,977,430	3,833,854	304,639	336,834	641,473		
1320										
1330	RATE OF RETURN		1.020%	5.726%	2.819%	3.946%	7.366%	5.218%		
1340	RELATIVE RATE OF RETURN		0.2586	1.4519	0.7149	1.0006	1.8678	1.3232		

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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(cc)	(cd)
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
	(a)	(b)	(bw)	(bx)	(by)	(bz)	(ca)	(cb)		
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		41,936,334	26,696,546	68,632,880	12,886,393	8,831,679	21,718,072		
0930	PLUS: OTHER REVENUE		4,992,678	3,029,597	8,022,275	1,421,670	941,368	2,363,038		
0940	TOTAL OPERATING REVENUE		46,929,011	29,726,143	76,655,154	14,308,062	9,773,048	24,081,110		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	13,087,752	7,929,969	21,017,721	3,694,598	2,464,400	6,158,999		
0980	PURCHASED POWER	TSFR 4 3960	3,058,190	1,787,530	4,845,719	861,398	555,431	1,416,828		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	18,891,147	11,507,217	30,398,364	5,356,846	3,497,771	8,854,616		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	5,736,375	3,993,261	9,729,635	1,714,962	1,334,055	3,049,017		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	3,731,557	2,214,868	5,946,424	1,052,166	692,726	1,744,893		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	534	267	801	337	168	505		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	3,117,843	2,007,932	5,125,775	909,514	640,077	1,549,591		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(2,409,886)	(1,201,093)	(3,610,979)	(330,689)	(172,953)	(503,642)		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		45,213,511	28,239,950	73,453,461	13,259,131	9,011,676	22,270,808		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	242,724,441	159,079,947	401,804,388	70,901,467	51,004,138	121,905,605		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	110,352,667	68,452,976	178,805,643	32,109,982	21,725,866	53,835,849		
1140	NET PLANT		132,371,774	90,626,971	222,998,746	38,791,485	29,278,271	68,069,756		
1150	ADD: WORKING CAPITAL	TSFR 15 380	6,269,107	3,660,943	9,930,050	1,738,106	1,121,034	2,859,139		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(11,758)	(7,252)	(19,010)	(3,334)	(2,237)	(5,571)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	696,375	429,483	1,125,858	197,463	132,503	329,966		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	720,036	458,347	1,178,383	242,888	168,255	411,143		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	24,291,995	15,577,369	39,869,364	6,984,213	4,883,563	11,867,776		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	5,041,584	2,912,444	7,954,028	1,418,691	905,739	2,324,430		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(97,022)	(56,048)	(153,070)	(27,302)	(17,430)	(44,732)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	5,480	5,991	11,471	2,241	2,476	4,716		
1280	CUSTOMER DEPOSITS	TSFR 1 390	6,478	3,239	9,716	4,083	2,042	6,125		
1280	CUSTOMER DEPOSITS	TSFR 1 400	4,692,636	2,971,334	7,663,970	1,380,190	952,271	2,332,461		
1290	TOTAL RATE BASE		106,104,383	73,754,164	179,858,547	31,204,491	23,969,165	55,173,656		
1300										
1310	OPERATING INCOME		1,715,500	1,486,193	3,201,694	1,048,931	761,371	1,810,302		
1320										
1330	RATE OF RETURN		1.617%	2.015%	1.780%	3.361%	3.176%	3.281%		
1340	RELATIVE RATE OF RETURN		0.4100	0.5110	0.4514	0.8524	0.8055	0.8320		

NON-PROPRIETARY

KANSAS CITY POWER & LIGHT COMPANY
 FOR DISCUSSION ONLY
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 BASED ON COMPANY'S REVENUE REQUIREMENT RUN IN ER-2009-0089

Schedule PMN-5
 SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE POWER SERVICE						(ck)	(cl)
			SUBSTATION			TRANSMISSION				
			WINTER	SUMMER	TOTAL	WINTER	SUMMER	TOTAL		
(a)	(b)	(ce)	(cf)	(cg)	(ch)	(ci)	(cj)			
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES									
0920	PROPOSED SALES REVENUE		13,128,042	8,328,788	21,456,831	2,481,967	1,454,575	3,936,542		
0930	PLUS: OTHER REVENUE		1,681,133	1,011,963	2,693,096	290,923	163,630	454,553		
0940	TOTAL OPERATING REVENUE		14,809,175	9,340,751	24,149,927	2,772,890	1,618,204	4,391,094		
0950										
0960	OPERATING EXPENSES									
0970	FUEL	TSFR 4 3950	4,534,809	2,723,549	7,258,358	832,088	461,266	1,293,354		
0980	PURCHASED POWER	TSFR 4 3960	1,060,611	613,116	1,673,727	195,010	103,699	298,709		
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970	5,841,163	3,340,295	9,181,459	954,613	522,060	1,476,673		
1000	PLUS: CHANGE IN BAD DEBT		0	0	0	0	0	0		
1010	DEPRECIATION EXPENSES	TSFR 5 1420	1,730,263	1,151,318	2,881,581	264,017	162,430	426,446		
1020	AMORTIZATION EXPENSES	TSFR 5 1650	1,291,089	757,348	2,048,437	235,871	126,535	362,407		
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140	38	19	57	10	5	14		
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330	946,094	579,005	1,525,099	145,820	83,733	229,553		
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES		0	0	0	0	0	0		
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360	(880,276)	(300,532)	(1,180,808)	(46,074)	6,903	(39,171)		
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES		0	0	0	0	0	0		
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170	0	0	0	0	0	0		
1090	TOTAL ELECTRIC OPERATING EXPENSES		14,523,792	8,864,119	23,387,910	2,581,355	1,466,630	4,047,985		
1100										
1110	RATE BASE									
1120	TOTAL ELECTRIC PLANT	TSFR 10 240	72,959,552	45,176,808	118,136,360	10,926,036	6,335,072	17,261,108		
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330	34,078,031	20,386,110	54,464,141	5,034,960	2,858,680	7,893,640		
1140	NET PLANT		38,881,521	24,790,698	63,672,219	5,891,076	3,476,392	9,367,468		
1150	ADD: WORKING CAPITAL	TSFR 15 380	2,161,622	1,253,826	3,415,447	376,522	202,055	578,577		
1160	PROFORMA CWC	TSFR 16	0	0	0	0	0	0		
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280	(3,757)	(2,190)	(5,947)	(653)	(356)	(1,010)		
1180	PENSION REGULATORY ASSET	TSFR 1 290	222,532	129,700	352,232	38,698	21,114	59,811		
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310	296,068	187,140	483,209	78,299	45,240	123,539		
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320	0	0	0	0	0	0		
1220	JANUARY 2002 ICE STORM	TSFR 1 330	0	0	0	0	0	0		
1230	LESS:									
1240	ACCUM. DEFERRED TAXES	TSFR 8 560	7,111,324	4,312,576	11,423,900	950,498	549,292	1,499,790		
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360	1,749,638	999,044	2,748,682	322,035	169,320	491,355		
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370	(33,671)	(19,226)	(52,896)	(6,197)	(3,258)	(9,456)		
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380	443	479	922	5	3	8		
1280	CUSTOMER DEPOSITS	TSFR 1 390	463	231	694	116	58	174		
1280	CUSTOMER DEPOSITS	TSFR 1 400	1,487,629	913,541	2,401,170	262,077	149,525	411,602		
1290	TOTAL RATE BASE		31,242,159	20,152,528	51,394,688	4,855,407	2,879,506	7,734,913		
1300										
1310	OPERATING INCOME		285,384	476,633	762,016	191,536	151,574	343,109		
1320										
1330	RATE OF RETURN		0.913%	2.365%	1.483%	3.945%	5.264%	4.436%		
1340	RELATIVE RATE OF RETURN		0.2316	0.5997	0.3760	1.0003	1.3348	1.1248		

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 SCHEDULE 1
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LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL COMPANY INPUT COLUMN	FACTORS	NOTES	SOURCE
	(a)	(b)	(cm)	(cn)	(co)	(cp)
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES					
0920	PROPOSED SALES REVENUE					
0930	PLUS: OTHER REVENUE					
0940	TOTAL OPERATING REVENUE					
0950	OPERATING EXPENSES					
0960	OPERATING EXPENSES					
0970	FUEL	TSFR 4 3950				
0980	PURCHASED POWER	TSFR 4 3960				
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970				
1000	PLUS: CHANGE IN BAD DEBT				(Chg In Rev - Chg in Interest Exp) * KCMO Earning Tax Rate	
1010	DEPRECIATION EXPENSES	TSFR 5 1420				
1020	AMORTIZATION EXPENSES	TSFR 5 1650				
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140				
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330				
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES				(Chg In Rev - Chg in Interest Exp) * KCMO Earning Tax Rate	
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360				
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES				(Chg In Rev - Chg in Interest Exp) * (Present tax / Present taxable income)	
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170				
1090	TOTAL ELECTRIC OPERATING EXPENSES					
1100	RATE BASE					
1110	RATE BASE					
1120	TOTAL ELECTRIC PLANT	TSFR 10 240				
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330				
1140	NET PLANT					
1150	ADD: WORKING CAPITAL	TSFR 15 380				
1160	PROFORMA CWC	TSFR 16				
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280				
1180	PENSION REGULATORY ASSET	TSFR 1 290				
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310				
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320				
1220	JANUARY 2002 ICE STORM	TSFR 1 330				
1230	LESS:					
1240	ACCUM. DEFERRED TAXES	TSFR 8 560				
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360				
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370				
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380				
1280	CUSTOMER DEPOSITS	TSFR 1 390				
1280	CUSTOMER DEPOSITS	TSFR 1 400				
1290	TOTAL RATE BASE					
1300	OPERATING INCOME					
1310	OPERATING INCOME					
1320	OPERATING INCOME					
1330	RATE OF RETURN					
1340	RELATIVE RATE OF RETURN					

NON-PROPRIETARY

LINE NO.	DESCRIPTION	ALLOCATION BASIS
	(a)	(b)
0910	SCHEDULE 1 - SUMMARY AT PROPOSED RATES	
0920	PROPOSED SALES REVENUE	
0930	PLUS: OTHER REVENUE	
0940	TOTAL OPERATING REVENUE	
0950		
0960	OPERATING EXPENSES	
0970	FUEL	TSFR 4 3950
0980	PURCHASED POWER	TSFR 4 3960
0990	OTHER OPERATION & MAINTENANCE EXPENSES	TSFR 4 3970
1000	PLUS: CHANGE IN BAD DEBT	
1010	DEPRECIATION EXPENSES	TSFR 5 1420
1020	AMORTIZATION EXPENSES	TSFR 5 1650
1030	INTEREST ON CUSTOMER DEPOSITS	TSFR 1 140
1040	TAXES OTHER THAN INCOME TAXES	TSFR 6 330
1050	PLUS: CHANGE IN TAXES OTHER THAN INCOME TAXES	
1060	FEDERAL AND STATE INCOME TAXES	TSFR 7 1360
1070	PLUS: CHANGE IN FEDERAL AND STATE INCOME TAXES	
1080	GAINS ON DISPOSITION OF PLANT	TSFR 1 170
1090	TOTAL ELECTRIC OPERATING EXPENSES	
1100		
1110	RATE BASE	
1120	TOTAL ELECTRIC PLANT	TSFR 10 240
1130	LESS: ACCUM. PROV. FOR DEPREC	TSFR 10 330
1140	NET PLANT	
1150	ADD: WORKING CAPITAL	TSFR 15 380
1160	PROFORMA CWC	TSFR 16
1170	PRIOR NET PREPAID PENSION ASSET	TSFR 1 280
1180	PENSION REGULATORY ASSET	TSFR 1 290
1200	REG ASSET - DSM PROGRAMS	TSFR 1 310
1210	REG ASSET - REGULATORY EXPENSE	TSFR 1 320
1220	JANUARY 2002 ICE STORM	TSFR 1 330
1230	LESS:	
1240	ACCUM. DEFERRED TAXES	TSFR 8 560
1250	DEFERRED GAIN ON EMISSION CR.	TSFR 1 360
1260	DEFERRED GAIN ON EMISSION CR.	TSFR 1 370
1270	CUST. ADVANCES FOR CONSTRUCTION	TSFR 1 380
1280	CUSTOMER DEPOSITS	TSFR 1 390
1280	CUSTOMER DEPOSITS	TSFR 1 400
1290	TOTAL RATE BASE	
1300		
1310	OPERATING INCOME	
1320		
1330	RATE OF RETURN	
1340	RELATIVE RATE OF RETURN	