Kings Point Wind Project

Barton, Dade, Jasper and Lawrence Counties, Missouri



Project Progress Report No. 11

June 2020

<u>**Indicates Confidential**</u> <u>*HC*Indicates Highly Confidential*HC*</u>

> *Empire District* 602 S. Joplin Ave. Joplin, MO 64802

Kings Point Wind Project Project Progress Report No. 11

June 2020

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1.0 Summary

Foundation installation continued to be the major focus of activity for the month in anticipation of turbine deliveries over the summer. Electrical construction activities that began last month progressed and several new electrical activities began. Notably, the main transformer was filled and field tested, and construction began on the substation and generation tie line. There was one OSHA recordable incident on the project in June. Vestas delivery delays have resulted in a change to the projected substantial completion date of the project. The project continues to evaluate potential cost and schedule impacts due to delivery delays, and future reports will provide updates as information is received.

2.0 Safety

As of June 30, 2020, there are 153 personnel on site, and cumulative man-hours worked are 148,588. There has been one OSHA-recordable incident to date. The project reports the following safety incidents for the month of June:

Period	Near Miss	Property Damage	First Aid	OSHA Recordable
June 2020	0	7	3	1
To Date	9	30	8	1

Property damage:

- While lifting a rebar cage, the cage swung and struck a forklift, damaging the glass and a light.
- The shoulder of the road gave way while a forklift was moving between sites. The forklift laid over on its side as a result.
- A broken window was discovered on a loader.
- An excavator was using a rock hammer to break up rock when a piece of rock broke off and struck the excavator cab, breaking a window.
- Cable plow struck a private water line.
- A boring crew struck an improperly marked water line.
- Struck and damaged an unused private water line.

First aid:

• An EPC employee and an EPC subcontractor employee exhibited symptoms of heat-related illness. Both reported to the on-site medic, where they cooled off in the air conditioning and were given fluids.

• An EPC subcontractor employee suffered a laceration to the thumb while handling a compaction testing rod without proper personal protective equipment (gloves). First aid treatment was administered by the on-site medic. Employee was reminded to wear proper PPE.

OSHA recordable:

• An EPC employee had a reaction to poison sumac that required a medical visit. The doctor administered a steroid shot and prescribed medication.

Mortenson has continued to revise its site-specific coronavirus plan, as required. To date, there have been no positively identified cases of COVID-19 among project personnel.

3.0 **Project Schedule**

Based on the change order to the EPC contract between Kings Point Wind, LLC and Mortenson, the contractual deadline for substantial completion is December 5, 2020. The project was notified by Vestas of delays in manufacturing of towers in India and Malaysia due to the public health emergency. At the time of this report, foreign manufacturing has been completed; however, the impact to the project cost and schedule is not yet fully known. The project has responded to Vestas' notices requesting additional information and further details. Based on Vestas' July 3rd delivery schedule, substantial completion is now anticipated to be achieved on January 7, 2021. As further information is received from Vestas, it will be provided in subsequent reports.

For detailed schedule information, refer to the monthly progress report from Solas in the Appendices to this report.

4.0 Development Activities

There were no significant development activities during the month of June. Stantec continued cultural resource monitoring of ground-disturbing activities in areas of interest to the Osage Nation. There were no inadvertent discoveries. The Project also continued its bi-weekly coordination meetings with the Missouri Department of Transportation.

5.0 Construction Activities

This is the status of construction activities as of the end of June:

- Access road construction complete
- Turbine foundations:
 - o Excavation complete
 - 57 foundations installed (83% complete)
 - 44 foundations backfilled (64% complete)
 - Continued crane pad installation
- Collection system:
 - Continued directional boring (74% complete)
 - Continued plowing in collection lines (62% complete)
 - o Started MV cable splicing
- Substation:
 - o Main power transformer assembled, filled, and field tested
 - Began installing grounding grid
- Generation tie line
 - Began installing tie line structure foundations (25% complete)
 - Began hauling and spotting tie line structures
 - Began erecting tie line structures (35% complete)

The following major construction activities are planned for July:

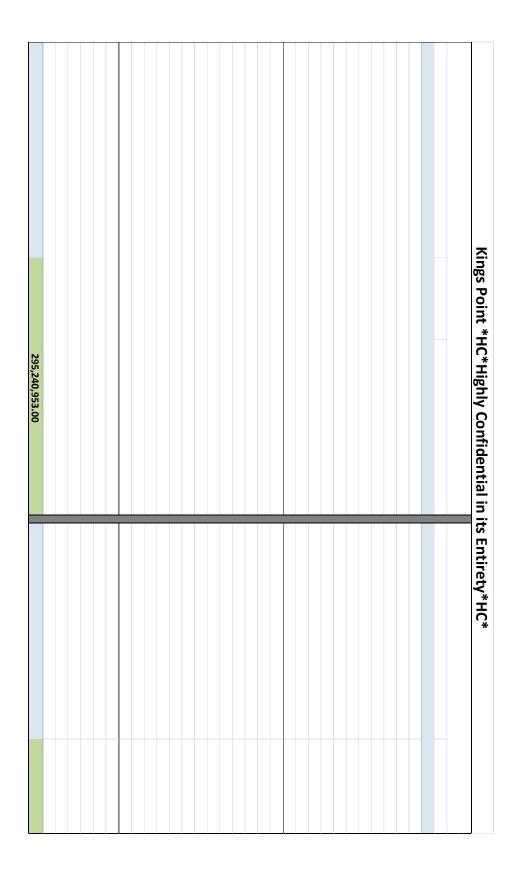
- Complete turbine foundation construction
- Substation:
 - o Complete installation of foundations
- Generation tie line:
 - Continue hauling and spotting of tie line structures
 - Continue installing foundations
 - Continue erecting tie line structures
- Turbine erection:
 - Begin receiving and offloading of turbine components

Construction issues identified:

- COVID-19
 - o Capacitor banks
- Public road patching
- Unforeseen subsurface condition (rock) impacting directional boring for collection and drilling for tie line structure foundations

6.0 Project Cost Report

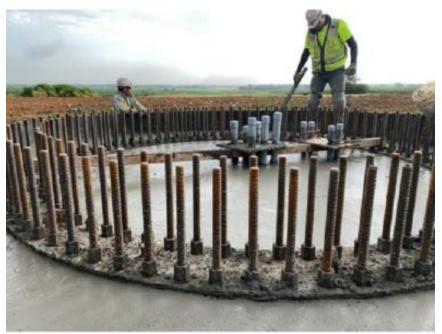
Expenditures during June totaled ** ______**. Project expenditures to date are ** ______** of the total budgeted expenditure of ** ______**. Capital expense for the period is negative due to reimbursement from Kings Point Wind, LLC to Empire for construction of the point of interconnection.



7.0 Progress Photos



Picture 1. Collection cable terminations in a junction box.



Picture 2. Finishing T-124 foundation pedestal.



Picture 3. Backfilling a completed foundation.

8.0 Appendices

Kings Point Wind



Monthly Construction Report

June 2020



T-134 Base Pour

Barton, Jasper, Dade and Lawrence Counties, Missouri

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- Attachment 2: Turbine Supplier Monthly Report
- Attachment 3: Copy of Independent Engineer Monthly Site Visit Report

Section 1 Monthly Construction Summary

INTRODUCTION

Construction of the Kings Point wind project (the "Project"), located in Barton, Jasper, Dade & Lawrence Counties, Missouri, began on February 10, 2020. The 149.4 MW name plate capacity Project is comprised of the following major elements:

- 12 Vestas model V110 2.0 MK10C 120-meter hub height wind turbine generators
- 57 Vestas model V120 2.2 MK11D 122-meter hub height wind turbine generators
- Site clearing, project string roads, crane paths and turbine pads
- 69 spread-footer wind turbine foundations, four design types
- 34.5 kV collector system
- 15.3 mile 161kV transmission system
- 161kV/34.5kV substation with a 99/132/165 MVA main power transformer
- Operations & Maintenance Building

The Balance of Plant ("BOP") Contractor for the Project is M.A. Mortenson Company ("Mortenson") of Minneapolis, MN. Mortenson is responsible for the entire scope of the balance of plant including site/civil, collection system, transmission line, met tower, turbine foundations, turbine erection, operations and maintenance building and the project substation excluding the purchase of the main power transformer. Mortenson is responsible for transformer offloading, installation, dress out, testing and commissioning at the Project site. Under the Turbine Supply Agreement ("TSA") with Vestas-American Wind Technologies, Inc. ("Vestas") the wind turbines are scheduled to be delivered to the Project Site beginning in May 2020, to be off-loaded, erected and mechanically completed by Mortenson. Vestas will assume responsibility for the units at mechanical completion and will then commission the units and turn them over to the owner.

Solas Energy Consulting US, Inc. ("Solas") is performing the Project on-site construction management as the owner's representative.

SUMMARY

Safety:

The Kings Point Wind Project is up to 148,588 total manhours worked. There were 153 personnel onsite as of June 30, 2020. During the month of June there were three first aid incidents, one recordable, no lost time, seven property damages, and no near misses. There was also one non-work-related incident.

Two of the first aid incidents were heat related, both team members reported to the onsite medic and were given fluids and cooled down in the A/C. The third first aid incident was a small cut on the right-hand thumb that happened while handling a compaction testing rod, the subcontractor was reminded that he should have been wearing proper PPE (gloves). Onsite first aid was administered; no further medical treatment was required.

Three of the seven property damages were broken glass on a forklift, loader, and an excavator. A light on the forklift was also broken. Another three property damages involved striking water lines. The last property damage happened when a forklift attempted to merge back onto a roadway and a loose shoulder gave way causing the forklift to lay over on its side. The operator was not injured. It was communicated that equipment is to remain on predetermined routes.

The one recordable incident was a team member that had a reaction to poison sumac, Team member went to a local clinic and the Doctor prescribed medication and administered a steroid shot.

The non-work-related incident happened outside of the Project boundary, a driver for Mid Central (Mortenson subcontractor) drove off into a ditch and as he tried to right himself flipped his dump truck at speed. He was stabilized on the ground and then life flighted to Springfield, MO. The driver underwent surgery and is currently in physical therapy. Major contributing factor to the severity of injuries sustained was not wearing a seatbelt.

Environmental:

There were two spills during the month of June. At T-12 while drilling a hole, team member noticed on the drill rig there was a minor hydraulic leak, one quart of oil was collected. At T-56 collection line equipment leaked less than a gallon of oil, which was cleaned up and disposed of.

Project Progress

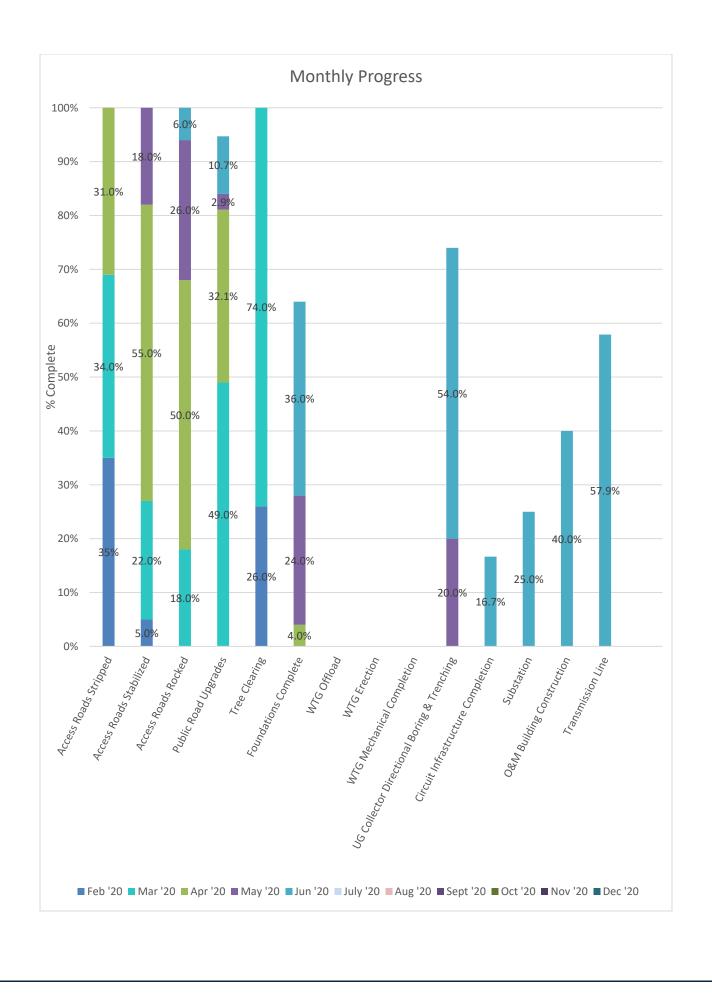
Major work completed this period:

- Foundation excavation was completed.
- WTG foundation installation continued. Completed blasting and stone column installation.
- Continued installation of collection system, including boring and plowing.
- MPT was installed, oil filled and field tested.
- Continued substation foundations installation.
- Began installation of substation conduit and grounding.
- Began installation of transmission line poles with drilling and pouring of foundation for turning structures.

Major work planned for next period:

- Continue foundation construction.
- Complete installation of substation foundations.
- Continue installation of collection system, including boring and plowing.
- Continue hauling and spotting transmission line poles.
- Begin delivery and offloading of turbine components.

See below status snapshot capturing work accomplished through June 30, 2020. Additional information is provided in Mortenson's monthly report for June, presented in Attachment 1.



Section 2 Construction Budget Status/Variations – (JV)

Budget Comments:

Above budget structure is in accordance to the Base Model, we are still finalizing cost categories to satisfy reporting requirements. The Purchase & Sale Agreement is currently being Amended & Restated, following finalization of that more detailed accounting can be provided to track additional costs.

There were no BOP or TSA Change Orders approved during the month of June.

Draw 6 was funded on June 19th, draw 7 is being submitted on July 17th and is anticipated to fund July 24th.

<u>Change Orders:</u> BOP Contractor - Mortenson Change Orders approved during the month: \$0 Change Orders approved from financing to date: \$*HC* *HC* (CO#1)

Turbine Supplier - Vestas Change Orders approved during the month: \$0 Change Orders approved from financing to date: \$0

Section 3 Schedule Variations/Milestone Schedule Update

Schedule	Target Dates	Actual Date	Notes
Turbine Supplier - FNTP	October 15, 2019	October 15, 2019	
EPC - FNTP	January 30, 2020	January 30, 2020	
Owner - Interconnect Back Feed Provided to EPC Scope	February 3, 2020	February 10, 2020	
EPC - Mobilization	February 10, 2020	February 10, 2020	
Turbine Supplier - Mobilization	April 27, 2020	May 11, 2020	
Turbine Supplier – Earliest delivery of Components/Containers/Tooling	April 27, 2020		Partially received, recommencing July 13 th
Owner - MPT Delivery	May 25, 2020	May 26, 2020	
Turbine Supplier - Guaranteed Delivery of Group 1 - (8) V110	May 30, 2020		Deliveries have not commenced
Turbine Supplier - Guaranteed Delivery of Group 2 - (4) V110 & (6) V120	June 6, 2020		
Turbine Supplier - Guaranteed Delivery of Group 3 - (10) V120	June 13, 2020		
Turbine Supplier - Guaranteed Delivery of Group 4 - (10) V120	June 20, 2020		
EPC - Guaranteed First Collection Circuit Completion – Circuit 11B	June 25, 2020	June 25, 2020	EPC Guarantee Dates are reflective of CO1
EPC - Guaranteed Second Collection Circuit Completion – Circuit 12B	June 26, 2020		Late Completion Notice sent to Mortenson
Turbine Supplier - Guaranteed Delivery of Group 5 - (10) V120	June 27, 2020		
EPC - Guaranteed Third Collection Circuit Completion – Circuit 12A	June 30, 2020		Late Completion Notice sent to Mortenson
EPC - Guaranteed Fourth Collection Circuit Completion	July 3, 2020		
Turbine Supplier - Guaranteed Delivery of Group 6 - (8) V120	July 4, 2020		
Turbine Supplier - Guaranteed Delivery of Group 7 - (10) V120	July 11, 2020		
Turbine Supplier - Mechanical Completion Group 1 - (6) WTG's	July 11, 2020		
Owner – Guaranteed network connection (T1) (Turbine Supplier)	July 13, 2020		
Owner – Guaranteed back feed power date (Turbine Supplier)	July 13, 2020		
EPC - Guaranteed Fifth Collection Circuit Completion	July 16, 2020		
Turbine Supplier - Guaranteed Delivery of Group 8 - (3) V120	July 18, 2020		
Turbine Supplier - Mechanical Completion Group 2 - (6) WTG's	July 18, 2020		

			1
Turbine Supplier – Commissioning	July 18, 2020		
Completion Group 1 - (6) WTG's			
EPC - Guaranteed Sixth Collection Circuit	July 20, 2020		
Completion			
Turbine Supplier - Mechanical Completion	July 25, 2020		
Group 3 - (6) WTG's			
Turbine Supplier – Commissioning	July 25, 2020		
Completion Group 2 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 1, 2020		
Group 4 - (6) WTG's			
Turbine Supplier – Commissioning	August 1, 2020		
Completion Group 3 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 8, 2020		
Group 5 - (6) WTG's			
Turbine Supplier – Commissioning	August 8, 2020		
Completion Group 4 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 15, 2020		
Group 6 - (6) WTG's			
Turbine Supplier – Commissioning	August 15, 2020		
Completion Group 5 - (6) WTG's			
Turbine Supplier - Mechanical Completion	August 22, 2020		
Group 7 - (6) WTG's			
Turbine Supplier – Commissioning	August 22, 2020		
Completion Group 6 - (6) WTG's			
EPC - Guaranteed First Mechanical	August 24, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	August 29, 2020		
Group 8 - (6) WTG's			
Turbine Supplier – Commissioning	August 29, 2020		
Completion Group 7 - (6) WTG's			
EPC - Guaranteed Second Mechanical	September 1, 2020		
Completion Group			
EPC – Guaranteed Third Mechanical	September 3, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	September 5, 2020		
Group 9 - (6) WTG's			
Turbine Supplier – Commissioning	September 5, 2020		
Completion Group 8 - (6) WTG's			
EPC - Guaranteed Fourth Mechanical	September 9, 2020		
Completion Group			
Turbine Supplier - Mechanical Completion	September 12, 2020		
Group 10 - (6) WTG's			
Turbine Supplier – Commissioning	September 12, 2020		
Completion Group 9 - (6) WTG's			
EPC - SCADA Room Completion	September 17, 2020		
EPC - Guaranteed Fifth Mechanical	September 18, 2020		
Completion Group	Jeptember 10, 2020		
Turbine Supplier - Mechanical Completion	September 19, 2020		
Group 11 - (6) WTG's	Jeptember 19, 2020		
Turbine Supplier – Commissioning	September 19, 2020		
Completion Group 10 - (6) WTG's	Jeptember 19, 2020		
		1	

EPC - Guaranteed Sixth Mechanical	September 25, 2020	
Completion Group		
Turbine Supplier - Mechanical Completion	September 26, 2020	
Group 12 - (3) WTG's		
Turbine Supplier – Commissioning	September 26, 2020	
Completion Group 11 - (6) WTG's		
EPC - Guaranteed Seventh Mechanical	October 2, 2020	
Completion Group		
Turbine Supplier – Commissioning	October 3, 2020	
Completion Group 12 - (3) WTG's		
EPC - Interconnection Facility Completion	October 8, 2020	
EPC - Guaranteed Eighth Mechanical	October 9, 2020	
Completion Group		
EPC - Guaranteed Ninth Mechanical	October 20, 2020	
Completion Group		
Turbine Supplier – SCADA Commissioning	October 26, 2020	
Complete		
Turbine Supplier – Punchlist Complete /	October 26, 2020	
Final Completion		
EPC - Guaranteed Tenth Mechanical	November 2, 2020	
Completion Group		
EPC - Guaranteed Eleventh Mechanical	November 10, 2020	
Completion Group		
EPC -Guaranteed Twelfth Mechanical	November 19, 2020	
Completion Group		
EPC – Substantial Completion	December 5, 2020	Anticipated COD
Owner - Commercial Operation Date	July 1, 2021	Start of Hedge Term
EPC – Final Completion	"Upon satisfaction of	
	all of the	
	requirements set forth	
	in Section 7.1 of the	
	BOP Contract"	

Section 4 Transmission/Interconnect Update

The point of interconnect is Transmission Owner's Sub 382 161kV bus at the LaRussell Energy Center in Jasper County, MO.

As built documentation commenced in April. There is one heater that must be replaced in the PT Junction box and some labels that need to be modified. Once the Kings Point T-line has been constructed, mobilization back to the site will happen to make the connection of the line to the station and terminate the ADSS Fiber and the heater will be replaced at that time.

Section 5 Delivery Status of Equipment

WTG main component deliveries will be delayed by several weeks. COVID-19 impacted turbine component production and deliveries from China and Malaysia. As of week 27, (14) fourteen V120 tower sections remain in production in Malaysia. These are scheduled to be completed week 29 and will arrive at the railhead during week 43.

The current schedule is to begin turbine component deliveries during week 30. As shown below, V120 tower section will not be available at the railhead at that time, but blades, hubs and nacelles will begin. Tower section deliveries will begin week 34.

Blades via Truck Schedule

	Week	Weel	Weel	Weel	Week	Weel	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week							
COMPONENT IN (SETS)	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	Total
V110 Blades	1	3	4	2	2							-												-						12
V110 Nacelles	-		1.00	11 - 11	1	12					1.0	1				1.00	- 1				-			-		-	-			12
V110 Hubs				1		12	1		100		1.1											-		-		-		011		12
V110 Tower						111	1				1	-			-		7	. 11	1		5		1.1.1.1				_			12
V120 Blades				1.1.2	12					3	4	4	4	4	4	4	13	4	1		1		1	_	111				_	57
V120 Nacelles				H E H		23	1		1		1.1	34	1					. 1		1					1.1					57
V120 Hubs			1.1	0.13		23	-				0.13	34					1	2.1.1												57
V120 Tower		1		Jun 2			:=		111	1.1			1.7				7	100	14		9	13	111	-	1000	14	1.000	111		57

Section 6 Job Progress Photos



Stone Column Install



T Line Foundation Pour



T-55 Foundation backfill







Top Mat Install



Paving

Attachment 1 Contractor Monthly Report

See attached



Wind Energy Group



Kings Point Wind Project

Monthly Progress Report

June 2020

Meeting Date: July 16, 2020



Revision V1

7/14/2020





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EXHIBITS

- Exhibit A ASTA Schedule Overview
- Exhibit B ASTA 3 Week Look Ahead Schedule
- Exhibit C Progress Map
- Exhibit D Open RFI Log
- Exhibit E Open Submittal Log
- Exhibit F Cost Issue Log
- Exhibit G Permit Matrix
- Exhibit H Safety Reports
- Exhibit I Environmental Reports
- Exhibit J Owner Goals





PROJECT DESCRIPTION

The Kings Point Project is a nominal 149.4 megawatt wind energy project using a quantity of 57 Vestas V120-2.2 Mk11D Wind Turbines (122m hub height) and 12 Vestas V110-2.0 Mk10C Wind Turbines (120m hub height) located in Jasper, Barton, Dade and Lawrence Counties in the state of Missouri. The project consists of constructing, installing, and commissioning 69 Vestas wind turbines, 33 miles of roadways, installation of turbine foundations, collection system, a 161kV substation, 15 miles of transmission line and support facilities.

EXECUTIVE SUMMARY

The month of June saw notable progress on civil activities. Foundations reached 80% complete with one full circuit reaching infrastructure completion. The rebar was fully delivered out and access roads have been completed and rocked. Backfill stayed close behind at 65% complete and crane pads and H1 work began.

Electrical activities also made significant progress over the month. The collection line reached the halfway point for plowing, drilling and JB activities. At the end of the month resolution was reached on the finalized collection line design which clears the way for this work to continue for July. The transmission advanced the foundations, framing and erection activities over 30% overall. The substation continued work on foundations and grounding activities.

Overall, maintenance and improvement of public roads continued for the month of June. This was a major coordination effort to keep concrete trucks, haul trucks and the traveling public moving and the team did their best to accommodate.

Note, all quantities within Report are as of 6/30/2020 and inclusive of all 2020 work activities, unless otherwise specified.





SAFETY

POINTS OF EMPHASIS

Safety orientations continued for all Kings Point team members, subcontractors and customer representatives. Four hundred and thirty (430) team members have gone through First Hour safety orientation. One hundred and ninety-four (194) team members have gone through Second Hour orientations.

Early in June, a non work incident occurred with a truck driving off the road and rolling. While this incident occurred outside of the project boundaries, the team felt it important to address the risks of vehicular safety. We held a stand down to re-emphasize our driving policies, review the incident that occurred and refresh the team on our "Top Driver" training.

Later in the month, our project craft completed a survey sent out to the entire Wind Operating Group. The results led us to discover our project team needs to re-focus on the pre-task planning process. Specifically, team members felt that we could improve on input during the process. As a result of the survey, our Superintendent met with each crew foreman to review the pre-task planning process, survey results, and any recommendations to improve the pre-task process. A hazard awareness vs elimination training has been created and was presented to all crew foreman.

Our project team continues to manage COVID-19. Protocols initiated in our day to day activities include six foot social distancing and office spaces have been re-arranged for better distancing. In person meetings continue to be limited to 10 people or transitioned to conference calls, and daily scheduled office cleaning in place. The project has had no reported cases of COVID-19 to date. As States re-open, Missouri continues to see an increase in confirmed cases. As a result, before the holiday weekend, Mortenson Leadership provided project teams with several toolbox talks to re-focus and remind everyone that COVID is still out there.





COMPLETED TRAININGS

- 1st Hour Orientation
- 2nd Hour Orientation
- Top Driver
- Spotter Training
- Pre-Task Planning
- Hazard Communication
- Missouri State Flagger Certifications
- Trucker Orientation
- Crane Walk/Escort Policy

FIRST AID INCIDENTS

- June 3rd Team member experiencing symptoms of heat illness.
- June 3rd Subcontractor reported symptoms of heat illness.
- June 8th Subcontractor cut finger while handling compaction testing rod.

RECORDABLE INCIDENTS

• June 23rd – Team member had reaction to poison ivy.

PROPERTY DAMAGE

- June 8th Rebar cage swung and hit forklift damaging glass and light.
- June 10th Road shoulder gave way laying forklift on side.
- June 27th Broken window on loader.
- June 29th Piece of rock broke excavator window while hammering.

NEAR MISS

• None

QUALITY

• June 10th - Electrical conduit on T-68 pedestal damaged.

UNPLANNED DISRUPTION

- June 3rd Private water line struck while plowing cable.
- June 15th Boring crew struck improperly marked waterline.
- June 24th Crew hit private water line not in use.

NON WORK RELATED INCIDENT

• June 16th – Trade partner veered off road and rolled vehicle. Incident classified as not work related.





Project Man Hours & Safety Statistics

TABLE 1: SAFETY STATISTICS – JUNE 2020



*RIR – A recordable incident is a work-related illness and any injury, which results in: loss of consciousness, restriction of work or motion, transfer to another job, or requires medical treatment beyond first aid.

**DART – The days away, restricted, or transfer case incident rate (DART) is the number of Lost Time and Restricted cases.

CONTRACTOR	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	TOTAL
Mortenson - BOP	1,317	2,917	4,475	1,968	2,656						13,333
Mortenson - Power	437	590	773	701	6,552						9,053
Mortenson - Civil	2,821	7,005	9,294	9,394	10,990						39,504
KDF	552	1,000	384	0	0						1,936
MidCentral	530	2,658	2,197	933	3,753						10,071
MidCentral (Civil)				568	1,997						2,565
Rock Solid	216	339	1,450	360	0						2,365
Jim River Fencing	216	258	96	231	0						801
Solas	315	791	708	849	918						3,581
Stantec	456	1,545	616	349	268						3,234
HV Occupational		171	287	252	268						978
Chambers Security		198	371	380	372						1,321
Team Services		400	616	664	880						2,560
Titan					509						509
Rumler Rebar		273	2,219	2,116	2,284						6,892
Ozark Ready Mix		853	2,967	3,854	3,225						10,899
SubSurface				406	198						604
Spider Plow				1,542	3,895						5,437
Ellingson				2,689	2,515						5,204
Barrett		241	341	505	633						1,720
Terracon (SWPPP)		22	22	22	22						88
APAC			983	1,620	1,707						4,310
Capital Trucking	1,151	1,363	1,730	1,622	1,674						7,540
Spencer Blasting			20	232	426						678
Kuesel Stabilization			0	127	248						375
Capital Electric					2,762						2,762
ASB Energy				5,599	4,671						10,270
PROJECT TOTAL	8,011	20,624	29,549	36,983	53,422	0	0	0	0	0	148,588

TABLE 2: MAN HOURS AS OF 6/30/2020

19141024 – Kings Point Wind Monthly Progress Report



Sec. 1	
Morte	nson

	Haz Rec/Near Miss Cards					
	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
Ladders	0	0	0	0	0	0
Electrical	0	0	0	0	2	2
Vehicles	7	12	19	17	13	68
Unsafe Act	0	3	7	8	8	26
Struck By/Against	0	0	0	5	8	13
PPE	0	10	8	7	4	29
Walking/Working Surfaces	3	4	5	3	2	17
Fall Protection	0	1	0	0	0	1
Suspended Loads	0	1	0	0	0	1
Roads	0	0	0	0	7	7
Barricades, Guards, Danger Tape	2	6	13	9	7	37
Equipment	0	0	0	0	9	9
Housekeeping	0	1	10	5	7	23
Rigging	0	0	0	0	7	0
Wildlife	0	2	1	1	4	8
Environmental	0	0	1	2	3	6
TOTALS	12	40	64	57	74	247

TABLE 3: HAZARD RECOGNITION STATISTICS AS OF 6/30/2020





ENVIRONMENTAL

STORMWATER POLLUTION PREVENTION PLAN (SWPPP) UPDATE

All onsite team members, including subcontractors, have been briefed on the policies and procedures of the SWPPP plan. The project team has continued installation of SWPPP BMPs, maintained the inspection schedule with a third party SWPPP inspector. The SWPPP binder is located in the Mortenson office trailer.

- NOI received on 02/07/2020
- Weekly third party SWPPP inspections continued, and were performed by Terracon on 6/3/2020, 6/10/2020, 6/17/2020, and 6/24/2020. All of the inspection report PDFs are on Procore in the submittals section.
- All SWPPP redlines will be kept on the ArcGIS platform managed by Mortenson. This acts as a living as-built document to keep the site in compliance with record keeping requirements. This includes all BMP install, removal, and alterations. It also tracks land disturbing activities.

SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN (SPCC) UPDATE

Mortenson received the finalized SPCC Plan from Westwood on 6/10/2020. The SPCC Plan is kept in the Mortenson construction trailers onsite. Monthly inspections of the fuel containment areas began April 9th. The spill log below provides details on the spills reported during June 2020.

SPILL LOG UPDATE

- June 2nd Collection line equipment leaked less than one gallon of oil.
- June 5th Subcontractor drill blew a seal on a hydraulic hose.

PERCIPITATION TOTALS

The project received 2.43" of rain in June. Below are the daily accumulation totals recorded onsite.





PRECIPITATION TOTALS

Date	Hours of Delay	Weather Description	Precipitation (in)	Crews Affected	Comments	Monthly Precip
	24.0		2.43			Totals (in)
Monday, June 1, 2020			0.00			0.00
Tuesday, June 2, 2020			0.00			0.00
Wednesday, June 3, 2020			0.00			0.00
Thursday, June 4, 2020	8	AM T-Storms	1.40	All		1.40
Friday, June 5, 2020	8		0.00	Splicing, Substation Piers, T90-T96 AR Over-ex	Site conditions from previous day's weather	1.40
Saturday, June 6, 2020			0.00			1.40
Sunday, June 7, 2020			0.00			1.40
Monday, June 8, 2020			0.03			1.43
Tuesday, June 9, 2020			0.00			1.43
Wednesday, June 10, 2020			0.00			1.43
Thursday, June 11, 2020			0.00			1.43
Friday, June 12, 2020			0.00			1.43
Saturday, June 13, 2020			0.00			1.43
Sunday, June 14, 2020			0.00			1.43
Monday, June 15, 2020			0.00			1.43
Tuesday, June 16, 2020			0.00		Lightning Stand Down occurred late afternoon (3:30 pm) Safety Incident occurred around 4:30 pm	1.43
Wednesday, June 17, 2020			0.00			1.43
Thursday, June 18, 2020			0.00			1.43
Friday, June 19, 2020			0.30		Lightning Stand Down occurred at 1:30 pm and continued the rest of the work day	1.73
Saturday, June 20, 2020			0.00			1.73
Sunday, June 21, 2020			0.00			1.73
Monday, June 22, 2020			0.20			1.93
Tuesday, June 23, 2020			0.00			1.93
Wednesday, June 24, 2020			0.00			1.93
Thursday, June 25, 2020			0.00			1.93
Friday, June 26, 2020			0.00			1.93
Saturday, June 27, 2020			0.00			1.93
Sunday, June 28, 2020			0.45			2.38
Monday, June 29, 2020			0.00			2.38
Tuesday, June 30, 2020	8	T-Storms	0.05	All	Lightning Stand Down all day	2.43





SCHEDULE AND UPDATE REPORTS

TABLE 4: CONSTRUCTION PROGRESS TOTALS

Activity	Project Total Value	Actual Progress As of 6/30/2020	Project Percent Complete
Entrances Installed	44 EA	44	100%
Access Roads - Stripped	81,175 LF	81,175	100%
Access Roads – Stabilized	81,975 LF	81,975	100%
Access Roads - Rocked	81,975 LF	81,975	100%
Foundation - Excavation	69 EA	69	100%
Foundation - Mudmat	69 EA	67	97%
Foundation – Top Mat Rebar	69 EA	61	88%
Foundation – Base Concrete	69 EA	58	84%
Foundation – Ped Concrete	69 EA	57	83%
Foundation - Backfill	69 EA	44	64%
UG Collection	234,103 LF	93,323	62%
Underground Bore	82 EA	58	74%
Circuit Energization	6 EA	0	0%
SCADA	225,642 LF	0	0%
Substation	1 EA	.25	25%
Tree Clearing - Tline	52.3 ACRE	52.3	100%
Tree Clearing – Collection	4.0 ACRE	4.0	100%
Tree Clearing – Access Roads & Crane Path	25.3 ACRE	25.3	100%
T-Line Stringing	80,500 LF	0	0%
T-Line Structures	124 EA	44	35%
O&M Building	1 EA	.4	40%
Crane Pad Construction	69 EA	21	30%

19141024 – Kings Point Wind Monthly Progress Report



	K	-
Morte	enso	

86,662 LF	0	0%	
69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
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69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
69 EA	0	0%	
1 EA	0	0%	
	 69 EA 	69 EA 0 69 EA 0	69 EA 0 0% 69 EA 0 0%

TABLE 5: MATERIAL PROCUREMENT TOTALS

Foundation Materials	Project Total Value	Actual Progress As of 6/30/2020	Project Percent Complete
Foundation Rebar	69 EA	69	100%
Embedment Rings	69 EA	69	100%
Anchor Bolts	69 EA	69	100%
Collection Materials	Project Total Value	Actual Progress As of 6/30/2020	Project Percent Complete
MV Cable – 1250	198,000 LF	198,000	100%
MV Cable – 1000	31,200 LF	31,200	100%
MV Cable – 750	73,500 LF	73,500	100%
MV Cable – 500	172,500 LF	172,500	100%
MV Cable – 4/0	123,600 LF	123,600	100%

19141024 – Kings Point Wind Monthly Progress Report



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MV Cable – 1/0	244,200 LF	244,200 LF	100%
Substation Materials	Project Total Value	Actual Progress As of 6/30/2020	Project Percent Complete
HV Breaker	1 EA	1	100%
MV Breakers	4 EA	4	100%
HV Disconnect Switches	1 EA	1	100%
MV Disconnect Switches	24 EA	24	100%
Cap Banks	3 EA	0	0%
СІТ	3 EA	3	100%
NGR	3 EA	3	100%
Control Building	1 EA	0	0%
Structural Steel	1 Lot	1	100%
Shield Poles	2 EA	2	100%
Dead End Structures	1 EA	1	100%
Transmission Line	Project Total Value	Actual Progress 6/30/2020	Project Percent Complete
LD Poles	300 Pcs	300	100%
Eng Poles	72 Pcs	0	0%

PROJECT SCHEDULE

- See Exhibit A ASTA Schedule
- See Exhibit B ASTA 3 Week Look Ahead Schedule





MAJOR WORK ACTIVITIES COMPLETED IN JUNE 2020

CIVIL ACTIVITIES

- Infield culvert & LWC installation
- Public road repairs
- Substation / O&M pad final grading
- Public road radii installation
- Crane pad & H1 installation
- Crane path installation

FOUNDATION ACTIVITIES

- Stone column installation
- Blasting
- Foundation excavations
- Mud mat installation
- Rebar installation
- Foundation grounding & conduit installation
- Anchor bolt cage installation
- Foundation forming
- Base concrete placement
- Pedestal concrete placement
- Backfill

ELECTRICAL ACTIVITIES

- Receive UG collection materials
- UG collection boring
- UG collection plowing
- UG collection splicing
- UG Collection Junction Boxes and Terminate
- Receive substation equipment
- Substation foundations
- Substation grounding & conduit
- Receive T-line poles
- Stage T-line poles
- Install T-Line Foundations
- Install T-Line Structures





MAJOR WORK ACTIVITIES PLANNED FOR JULY 2020

CIVIL ACTIVITIES

- Infield culvert & LWC installation
- Public road repairs
- Public road radii installation
- Crane pad & H1 installation
- Crane path installation

FOUNDATION ACTIVITIES

- Mud mat installation
- Rebar installation
- Foundation grounding & conduit installation
- Anchor bolt cage installation
- Foundation forming
- Base concrete placement
- Pedestal concrete placement
- Backfill

ELECTRICAL ACTIVITIES

- UG collection boring
- UG collection plowing
- UG collection splicing
- UG Collection Junction Boxes and Terminate
- Receive substation equipment
- Substation foundations
- Substation grounding & conduit
- Receive T-line poles
- Stage T-line poles
- Install T-Line Foundations
- Install T-Line Structures

ERECTION ACTIVITIES

- Receive Vestas Containers
- WTG Component Offload





QUALITY

RFI'S

• See Procore Open RFI Log, <u>Exhibit D.</u> Current as of 7/14/2020.

SUBMITTALS

- See Procore Open Submittal Log, <u>Exhibit E.</u> Current as of 7/14/2020.
 - MET Tower preliminary drawing approval needed in order to procure steel. New preliminary drawings with revised ice loading expected 7/10.

CONCRETE BREAK RESULTS

• Averages current as of 6/27/2020.

	3 Day	7 Day	14 Day	21 Day	28 Day
Avg Base:	3718	4497	5201	5796	6379
Avg Ped:	4579	5571	6074	6531	7137

ENGINEERING & DESIGN COORDINATION

- Design Packages Status
 - o Civil IFC Rev2
 - o Structural IFC
 - 3rd Party IE Review report closed 7/9
 - Electrical: Collection IFC
 - Electrical: Substation IFC
 - Electrical: T-Line IFC
 - o O&M Building
 - Main Building Foundation, rebar and concrete are approved. Architectural & MEP revisions in progress.
 - Additional Building The foundation, structural, and architectural drawings have just been sent to Solas for approval, electrical and HVAC submittals are in progress.





CONSTRUCTION ISSUES

- Public road patching Continued coordination with the Solas team and MoDOT

 Down to minor re-patches of previously patched areas
- Excavations with unforeseen rock Closed
- COVID Potential delays Cap banks & switchers, OPGW Closed
- Coordination with David Carrier
- Direction boring unforeseen rock
- T-Line foundation drilling unforeseen rock
- Blocked foundation conduit T34 & T16 JBs to be added





PHOTOS

PHOTO 1: TLINE STRUCTURE 29







PHOTO 2: JUNCTION BOX



PHOTO 3: FOUNDATION T134



PUBLIC VERSION



Mortenson

Рното 4: T52 H1 PAD







PHOTO 5: SUBSTATION





Mortenson

PHOTO 6: O&M BUILDING



Exhibit A – ASTA Schedule Overview



Kings Point CO1

Line	Turbines	Name	Duration	Start Baseline	Finish Baseline	Start	Finish	Milestone date	Total float	Finish variance	Overall percent		M		M		2020 J		S	
1		Mobilization	119d	02/10/20	02/21/20	02/10/20 A	07/08/20 A			-21w 4d	complete 100.00	3 17	2 16 3	30 13 1	27, 11, 25	8 2			31 14 1	28 1
2		Public Roads	121d	02/19/20	05/13/20	02/17/20 A			66d 1h	-10w 31min	73.33						Mobilizat	ic Roads		-
3		Access Roads	98d		04/28/20		06/17/20 A			-8w 2d	100.00						cess Roads			┢
4		Foundations	104d 6h	03/02/20	05/29/20	03/10/20 A	07/20/20		3h	-8w 4h	78.79				1		_	ndations		┼─
5		Collection System	68d 4h	03/24/20	08/11/20	05/04/20 A	07/31/20		109d 1h	7d 4h	34.02							Collection Sy	stem	┼─
6		Substation	117d	03/26/20	10/08/20	05/08/20 A	10/15/20		-5d	-5d	18.63						1			-
7		Transmission Line	170d 7h	02/11/20	10/07/20	02/18/20 A	09/29/20		67d 7h	6d 1h	54.12									Trans
8		WTG Deliveries	34d 4h	05/26/20	07/10/20	07/10/20	08/27/20		39d 5h	-6w 4d								 ,	WTG Deliveri	
9		Base Mid Erection	86d 2h	06/11/20	10/13/20	07/24/20	11/24/20		-16d 2h	-6w										<u> </u>
10		Main Erection	84d 1h	07/08/20	10/23/20	08/07/20	12/08/20		-21d 5h	-6w										1
11		Tower Wiring	84d 3h	07/10/20	10/27/20	08/11/20	12/10/20		-21d 5h	-6w										
12		Tower Complete	79d 3h	07/22/20	10/30/20	08/21/20	12/15/20		-21d 5h	-6w							-			
13		O & M Building	267d	11/25/19	05/20/20	10/21/19 A	10/19/20		53d 5h	-22w	15.30									
14		MET Tower	21d	07/06/20	08/03/20	08/25/20	09/23/20		50d	-7w 1d					1		-			MET TO
15		Project Start-Up Milestones	110d	08/30/19	02/06/20	08/30/19 A	02/06/20 A			-1d	100.00	Project S	art-Up Milest	ones						\vdash
16		Final Notice to Proceed		02/03/20 *	02/03/20	02/03/20 A	02/03/20 A				100.00		e to Proceed				_			┢
17		Contract Executed		08/30/19 *	08/30/19		08/30/19 A				100.00								<u> </u>	┢
18		404 Permit Execution					02/06/20 A				100.00	🔶 404 Per	mit Execution						<u> </u>	┢
19		Contractual Milestones	134d 5h	02/03/20	11/18/20	06/25/20	01/07/21		-21d 5h	-6w 3d		•								<u> </u>
20		WTG Deliveries	33d	05/26/20	07/10/20	07/10/20	08/26/20		46d	-6w 3d									TG Deliverie	25
21		WTG Delivery Start		05/26/20 *	05/26/20	07/10/20 *	07/10/20		-13d 5h	-7w 2d					<mark>}−.</mark> ₽		🔶 WTG D	elivery Start		-
22		WTG Delivery Finish		07/10/20	07/10/20	08/26/20	08/26/20		46d	-6w 3d								· ·	WTG Deliver	y Finish
23		Infrastructure Facilities Completion	16d 5h	06/04/20	08/03/20	06/25/20	07/20/20		3h	10d 3h					1		Infr	astructure Fac	ilities Compl	etion
24		Feeder 11B		06/04/20	06/04/20 *	06/25/20	06/25/20 *	6/25/2020 0:00 AM		-17d 6h					1		Feeder 11B		<u> </u>	1
25		Feeder 12B		06/05/20	06/05/20 *	06/25/20	06/25/20 *	6/26/2020 5:00 PM	2d	-16d 5h							Feeder 12B			-
26		Feeder 12A		06/09/20	06/09/20 *	06/25/20	06/25/20 *	6/30/2020 5:00 PM	3d 3h	-14d 3h							Feeder 12A			┢
27	-	Feeder 13A		06/12/20	06/12/20 *	07/06/20	07/06/20 *	7/3/2020 5:00	-6h 1min								Feeder 1	80		
				06/25/20			07/16/20 *	PM 7/16/2020 5:00		-13d 8h							Feed			┢
28		Feeder 13B			06/25/20 *	07/16/20		PM 7/20/2020 5:00	2h										 	–
29		Feeder 11A		08/03/20	08/03/20 *	07/20/20	07/20/20 *	PM	3h	10d 3h							🔶 Fe	eder 11A	<u> </u>	
30		Electrical Completion	78d		10/08/20	06/25/20	10/15/20		-5d	-5d										\square
31		Backfeed Power Available by Empire		02/03/20	02/03/20	06/25/20	06/25/20	9/17/2020 5:00	73d								Backfeed Pow	er Available b	╎──	
32		SCADA Room Completion		09/16/20	09/16/20 *	09/10/20	09/10/20 *	PM 10/8/2020 5:00	5d	4d									🔶 scad	A Roon
33		Transmission Line Construction Completion		10/07/20	10/07/20 *	09/29/20	09/29/20 *	PM	6d 1h	6d 1h										→ Tran
34		BOP Substation Completion		10/08/20	10/08/20 *	10/15/20	10/15/20 *	10/8/2020 0:00 AM	-5d	-5d										
35		EPC Milestone - Interconnect Facilities Completion - "Substation Energization"	-	10/08/20	10/08/20 *	10/15/20	10/15/20 *	10/8/2020 0:00 AM	-5d	-5d										
36		Mechanical Completion	62d 3h	08/03/20	10/30/20	09/16/20	12/15/20		-21d 5h	-6w										—
37		EPC Milestone - Turbine Mechanical Completion - Group 1		08/03/20	08/03/20 *	09/16/20	09/16/20 *	8/24/2020 0:00 AM	-16d 2h	-6w 1d									🔷 EPC	2 Milest
38		EPC Milestone - Turbine Mechanical Completion - Group 2		08/07/20	08/07/20 *	09/22/20	09/22/20 *	9/1/2020 0:00 AM	-14d 2h	-6w 1d									🔶 I	EPC Mile
39		EPC Milestone - Turbine Mechanical Completion - Group 3		08/13/20	08/13/20 *	09/30/20	09/30/20 *	9/3/2020 0:00 AM	-18d 2h	-6w 3d					i			 	· .	EPC
40		EPC Milestone - Turbine Mechanical Completion -		08/19/20	08/19/20 *	10/06/20	10/06/20 *	9/9/2020 0:00	-19d 7h	-6w 3d					1				♥	
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41		EPC Milestone - Turbine Mechanical Completion -		08/27/20	08/27/20 *	10/13/20	10/13/20 *	9/18/2020 0:00	-17d 2h	-6w 2d		3 17	2 16	30, 13, 2	7, 11, 25,	8 2	2 6 20					17 21, bine Mechani		1 15 - Group 5	1 15 29	9, 12, 26,	10
42		Group 5 EPC Milestone - Turbine Mechanical Completion -		09/02/20	09/02/20 *	10/16/20	10/16/20 *	AM 9/25/2020 0:00 AM	-15d 6h	-6w 1d												urbine Mecha		· · ·			
43		Group 6 EPC Milestone - Turbine Mechanical Completion -		09/11/20	09/11/20 *	10/27/20	10/27/20 *	10/2/2020 0:00	-17d 3h	-6w 2d										_		e - Turbine Me					
44		Group 7 EPC Milestone - Turbine Mechanical Completion -		09/17/20	09/17/20 *	10/30/20	10/30/20 *	AM 10/9/2020 0:00	-15d 5h	-6w 1d												ne - Turbine I				ł	
45		Group 8 EPC Milestone - Turbine Mechanical Completion -		09/29/20	09/29/20 *	11/13/20		AM 10/20/2020 0:00		-6w 3d										┥ ┥.		Milestone - Tu				ł	
46		Group 9 EPC Milestone - Turbine Mechanical Completion -		10/06/20	10/06/20 *	11/17/20		AM 11/2/2020 0:00	-11d 2h	-5w 5d										•					tion - Group 10		
47		Group 10 EPC Milestone - Turbine Mechanical Completion -		10/19/20	10/19/20 *	12/07/20		AM 11/10/2020 0:00		-6w 3d							-				V .				Completion - (
48		Group 11 EPC Milestone - Turbine Mechanical Completion -		10/30/20	10/30/20 *	12/15/20		AM 11/19/2020 0:00	-21d 5h	-6w											┥ ┥.				nical Completip		
40		Group 12 Final Completion Milestones		11/18/20	11/18/20	01/07/21	01/07/21	AM	-2 10 311	-6w 3d												↓ LFC		pletion Miles			
50		EPC Milestone - BOP Substantial Completion		11/18/20	11/18/20 *	01/07/21	01/07/21 *	12/5/2020 0:00 AM	-21d 5h	-6w 3d												 .			Substantial Co	mpletion	
51		Crane Available Dates from CO1	250		07/31/20	06/25/20	07/31/20	AM	8d 3h									Crane Availa	ble Dates fror	n CO1							
52		Base Mid Crane 1		06/11/20 *	06/11/20	06/25/20 *	06/25/20		4h	-12d							Base Mid Crai										
53		Base Mid Crane 2		06/18/20 *	06/18/20	06/25/20 *	06/25/20		26d 2h	-6d							Base Mid Crai				1						
54		Top Out Crane 1		07/08/20 *	07/08/20	07/08/20 *	07/08/20		13d 1h								🔶 Top Out	Crane 1									
55		Top Out Crane 2		07/16/20 *	07/16/20	07/16/20 *	07/16/20		13d 6h				i					Out Crane 2	i	i			i				
56		Top Out Crane 3		07/31/20 *	07/31/20	07/31/20 *	07/31/20		8d 3h									Top Out Cra	ane 3								
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Exhibit B – ASTA – 3 Week Look Ahead Schedule



Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete		June 29	July 6 13 20 27	3	10	August 2020 17
1		Temporary Facilities			119d	02/10/20 A	07/08/20 A		100.00			Temporary Facilities			·
2		Mobilization			119a	02/10/20 A	07/08/20 A		100.00			Mobilization			
3		Civil Work			121d	02/17/20 A	07/17/20		95.32	H		Civil Work			
4		Public Road Upgrades			121a	02/17/20 A	07/17/20		76.47	H		Public Road Upgrades			
5		Public Road Radii			54d	05/10/20 A	07/17/20		52.94	H		Public Road Radii			
6		Public Radii 5			2d	06/25/20	06/26/20				🗾 Public	Radii 5			
7		Public Radii 8			2d	06/29/20	06/30/20			Π		Public Radii 8			
8		Public Radii 4			2d	07/01/20	07/02/20			Π		ZZ Public Radii 4			
9		Public Radii 1			2d	07/06/20	07/07/20					Public Radii 1			
10		Public Radii 2			2d	07/08/20	07/09/20			Π		Public Radii 2			
11		Public Radii 3			2d	07/10/20	07/13/20					Public Radii 3			
12		Public Radii 6			2d	07/14/20	07/15/20			Π		Public Radii 6			
13		Public Radii 16			2d	07/16/20	07/17/20			Π		Public Radii 16			
14		Foundation Blasting/Hammering			570	04/20/20 A	06/25/20		95.45	H	Foundati	ion Blasting/Hammering			
15		Foundation Hammering			57d	04/20/20 A	06/25/20		90.91			on Hammering			
16	124	Hammering @ T124			1d	06/25/20	06/25/20			4	🛛 Hammer	ng @ T124			
17		Turbine Foundations			104d 6h	03/10/20 A	07/20/20		88.50	H		Turbine Foundations			
18		Foundations			104d 6h	03/10/20 A	07/20/20		78.79	H		Foundations			
19	19	Backfill Foundation			5h	06/25/20	06/25/20			9	Backfill Fo	undation			
20	22	Backfill Foundation			5h	06/25/20	06/25/20			2	Backfill Fo	undation			
21	80	Backfill Foundation			5h	06/25/20	06/26/20			80	Backfill	Foundation			
22	73	Backfill Foundation			5h	06/26/20	06/26/20				3 📓 Backfil	Foundation			
23	71	Pour Pedestal Concrete			4h	06/25/20	06/25/20			1	Pour Pede	stal Concrete			
24	71	Backfill Foundation			5h	06/26/20	06/29/20			Π	71 🚾 Ba	ckfill Foundation			
25	59	Set Pedestal Rebar			2h	06/25/20	06/25/20			9	Set Pedest	al Rebar			
26	59	Install Pedestal Forms			2h	06/25/20	06/25/20			59	Install Peo	destal Forms			
27	59	Pour Pedestal Concrete			4h	06/25/20	06/25/20			59	🛿 Pour Pec	estal Concrete			
28	59	Backfill Foundation			5h	06/26/20	06/26/20			5) 📓 Backfill	Foundation			
29	60	Backfill Foundation			5h	06/26/20	06/29/20				60 <u>ண</u> Bao	kfill Foundation			
30	63	Backfill Foundation			5h	06/29/20	06/29/20				63 <u>ठ</u> В	ackfill Foundation			
31	69	Pour Pedestal Concrete			4h	06/25/20	06/25/20			9	Pour Pede	stal Concrete			
32	69	Backfill Foundation			5h	06/29/20	06/30/20				69 🚺	Backfill Foundation			
33	85	Pour Pedestal Concrete			4h	06/25/20	06/25/20			85	🛛 Pour Peo	estal Concrete			
34	85	Backfill Foundation			5h	06/30/20	07/01/20				85	Backfill Foundation			
35	91	Backfill Foundation			5h	07/01/20	07/01/20				91	Backfill Foundation			
36	94	Set Top Mat Rebar			6h	06/25/20	06/25/20			4	Set Top N	lat Rebar			
37	94	Install Edge Forms			2h	06/25/20	06/25/20			94	Install E	dge Forms			
38	94	Pour Base Concrete			4h	06/26/20	06/26/20			9	🛿 📕 Pour Ba	se Concrete			
39	94	Set Pedestal Rebar			2h	06/26/20	06/26/20			4	94 🛚 Set Pe	lestal Rebar			
40	94	Install Pedestal Forms			2h	06/26/20	06/26/20				94 🛛 Install	Pedestal Forms			
41	94	Pour Pedestal Concrete			4h	06/29/20	06/29/20			Ц	94 📕 Po	ur Pedestal Concrete			
42	94	Backfill Foundation			5h	07/01/20	07/02/20			\square	9	4 🖥 Backfill Foundation			
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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete		June 29	July 6 13 20 27	3	August 2020 10 17
43	100	Backfill Foundation			5h	07/02/20	07/02/20		-	Π		100 2 Backfill Foundation		10 17
44	105	Backfill Foundation			5h	07/06/20	07/06/20			Τ		105 🛽 Backfill Foundation		
45	113	Backfill Foundation			5h	07/06/20	07/07/20			Τ		113 Backfill Foundation	1	
46	119	Set Bottom Mat Rebar			5h	06/25/20	06/25/20			.9	Set Botto	n Mat Rebar	1	
47	119	Set Anchor Bolt Cage			2h	06/25/20	06/25/20			11	Set Anch	nor Bolt Cage	1	
48	119	Set Top Mat Rebar			6h	06/25/20	06/26/20			11	9 📘 Set To	p Mat Rebar	1	
49	119	Install Edge Forms			2h	06/26/20	06/26/20			Γ	.19 🛿 Instal	Edge Forms	1	
50	119	Pour Base Concrete			4h	06/26/20	06/29/20			Γ	119 🚾 Pa	ur Base Concrete		
51	119	Set Pedestal Rebar			2h	06/29/20	06/29/20			Γ	119 🛚 S	et Pedestal Rebar		
52	119	Install Pedestal Forms			2h	06/29/20	06/29/20				119 🛛 I	ir stall Pedestal Forms		
53	119	Pour Pedestal Concrete			4h	06/30/20	06/30/20			Γ	119 🛽	Pour Pedestal Concrete		
54	119	Backfill Foundation			5h	07/07/20	07/07/20			Γ		119 📓 Backfill Foundation	1	
55	120	Place Mud Mat			5h	06/25/20	06/25/20			20	Place Mu	Mat		
56	120	Set Bottom Mat Rebar			5h	06/25/20	06/26/20			12	🔲 Set Bot	tom Mat Rebar	1	
57	120	Set Anchor Bolt Cage			2h	06/26/20	06/26/20			1	20 🛛 Set And	chor Bolt Cage		
58	120	Set Top Mat Rebar			6h	06/26/20	06/29/20			Γ	.20 💳 Se	Top Mat Rebar		
59	120	Install Edge Forms			2h	06/29/20	06/29/20				120 🛚 Ir	nstall Edge Forms		
60	120	Pour Base Concrete			4h	06/29/20	06/30/20			Γ	120 🚺	Pour Base Concrete		
61	120	Set Pedestal Rebar			2h	06/30/20	06/30/20			Γ	120	Set Pedestal Rebar	1	
62	120	Install Pedestal Forms			2h	06/30/20	06/30/20			Γ	120	Install Pedestal Forms		
63	120	Pour Pedestal Concrete			4h	07/01/20	07/01/20				120	Pour Pedestal Concrete		
64	120	Backfill Foundation			5h	07/07/20	07/08/20					120 📓 Backfill Foundation		
65	128	Backfill Foundation			5h	07/08/20	07/09/20					128 🚪 Backfill Foundation		
66	134	Set Pedestal Rebar			2h	06/25/20	06/25/20			4	Set Pedes	tal Rebar		
67	134	Install Pedestal Forms			2h	06/25/20	06/25/20			34	Install Pe	destal Forms		
68	134	Pour Pedestal Concrete			4h	06/25/20	06/25/20			.34	Pour Pe	cestal Concrete		
69	134	Backfill Foundation			5h	07/09/20	07/09/20			Γ		134 🚪 Backfill Foundation		
70	133	Place Mud Mat			5h	06/25/20	06/25/20			3	Place Mu	d Mat		
71	133	Set Bottom Mat Rebar			5h	06/25/20	06/26/20			13	3 📕 Set Bot	tom Mat Rebar		
72	133	Set Anchor Bolt Cage			2h	06/26/20	06/26/20			1	33 🛿 Set And	chor Bolt Cage		
73	133	Set Top Mat Rebar			6h	06/26/20	06/29/20			1	33 💻 Se	t Top Mat Rebar		
74	133	Install Edge Forms			2h	06/29/20	06/29/20				133 🛛 In	stall Edge Forms		
75	133	Pour Base Concrete			4h	06/29/20	06/29/20				133 📘 F	Pour Base Concrete		
76	133	Set Pedestal Rebar			2h	06/30/20	06/30/20				133 🛛	Set Pedestal Rebar		
77	133	Install Pedestal Forms			2h	06/30/20	06/30/20				133	Install Pedestal Forms		
78	133	Pour Pedestal Concrete			4h	06/30/20	06/30/20				133	Pour Pedestal Concrete		
79	133	Backfill Foundation			5h	07/09/20	07/10/20					133 🛃 Backfill Foundation		
80	126	Excavation			5h	06/25/20	06/25/20			6	Excavatio			
81	126	Place Mud Mat			5h	06/25/20	06/26/20			12	5 📕 Place M	nd Mat		
82	126	Set Bottom Mat Rebar			5h	06/26/20	06/26/20			1	26 📘 Set Bo	ottom Mat Rebar		
83	126	Set Anchor Bolt Cage			2h	06/26/20	06/29/20				126 🛄 Sel	t Anchor Bolt Cage		
84	126	Set Top Mat Rebar			6h	06/29/20	06/29/20				126 📘 S	Set Top Mat Rebar		
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	June 29	July 6 13 20 27	August 2020 3 10 17
85	126	Install Edge Forms	1		2h	06/30/20	06/30/20				Install Edge Forms	
86	126	Pour Base Concrete			4h	06/30/20	06/30/20			126	Pour Base Concrete	1
87	126	Set Pedestal Rebar			2h	06/30/20	06/30/20			126	Set Pedestal Rebar	1
88	126	Install Pedestal Forms			2h	07/01/20	07/01/20			126	Install Pedestal Forms	1
89	126	Pour Pedestal Concrete			4h	07/01/20	07/01/20			120	6 Pour Pedestal Concrete	1
90	126	Backfill Foundation			5h	07/10/20	07/10/20				126 🛃 Backfill Foundation	1
91	98	Place Mud Mat			5h	06/26/20	06/26/20			98 📕 Place	Mud Mat	
92	98	Set Bottom Mat Rebar			5h	06/26/20	06/29/20			98 🛄 S	e Bottom Mat Rebar	1
93	98	Set Anchor Bolt Cage			2h	06/29/20	06/29/20			98 🛚 S	Set Anchor Bolt Cage	1
94	98	Set Top Mat Rebar			6h	06/30/20	06/30/20			98	Set Top Mat Rebar	1
95	98	Install Edge Forms			2h	06/30/20	06/30/20			98	Install Edge Forms	1
96	98	Pour Base Concrete			4h	07/01/20	07/01/20			98	3 Pour Base Concrete	1
97	98	Set Pedestal Rebar			2h	07/01/20	07/01/20			9	8 Set Pedestal Rebar	1
98	98	Install Pedestal Forms			2h	07/01/20	07/01/20			9	98 🛚 Install Pedestal Forms	1
99	98	Pour Pedestal Concrete			4h	07/02/20	07/02/20				98 🛽 Pour Pedestal Concrete	1
100	98	Backfill Foundation			5h	07/13/20	07/13/20				98 📓 Backfill Foundation	1
101	99	Place Mud Mat			5h	06/26/20	06/29/20			99 🔜 P	lace Mud Mat	1
102	99	Set Bottom Mat Rebar			5h	06/29/20	06/30/20			99 📘	Set Bottom Mat Rebar	1
103	99	Set Anchor Bolt Cage			2h	06/30/20	06/30/20			99	Set Anchor Bolt Cage	1
104	99	Set Top Mat Rebar			6h	06/30/20	07/01/20			99	Set Top Mat Rebar	1
105	99	Install Edge Forms			2h	07/01/20	07/01/20			9	99 🛿 Install Edge Forms	1
106	99	Pour Base Concrete			4h	07/01/20	07/02/20			9	99 🛽 Pour Base Concrete	1
107	99	Set Pedestal Rebar			2h	07/02/20	07/02/20				99 🛚 Set Pedestal Rebar	1
108	99	Install Pedestal Forms			2h	07/02/20	07/02/20				99 II Install Pedestal Forms	1
109	99	Pour Pedestal Concrete			4h	07/06/20	07/06/20				99 📕 Pour Pedestal Concrete	1
110	99	Backfill Foundation			5h	07/13/20	07/14/20				99 🛐 Backfill Foundation	
111	96	Place Mud Mat			5h	06/29/20	06/30/20			96 📕	Flace Mud Mat	1
112	96	Set Bottom Mat Rebar			5h	06/30/20	06/30/20			96	Set Bottom Mat Rebar	
113	96	Set Anchor Bolt Cage			2h	06/30/20	06/30/20			96	Set Anchor Bolt Cage	
114	96	Set Top Mat Rebar			6h	07/01/20	07/02/20			9	96 📕 Set Top Mat Rebar	1
115	96	Install Edge Forms			2h	07/02/20	07/02/20				96 🛚 Install Edge Forms	1
116	96	Pour Base Concrete			4h	07/02/20	07/02/20				96 🛽 Pour Base Concrete	1
117	96	Set Pedestal Rebar			2h	07/06/20	07/06/20				96 Set Pedestal Rebar	
118	96	Install Pedestal Forms			2h	07/06/20	07/06/20				96 II Install Pedestal Forms	1
119	96	Pour Pedestal Concrete			4h	07/06/20	07/06/20				96 🛛 Pour Pedestal Concrete	1
120	96	Backfill Foundation			5h	07/14/20	07/14/20				96 🛿 Backfill Foundation	1
121	90	Set Bottom Mat Rebar			5h	06/30/20	07/01/20			90	Set Bottom Mat Rebar	1
122	90	Set Anchor Bolt Cage			2h	07/01/20	07/01/20			9	0 Set Anchor Bolt Cage	1
123	90	Set Top Mat Rebar			6h	07/02/20	07/02/20				90 📕 Set Top Mat Rebar	1
124	90	Install Edge Forms			2h	07/06/20	07/06/20				90 🛚 Install Edge Forms	
125	90	Pour Base Concrete			4h	07/06/20	07/06/20				90 🛛 Pour Base Concrete	1
126	90	Set Pedestal Rebar			2h	07/06/20	07/06/20				90 Set Pedestal Rebar	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint		June	July	August 2020
		Install Pedestal Forms					07/07/20	date	complete	29	9 <u>6</u> 13 20 27 90 Install Pedestal Forms	3 10 17
127	90	Pour Pedestal Concrete			2h	07/07/20	07/07/20			_		
128	90	-			40	07/07/20				_	90 Pour Pedestal Concrete	
129	90	Backfill Foundation			5h	07/14/20	07/15/20				90 🛛 Backfill Foundation	
130	118	Set Bottom Mat Rebar			5h	07/01/20	07/01/20			_	18 Set Bottom Mat Rebar	
131	118	Set Anchor Bolt Cage			2h	07/02/20	07/02/20				1.8 Set Anchor Bolt Cage	
132	118	Set Top Mat Rebar			6h	07/06/20	07/06/20				118 Set Top Mat Rebar	
133	118	Install Edge Forms			2h	07/06/20	07/06/20				118 I Install Edge Forms	
134	118	Pour Base Concrete			4h	07/07/20	07/07/20			_	118 Pour Base Concrete	
135	118	Set Pedestal Rebar			2h	07/07/20	07/07/20				118 Set Pedestal Rebar	
136	118	Install Pedestal Forms			2h	07/07/20	07/07/20			_	118 I Install Pedestal Forms	
137	118	Pour Pedestal Concrete			4h	07/08/20	07/08/20			_	118 Pour Pedestal Concrete	
138	118	Backfill Foundation			5h	07/15/20	07/16/20				118 🛛 Backfill Foundation	
139	124	Place Mud Mat			5h	06/26/20	06/26/20			124 📕 Place		
140	124	Set Bottom Mat Rebar			5h	07/02/20	07/02/20				124 Set Bottom Mat Rebar	
141	124	Set Anchor Bolt Cage			2h	07/02/20	07/02/20			_	124 Set Anchor Bolt Cage	
142	124	Set Top Mat Rebar			6h	07/06/20	07/07/20			_	124 📃 Set Top Mat Rebar	
143	124	Install Edge Forms			2h	07/07/20	07/07/20				124 Install Edge Forms	
144	124	Pour Base Concrete			4h	07/07/20	07/08/20			_	124 Pour Base Concrete	
145	124	Set Pedestal Rebar			2h	07/08/20	07/08/20				124 Set Pedestal Rebar	
146	124	Install Pedestal Forms			2h	07/08/20	07/08/20				124 II Install Pedestal Forms	
147	124	Pour Pedestal Concrete			4h	07/09/20	07/09/20				124 Dour Pedestal Concrete	
148	124	Backfill Foundation			5h	07/16/20	07/16/20				124 🛛 Backfill Foundation	
149	114	Place Mud Mat			5h	06/26/20	06/29/20			114 🔜 I	Place Mud Mat	
150	114	Set Bottom Mat Rebar			5h	07/02/20	07/06/20				14 Set Bottom Mat Rebar	
151	114	Set Anchor Bolt Cage			2h	07/06/20	07/06/20				114 Set Anchor Bolt Cage	
152	114	Set Top Mat Rebar			6h	07/07/20	07/08/20				114 📃 Set Top Mat Rebar	
153	114	Install Edge Forms			2h	07/08/20	07/08/20				114 II Install Edge Forms	
154	114	Pour Base Concrete			4h	07/08/20	07/08/20				114 Pour Base Concrete	
155	114	Set Pedestal Rebar			2h	07/09/20	07/09/20				114 Set Pedestal Rebar	
156	114	Install Pedestal Forms			2h	07/09/20	07/09/20				114 II Install Pedestal Forms	
157	114	Pour Pedestal Concrete			4h	07/09/20	07/09/20				114 Pour Pedestal Concrete	
158	114	Backfill Foundation			5h	07/16/20	07/17/20				114 🗧 Backfill Foundation	
159	106	Place Mud Mat			5h	06/29/20	06/29/20			106 📘	Pace Mud Mat	
160	106	Set Bottom Mat Rebar			5h	07/06/20	07/06/20				106 📘 Set Bottom Mat Rebar	
161	106	Set Anchor Bolt Cage			2h	07/06/20	07/07/20				106 Set Anchor Bolt Cage	
162	106	Set Top Mat Rebar			6h	07/08/20	07/08/20				106 📃 Set Top Mat Rebar	
163	106	Install Edge Forms			2h	07/09/20	07/09/20				106 II Install Edge Forms	
164	106	Pour Base Concrete			4h	07/09/20	07/09/20				106 Pour Base Concrete	
165	106	Set Pedestal Rebar			2h	07/09/20	07/09/20				106 Set Pedestal Rebar	
166	106	Install Pedestal Forms			2h	07/10/20	07/10/20				106 II Install Pedestal Forms	
167	106	Pour Pedestal Concrete			4h	07/10/20	07/10/20				106 Pour Pedestal Concrete	
168	129	Excavation			5h	06/29/20	06/29/20			129 📕	Eccavation	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	t	June	July 9 6 13 20 27	August 2020 3 10 17
169	129	Place Mud Mat			5h	06/29/20	06/30/20					Place Mud Mat	0 10 17
170	129	Set Bottom Mat Rebar			5h	07/06/20	07/07/20			Г		129 📕 Set Bottom Mat Rebar	
171	129	Set Anchor Bolt Cage			2h	07/07/20	07/07/20			Π		129 Set Anchor Bolt Cage	
172	129	Set Top Mat Rebar			6h	07/09/20	07/09/20			Γ		129 🔲 Set Top Mat Rebar	
173	129	Install Edge Forms			2h	07/09/20	07/09/20			Γ		129 II Install Edge Forms	
174	129	Pour Base Concrete			4h	07/10/20	07/10/20			Г		129 🛛 Pour Base Concrete	
175	129	Set Pedestal Rebar			2h	07/10/20	07/10/20			Γ		129 🛛 Set Pedestal Rebar	
176	129	Install Pedestal Forms			2h	07/10/20	07/10/20			Γ		129 Install Pedestal Forms	
177	129	Pour Pedestal Concrete			4h	07/13/20	07/13/20					129 🛛 Pour Pedestal Concrete	
178		Fdn Grounding / Conduit			88d 6h	03/25/20 A	07/10/20		75.23	H		Fdn Grounding Conduit	
179	94	Set Embedded Grounding			2h	06/25/20	06/25/20			4	Set Emb	pedded Grounding	
180	94	Install Pedestal Conduit			2h	06/26/20	06/26/20				94 🛿 Insta	all Pedestal Conduit	
181	99	Set Embedded Grounding			2h	06/30/20	06/30/20				99	Set Embedded Grounding	
182	99	Install Pedestal Conduit			2h	07/02/20	07/02/20					99 🛚 Install Pedestal Conduit	
183	119	Set Embedded Grounding			2h	06/25/20	06/25/20			11	Set Em	nbedded Grounding	
184	119	Install Pedestal Conduit			2h	06/29/20	06/29/20				119	Install Pedestal Conduit	
185	120	Set Embedded Grounding			2h	06/26/20	06/26/20			1	20 🛿 Set E	medded Grounding	
186	120	Install Pedestal Conduit			2h	06/30/20	06/30/20				120	Install Pedestal Conduit	
187	133	Set Embedded Grounding			2h	06/26/20	06/26/20			1	33 🛿 Set E	medded Grounding	
188	133	Install Pedestal Conduit			2h	06/30/20	06/30/20				133	Install Pedestal Conduit	
189	126	Set Embedded Grounding			2h	06/26/20	06/29/20				126 📃 S	Set Embedded Grounding	
190	126	Install Pedestal Conduit			2h	06/30/20	06/30/20				12	16 Install Pedestal Conduit	
191	98	Set Embedded Grounding			2h	06/29/20	06/29/20				98	Set Embedded Grounding	
192	98	Install Pedestal Conduit			2h	07/01/20	07/01/20					98 🛿 Install Pedestal Conduit	
193	96	Set Embedded Grounding			2h	06/30/20	06/30/20				9	6 Set Embedded Grounding	
194	96	Install Pedestal Conduit			2h	07/06/20	07/06/20					96 II Install Pedestal Conduit	
195	90	Set Embedded Grounding			2h	07/01/20	07/01/20					90 Set Embedded Grounding	
196	90	Install Pedestal Conduit			2h	07/06/20	07/06/20					90 🛛 Install Pedestal Conduit	
197	118	Set Embedded Grounding			2h	07/02/20	07/02/20					1.8 Set Embedded Grounding	
198	118	Install Pedestal Conduit			2h	07/07/20	07/07/20					118 Install Pedestal Conduit	
199	124	Set Embedded Grounding			2h	07/02/20	07/02/20					24 Set Embedded Grounding	
200	124	Install Pedestal Conduit			2h	07/08/20	07/08/20					124 Install Pedestal Conduit	
201	59	Set Embedded Grounding			2h	06/25/20	06/25/20			9	Set Emb	pedded Grounding	
202	59	Install Pedestal Conduit			2h	06/25/20	06/25/20			9	Install P	Pedestal Conduit	
203	63	Set Embedded Grounding			2h	06/25/20	06/25/20			3	Set Emb	pedded Grounding	
204	63	Install Pedestal Conduit			2h	06/25/20	06/25/20			3	Install P	Pedestal Conduit	
205	69	Set Embedded Grounding			2h	06/25/20	06/25/20			9	Set Emb	pedded Grounding	
206	69	Install Pedestal Conduit			2h	06/25/20	06/25/20			9	Install P	vedestal Conduit	
207	114	Set Embedded Grounding			2h	07/06/20	07/06/20					114 Set Embedded Grounding	
208	114	Install Pedestal Conduit			2h	07/09/20	07/09/20			\square		114 II Install Pedestal Conduit	
209	106	Set Embedded Grounding			2h	07/06/20	07/07/20					106 Set Embedded Grounding	
210	106	Install Pedestal Conduit			2h	07/09/20	07/09/20			\square		106 II Install Pedestal Conduit	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete		June 29	July 6 13 20 27	August 2020 3 10 17
211	129	Set Embedded Grounding			2h	07/07/20	07/07/20				25	129 Set Embedded Grounding	
212	129	Install Pedestal Conduit			2h	07/10/20	07/10/20					129 🛛 Install Pedestal Conduit	
213		WTG Deliveries			34d 4h	07/10/20	08/27/20						
214	62	WTG Components Delivery			4h	07/10/20 *	07/10/20					62 🛛 WTG Components Delivery	
215	67	WTG Components Delivery			4h	07/10/20	07/10/20					67 📕 WTG Components Delivery	
216	55	WTG Components Delivery			4h	07/13/20	07/13/20					55 🚺 WTG Components Delivery	
217	50	WTG Components Delivery			4h	07/13/20	07/13/20					50 📕 WTG Components Delivery	
218	46	WTG Components Delivery			4h	07/14/20	07/14/20					46 👖 WTG Components Delivery	
219	53	WTG Components Delivery			4h	07/14/20	07/14/20					53 📕 WTG Components Delivery	
220	51	WTG Components Delivery			4h	07/15/20	07/15/20					51 🚺 WTG Components Delivery	
221	47	WTG Components Delivery			4h	07/15/20	07/15/20					47 🚦 WTG Components Delivery	
222	44	WTG Components Delivery			4h	07/16/20	07/16/20					44 🚦 WTG Components Delivery	
223		WTG Components Delivery			4h	07/16/20	07/16/20					WTG Components Delivery	
224		WTG Crane Pads & Paths			89d 1.1h	04/27/20 A	08/21/20		32.43				
225		Delivery and Crane Prep			66d 4h	05/05/20 A	07/30/20		29.71				elivery and Crane Prep
226	35	Crane Pad & H-1 Prep			4h	06/25/20	06/25/20			5	Crane Pac	& H-1 Prep	
227	35	Rock H-1			4h	06/25/20	06/25/20			35 [Rock H-1		
228	34	Crane Pad & H-1 Prep			4h	06/25/20	06/25/20			4	Crane Pac	& H-1 Prep	
229	34	Rock H-1			4h	06/25/20	06/25/20			34 [Rock H-1		
230	30	Crane Pad & H-1 Prep			4h	06/25/20	06/25/20			30 [Crane Pa	d & H-1 Prep	
231	30	Rock H-1			4h	06/26/20	06/26/20			30	🚦 Rock H	1	
232	26	Crane Pad & H-1 Prep			4h	06/26/20	06/26/20			26	📕 Crane F	ad & H-1 Prep	
233	26	Rock H-1			4h	06/26/20	06/26/20			2	6 🛿 Rock I	-1	
234	29	Rock H-1			4h	06/29/20	06/29/20				29 🚺 Ro	ck H-1	
235	20	Crane Pad & H-1 Prep			4h	06/26/20	06/26/20			2	0 🚺 Crane	Pad & H-1 Prep	
236	20	Rock H-1			4h	06/29/20	06/29/20				20 🚦 R	ock H-1	
237	22	Crane Pad & H-1 Prep			4h	06/29/20	06/29/20				22 📘 Cr	ane Pad & H-1 Prep	
238	22	Rock H-1			4h	06/30/20	06/30/20				22 📘	Rock H-1	
239	27	Crane Pad & H-1 Prep			4h	06/29/20	06/29/20				27 🚺 C	rane Pad & H-1 Prep	
240	27	Rock H-1			4h	06/30/20	06/30/20				27 [Rock H-1	
241	19	Crane Pad & H-1 Prep			4h	06/30/20	06/30/20				19 📘	Crane Pad & H-1 Prep	
242	19	Rock H-1			4h	07/01/20	07/01/20				19	Rock H-1	
243	18	Crane Pad & H-1 Prep			4h	06/30/20	06/30/20				18	Crane Pad & H-1 Prep	
244	18	Rock H-1			4h	07/01/20	07/01/20				18	Rock H-1	
245	17	Crane Pad & H-1 Prep			4h	07/01/20	07/01/20				17	Crane Pad & H-1 Prep	
246	17	Rock H-1			4h	07/02/20	07/02/20				:	7 🛿 Rock H-1	
247	16	Crane Pad & H-1 Prep			4h	07/01/20	07/01/20				16	Crane Pad & H-1 Prep	
248	16	Rock H-1			4h	07/02/20	07/02/20					16 🛿 Rock H-1	
249	14	Crane Pad & H-1 Prep			4h	07/02/20	07/02/20				:	4 🛿 Crane Pad & H-1 Prep	
250	14	Rock H-1			4h	07/06/20	07/06/20					14 🖥 Rock H-1	
251	11	Crane Pad & H-1 Prep			4h	07/02/20	07/02/20					11 🖪 Crane Pad & H-1 Prep	
252	11	Rock H-1			4h	07/06/20	07/06/20					11 🖪 Rock H-1	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint		June	July	1	August 2020	
								date	complete	29	6 13 20 27	_ 3 10		24
253 254	10 10	Crane Pad & H-1 Prep Rock H-1			4r 4r	07/06/20	07/06/20			_	10 Crane Pad & H-1 Prep			
254	9	Crane Pad & H-1 Prep			41	07/06/20	07/06/20				10 🛛 Rock H-1 9 🗋 Crane Pad & H-1 Prep			
255	9	Rock H-1			41		07/07/20				9 Rock H-1			
250	8	Crane Pad & H-1 Prep			41		07/07/20				8 Crane Pad & H-1 Prep			
258	8	Rock H-1			41	07/08/20	07/08/20				8 Rock H-1			
259	80	Crane Pad & H-1 Prep			41		07/07/20				80 Crane Pad & H-1 Prep			
260	80	Rock H-1			41	07/08/20	07/08/20				80 Rock H-1			
261	73	Crane Pad & H-1 Prep			41		07/08/20				73 Crane Pad & H-1 Prep			
262	73	Rock H-1			41		07/09/20				73 Rock H-1			
263	71	Crane Pad & H-1 Prep			41	07/08/20	07/08/20				71 Crane Pad & H-1 Prep			
264	71	Rock H-1			41		07/09/20				71 Rock H-1			
265	68	Crane Pad & H-1 Prep			41	07/09/20	07/09/20				68 Crane Pad & H-1 Prep			
266	68	Rock H-1			41		07/10/20				68 Rock H-1			
267	72	Crane Pad & H-1 Prep			41		07/09/20				72 Crane Pad & H-1 Prep			
268	72	Rock H-1			41		07/10/20				72 Rock H-1			
269	74	Crane Pad & H-1 Prep			41		07/10/20				74 Crane Pad & H-1 Prep			
270	74	Rock H-1			41	07/13/20	07/13/20				74 🛛 Rock H-1			
271	78	Crane Pad & H-1 Prep			4r		07/10/20				78 Crane Pad & H-1 Prep			
272	78	Rock H-1			41		07/13/20				78 🛛 Rock H-1			
273	59	Crane Pad & H-1 Prep			41	07/13/20	07/13/20				59 Crane Pad & H-1 Prep			
274	59	Rock H-1			41		07/14/20				59 S Rock H-1			
275	60	Crane Pad & H-1 Prep			41		07/13/20				60 Crane Pad & H-1 Prep			
276	60	Rock H-1			41		07/14/20				60 🛛 Rock H-1			
277	63	Crane Pad & H-1 Prep			41		07/14/20				63 🛛 Crane Pad & H-1 Prep			
278	63	Rock H-1			41	07/15/20	07/15/20				63 🛛 Rock H-1			
279	69	Crane Pad & H-1 Prep			41		07/14/20				69 Crane Pad & H-1 Prep			
280	69	Rock H-1			41		07/15/20				69 🛛 Rock H-1			
281	85	Crane Pad & H-1 Prep			41		07/15/20				85 Crane Pad & H-1 Prep			
282	85	Rock H-1			41		07/16/20				85 🛛 Rock H-1			
283	91	Crane Pad & H-1 Prep			41	07/15/20	07/15/20				91 Crane Pad & H-1 Prep			
284	91	Rock H-1			41		07/16/20				91 🛛 Rock H-1			
285	94	Crane Pad & H-1 Prep			41	07/16/20	07/16/20				94 Crane Pad & H-1 Prep			
286	100	Crane Pad & H-1 Prep			41	07/16/20	07/16/20				100 🛛 Crane Pad & H-1 Prep			
287		Crane Path Culvert Crossings			26d 3.35l		08/19/20							Crane Path Culv
288	53,55	CP-38- Timber Mats			41	07/14/20	07/15/20				53,55 CP-38- Timber Mats			
289	46,47	CP-36- Timber Mats			41		07/15/20				46,47 CP-36- Timber Mats			
290	46,47	CP-37- Timber Mats			41	07/15/20	07/16/20				46,47 CP-37- Timber Mats			
291	71,73	CP-32 - BMP's			41		07/16/20				71,73 CP-32 - BMP's			
292	51,53	CP-50 (1-24") + BMP's			41		07/17/20				51,53 CP-50 (1-24") + BMP's			
293		Crane Path			29d 1.11	07/10/20	08/21/20							Crane Path
294		Crane Design Delay				07/10/20 *	07/10/20				Crane Design Delay	1		
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Kings Point CO1

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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	date	complete	29		2020 10 17
295	62,67	CP T62-T67			1h 40.13min	07/13/20 *	07/13/20				62,67 CP T62-T67	
296	65,67	Ср Т65-Т67			5h 22.37min	07/13/20	07/13/20				65,67 🚺 Cp T65-T67	
297	53,55	CP T53-T55			4h 51.83min	07/13/20	07/14/20				53,55 🚺 CP T53-T55	
298	50,52	CP T50-T52			5h 5.18min	07/14/20	07/15/20				50,52 🚺 CP T50-T52	
299	50,53	Ср Т50-Т53			4h 1.73min	07/15/20	07/15/20				50,53 🚺 Ср т50-т53	
300	46,47	Ср Т46-Т47			4h 59.9min	07/16/20	07/16/20				46,47 🚺 Cp T46-T47	
301	78,80	Ср Т78-Т80			4h 21.6min	07/16/20	07/17/20				78,80 🚺 Cp T78-T80	
302		Turbine Off-Load & Prep			42d 4.67h	07/10/20	09/09/20					
303		Turbine Off-Load			34d 40min	07/10/20	08/27/20					
304	62	OffLoad Mid			40min	07/10/20	07/10/20				62 OffLoad Mid	
305	62	OffLoad Base			40min	07/10/20	07/10/20				62 OffLoad Base	
306	62	OffLoad Blades			40min	07/10/20	07/10/20				62 OffLoad Blades	
307	62	OffLoad Hub			40min	07/10/20	07/10/20				62 OffLoad Hub	
308	62	OffLoad Nacelle			40min	07/10/20	07/10/20				62 OffLoad Nacelle	
309	62	OffLoad Top			40min	07/10/20	07/10/20				62 OffLoad Top	
310	67	OffLoad Mid			40min	07/10/20	07/10/20				67 OffLoad Mid	
311	67	OffLoad Base			40min	07/10/20	07/10/20				67 OffLoad Base	
312	67	OffLoad Blades			40min	07/10/20	07/10/20				67 OffLoad Blades	
313	67	OffLoad Hub			40min	07/10/20	07/10/20				67 OffLoad Hub	
314	67	OffLoad Nacelle			40min	07/10/20	07/10/20				67 OffLoad Nacelle	
315	67	OffLoad Top			40min	07/10/20	07/10/20				67 OffLoad Top	
316	55	OffLoad Blades			40min	07/13/20	07/13/20				55 OffLoad Blades	
317	55	OffLoad Hub			40min	07/13/20	07/13/20				55 OffLoad Hub	
318	55	OffLoad Nacelle			40min	07/13/20	07/13/20				55 OffLoad Nacelle	
319	55	OffLoad Mid			40min	07/13/20	07/13/20				55 OffLoad Mid	
320	55	OffLoad Base			40min	07/13/20	07/13/20				55 OffLoad Base	
321	55	OffLoad Top			40min	07/13/20	07/13/20				55 OffLoad Top	
322	50	OffLoad Mid			40min	07/13/20	07/13/20				50 OffLoad Mid	
323	50	OffLoad Base			40min	07/13/20	07/13/20				50 OffLoad Base	
324	50	OffLoad Blades			40min	07/13/20	07/13/20				50 OffLoad Blades	
325	50	OffLoad Hub			40min	07/13/20	07/13/20				50 OffLoad Hub	
326	50	OffLoad Nacelle			40min	07/13/20	07/13/20				50 OffLoad Nacelle	
327	50	OffLoad Top			40min	07/13/20	07/13/20				50 OffLoad Top	
328	46	OffLoad Blades			40min	07/14/20	07/14/20				46 OffLoad Blades	
329	46	OffLoad Hub			40min	07/14/20	07/14/20				46 OffLoad Hub	
330	46	OffLoad Nacelle			40min	07/14/20	07/14/20				46 OffLoad Nacelle	
331	46	OffLoad Mid			40min		07/14/20				46 OffLoad Mid	
332	46	OffLoad Base			40min		07/14/20				46 OffLoad Base	
333	46	OffLoad Top			40min		07/14/20				46 OffLoad Top	
334	53	OffLoad Blades			40min		07/14/20				53 OffLoad Blades	
335	53	OffLoad Hub			40min		07/14/20			1	53 OffLoad Hub	
336	53	OffLoad Nacelle			40min		07/14/20				53 OffLoad Nacelle	
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Kings Point CO1

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Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	date	complete	29		2020 3 10 17
337	53	OffLoad Mid			40min	07/14/20	07/14/20				53 OffLoad Mid	
338	53	OffLoad Base			40min	07/14/20	07/14/20				53 OffLoad Base	
339	53	OffLoad Top			40min	07/14/20	07/14/20				53 OffLoad Top	
340	51	OffLoad Blades			40min	07/15/20	07/15/20				51 OffLoad Blades	
341	51	OffLoad Hub			40min	07/15/20	07/15/20				51 OffLoad Hub	
342	51	OffLoad Nacelle			40min	07/15/20	07/15/20				51 OffLoad Nacelle	
343	51	OffLoad Mid			40min	07/15/20	07/15/20				51 OffLoad Mid	
344	51	OffLoad Base			40min	07/15/20	07/15/20				51 OffLoad Base	
345	51	OffLoad Top			40min	07/15/20	07/15/20				51 OffLoad Top	
346	47	OffLoad Blades			40min	07/15/20	07/15/20				47 OffLoad Blades	
347	47	OffLoad Hub			40min	07/15/20	07/15/20				47 OffLoad Hub	
348	47	OffLoad Nacelle			40min	07/15/20	07/15/20				47 OffLoad Nacelle	
349	47	OffLoad Mid			40min	07/15/20	07/15/20				47 OffLoad Mid	
350	47	OffLoad Base			40min	07/15/20	07/15/20				47 OffLoad Base	
351	47	OffLoad Top			40min	07/15/20	07/15/20				47 OffLoad Top	
352	44	OffLoad Blades			40min	07/16/20	07/16/20				44 OffLoad Blades	
353	44	OffLoad Hub			40min	07/16/20	07/16/20				44 OffLoad Hub	
354	44	OffLoad Nacelle			40min	07/16/20	07/16/20				44 OffLoad Nacelle	
355	44	OffLoad Mid			40min	07/16/20	07/16/20				44 OffLoad Mid	
356	44	OffLoad Base			40min	07/16/20	07/16/20				44 OffLoad Base	
357	44	OffLoad Top			40min	07/16/20	07/16/20				44 OffLoad Top	
358	39	OffLoad Blades			40min	07/16/20	07/16/20				39 OffLoad Blades	
359	39	OffLoad Hub			40min	07/16/20	07/16/20				39 OffLoad Hub	
360	39	OffLoad Nacelle			40min	07/16/20	07/16/20				39 OffLoad Nacelle	
361	39	OffLoad Mid			40min	07/16/20	07/16/20				39 OffLoad Mid	
362	39	OffLoad Base			40min	07/16/20	07/16/20				39 OffLoad Base	
363	39	OffLoad Top			40min	07/16/20	07/16/20				39 OffLoad Top	
364	_	Nacelle Prep			42d 4h	07/10/20	09/09/20					
365	62	Roll Blades			4h	07/10/20	07/10/20				62 🚺 Roll Blades	1
366	62	Install Torque Hub			4h	07/10/20	07/13/20				62 🔼 Install Torque Hub	1
367	62	Nacelle Mech. Prep			4h	07/13/20	07/13/20				62 🛽 Nacelle Mech. Prep	
368	62	Install Turning Gear			4h	07/13/20	07/14/20				62 🚺 Install Turning Gear	1
369	67	Roll Blades			4h	07/10/20	07/13/20				67 🗾 Roll Blades	
370	67	Install Torque Hub			4h	07/13/20	07/13/20				67 🚺 Install Torque Hub	1
371	67	Nacelle Mech. Prep			4h	07/13/20	07/14/20				67 🚺 Nacelle Mech. Prep	1
372	67	Install Turning Gear			4h	07/14/20	07/14/20				67 👖 Install Turning Gear	1
373		Turbine Erection and Wiring			119d 5.3h	06/25/20	12/15/20			 		1
374		Base Mid 2			84d 4.3h	06/25/20	10/23/20					
375		NFR Trade Flow 2			4h	06/25/20	06/25/20			NFR Tra	ade Flow 2	1
376		Main Erection # 2			114d 6h		12/08/20					1
377		NFR Trade Flow ME2			4h	06/25/20	06/25/20			NFR Tra	ade Flow ME2	1
378		Electrical Collection			68d 4h	05/04/20 A			44.81			Electrical Collection
	up/Sort:	None								<u>+</u>	1	Start
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint		t	June	July	1		August 2020
								date	complete	-	29	6 13 20 27	3	10	17
379		Crew Start Dates				05/04/20 A	07/24/20		62.50	5		Crew Start Dat	25		
380	_	Bores				05/06/20 A	06/30/20		83.33	7	,	Bores			
381		Install Bore: B MET-1 Install Bore: B 13A-1			1h 30min		06/25/20			+		e: B MET-1			
382					1h 30min		06/25/20					e: B 13A-1			
383		Install Bore: B 13B-2			1d 3.25h		06/26/20					ere: B 13B-2			
384 385		Install Bore: B 13B-3 Install Bore: B 11A-2			1d 6.83h 1h 30min		06/30/20 06/25/20					Install Bore: B 13B-3 e: B 11A-2			
							06/25/20								
386 387		Install Bore: B 11A-5 Install Bore: B 11A-15			3h 58.8min 1h 30min		06/25/20				-	e: B 11A-5			
											-	Bore: B 11A-15			
388		Install Bore: B 11A-16			1h 30min		06/26/20					ore: B 11A-16			
389		Install Bore: B 11A-17			2h 21min		06/26/20					bre: B 11A-17			
390		Install Bore: B 11A-18			1h 30min		06/25/20		400.00		-	re: B 11A-18			
391		Install Bore: B 11A-25				06/25/20 A	06/26/20 A		100.00	-	4	Bore: B 11A-25			
392		Install Bore: B 11A-24				06/25/20 A	06/26/20 A		100.00			Bore: B 11A-24			
393		Install Bore: B 11A-23			2h 6min		06/25/20					e: B 11A-23			
394		Install Bore: B 11A-22			1h 30min		06/25/20					e: B 11A-22			
395		Install Bore: B 11A-21			1h 30min		06/25/20				Install Bo	re: B 11A-21			
396	_	UG Collection System				05/04/20 A	07/24/20		33.40	T		UG Collection S	ystem		
397		Fiber Blowing: Sub to 65			2h 43.15min		06/25/20					ing: Sub to 65			
398		Switchgear Set: 65			4h	06/25/20	06/25/20					ar Set: 65			
399		MV Term: 65			4h	06/25/20	06/26/20				MV Tern				
400		Fiber Blowing: JB11A-1 - 62			45min 33s		06/25/20					ving: JB11A-1 - 62			
401		Switchgear Set: 62			4h		06/26/20					ear Set: 62			
402		MV Term: 62			4h	06/26/20	06/26/20				MV Ter	m: 62			
403		Set JB: JB11A-1			8h	06/25/20	06/25/20				Set JB: J	B11A-1			
404		MV Term: JB11A-1			4h	06/25/20	06/26/20				MV Terr	n: JB11A-1			
405		Fiber Blowing: 67 - JB11A-1			8min 15s	06/26/20	06/26/20				Fiber Bl	owing: 67 - JB11A-1			
406		Fiber Blowing: 65 - 67			2h 41.95min	06/26/20	06/26/20				Fiber B	owing: 65 - 67			
407		Switchgear Set: 67			4h	06/26/20	06/26/20				Switch	igear Set: 67			
408		MV Term: 67			4h	06/26/20	06/29/20				M V	Term: 67			
409		Fiber Blowing: Sub to 58			1h 27.65min	06/26/20	06/26/20				Fiber E	lowing: Sub to 58			
410		Switchgear Set: 58			4h	06/26/20	06/29/20				🐼 Sw	itchgear Set: 58			
411		MV Term: 58			4h	06/29/20	06/29/20				M	V Term: 58			
412		Fiber Blowing: 58 - 56			58min 2s	06/26/20	06/26/20				Fiber F	Blowing: 58 - 56			
413		Switchgear Set: 56			4h	06/29/20	06/29/20				🛿 S	vitchgear Set: 56			
414		MV Term: 56			4h	06/29/20	06/30/20				1	V Term: 56			
415		Fiber Blowing: 56 - 53			2h 42.1min	06/26/20	06/29/20				🔲 Fibe	er Blowing: 56 - 53			
416		Switchgear Set: 53			4h	06/29/20	06/30/20] 9	witchgear Set: 53			
417		MV Term: 53			4h	06/30/20	06/30/20					MV Term: 53			
418		Fiber Blowing: 53 - JB11B-1			9min 50s	06/29/20	06/29/20				Fibe	er Blowing: 53 - JB11B-1			
419		Fiber Blowing: JB11B-1 - 51			2h 26.98min	06/29/20	06/29/20				🛿 Fib	er Blowing: JB11B-1 - 51			
420		Switchgear Set: 51			4h	06/30/20	06/30/20					Switchgear Set: 51			
	up/Sort:	None													Start
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constrain date	t Overall percent complete	June		July			1		August 2020
421		MV Term: 51	+		14	06/30/20	06/30/20		complete	29		<u>6</u> 13 /V Term: 51	20	27	3	10	17
421		Fiber Blowing: JB11B-1 - 47			2h 7.4min	06/29/20	06/29/20				-	r Blowing: JB11B-1 - 47					
422		Switchgear Set: 47			2117.411111	06/30/20	06/30/20					Switchgear Set: 47			_		
423		MV Term: 47			411	06/30/20	07/01/20					MV Term: 47					
424		Fiber Blowing: 50 - 46			411 1h 24.28min	06/29/20	06/29/20					Pr Proving: 50 - 46					
425		Switchgear Set: 46			111 24.2011		07/01/20			· ·							
420		MV Term: 46			411	06/30/20				_	_	Switchgear Set: 46			_		
					4m	07/01/20	07/01/20								_		
428		Fiber Blowing: 55 - 50			54min 23s		06/29/20					er Blowing: 55 - 50					
429		Switchgear Set: 50			4n	07/01/20	07/01/20					Switchgear Set: 50					
430		MV Term: 50			4h	07/01/20	07/02/20				+-	MV Term: 50					
431		Fiber Blowing: 52 - 55			1h 49.87min	06/29/20	06/29/20				_	er Blowing: 52 - 55					
432		Switchgear Set: 55			4h	07/01/20	07/02/20			_		Switchgear Set: 55					
433		MV Term: 55			4h	07/02/20	07/02/20					MV Term: 55					
434		Fiber Blowing: Sub - 52			2h 30.43min	06/29/20	06/30/20			1	Fibe	er Blowing: Sub - 52					
435		Switchgear Set: 52			4h	07/02/20	07/02/20				_	Switchgear Set: 52					
436		MV Term: 52			4h	07/02/20	07/02/20					MV Term: 52					
437		Fiber Blowing: 47 - 44			59min 5s	06/25/20	06/25/20			Fiber Blo	owing	j: 47 - 44					
438		Switchgear Set: 44			4h	07/02/20	07/02/20					Switchgear Set: 44					
439		MV Term: 44			4h	07/02/20	07/06/20					MV Term: 44					
440		Fiber Blowing: 44 - 39			1h 12.53min	06/25/20	06/25/20			Fiber Blo	owing	g: 44 - 39					
441		Switchgear Set: 39			4h	07/02/20	07/06/20					Switchgear Set: 39					
442		MV Term: 39			4h	07/06/20	07/06/20					MV Term: 39					
443	32,39	Fiber Blowing: 39 - 32			2h 19.63min	06/25/20	06/25/20			39 🛛 Fiber Bl	lowing	ng: 39 - 32					
444	32	Switchgear Set: 32			4h	07/06/20	07/06/20					32 📘 Switchgear Set: 32					
445	32	MV Term: 32			4h	07/06/20	07/07/20				Т	32 MV Term: 32					
446		Fiber Blowing: 32 - 28			2h 19.63min	06/25/20	06/25/20			Fiber B	Blowin	ng: 32 - 28					
447	28	Switchgear Set: 28			4h	07/06/20	07/07/20					28 Switchgear Set: 28					
448	28	MV Term: 28			4h	07/07/20	07/07/20					28 🚺 MV Term: 28					
449		Fiber Blowing: 28 - 25			57min 19s	06/25/20	06/25/20			Fiber E	Blowir	ing: 28 - 25					
450		Switchgear Set: 25			4h	07/07/20	07/07/20				Ť	Switchgear Set: 25					
451		MV Term: 28			4h	07/07/20	07/07/20				Ť	MV Term: 28					
452		Fiber Blowing: 46 - JB12B-1			3h 35.85min	06/25/20	06/26/20			Fiber I	Blowi	ing: 46 - JB12B-1					
453		Fiber Blowing: JB12B-1 - 36			2h 2.6min	06/26/20	06/26/20			I Fiber	Blow	ving: JB12B-1 - 36					
454		Switchgear Set: 36			4h	07/07/20	07/07/20					Switchgear Set: 36					
455		MV Term: 36			4h	07/07/20	07/08/20					MV Term: 36					
456		Fiber Blowing: 36 -34			1h 2.3min	06/26/20	06/26/20			Fiber	Bow	wing: 36 -34					
457		Switchgear Set: 34			4h	07/07/20	07/08/20				╁	Switchgear Set: 34					
458		MV Term: 34			4h	07/08/20	07/08/20				╈	MV Term: 34					
459		Fiber Blowing: 34 - 30	+		58min 8s		06/26/20			Fiber	r Blow	wing: 34 - 30					
460		Dig MV Tail: WTG 30	+		10	06/26/20	06/29/20			_		MV Tail: WTG 30					
400		Switchgear Set: 30	+		//	07/08/20	07/08/20					Switchgear Set: 3	0				
461		MV Term: 30	+		41	07/08/20	07/08/20				╀	MV Term: 30			_		
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3 Week Look Ahead

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Kings Point CO1

Line	Turbines	Name	Start Baseline Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	June	29	July 6 13 20 27	3	10	August 2020 17
463		Fiber Blowing: 30 - 26		3h 34.57min	06/26/20	06/29/20			-	Fiber Blowing: 30 - 26			10	11
464		Switchgear Set: 26		4h	07/08/20	07/09/20					Switchgear Set: 26	1		
465		MV Term: 26		4h	07/09/20	07/09/20					MV Term: 26	1		
466		Switchgear Set: 29		4h	07/09/20	07/09/20					Switchgear Set: 29	1		
467		Fiber Blowing: 29 - 33		59min 43s	06/25/20	06/25/20			Fiber I	Blowi	ng: 29 - 33	1		
468		Switchgear Set: 33		4h	07/09/20	07/09/20					Switchgear Set: 33	1		
469		MV Term: 33		4h	07/09/20	07/10/20					MV Term: 33	1		
470		Fiber Blowing: JB12B-1 - 35		29min 40s	06/25/20	06/25/20			Fiber	Blowi	ng: JB12B-1 - 35	1		
471		Dig MV Tail: WTG 35		1d	06/25/20	06/26/20			🔲 Dig	MV	Tail: WTG 35	1		
472		Switchgear Set: 35		4h	07/09/20	07/10/20			_		Switchgear Set: 35	1		
473		MV Term: 35		4h	07/10/20	07/10/20			_		MV Term: 35	1		
474		Fiber Blowing: 35 - 31		1h 1.1min	06/25/20	06/25/20			Fiber	Blowi	ing: 35 - 31	1		
475		Switchgear Set: 31		4h	07/10/20	07/10/20					Switchgear Set: 31	1		
476		MV Term: 31		4h	07/10/20	07/13/20					MV Term: 31	1		
477		Fiber Blowing: 19 - 18		1h 16.95min	06/25/20	06/25/20			Fiber	Blow	ing: 19 - 18	1		
478		Install Splice: 12A-13		2h	06/25/20 A	06/25/20 A		100.00	Insta	all Sp	lice: 12A-13	1		
479		Switchgear Set: 18		4h	07/10/20	07/13/20					Switchgear Set: 18	1		
480		MV Term: 18		4h	07/13/20	07/13/20					MV Term: 18	1		
481		Fiber Blowing: JB12A-1 - 19		10min 8s	06/25/20	06/25/20			Fiber	Blow	ing: JB12A-1 - 19	1		
482		Dig MV Tail: WTG 19		1d	06/25/20	06/26/20			🔲 Dig) MV	Tail: WTG 19	1		
483		Switchgear Set: 19		4h	07/13/20	07/13/20					Switchgear Set: 19	1		
484		MV Term: 19		4h	07/13/20	07/13/20					MV Term: 19	1		
485		Install Splice: 12A-11		2h		06/25/20 A		100.00	Instal	l Splic		1		
486		Fiber Blowing: JB12A-1 - 20		2h 55.2min	06/25/20	06/25/20			Fibe	r Blov	wing: JB12A-1 - 20	1		
487		Switchgear Set: 20		4h	07/13/20	07/13/20			_		Switchgear Set: 20	1		
488		MV Term: 20		4h	07/13/20	07/14/20					MV Term: 20	1		
489		Fiber Blowing: 20 - 22		49min	06/25/20	06/25/20			Fibe	r Blo	wing: 20 - 22	1		
490		Switchgear Set: 22		4h	07/13/20	07/14/20					Switchgear Set: 22	1		
491		MV Term: 22		4h	07/14/20	07/14/20					MV Term: 22	1		
492		Fiber Blowing: 22 - 27		1h 50.98min	06/25/20	06/26/20			Fibe	er Blo	wing: 22 - 27	1		
493		Switchgear Set: 27		4h	07/14/20	07/14/20					Switchgear Set: 27	1		
494		MV Term: 27		4h	07/14/20	07/15/20					MV Term: 27	1		
495		Fiber Blowing: 18 - 17		55min	06/26/20	06/26/20			Fibe	er Blo	wing: 18 - 17	1		
496		Switchgear Set: 17		4h	07/14/20	07/15/20					Switchgear Set: 17	1		
497		MV Term: 17		4h	07/15/20	07/15/20					MV Term: 17	1		
498		Fiber Blowing: 17 - 16		1h 4.03min	06/26/20	06/26/20			Fibe	er Blo	wing: 17 - 16	1		
499		Switchgear Set: 16		4h	07/15/20	07/15/20					Switchgear Set: 16	1		
500		MV Term: 16		4h	07/15/20	07/15/20					MV Term: 16	1		
501		Fiber Blowing: 16 - 14		1h 5.57min	06/26/20	06/26/20			 Fib	er Blo	owing: 16 - 14	1		
502		Switchgear Set: 14		4h	07/15/20	07/15/20					Switchgear Set: 14	1		
503		MV Term: 14		4h	07/15/20	07/16/20					MV Term: 14	1		
504		Fiber Blowing: 14 - 11		2h 4.95min	06/26/20	06/26/20			🛿 Fit	oer B	owing: 14 - 11	1		
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint		June	July	August 2020
								date	complete	29		17
505		Switchgear Set: 11			4h	07/15/20	07/16/20			_	Switchgear Set: 11	
506		MV Term: 11			4h	07/16/20	07/16/20				MV Term: 11	
507		Install Splice: 12A-14			2h	06/25/20	06/25/20				olice: 12A-14	
508		Install Splice: 12A-15			2h	06/25/20	06/25/20				plce: 12A-15	
509	<u> </u>	Fiber Blowing: 11 to 10			5h 22.32min	06/26/20	06/29/20			Fil	ber Blowing: 11 to 10	
510		Switchgear Set: 10			4h	07/16/20	07/16/20			_	Switchgear Set: 10	
511		MV Term: 10			4h	07/16/20	07/17/20				MV Term: 10	
512		Fiber Blowing: 9 to 8			58min 11s		06/25/20				wng: 9 to 8	
513		Dig MV Tail: WTG 8			1d	06/25/20	06/26/20				/ Tail: WTG 8	
514		Switchgear Set: 8			4h	06/26/20	06/26/20			_	hgear Set: 8	
515		MV Term: 8			4h	06/26/20	06/26/20			_	Геrт: 8	
516		Install UG Cable: Sub - JB13A-1			10h 29.28min	06/26/20	06/29/20			In 🛄	stall UG Cable: Sub - JB13A-1	
517		Install Splice: 13A-13			2h	06/29/20	06/29/20			Ir	nstall Splice: 13A-13	
518		Install Splice: 13A-1			2h	06/29/20	06/29/20			I	install Splice: 13A-1	
519		Install Splice: 13A-2			2h	06/29/20	06/29/20			1:	Install Splice: 13A-2	
520		Install Splice: 13A-3			2h	06/29/20	06/29/20			1	Install Splice: 13A-3	
521		Install Splice: 13A-4			2h	06/30/20	06/30/20				Install Splice: 13A-4	
522		Set JB: JB13A-1			1d	06/30/20	07/01/20				Set JB: JB13A-1	
523	63	Fiber Blowing: Sub - JB13A-1			6h 17.57min	07/01/20	07/01/20			6	33 🔲 Fiber Blowing: Sub - JB13A-1	
524		Install Splice: 13A-5			2h	06/30/20	06/30/20				Install Splice: 13A-5	
525	59	Install UG Cable: JB13A-1 - 59			1d 1.28min	06/30/20	07/01/20			59	Install UG Cable: JB13A-1 - 59	
526		Install Splice: 13A-6			2h	07/01/20	07/02/20				Install Splice: 13A-6	
527		Install Splice: 13A-7			2h	07/02/20	07/02/20				Install Splice: 13A-7	
528		Install Splice: 13A-8			2h	07/02/20	07/02/20				Install Splice: 13A-8	
529	63	Fiber Blowing: JB13A-1 - 59			7h 12.77min	07/02/20	07/06/20				63 Fiber Blowing: JB13A-1 - 59	
530		Dig MV Tail: WTG 59			1d	07/06/20	07/07/20				Dig MV Tail: WTG 59	
531	63	Switchgear Set: 59			2h 20.63min	07/07/20	07/07/20				63 Switchgear Set: 59	
532		MV Term: 59			4h	07/07/20	07/07/20				MV Term: 59	
533	63	Fiber Blowing: 59 - 60			1h 52.75min	07/06/20	07/06/20				63 Fiber Blowing: 59 - 60	
534		Dig MV Tail: WTG 60			1d	07/06/20	07/07/20				Dig MV Tail: WTG 60	
535		Switchgear Set: 60			4h	07/07/20	07/07/20				Switchgear Set: 60	
536		MV Term: 60			4h	07/07/20	07/08/20				MV Term: 60	
537		Install Splice: 13A-9			2h	07/02/20	07/02/20				Install Splice: 13A-9	
538		Fiber Blowing: 60 - 63			3h 41.57min	07/06/20	07/06/20				Fiber Blowing: 60 - 63	
539		Dig MV Tail: WTG 63			1d	07/06/20	07/07/20				Dig MV Tail: WTG 63	
540		Switchgear Set: 63			4h	07/07/20	07/08/20				Switchgear Set: 63	
541	63	MV Term: 63			2h 20.63min		07/08/20				63 🛚 MV Term: 63	
542		Fiber Blowing: 63 - 69			56min 15s		07/06/20				Fiber Blowing: 63 - 69	
543		Dig MV Tail: WTG 69			1d		07/07/20				Dig MV Tail: WTG 69	
544	63	Switchgear Set: 69			2h 20.63min		07/08/20				63 Switchgear Set: 69	
545	63	MV Term: 69			2h 20.63min		07/08/20				63 MV Term: 69	
Grou View	ıp/Sort: /	None 3weeklookahead Customer										Star
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Project Path/ID: K:\Wind\19141024 KingsPnt\Shared\81 - Scheduling\81.06 - Asta\2020.6.29_KingsPoint_CO1_V1.63.pp

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August 20		Se	ptember			October
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Kings Point CO1

	ine T	urbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish		t Overall percent	t	June	July			August 2020
H	546	68	Install UG Cable: JB13A-1 - 68			5h 15.28min	06/25/20	06/25/20	date	complete		29	G Cable: JB13A-1 - 68	3	10	17
- H	547	00	Install Splice: 13A-10			2h	07/02/20	07/06/20					Lable: J513A-1 - 08			
H	548		Install Splice: 13A-10			211 2h	07/06/20	07/06/20			+		Install Splice: 13A-10			
H			Fiber Blowing: JB13A-1 - 68													
H	549	00	-			3h 9.17min	07/06/20	07/07/20			+		Fiber Blowing: JB13A-1 - 68			
- H		63	Switchgear Set: 68			2h 20.63min	07/08/20	07/08/20			+		63 Switchgear Set: 68			
- H		63	MV Term: 68			4h	07/08/20	07/09/20			+		63 MV Term: 68			
H	552		Fiber Blowing: 68 - 72			52min 48s		07/07/20					Fiber Blowing: 68 - 72			
H		63	Switchgear Set: 72			2h 20.63min	07/08/20	07/08/20			+		63 Switchgear Set: 72			
H		63	MV Term: 72			2h 20.63min	07/09/20	07/09/20			+		63 MV Term: 72			
- H	555		Fiber Blowing: 72 - 74			56min 50s		07/07/20					Fiber Blowing: 72 - 74			
H		63	Switchgear Set: 74			2h 20.63min	07/08/20	07/09/20					63 Switchgear Set: 74			
- H		63	MV Term: 74			2h 20.63min	07/09/20	07/09/20					63 🛿 MV Term: 74			
ł	558		Install Splice: 13A-12			2h	07/06/20	07/06/20					Install Splice: 13A-12			
- H		63	Fiber Blowing: 74 - 78			1h 5.72min	07/07/20	07/07/20					63 Fiber Blowing: 74 - 78	<u> </u>		
!	60	63	Switchgear Set: 78			2h 20.63min	07/09/20	07/09/20					63 Switchgear Set: 78			
ł	561		MV Term: 78			4h	07/09/20	07/09/20					MV Term: 78			
4	62	63	Fiber Blowing: 78 - 80			2h 11.38min	07/07/20	07/07/20					63 Fiber Blowing: 78 - 80	L		
!	63		Switchgear Set: 80			4h	07/09/20	07/09/20					Switchgear Set: 80			
4	64		MV Term: 80			4h	07/09/20	07/10/20					MV Term: 80			
!	65		Install Splice: SP13A-14			2h	07/06/20	07/06/20					Install Splice: SP13A-14			
!	666		Fiber Blowing: 80 - 73			1h 55.68min	07/07/20	07/07/20					Fiber Blowing: 80 - 73			
!	567		Switchgear Set: 73			4h	07/09/20	07/10/20					Switchgear Set: 73			
:	68	63	MV Term: 73			2h 20.63min	07/10/20	07/10/20					63 🛚 MV Term: 73			
!	569		Fiber Blowing: 73 - 71			1h 7.2min	07/07/20	07/08/20					Fiber Blowing: 73 - 71			
:	570	63	Switchgear Set: 71			2h 20.63min	07/10/20	07/10/20					63 Switchgear Set: 71			
!	571	63	MV Term: 71			2h 20.63min	07/10/20	07/10/20					63 🛿 MV Term: 71			
!	572		Install UG Cable: Sub - JB13B-1			10h 29.28min	07/01/20	07/02/20					Install UG Cable: Sub - JB13B-1			
!	573		Set JB: JB13B-1			8h	07/02/20	07/02/20					Set JB: JB13B-1			
	574		MV Term: JB13B-1			4h	07/02/20	07/06/20					MV Term: JB13B-1			
	575		Install Splice: 13B-1			2h	07/08/20	07/08/20			Τ		Install Splice: 13B-1			
	576		Install Splice: 13B-2			2h	07/08/20	07/08/20			Π		Install Splice: 13B-2			
	577		Install Splice: 13B-3			2h	07/08/20	07/09/20			Τ		Install Splice: 13B-3			
	578		Install Splice: 13B-4			2h	07/09/20	07/09/20					Install Splice: 13B-4			
	579		Install Splice: 13B-5			2h	07/09/20	07/09/20					Install Splice: 13B-5			
	580		Install Splice: 13B-6			2h	07/09/20	07/09/20			Τ		Install Splice: 13B-6			
	581		Install Splice: 13B-7			2h	07/09/20	07/10/20					Install Splice: 13B-7			
	582		Install Splice: 13B-8			2h	07/10/20	07/10/20					Install Splice: 13B-8			
ļ	583		Fiber Blowing: Sub - JB13B-1			1d	07/10/20	07/13/20					Fiber Blowing: Sub - JB13B-1			
	584	85	Install UG Cable: JB13B-1 - 85			3h 40.48min	07/02/20	07/02/20			\uparrow		85 🛿 Install UG Cable: JB13B-1 - 85			
- H	585		Fiber Blowing: JB13B-1 - 85			2h 12.28min	07/13/20	07/13/20					Fiber Blowing: JB13B-1 - 85			
-	586		Switchgear Set: 85			4h	07/13/20	07/13/20		1			Switchgear Set: 85			
	587		MV Term: 85			4h	07/13/20	07/14/20			\uparrow					
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent	t Jun		July	August 2020
588	85,91	Install UG Cable: 85 - 91			2h 1.12min	07/02/20	07/02/20		complete		29 85	6 13 20 27 P1 Install UG Cable: 85 - 91	3 10 17
589	,	Dig MV Tail: WTG 91			1d	07/02/20	07/06/20					Dig MV Tail: WTG 91	
590		Fiber Blowing: 85 - 91			1h 12.67min		07/13/20					Fiber Blowing: 85 - 91	
591		Switchgear Set: 91			4h	07/13/20	07/14/20					Switchgear Set: 91	
592		MV Term: 91			4h	07/14/20	07/14/20					MV Term: 91	
593	91,99	Install UG Cable: 91 - 99			1h 53.28min		07/02/20				91	99 I Install UG Cable: 91 - 99	
594	,	Install Splice: 13B-12			2h	07/06/20	07/07/20					Install Splice: 13B-12	
595		Dig MV Tail: WTG 99			1d	07/07/20	07/08/20					Dig MV Tail: WTG 99	
596		Fiber Blowing: 91 - 99			1h 7.97min		07/13/20					Fiber Blowing: 91 - 99	
597		Switchgear Set: 99			4h	07/14/20	07/14/20					Switchgear Set: 99	
598		MV Term: 99			4h	07/14/20	07/15/20					MV Term: 99	
599	98,99	Install UG Cable: 99 - 98			4h 10min		07/06/20				98	,99 Install UG Cable: 99 - 98	
600		Install Splice: 13B-13			2h	07/07/20	07/07/20					Install Splice: 13B-13	
601		Install Splice: 13B-14			2h		07/07/20					Install Splice: 13B-14	
602		Fiber Blowing: 99 - 98			2h 30min		07/14/20					Fiber Blowing: 99 - 98	
603		Dig MV Tail: WTG 98			1d	07/14/20	07/14/20					Dig MV Tail: WTG 98	
604		Switchgear Set: 98			4h	07/14/20	07/15/20					Switchgear Set: 98	
605		MV Term: 98			4h	07/15/20	07/15/20					MV Term: 98	
606	90,98	Install UG Cable: 98 - 90			9h 58.48min	07/06/20	07/07/20					90,98 📘 Install UG Cable: 98 - 90	
607		Install Splice: 13B-15			2h	07/07/20	07/07/20					Install Splice: 13B-15	
608		Install Splice: 13B-16			2h	07/07/20	07/08/20					Install Splice: 138-16	
609		Dig MV Tail: WTG 90			1d	07/08/20	07/09/20					Dig MV Tail: WTG 90	
610		Fiber Blowing: 98 - 90			5h 59.08min		07/14/20					☐ Fiber Blowing: 98 - 90	
611		Switchgear Set: 90			311 39.0011111 /h	07/14/20	07/15/20					Switchgear Set: 90	
612		MV Term: 90			41	07/15/20	07/16/20					MV Term: 90	
613	90	Install UG Cable: 90 - 96			1h 27.77min	07/07/20	07/07/20					90 Install UG Cable: 90 - 96	
614	30	Dig MV Tail: WTG 96			1d		07/08/20					Dig MV Tail: WTG 96	
615		Fiber Blowing: 90 - 96			52min 39s		07/08/20						
616		Switchgear Set: 96			5211111 595	07/14/20	07/14/20					Fiber Blowing: 90 - 96	
617		MV Term: 96			411	07/16/20	07/16/20					WV Term: 96	
618	96,118	Install UG Cable: 96 - 118			4n 5h 55.12min		07/07/20					96,118 Install UG Cable: 96 - 118	
619	90,110	Install Splice: 13B-17			2h	07/08/20	07/08/20					Install OG Cable: 96 - 118	
					211							· · · · · · · · · · · · · · · · · · ·	
620		Dig MV Tail: WTG 118				07/08/20	07/09/20				_	Dig MV Tail: WTG 118	
621		Fiber Blowing: 96 - 118			3h 33.07min		07/15/20					Fiber Blowing: 96 - 118	
622		Switchgear Set: 118			4n	07/16/20	07/16/20				_	Switchgear Set: 118	
623		MV Term: 118			4n	07/16/20	07/16/20			HL-		MV Term: 118	
624		Dig MV Tail: WTG 124			1d	06/25/20	06/25/20			┼┺┓╌	-	ail: WTG 124	
625	118,124					06/25/20 A			100.00	124 In	stall UG	5 Cable: 118 - 124	
626		Fiber Blowing: 118 - 124			1h 1.82min		07/15/20			∐		Fiber Blowing: 118 - 124	
627		Switchgear Set: 124			4h	07/16/20	07/16/20			∐		Switchgear Set: 124	
628	94	Install UG Cable: JB13B-1 - 94			2h 24.23min	07/02/20	07/02/20			₩	-	94 🛿 Install UG Cable: JB13B-1 - 94	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	June 29	6 13 20 27	August 2020 3 10 17
629		Fiber Blowing: JB13B-1 - 94			1h 26.55min	07/15/20	07/15/20			29	Fiber Blowing: JB13B-1 - 94	5 10 17
630	94,100	Install UG Cable: 94 - 100			1h 48.8min	07/02/20	07/06/20			9	4 100 🛄 Install UG Cable: 94 - 100	
631		Install Splice: 13B-9			2h	07/10/20	07/10/20				Install Splice: 13B-9	
632		Fiber Blowing: 94 - 100			1h 5.28min	07/15/20	07/15/20				Fiber Blowing: 94 - 100	
633	100,105	Install UG Cable: 100 - 105			1h 53.6min	07/06/20	07/06/20				100,105 Install UG Cable: 100 - 105	
634		Install Splice: 13B-10			2h	07/10/20	07/10/20				Install Splice: 13B-10	
635		Fiber Blowing: 100 - 105			1h 8.17min	07/15/20	07/15/20				Fiber Blowing: 100 - 105	
636	105,113	Install UG Cable: 105 - 113			3h 25.83min	07/07/20	07/07/20				105,113 🛽 Install UG Cable: 105 - 113	
637		Install Splice: 13B-11			2h	07/10/20	07/13/20				Install Splice: 13B-11	
638		Fiber Blowing: 105 - 113			2h 3.5min	07/15/20	07/15/20				Fiber Blowing: 105 - 113	
639	119,120	Install UG Cable: 119 - 120			4h 18.88min	07/07/20	07/08/20				119,120 🛿 Install UG Cable: 119 - 120	
640		Install Splice: 11A-18			2h	07/08/20	07/08/20				Install Splice: 11A-18	
641		Install Splice: 11A-19			2h	07/08/20	07/08/20				Install Splice: 11A-19	
642		Dig MV Tail: WTG 120			2d	07/08/20	07/10/20				Dig MV Tail: WTG 120	
643		Fiber Blowing: 119 - 120			2h 34.7min	07/15/20	07/15/20				Fiber Blowing: 119 - 120	
644	120,128	Install UG Cable: 120 - 128			1h 55.83min	07/08/20	07/08/20				120,128 🛚 Install UG Cable: 120 - 128	
645		Dig MV Tail: WTG 128			1d	07/08/20	07/09/20				Dig MV Tail: WTG 128	
646		Fiber Blowing: 120 - 128			1h 9.5min	07/15/20	07/16/20				Fiber Blowing: 120 - 128	
647	128,134	Install UG Cable: 128 - 134			1h 34.23min	07/08/20	07/08/20				128,134 Install UG Cable: 128 - 134	
648		Fiber Blowing: 128 - 134			56min 33s	07/16/20	07/16/20				Fiber Blowing: 128 - 134	
649		Dig MV Tail: WTG 134			1d	07/16/20	07/17/20				Dig MV Tail: WTG 134	
650	133,134	Install UG Cable: 134 - 133			3h 14.63min	07/08/20	07/08/20				133,134 📕 Install UG Cable: 134 - 133	
651		Fiber Blowing: 134 - 133			1h 56.78min	07/16/20	07/16/20				Fiber Blowing: 134 - 133	
652		Dig MV Tail: WTG 133			1d	07/16/20	07/17/20				Dig MV Tail: WTG 133	
653	126,133	Install UG Cable: 133 - 126			1h 47.83min	07/08/20	07/09/20				126,133 Install UG Cable: 133 - 126	
654		Fiber Blowing: 133 - 126			1h 4.7min	07/16/20	07/16/20				Fiber Blowing: 133 - 126	
655		Dig MV Tail: WTG 126			1d	07/16/20	07/17/20				Dig MV Tail: WTG 126	
656	119	Install UG Cable: JB11A-2 - 119			2d 3.76h	07/09/20	07/13/20				119 Install UG Cable: JB11A-2 - 119	
657		Install Splice: 11A-9			2h	07/13/20	07/14/20				Install Splice: 11A-9	
658		Install Splice: 11A-10			2h	07/14/20	07/14/20				Install Splice: 11A-10	
659		Install Splice: 11A-11			2h	07/14/20	07/14/20				Install Splice: 11A-11	
660		Install Splice: 11A-12			2h	07/14/20	07/14/20				Install Splice: 11A-12	
661		Install Splice: 11A-13			2h	07/14/20	07/15/20				Install Splice: 11A-13	
662		Install Splice: 11A-14			2h	07/15/20	07/15/20				Install Splice: 11A-14	
663		Install Splice: 11A-15			2h	07/15/20	07/15/20				Install Splice: 11A-15	
664		Install Splice: 11A-16			2h	07/15/20	07/15/20				Install Splice: 11A-16	
665		Install Splice: 11A-17			2h	07/15/20	07/16/20				Install Splice: 11A-17	
666		Install Splice: 11A-20			2h	07/16/20	07/16/20				Install Splice: 11A-20	
667		Fiber Blowing: JB11A-2 - 119			10h 8.98min	07/16/20	07/17/20				Fiber Blowing: JB11A-2 - 119	
668		Set JB: JB11A-1			8h	07/02/20	07/06/20				Set JB: JB11A-1	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	Ju	ne 29	July 6 13 20 27	August 2020 3 10 17
669		Install UG Cable: JB11A-2 - JB11A-3			4h 13.92min	07/13/20	07/14/20				23	Install UG Cable: JB11A-2 - JB11A-3	0 10 17
670		MV Term: JB11A-1			4h	07/14/20	07/14/20					MV Term: JB11A-1	
671	114	Install UG Cable: JB11A-3 - 114			3h 55.92min	07/14/20	07/14/20					114 📘 Install UG Cable: JB11A-3 - 114	
672	106	Install UG Cable: JB11A-3 - 106			54min 48s	07/14/20	07/14/20					106 Install UG Cable: JB11A-3 - 106	
673	106,129	Install UG Cable: 106 - 129			6h 14.63min	07/14/20	07/15/20					106,129 🛽 Install UG Cable: 106 - 129	
674		Install Splice: 11A-7			2h	07/15/20	07/15/20					Install Splice: 11A-7	
675		Set JB: JB11B-2			8h	07/06/20	07/07/20					Set JB: JB11B-2	
676		Install UG Cable: JB11A-1 - JB11A-2			1d 59.12min	07/15/20	07/16/20					💽 Install UG Cable: JB11A-1 - JB1	1A-2
677		MV Term: JB11B-2			4h	07/16/20	07/17/20					MV Term: JB11B-2	
<u>678</u>		Testing and Completion			25d 4h	06/25/20	07/31/20			—			Testing and Completion
679		Power Meets Infrastructure Facilities Completion [Feeder 12A]				06/25/20	06/25/20			🔶 Po	ower Me	eets Infrastructure Facilities Completion [Feeder 12A]	
680		Power Meets Infrastructure Facilities Completion [Feeder 13A]				07/06/20	07/06/20					Power Meets Infrastructure Facilities Completion [Fe	der 13A]
681		Power Meets Infrastructure Facilities Completion [Feeder 13B]				07/13/20	07/13/20					Power Meets Infrastructure Facilities Compared to the second s	mpletion [Feeder 13B]
682		Feeder 11B Testing and Completion			5d	07/08/20	07/14/20				1	Feeder 11B Testing and Completion	
683		Feeder 12B Testing and Completion			5d	07/13/20	07/20/20					Feeder 12B Testing and C	ompletion
684		Feeder 13A Testing and Completion			5d	07/10/20	07/17/20					Feeder 13A Testing and Com	pletion
685		Transmission Line			170d 6.67h	02/18/20 A	09/29/20		62.00				
686		Receive Transmission Structures & Hardware	9		3d	05/29/20 A	06/25/20 *	06/11/20	70.00	- 🗖 R	eceive T	Fransmission Structures & Hardware	
687		Transmission Line Detail			80d 6.67h	06/08/20 A	09/28/20		25.98		1		
688		Foundations			24d	06/08/20 A	07/08/20		20.83	-		Foundations	
689		Install Foundation: STR 96			1d	06/25/20	06/25/20			🗖 Ir	nstall Fo	undation: STR 96	
690		Install Foundation: STR 92			1d	06/26/20	06/26/20				Install	Foundation: STR 92	
691		Install Foundation: STR 91			1d	06/29/20	06/29/20					Istall Foundation: STR 91	
692		Install Foundation: STR 84			1d	06/30/20	06/30/20					Install Foundation: STR 84	
693		Install Foundation: STR 83			1d	07/01/20	07/01/20					Install Foundation: STR 83	
694		Install Foundation: STR 82			1d	07/02/20	07/02/20					Install Foundation: STR 82	
695		Install Foundation: STR 80			1d	07/06/20	07/06/20					Install Foundation: STR 80	
696		Install Foundation: STR 79			1d	07/07/20	07/07/20					Install Foundation: STR 79	
697		Install Foundation: STR 78			1d		07/08/20					Install Foundation: STR 78	
698		Install Foundation: STR 68			1d	06/25/20	06/25/20			Ir Ir	nstall Fo	undation: STR 68	
699		Install Foundation: STR 65			1d		06/26/20					Foundation: STR 65	
700		Install Foundation: STR 41			1d		06/25/20					undation: STR 41	
701		Install Foundation: STR 39			1d		06/26/20					Foundation: STR 39	
702		Install Foundation: STR 33			1d		06/29/20					Istall Foundation: STR 33	
703		Install Foundation: STR 32			1d		06/30/20					Install Foundation: STR 32	
704		Install Foundation: STR 30			1d	07/01/20	07/01/20					Install Foundation: STR 30	
705 706		Install Foundation: STR 12 Install Foundation: STR 2			1d 1d		06/25/20					undation: STR 12	
706		Install Foundation: STR 2			10		06/25/20					undation: STR 2 Foundation: STR 1	
707 708		Structures				06/08/20 A	09/10/20		57.11		Install		
709		Frame STR: 124					06/25/20 A		100.00	E Fra	ame ST	2 174	
109					211 4011111	50/20/20 A	00/20/20 A		100.00		ane 31		
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete		June	July	August 2020
710		Drill for Embed STR: 124			2h	07/10/20	07/10/20		complete	Г	29	6 13 20 27 3 Drill for Embed STR: 124	10 17
711	<u> </u>	Frame STR: 123				06/25/20 A	06/25/20 A		100.00	┝┖	Frame S		
712		Drill for Embed STR: 123			211 4011111 2h		07/10/20		100.00	l r		Drill for Embed STR: 123	
712		Frame STR: 122				06/24/20 A			100.00	╞	Frame STI		
714		Drill for Embed STR: 122			211 4011111 2h		07/10/20		100.00		Traine 51	Drill for Embed STR: 122	
714		Frame STR: 121				06/25/20 A			100.00		Frame ST	· · · · · · · · · · · · · · · · · · ·	
715		Drill for Embed STR: 121			211 4011111 2h		07/10/20		100.00	┢	Fidille Si		
	<u> </u>	Frame STR: 120							100.00	┞┖	.	Drill for Embed STR: 121	
717						06/25/20 A			100.00	ŀr	Frame S	ł	
718		Drill for Embed STR: 120			2h		07/13/20		400.00	╘		Drill for Embed STR: 120	
719		Frame STR: 119				06/24/20 A			100.00	H	Frame ST	<u>}</u>	
720		Drill for Embed STR: 119			2h		07/13/20			ļĻ		Drill for Embed STR: 119	
721		Frame STR: 118				06/25/20 A			100.00		Frame ST		
722		Drill for Embed STR: 118			2h		07/13/20			μL		Drill for Embed STR: 118	
723		Set Embed STR: 117				06/25/20 A			100.00		Set Emb	ed STR: 117	
724		Frame STR: 117				06/25/20 A			100.00		Frame S	R: 117	
725		Frame STR: 116			2h 40min	06/24/20 A	06/25/20 A		100.00		Frame ST	: 116	
726		Drill for Embed STR: 116			2h	06/25/20	06/25/20				Drill for E	nbed STR: 116	
727		Set Embed STR: 116			2h	06/25/20	06/25/20				Set Emb	d STR: 116	
728		Drill for Embed STR: 115			2h	06/25/20	06/25/20				Drill for E	nbed STR: 115	
729		Set Embed STR: 115			2h	06/25/20	06/25/20				Set Emb	d STR: 115	
730		Drill for Embed STR: 114			2h	06/25/20	06/25/20				Drill for I	mbed STR: 114	
731		Set Embed STR: 114			2h	06/25/20	06/25/20				Set Emb	ed STR: 114	
732		Drill for Embed STR: 113			2h	06/25/20	06/25/20				Drill for	Embed STR: 113	
733		Set Embed STR: 113			2h	06/26/20	06/26/20				Set Em	ied STR: 113	
734		Drill for Embed STR: 112			2h	06/26/20	06/26/20			Π	Drill for	Embed STR: 112	
735		Set Embed STR: 112			2h	06/26/20	06/26/20				Set Em	ed STR: 112	
736		Drill for Embed STR: 111			2h	06/26/20	06/26/20			Π	Drill fo	Embed STR: 111	
737		Set Embed STR: 111			2h	06/26/20	06/26/20				Set En	bed STR: 111	
738		Drill for Embed STR: 110			2h	06/26/20	06/26/20			Π	Drill fo	Embed STR: 110	
739		Set Embed STR: 110			2h	06/26/20	06/26/20				Set E	mbed STR: 110	
740		Drill for Embed STR: 108			2h	06/25/20	06/25/20				Drill for E	bed STR: 108	
741		Set Embed STR: 108			2h	06/25/20	06/25/20				Set Embe	d STR: 108	
742		Drill for Embed STR: 107			2h	06/25/20	06/25/20				Drill for E	mbed STR: 107	
743		Set Embed STR: 107			2h	06/25/20	06/25/20			H	Set Emb	d STR: 107	
744		Drill for Embed STR: 106			2h	06/25/20	06/25/20				Drill for I	mbed STR: 106	
745		Set Embed STR: 106			2h	06/25/20	06/25/20			H	Set Emb	ed STR: 106	
746		Drill for Embed STR: 105			2h	06/25/20	06/25/20					Embed STR: 105	
747		Set Embed STR: 105			2h	06/26/20	06/26/20			H	-	ted STR: 105	
748		Drill for Embed STR: 104			211	06/26/20	06/26/20					Embed STR: 104	
749		Set Embed STR: 104			211 2h	06/26/20	06/26/20				-	ed STR: 104	
750		Drill for Embed STR: 103			211	06/26/20	06/26/20					Embed STR: 103	
751		Set Embed STR: 103			211 2h		06/26/20					ped STR: 103	
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent complete	June	July	1	August 2020	
750		Drill for Embed STR: 102			2h	06/26/20	06/26/20	uale	compiete	29	6 13 20 27	3	10 17	
752 753		Set Embed STR: 102			211 2h	06/26/20	06/26/20				nbed STR: 102			
754		Drill for Embed STR: 101			211 2h	06/26/20	06/26/20				ar Embed STR: 101			
755		Set Embed STR: 101			2h 2h	06/29/20	06/29/20				Embed STR: 101			
756		Drill for Embed STR: 100			2h	06/29/20	06/29/20				for Embed STR: 100			
757		Set Embed STR: 100			2h	06/29/20	06/29/20				e Embed STR: 100			
758		Drill for Embed STR: 99			2h 2h	06/29/20	06/29/20				rll for Embed STR: 99			
759		Set Embed STR: 99			2h	06/29/20	06/29/20				et Embed STR: 99			
760		Drill for Embed STR: 98			2h	06/29/20	06/29/20				ll for Embed STR: 98			
761		Set Embed STR: 98			2h	06/29/20	06/29/20			-	Set Embed STR: 98			
762		Drill for Embed STR: 97			2h	06/29/20	06/29/20				Drill for Embed STR: 97			
763		Set Embed STR: 97			2h	06/30/20	06/30/20				Set Embed STR: 97			
764		Frame STR: 96			2h 40min	06/25/20	06/25/20			Frame ST				
765		Set DE STR: 96			4h	06/26/20	06/26/20			Set DE				
766		Drill for Embed STR: 95			2h	06/30/20	06/30/20				Prill for Embed STR: 95			
767		Set Embed STR: 95			2h	06/30/20	06/30/20				Set Embed STR: 95			
768		Drill for Embed STR: 94			211 2h	06/30/20	06/30/20				Drill for Embed STR: 94			
769		Set Embed STR: 94			211 2h	06/30/20	06/30/20				Set Embed STR: 94			
770		Drill for Embed STR: 93			211 2h	06/30/20	06/30/20				Drill for Embed STR: 93			
771		Set Embed STR: 93			2h	06/30/20	06/30/20				Set Embed STR: 93			
772		Drill for Embed STR: 90			2h	06/30/20	06/30/20				Drill for Embed STR: 90			
773		Set Embed STR: 90			2h	07/01/20	07/01/20				Set Embed STR: 90			
774		Drill for Embed STR: 89			211 2h	07/01/20	07/01/20				Drill for Embed STR: 89			
775		Set Embed STR: 89			211 2h	07/01/20	07/01/20				Set Embed STR: 89			
776		Drill for Embed STR: 88			2:1 2h	07/01/20	07/01/20				Drill for Embed STR: 88			
777		Set Embed STR: 88			211 2h	07/01/20	07/01/20				Set Embed STR: 88			
778		Drill for Embed STR: 87			2h	07/01/20	07/01/20				Drill for Embed STR: 87			
779		Set Embed STR: 87			2h	07/01/20	07/01/20				Set Embed STR: 87			
780		Drill for Embed STR: 86			2h	07/01/20	07/01/20				Drill for Embed STR: 86			
781		Set Embed STR: 86			211 2h	07/02/20	07/02/20				Set Embed STR: 86			
782		Drill for Embed STR: 85			211 2h	07/02/20	07/02/20				Drill for Embed STR: 85			
783		Set Embed STR: 85			2h	07/02/20	07/02/20				Set Embed STR: 85			
784		Drill for Embed STR: 81			2h	07/02/20	07/02/20				Drill for Embed STR: 81			
785		Set Embed STR: 81			2h	07/02/20	07/02/20				Set Embed STR: 81			
786		Drill for Embed STR: 77			2h	07/02/20	07/02/20			1	Drill for Embed STR: 77			
787		Set Embed STR: 77			2h	07/02/20	07/02/20			1	Set Embed STR: 77			
788		Drill for Embed STR: 76			2h	07/02/20	07/02/20			1	Drill for Embed STR: 76			
789		Set Embed STR: 76			2h	07/06/20	07/06/20			+	Set Embed STR: 76			
790		Drill for Embed STR: 75			2h	07/06/20	07/06/20				Drill for Embed STR: 75			
791		Set Embed STR: 75			2h	07/06/20	07/06/20			1	Set Embed STR: 75			
792		Drill for Embed STR: 74			2h	07/06/20	07/06/20				Drill for Embed STR: 74			
793		Set Embed STR: 74			2h	07/06/20	07/06/20			1	Set Embed STR: 74			
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Kings Point CO1

Line	Turbines	Name	Start Baseline	Finish Baseline	Duration	Start	Finish	Finish constraint date	Overall percent - complete		June 29	6 13 20 27	3	A 202	ugust 20 _17
794		Set Embed STR: 73			2h	06/26/20 A	06/26/20 A		100.00	_	-	nped STR: 73	5	10	17
795		Drill for Embed STR: 73			2h	06/26/20 A	06/26/20 A		100.00		Drill f	for Embed STR: 73			
796		Drill for Embed STR: 70			2h	06/25/20 A	06/25/20 A		100.00	l	Drill for E	mbed STR: 70			
797		Set Embed STR: 70			2h	06/25/20 A	06/25/20 A		100.00		Set Emb	ed STR: 70			
798		Haul & Spot STR: 67			1h 36min	06/25/20	06/25/20			ſ	Haul & Sp	ot STR: 67			
799		Frame STR: 67			2h 40min	06/25/20	06/25/20			8	Frame ST	TR: 67			
800		Drill for Embed STR: 67			2h	06/25/20	06/25/20			B	Drill for I	Embed STR: 67			
801		Set Embed STR: 67			2h	06/25/20	06/26/20				Set Emb	bed STR: 67			
802		Haul & Spot STR: 66			1h 36min	06/25/20	06/25/20			I	Haul & Sp	pot STR: 66			
803		Frame STR: 66			2h 40min	06/25/20	06/25/20			1	Frame S	5TR: 66			
804		Drill for Embed STR: 66			2h	06/25/20	06/26/20				Drill for	Embed STR: 66			
805		Set Embed STR: 66			2h	06/26/20	06/26/20				Set Em	bed STR: 66			
806		Drill for Embed STR: 63			2h	06/25/20 A	06/25/20 A		100.00		Drill for E	mbed STR: 63			
807		Set Embed STR: 63			2h	06/25/20 A	06/25/20 A		100.00	I	Set Embe	el STR: 63			
808		Drill for Embed STR: 62			2h	06/25/20 A	06/25/20 A		100.00	I	Drill for E	mbed STR: 62			
809		Set Embed STR: 62			2h	06/25/20 A	06/25/20 A		100.00		Set Emb	ed STR: 62			
810		Set Embed STR: 61			2h	06/24/20 A	06/25/20 A		100.00	19	Set Embec	5TR: 61			
811		Drill for Embed STR: 61			2h	06/25/20 A	06/25/20 A		100.00		Drill for I	Embed STR: 61			
812		Drill for Embed STR: 60			2h	06/24/20 A	06/25/20 A		100.00	1	Drill for En	mbed STR: 60			
813		Set Embed STR: 60			2h	06/25/20 A	06/25/20 A		100.00		Set Embe	c STR: 60			
814		Drill for Embed STR: 59			2h	06/25/20 A	06/25/20 A		100.00		Drill for E	mbed STR: 59			
815		Set Embed STR: 59			2h	06/25/20 A	06/25/20 A		100.00		Set Embe	ed STR: 59			
816		Drill for Embed STR: 58			2h	06/25/20 A	06/25/20 A		100.00		Drill for E	mbed STR: 58			
817		Set Embed STR: 58			2h	06/25/20 A	06/25/20 A		100.00		Set Emb	ed STR: 58			
818		Drill for Embed STR: 50			2h	06/25/20	06/25/20			1	Drill for Ei	mbed STR: 50			
819		Set Embed STR: 50			2h	06/25/20	06/25/20			B	Set Embe	ed STR: 50			
820		Drill for Embed STR: 34			2h	06/25/20	06/25/20				Drill for Ei	mbed STR: 34			
821		Set Embed STR: 34			2h	06/25/20	06/25/20			I	Set Embe	el STR: 34			
822		Haul & Spot STR: 13			1h 36min	06/25/20	06/25/20				Haul & Sp	ot STR: 13			
823		Frame STR: 13			2h 40min	06/25/20	06/25/20			8	Frame ST	R: 13			
824		Drill for Embed STR: 13			2h	06/25/20	06/25/20					Embed STR: 13			
825		Set Embed STR: 13			2h	06/25/20	06/26/20			_		ed STR: 13			
826		Haul & Spot STR: 11			1h 36min	06/25/20	06/25/20					pot STR: 11			
827		Frame STR: 11			2h 40min		06/25/20				Frame S	1 1			
828		Drill for Embed STR: 11			2h	06/25/20	06/26/20			-		Embed STR: 11			
829		Set Embed STR: 11			2h	06/26/20	06/26/20			_		ited STR: 11			
830		Haul & Spot STR: 10			1h 36min	06/25/20	06/25/20					pot STR: 10			
831		Frame STR: 10			2h 40min		06/26/20				Frame S	ł			
832		Drill for Embed STR: 10			2h	06/26/20	06/26/20					r Embed STR: 10			
833		Set Embed STR: 10			2h	06/26/20	06/26/20					rbed STR: 10			
834		Haul & Spot STR: 9			1h 36min	06/25/20	06/25/20			_		oot STR: 9			
835		Frame STR: 9			2h 40min	06/26/20	06/26/20				Frame	STR: 9			
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Kings Point CO1

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Line	Turbines	Name	Start Baseline Finish Baseline	Duration	Start	Finish	date	complete		29	6 13 20 27	3	20: 10	20 17	24
836		Drill for Embed STR: 9		2h	06/26/20	06/26/20			🛿 Di	ill fo	Embed STR: 9				
837		Set Embed STR: 9		2h	06/26/20	06/29/20				Set	Embed STR: 9				
838		Haul & Spot STR: 8		1h 36min	06/25/20	06/25/20			🛿 Hau	& S	pot STR: 8				
839		Frame STR: 8		2h 40min	06/26/20	06/26/20			📕 Fr	ame	STR: 8				
840		Drill for Embed STR: 8		2h	06/26/20	06/29/20				Dril	for Embed STR: 8				
841		Set Embed STR: 8		2h	06/29/20	06/29/20				Set	Embed STR: 8				
842		Haul & Spot STR: 7		1h 36min	06/26/20	06/26/20			Hau	I & S	pot STR: 7				
843		Frame STR: 7		2h 40min	06/26/20	06/29/20			100	Fra	me STR: 7				
844		Drill for Embed STR: 7		2h	06/29/20	06/29/20				Dri	II for Embed STR: 7				
845		Set Embed STR: 7		2h	06/29/20	06/29/20				Se	t Embed STR: 7				
846		Haul & Spot STR: 5		1h 36min	06/26/20	06/26/20			Ha	4 I.	Spot STR: 5				
847		Frame STR: 5		2h 40min	06/29/20	06/29/20				🛛 Fra	me STR: 5				
848		Drill for Embed STR: 5		2h	06/29/20	06/29/20				l D	ill for Embed STR: 5				
849		Set Embed STR: 5		2h	06/29/20	06/30/20				I s	et Embed STR: 5				
850		Haul & Spot STR: 4		1h 36min	06/26/20	06/26/20			На	ul &	Spot STR: 4				
851		Frame STR: 4		2h 40min	06/29/20	06/29/20				l F	ame STR: 4				
852		Drill for Embed STR: 4		2h	06/29/20	06/30/20				10	rill for Embed STR: 4				
853		Set Embed STR: 4		2h	06/30/20	06/30/20				1	Set Embed STR: 4				
854		Haul & Spot STR: 3		1h 36min	06/26/20	06/26/20			I Ha	ul 8	Spot STR: 3				
855		Frame STR: 3		2h 40min	06/29/20	06/30/20				1	rame STR: 3				
856		Drill for Embed STR: 3		2h	06/30/20	06/30/20				I	Drill for Embed STR: 3				
857		Set Embed STR: 3		2h	06/30/20	06/30/20				1	Set Embed STR: 3				
858		Substation		117d	05/08/20 A	10/15/20		16.90							
859		Substation		117d	05/08/20 A	10/15/20		16.90							
860		Substation Foundations & UG		74d	05/08/20 A	08/13/20		75.00					s s	Substation Fo	undations 8
861		Install High Side Underground Conduit		5d	06/25/20 *	07/01/20					Install High Side Underground Conduit				
862		Install High Side Underground Conduit		5d	07/02/20	07/09/20					Install High Side Underground Conduit				
863		Install High Side Ground Grid		5d	07/10/20	07/16/20					Install High Side Ground Grid				
864		Install Pre-Cast Trench		10d	06/25/20	07/09/20					Install Pre-Cast Trench				
865		Standard Steel - Install		35d	06/25/20	08/13/20							s s	itandard Stee	al - Install
866		Install 34.5kV Feeder Riser Structure - FR		1d	06/25/20	06/25/20			🗃 Inst	all 34	.5kV Feeder Riser Structure - FR				
867		Install 34.5kV Collection Structure - CS		1d	06/26/20	06/26/20			🖪 Ir	istall	34.5kV Collection Structure - CS				
868		Install 34.5kV Cap Bank Bus Support - CB		1d	06/29/20	06/29/20				🙂 I	stall 34.5kV Cap Bank Bus Support - CB				
869		Install 34.5kV Switch Stand Support - MS		1d	06/30/20	06/30/20					Install 34.5kV Switch Stand Support - MS				
870		Install NGR Stand - NG		1d	07/01/20	07/01/20					Install NGR Stand - NG				
871		Install 161kV Low Bus 3-Phase Support - LB		1d	07/02/20	07/02/20				T	Install 161kV Low Bus 3-Phase Support - LB				
872		Install 161kV CIT Support - CT		1d	07/06/20	07/06/20					Install 161kV CIT Support - CT				
873		Install 161kV Switch Stand - LS		1d	07/07/20	07/07/20					Install 161kV Switch Stand - LS				
874		Install MPT Grating - GR1		1d	07/08/20	07/08/20				T	Install MPT Grating - GR1				
875		Install Switch Grounding Platform - GR2		1d	07/09/20	07/09/20					Install Switch Grounding Platform - GR2				
876		Install Substation Steel - Complete			07/09/20	07/09/20				Ī	Install Substation Steel - Complete				
Grou Viev	up/Sort: /`	None 3weeklookahead_Customer													rt Date:
Filte		3 Week Look Ahead												Finis	sh Date:

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	1	September			October
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oundations & UG					
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art Date: 11/2/2	2018			Page 2	1 of 22
				90 -	

Start Date.	11/2/2016	Page 21 01 22
Finish Date:	1/7/2021	Run Date: 6/30/2020
Progress Date:	6/25/2020	9:05:48 PM

Kings Point CO1 Liberty Utilities June July August Finish constraint Overall percen Turbines Name Start Baseline Finish Baseline Duration Start Finish Line 2020 date complete 29 13 27 877 Install Static Masts - SM 1d 07/10/20 07/10/20 🔚 Install Static Masts - SM 878 Install 161kV Dead End Structure - TL 07/13/20 07/14/20 Install 161kV Dead End Structure 2d 879 65d 06/03/20 A 08/28/20 9.52 Substation Equipment 880 Install 34.5kV Disconnect Switches 07/01/20 07/06/20 3d Install 34.5kV Disconnect Switches 881 07/07/20 07/08/20 Install - Low Side Surge Arresters Install - Low Side Surge Arresters 2d 07/13/20 882 Install 34.5kV Standard Feeder Breakers 3d 07/09/20 Install 34.5kV Standard Feeder Breakers 883 07/14/20 Install - Reactive Bank Breaker 1d 07/14/20 🧧 Install - Reactive Bank Breaker 884 07/16/20 2d 07/15/20 Install VTs Install VTs 885 10/19/20 3.01 **Misc. Structures** 88d 06/17/20 886 O & M Building 88d 06/17/20 10/19/20 6.02 887 10/19/20 O & M Building 88d 06/17/20 A 6.02 888 Structure 33d 2h 06/17/20 A 08/12/20 12.50 Structure 889 Foundations - O&M 10d 06/17/20 A 06/30/20 50.00 oundations - O&M 890 Building Erection - O&M 10d 07/01/20 07/15/20 Building Erection - O&M 891 Building Enlosure 10d 07/09/20 07/22/20 Building Enlosure 892 Rough-In 54d 06/23/20 A 09/08/20 6.90 893 In-wall Plumbing Rough-In 9d 4h 06/23/20 / 08/25/20 25.00 894 68d 06/25/20 09/30/20 MEP Mechanical Room 895 06/26/20 2d 06/25/20 Install Water Heater - Mech. Rm Install Water Heater - Mech. Rm Types of Work UG Trench Off-Load Mid Off-Load Hub Off-Load Top Crane F Hammering Rock H-1 Pad Off-Load Base Off-Load Nacelle Foundation Foundations Trench | Cable | Backfill MEP Mechanical Room Crane Pad & H-1 Prep Erection Place Mud Mat Off-Load Blades Frame Structure Haul & Spot Rough-In Contractual Milestones Dig in Ta Set Substation Steel Set JB MV Terms JB MV Switchgear Terms Install Hub Set Substation Equipment Intersection Improvements Set Emb Set Switchgear Set Top Mat Rebar Nacelle Mech. Prep Set DE Str Install Edge Forms WTG Deliveries (by Owner) Install Turning Gear Nace Base Concrete Set Pedestal Rebar Install Pedestal Conduit Fiber Blo UG Conduit & Grounding Backfill Foundation Milestone Appearances Diamond Group/Sort: None Sta View: 3weeklookahead Customer Finis Filter: 3 Week Look Ahead Progres

	PUBLIC VERSION Mortens	son
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		MLF Mech
ath Culverts	xcavation Grade Crane Paths //// Boring	
	et Bottom Mat Rebar //// Roll Blades Drill for Em	bed Structure
bedded Grounding	Splice Install Set Embed	STR
owing 🛛 🚺 Ir	nstall Pedestal Forms Feeder Completion Place Pede	stal Concrete
art Date: 11/2/	2018 Page 2	2 of 22
sh Date: 1/7/2	021 Run Date: 6/3	0/2020
		49 PM
ss Date: 6/25/2	2020 9.00	

Exhibit C – Progress Map



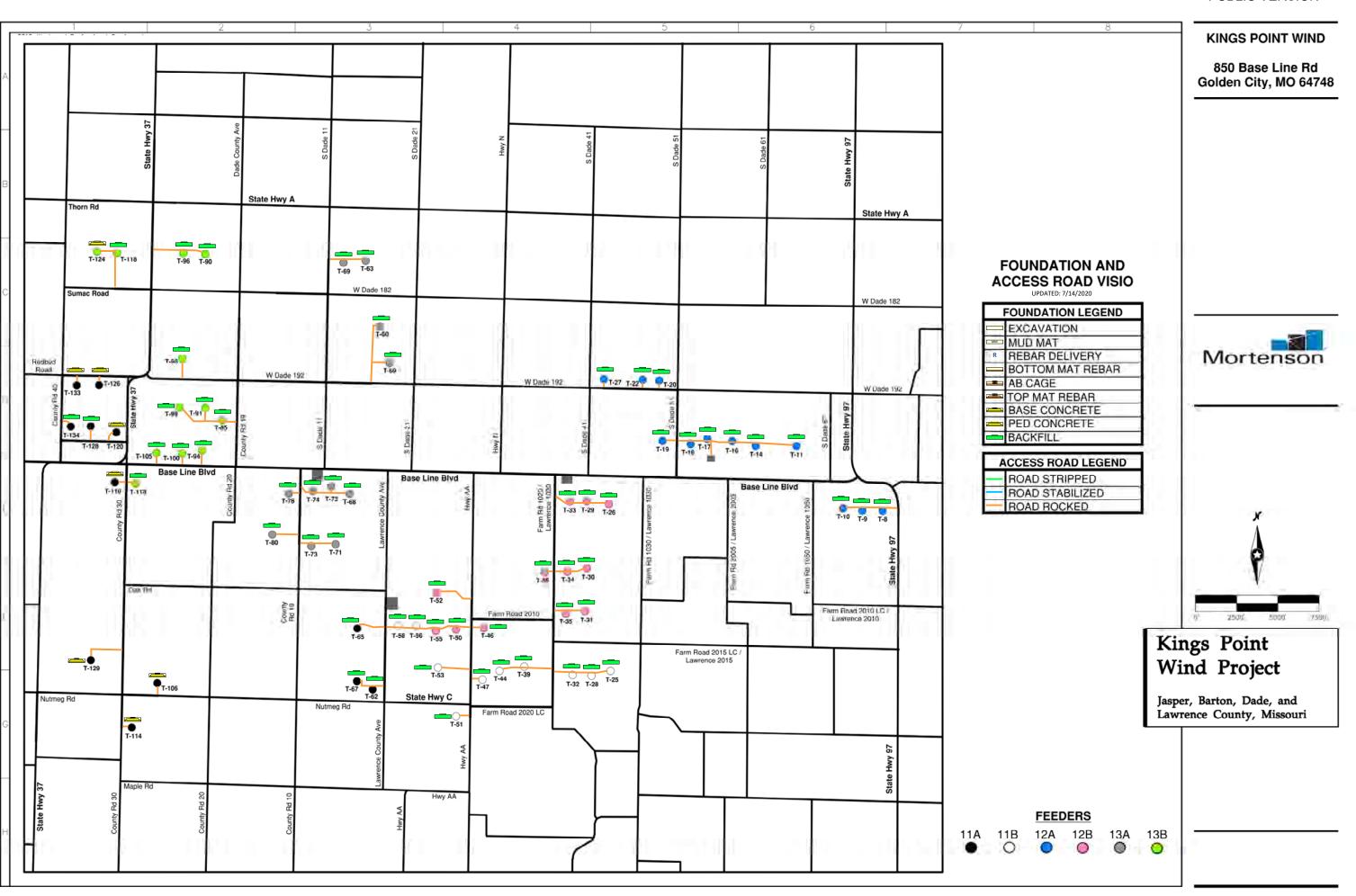


Exhibit D – Open RFI Log



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Job #: 19141024 Kings Point Wind 850 Base Line Rd. Golden City, Missouri 64748

Mortenson Mortenson

RFI LOG

# Subject	Status	Responsible Contractor	Received From	Assignee	Date Initiated	RFI Manager	Due Date	Closed Date	Ball In Court	Location	Schedule Impact	Cost Code	Cost Impact
87 Transmission - STR 65 Location Shift	Open	Mortenson - Power	Mott, Rion (Mortenson - Power Delivery Solutions)	Stevens, Michael	07/14/2020	Rion Mott	07/17/2020		Stevens, Michael				
86 Transmission - Rebar Cage Lap Splice STR 96	Open	Mortenson - Power	Mott, Rion (Mortenson - Power Delivery Solutions)	Stevens, Michael	07/14/2020	Rion Mott	07/17/2020		Stevens, Michael				
85 Substation and O&M Permanent Power H-frame	Open		None	Pellinen, Matt (S	07/14/2020	Yasir Albaqqal	07/24/2020		Pellinen, Matt (S				
84 T-16 WTG Foundation Conduit Obstruction	Open		None	Frank, Eric (Mort	07/11/2020	Keaton Voeghtly	07/14/2020		Frank, Eric (Mort	KP 16	Yes (Unknown)		Yes (Unknown)
83 T-34 WTG Foundation Conduit Obstruction	Open		None	Frank, Eric (Mort	07/10/2020	Keaton Voeghtly	07/10/2020		Frank, Eric (Mort		Yes (Unknown)		Yes (Unknown)
80 Collection - Vestas Fiber Termination One-Line and Cutsheets	Open		None	Jones, Matthew (V	07/07/2020	Yasir Albaqqal	07/13/2020		Jones, Matthew (V				
78 Vestas Transformer Tap Setting	Open	Mortenson - Engin	Anderson, Tami (Mortenson - Engineering Services Group)	Jones, Matthew (V	06/29/2020	Tammy Abbey	07/02/2020		Abbey, Tammy (Mor				
77 Transmission Line - Structure 81 Relocation	Open	Capital Electric	None	Stevens, Michael	06/26/2020	Rion Mott	06/28/2020		Mott, Rion (Morte	Transmission Line			
74 Collection - Fiber Quazite box installation	Open		None	Pellinen, Matt (S Lay, Steve (Morte	06/23/2020	Yasir Albaqqal	06/26/2020		Albaqqal, Yasir (
71 Transmission Line - Permanent Foundation Casings	Open		None	Stevens, Michael	06/17/2020	Yasir Albaqqal	06/19/2020		Albaqqal, Yasir (
69 TL Template Tack-weld Alternative	Open	Mortenson - Engin	None	Anderson, Tami (M Hutchinson, Chanc Dunphy, Katie (Mo Schneider, Vicki	06/10/2020	Armin Etemadi	06/15/2020		Etemadi, Armin (M	Substation			
57 MPT Concrete Strength	Open	Mortenson - Power	Voeghtly, Keaton (Mortenson - Power Delivery Solutions)	Hutchinson, Chanc	05/22/2020	Keaton Voeghtly	05/25/2020		Voeghtly, Keaton				
55 Additional Survey Required for Collection System	Open		None	Bell, Logan (Sola Larson, Erik (Sol	05/13/2020	Michael Benavides	05/16/2020		Benavides, Michae		Yes (Unknown)		
54 WTG Arc Flash Study	Open	Mortenson - Power	Benavides, Michael (Mortenson - Power Delivery Solutions)	Pellinen, Matt (S	05/12/2020	Michael Benavides	05/22/2020		Benavides, Michae				
36 Vestas PSSE Dynamic Models	Open	Mortenson - Engin	Anderson, Tami (Mortenson - Engineering Services Group)	Pellinen, Matt (S	03/24/2020	Tammy Abbey	03/31/2020		Pellinen, Matt (S				

Exhibit E – Open Submittal Log



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Job #: 19141024 Kings Point Wind 850 Base Line Rd. Golden City, Missouri 64748



All Submittals

Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W33 - Met Towers	W33-4	1	Preliminary Met Tower Drawings	Drawings	Open		07/17/2020					Matt Pellinen (Solas Energy Consulting)	Thea Daguison (Mortenson - Wind Energy) Matt Pellinen (Solas Energy Consulting)	Submitted Pending	07/11/2020		07/10/2020 07/17/2020	
W33 - Met Towers	W33-1	1	Preliminary Met Tower Foundation Drawings	Document	Open		07/17/2020					Matt Pellinen (Solas Energy Consulting)	Thea Daguison (Mortenson - Wind Energy) Matt Pellinen (Solas Energy Consulting)	Submitted Pending	07/11/2020	07/11/2020	07/10/2020 07/17/2020	
W31 - O&M Building	W31-15	0	O&M Storage building mechanical and electrical drawings		Open	Titan Construction, LLC	07/28/2020			Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	07/14/2020		07/28/2020	
W31 - O&M Building	W31-14	0	O&M HVAC Submittal		Open	Titan Construction, LLC	07/27/2020			Randal Baker		Mitch Holsinger (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Revise And Resubmit	07/13/2020	07/14/2020	07/27/2020	
W31 - O&M Building	W31-13	0	O&M Storage building Structural and Architectural Drawings		Open	Titan Construction, LLC	07/23/2020			Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	07/09/2020		07/23/2020	
W31 - O&M Building	W31-12	0	O&M Storage Building Foundation Drawings		Open	Titan Construction, LLC	07/23/2020			Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	07/09/2020		07/23/2020	
W31 - O&M Building	W31-11	0	O&M Electrical Submittal		Open	Titan Construction, LLC	07/22/2020			Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	07/08/2020		07/22/2020	
W31 - O&M Building	W31-8	0	O&M Plumbing Fixtures and Materials		Open	Titan Construction, LLC	07/20/2020		O&M	Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	07/06/2020		07/20/2020	
W31 - O&M Building	W31-7	0	O&M Building Materials	Product Data	Open	Titan Construction, LLC	07/20/2020		O&M	Randal Baker		Matt Pellinen (Solas Energy Consulting)	Matt Pellinen (Solas Energy Consulting)	Pending	07/06/2020		07/20/2020	
W31 - O&M Building	W31-6	2	O&M Building Concrete Mix Design		Open		05/21/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Approved		06/05/2020	05/21/2020	06/06/2020
W31 - O&M Building	W31-6	0	O&M Building Concrete Mix Design		Open		05/21/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Approved	05/07/2020	06/01/2020	05/21/2020	
W31 - O&M Building	W31-5	0	O&M Building Doors & Windows		Open		05/21/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Revise And Resubmit	05/07/2020	06/19/2020	05/21/2020	

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Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W31 - O&M Building	W31-3	0	O&M Building Foundation Drawings		Open		03/27/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Revise And Resubmit	03/14/2020	03/19/2020	03/27/2020	
W31 - O&M Building	W31-2	1	O&M Building MEP Drawing		Open		05/18/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Void	05/07/2020	06/05/2020	05/18/2020	
W31 - O&M Building	W31-2	0	O&M Building MEP Drawing		Open		03/27/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Void	03/14/2020	06/05/2020	03/27/2020	
W31 - O&M Building	W31-1	2	O&M Buildings Architectural drawings and color scheme		Open		03/18/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Revise And Resubmit	06/04/2020	06/05/2020	03/18/2020	
W31 - O&M Building	W31-1	1	O&M Buildings Architectural drawings and color scheme		Open		03/18/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Void	05/07/2020	06/05/2020	03/18/2020	
W31 - O&M Building	W31-1	0	O&M Buildings Architectural drawings and color scheme		Open		03/18/2020					Casey Stoltz (Mortenson - Wind Energy)	Matt Pellinen (Solas Energy Consulting)	Revise And Resubmit	03/14/2020	03/19/2020	03/18/2020	
W27 - Transmission Lines	W27-22	0	GUY-1W-34EHS	Product Data	Open	Mortenson - Power Delivery Solutions	05/15/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved As Noted Approved Pending	04/08/2020	04/08/2020 04/21/2020 05/01/2020	04/08/2020 04/22/2020 05/01/2020 05/15/2020	
W27 - Transmission Lines	W27-21	0	GUY-1W-12EHS	Product Data	Open	Mortenson - Power Delivery Solutions	05/01/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved As Noted Pending	04/08/2020	04/08/2020 04/21/2020	04/08/2020 04/22/2020 05/01/2020	
W27 - Transmission Lines	W27-18	0	OPGW-MA- CC-59-481	Product Data	Open	Mortenson - Power Delivery Solutions	05/01/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved As Noted Pending	04/08/2020	04/08/2020 04/21/2020	04/08/2020 04/22/2020 05/01/2020	



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Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W27 - Transmission Lines	W27-16	0	COND- MA-795-267	Product Data	Open	Mortenson - Power Delivery Solutions	05/01/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved As Noted Pending	04/06/2020	04/06/2020 04/17/2020	04/06/2020 04/17/2020 05/01/2020	
W27 - Transmission Lines	W27-13	0	COND-5A-795-267	Product Data	Open	Mortenson - Power Delivery Solutions	05/01/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Michael Stevens (Mortenson - Engineering Services Group) Carol Svare (Mortenson - Power Delivery Solutions)	Submitted Approved Approved	04/06/2020	04/17/2020	04/06/2020 04/17/2020 05/01/2020	
W25-07 - Cap Bank, Reactor, Switchgear	W25-07-1	0	Substation - Capacitor Bank	Shop Drawings	Open	Mortenson - Power Delivery Solutions	03/30/2020	03/26/2020	Substation	Keaton Voeghtly		Keaton Voeghtly (Mortenson - Power Delivery Solutions)	Keaton Voeghtly (Mortenson - Power Delivery Solutions) Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Submitted Approved As Noted Approved As Noted	03/24/2020 03/24/2020	03/30/2020	03/24/2020 03/27/2020 03/30/2020	
W25-05 - Steel Structures and Overhead Bus	W25-05-1	0	Substation Stairs and Stair Landing		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-67	0	HV-Breaker Platform	Product Data	Open	Mortenson - Engineering Services Group	07/22/2020					Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Chance Hutchinson (Mortenson - Engineering Services Group)	Armin Etemadi (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Chance Hutchinson (Mortenson - Engineering Services Group) Armin Etemadi (Mortenson - Power Delivery Solutions)	Submitted Pending Pending Pending Pending	07/14/2020 07/14/2020 07/14/2020 07/14/2020		07/14/2020 07/21/2020 07/21/2020 07/21/2020 07/22/2020	
W25 -	W25-66	0	Substation Surge		Open	Mortenson -	08/03/2020	07/20/2020				Tami Anderson	Armin Etemadi	Submitted		07/06/2020	07/06/2020	





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Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
Substation			Arrester Fitting K07			Engineering Services Group						(Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Kyle Kraus (Mortenson - Engineering Services Group)	(Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Katie Dunphy (Mortenson - Engineering Services Group) Kyle Kraus (Mortenson - Engineering Services Group) Armin Etemadi (Mortenson - Power Delivery Solutions)	Pending Pending Pending Pending	07/06/2020 07/06/2020 07/06/2020		07/20/2020 07/20/2020 07/20/2020 08/03/2020	
W25 - Substation	W25-54	0	Substation Surface Rock		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-53	0	Current Limiting Reactor		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-39	0	Concrete Field Testing Results (For Record)		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-38	0	Finish Rock		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-07	2	Substation - Capacitor Bank	Shop Drawings	Open		07/27/2020					Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Pending Pending	07/13/2020 07/13/2020		07/27/2020 07/27/2020	
W25 - Substation	W25-7	0	90% Kings Point Studies Submittal		Open	Mortenson - Engineering Services Group	04/20/2020			Katie Dunphy		Shaen Rooney (Liberty Utilities (Missouri))	Ruth Johnson (Barr Engineering Company) Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	For Record Only Pending Approved As Noted	04/13/2020 04/13/2020	04/22/2020 05/20/2020	04/20/2020 04/20/2020 04/20/2020	
W25 - Substation	W25-6	0	90% Kings Point TOV Study		Open	Mortenson - Engineering Services Group	03/27/2020			Katie Dunphy		Shaen Rooney (Liberty Utilities (Missouri))	Ruth Johnson (Barr Engineering Company) Nathan Riggs (Mortenson - Power Delivery Solutions) Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	For Record Only Approved Pending Approved As Noted	03/20/2020 03/13/2020 03/20/2020 03/20/2020		03/27/2020 03/27/2020	



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Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W25 - Substation	W25-5	0	Third Party P&C Review		Open	Mortenson - Engineering Services Group	01/14/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Ruth Johnson (Barr Engineering Company)	For Record Only		01/20/2020	01/14/2020	
W23 - SCADA	W23-2	0	HMI Screen Go-By		Open	Mortenson - Engineering Services Group	01/03/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Shaen Rooney (Liberty Utilities (Missouri))	Approved As Noted	12/20/2019	01/06/2020	01/03/2020	
W17 - Underground Collection System	W17-36	0	Collection - MV cables test reports		Open		07/13/2020					Steve Lay (Mortenson - Engineering Services Group)	Steve Lay (Mortenson - Engineering Services Group)	Pending	06/30/2020		07/13/2020	
W17 - Underground Collection System	W17-34	0	Turbine Rock Ring	Test Reports	Open		05/29/2020					Megan Pamperin (Mortenson - Power Delivery Solutions)	Sumner Houston (Mortenson - Civil Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group) Megan Pamperin (Mortenson - Power Delivery Solutions)	Submitted Approved Approved Pending	05/14/2020 05/30/2020 05/30/2020 06/02/2020	05/30/2020 06/01/2020 06/02/2020	05/15/2020 05/29/2020 05/29/2020 05/29/2020	
W17 - Underground Collection System	W17-33	0	MV Cable, Junction Box, and Line Marker Labels		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-32	0	Fault Indicator		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-31	0	Elbow Connecting Plug		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-30	0	Surge Arrester		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-29	0	Vestas Basic Switchgear		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-28	0	Concrete for Junction Box Base		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground	W17-27	0	Crushed Rock for Junction Box		Open							Carol Svare (Mortenson - Power						



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Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
Collection System												Delivery Solutions)						
W17 - Underground Collection System	W17-26	0	J-Box Conduit Bell End		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-25	0	J-Box Conduit		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-24	0	3-Way Junction		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-23	0	3-Way Junction Mounting Hardware		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-22	0	Junction Box Extension		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-21	0	3-Way Junction Box		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-20	0	Line Marker	Product Data	Open	Mortenson - Power Delivery Solutions	05/26/2020			Keaton Voeghtly		Carol Svare (Mortenson - Power Delivery Solutions)	Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Approved As Noted Approved As Noted Approved As Noted	05/12/2020	05/27/2020 05/27/2020 05/27/2020	05/26/2020	
W17 - Underground Collection System	W17-18	0	Bollard		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-17	0	Bollard Concrete		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-16	0	Pea Gravel		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground	W17-15	0	Splice Closure and Tray		Open							Carol Svare (Mortenson - Power						



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Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
Collection System												Delivery Solutions)						
W17 - Underground Collection System	W17-14	0	Handhole Enclosure		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-13	0	Ground Rod	Product Data	Open	Mortenson - Power Delivery Solutions	05/26/2020			Keaton Voeghtly		Carol Svare (Mortenson - Power Delivery Solutions)	Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Approved Approved Approved	05/12/2020	05/26/2020 05/26/2020 05/26/2020	05/26/2020	
W17 - Underground Collection System	W17-12	0	Ball Marker		Open	Mortenson - Power Delivery Solutions	05/26/2020			Keaton Voeghtly		Carol Svare (Mortenson - Power Delivery Solutions)	Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Approved Approved Approved		05/26/2020 05/26/2020 05/26/2020	05/26/2020	
W17 - Underground Collection System	W17-11	0	Cable Warning Tape	SD-03 Product Data	Open	Mortenson - Power Delivery Solutions	05/26/2020			Keaton Voeghtly		Carol Svare (Mortenson - Power Delivery Solutions)	Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Approved Approved Approved	05/12/2020	05/26/2020 05/26/2020 05/26/2020	05/26/2020	
W17 - Underground Collection System	W17-10	0	Fiber Innerduct	Product Data	Open	Mortenson - Power Delivery Solutions	05/18/2020			Keaton Voeghtly		Carol Svare (Mortenson - Power Delivery Solutions)	Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Approved Approved Approved	05/12/2020	05/19/2020 05/18/2020 05/19/2020	05/18/2020	
W17 -	W17-6	0	Ground Rock		Open							Carol Svare						



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Job #: 19141024 Kings Point Wind 850 Base Line Rd. Golden City, Missouri 64748

Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
Underground Collection System												(Mortenson - Power Delivery Solutions)						
W17 - Underground Collection System	W17-4	0	T-Body Elbow Connectors	Product Data	Open	Mortenson - Power Delivery Solutions	04/23/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Submitted Approved As Noted As Noted Approved As Noted	04/09/2020	04/09/2020 04/24/2020 04/23/2020 04/24/2020	04/23/2020	
W09 - Foundation Conduit and Grounding	W09-3	0	Power Conduit Through Anchor Bolts		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W09 - Foundation Conduit and Grounding	W09-2	0	Comm & Ground Conduit		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W09 - Foundation Conduit and Grounding	W09-1	0	Power Conduit Under Anchor Bolts		Open							Carol Svare (Mortenson - Power Delivery Solutions)						
W07 - Foundations	W07-34	1	Kings Point Foundation Blasting Plan	Safety	Open	Mortenson - Civil Group	04/24/2020	04/10/2020	Foundations	Sumner Houston		Colin Kraut (Mortenson - Civil Group)	Matt Pellinen (Solas Energy Consulting)	Approved	06/11/2020	06/16/2020	04/24/2020	
W07 - Foundations	W07-27	0	Groundwater and Surface Water Control Plan	Process Plan	Open			03/02/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-25	0	Geotechnical Engineer's Subgrade Inspection Report	Test Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-24	0	Engineer Fill Compaction Under Foundation	Test Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-21	0	Grout Cube Strength Test Results	Test Reports	Open			10/30/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-20	0	Anchor Bolt Tension Test Data	Test Reports	Open			10/30/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						



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Job #: 19141024 Kings Point Wind 850 Base Line Rd. Golden City, Missouri 64748

Distant

Spec Section	#	Rev.	Title	Туре	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W07 - Foundations	W07-19	0	Anchor Bolt Tension Plan	Process Plan	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-18	0	Anchor Bolt Laboratory Tension Test	Test Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-17	0	Anchor Bolts Mill Certificates	Mill Certificate	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-15	0	Tower Base Setting and Grouting Plan and Product Data	Process Plan	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-14	0	Concrete Temperature Data	Reports	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-11	0	Concrete Strength Report	Test Reports	Open			07/31/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-10	0	Concrete Test Field Summary	Field Quality- Control Reports	Open			07/31/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-9	0	Rebar Mill Certification	Mill Certificate	Open			06/01/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W07 - Foundations	W07-7	0	Common Backfill Reports	Field Quality- Control Reports	Open			06/25/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)						
W03 - Access Roads	W03-1	0	KP 60% Civil Design Package	Drawings	Open	Westwood Professional Services Inc	10/04/2019	09/25/2019		David Wirt		Cody Meyers (Mortenson - Wind Energy)	Kyle Gerking (Tenaska)	Approved As Noted	09/25/2019	10/02/2019	10/04/2019	
W01 - Supervision and Field Office	W01-1	1	Kings Point - Turnover Book - Civil Table of Contents		Open	Mortenson - Civil Group	05/20/2020					Tony Iglesias Ramirez (Mortenson - Wind Energy)	Logan Bell (Solas Energy Consulting) Matt Pellinen (Solas Energy Consulting)	Approved Approved		06/16/2020 06/19/2020		
W01 - Supervision and Field Office	W01-1	0	Kings Point - Turnover Book - Civil Table of Contents		Open	Mortenson - Civil Group	05/20/2020					Logan Bell (Solas Energy Consulting)	Logan Bell (Solas Energy Consulting) Matt Pellinen (Solas Energy Consulting)	Pending Approved As Noted	05/06/2020	05/21/2020	05/20/2020 05/20/2020	

- 11-1 - 19-1



Exhibit F – Cost Issue Log



*HC*Highly Confidential in its Entirety*HC*

*HC*Highly Confidential in its Entirety*HC*

Exhibit G – Permit Matrix



			Kings Point Wind, LLC - Permit Matrix			Christian Labray, marcan racmonsible fNOL	
Itom	Agency	Permit / Approval	Description	Responsibility	Status	Christina Lebray - person responsible for NOI Notes	Uploaded in Procore
	RAL PERMITS			nesponsibility	Status	NUCS	opioaueu in Procore
1a		Large Generator Interconnection Agreement (LGIA) or interim LGIA	Must be filled out for any generating facility having a capacity of more than 20 MW.	Owner	Complete		1. LGIA Report
1b	Federal Energy Regulatory Commission (FERC)	Market-Based Rate Authority and Tariff		Owner	Complete	2/17 - Liberty will file a week before the 60 days prior to test energy 7/10 - Uploaded FERC Affiliate Waiver	1. FERC Affiliate Waiver
1c		FPA Sec 204 Authority		Owner	Complete	2/7 - Not needed per Becky	
2a	Environmental Protection Agency (Region 7) (EPA) in coordination with the state if	Phase 1 Environmental Site Assessment	CERCLA governs liability for contaminated properties. 42 U.S.C. § 9601 et seq.	Owner	Complete	3/12 - Received the Final Phase 1 ESA Report - address any unforeseen hazardous/conditions: stop all work and discuss with environmental team	1. Phase 1 ESA Report
2b	required	Spill Prevention Control and Countermeasure (SPCC) Plan	Needed if turbine commissioning or construction activities will require oil storage in excess of 1320 gallons.	Contractor	Complete	5/28 - finalizing SPCC after receving comments from Westwood's visit on 4/21 6/11 - Signed SPCC is uploaded to Procore	1. Signed SPCC
3	Federal Communications Commission (FCC) / National Telecommunications and Information Administration ("NTIA")	Letters of Concurrence	Microwave and Beam Path Study Telecommunications Act of 1996 Compliance with the Telecommunications Act of 1996. 47 U.S.C. § 151 et seq. 47 CFR 1.4000. Regulations regarding interference with "over-the-air" reception devices" ("OTARD") as demonstrated in Microwave and Beam Path Study and acknowledgment from NTIA. Once applicants obtain a No Hazard Determination from the FAA, the ASR requires applicants to submit the FAA's study number, along with FCC Form 854, to the Commission.	Owner	Complete	2/7 - CommSearch (did the report) is working on submitting the final docs 4/2 - All repeaters are in compliance with FCC licenses	1. Microwave Beam Path Report 2. NTIA
4	U.S. Department of Energy Information Administration (EIA)	EIA 860 (and extension form 860-M)	Pursuant to 15 U.S.C. 772, all electric generating plants that have or will have a nameplate rating of 1 MW or more, and that are operating or plan to be operating within 5 years must complete and submit Form EIA 860 (and by extension, form 860-M) to the EIA (a division of the Department of Energy) within 18 months of the generator beginning commercial operations.	Owner	Complete	3/12 - An additional annual report will be uploaded in March in Procore (W34-7 Rev 1)	1. EIA 860 Report
5a		Conservation / Grassland / Wetland Easement and Reserve Agriculture Program Releases and Consents ("CRP")	Required for addition of project structures on properties enrolled in reserve programs require federal approval. Releases for any property removed from Conservation Easement, Grassland Easement, or Wetland Easement Programs.	Owner	Complete	2/7 - property owner needs to complete the process; in progress	1. (2) documents of Conservation Reserve Program Contract
5b	U.S. Department of Agriculture (USDA)	Form AD-1006	If federal agencies are involved then the Farmland Protection Policy Act (FPP A) requires a review of the conversion of prime farmland to other uses	Owner	In Progress	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Point	?
5c		FSA Mortgage Subordinations & Site- Specific Environmental Assessments	Required if If FSA mortgage is in place on parcel. Associated with FSA Mortgage Site-Specific Environmental Subordinations Assessments	Owner	In Progress	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Point	
6a	U.S. Fish and Wildlife Service (USFWS) – Missouri Ecological Services Field Office	Section 7 Consultations (Endangered Species Act)	Required under the Endangered Species Act to ensure the effects of the federal action (i.e., USFWS take permits and USACE Clean Water Act Sec 404 permit) will not adversely affect threatened or endangered species. Regulates the incidental take of gray bats or bald or golden eagles as well as the temporary and permanent impacts to waters of the United States. Federal action agency (USFWS and Corps of Engineers) will issue a Biological Assessment to USFWS which starts either an informal consultation leading to concurrence, or a formal consultation leading to a Biological Opinion and likely an ESA Sec 10 Incidental Take Permit.	Owner	Complete	12/10 - We have: 1. Bird Bat Work Plan 2. Site Characterization Study 3. Eagle Conservation Plan - DRAFT & waiting on finalized report 4. Habitat Conservation Plan Becky submitted permit application for Eagle Plan 2/7 - Submitted the eagle incidental take permit and will upload final reports in Procore 7/10 - Environmental Compliance is completed	
6b		Technical Assistance Letter	Bridge to Incidental Take Permit for gray bat, and comfort from USFWS that the Project Company is taking appropriate action to protect all threatened and endangered species during construction and operations until the ITP is issued. Voluntary action by the Project Company. Terms are negotiated with USFWS.	Owner	Complete	12/10 - We will be working under the TAL during construction.	1. TAL
7	U.S. Army Corps of Engineers (USACE) – Little Rock District	Clean Water Act, Section 404; Nationwide Permits (NWP) 12, 14, 33, 51	Meet the threshold conditions of temporary and permanent impacts to jurisdictional waters for each NWP.	Owner	In Progress	4/2 - Final signature pending until end of project	1. USACE Letter
8a	Federal Aviation Administration (FAA)	Federal Aviation Administration Notification Form 7460-1	Determination of No Hazard (DNH) for the applicable structures	Owner	Complete	3/12 - NFR DNH uploaded in Procore	1. DNH Letters 2. Aeronautical Study List

	8b	- Central Region Office	Federal Aviation Administration Notification Form 7460-2	Submit Form 7460-2 on a schedule in accordance with the DNH for applicable structures	Owner and Contractor ⁽¹⁾	In Progress	4/2 - MAM to submit bi-weekly reports on the final elevations of each turbine erected within 5 days	
	9	Federal Emergency Management Administration (FEMA) – Missouri Water Resources Board – Missouri Floodplain Managers Associations- Barton and Jasper counties PERMITS	Floodplain Development Permit	Required for structures within the 100 year flood plain. A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner	Complete	2/7 - Liberty needs additional info from Scott Rowland; close to being finalized 3/12 - Open RFI discussing 5/2 - Liberty working on submittal 6/3 - Permit uploaded in Procore	1. Flood Plain Permit
1	-	Missouri Public Service Commission	Certificate of Public Convenience, Use,		Owner	Complete		1. Appendix A
1		Jtilities Board Missouri Water Resources Board	and Necessity Flood Plain Permit	A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner and Contractor ⁽¹⁾	Complete	3/12 - Liberty is working on finalizing flood plain permit 5/2 - Liberty to upload on Procore (reference Item 9 above) 6/3 - Permit uploaded in Procore (reference Item 9)	2. Certificate 1. Flood Plain Permit
	13a		Missouri Land Disturbance Permit	National Pollutant Discharge Elimination System Permit - Storm water Discharge Associated with Construction. Required for storm water runoff from construction areas > 1 acre Submit a Notice of Intent (NOI) and a Storm water Pollution Prevention Plan (SWPPP) as required by MDNR. Submit Notice of Termination (NOT) prior to site being stabilized as required by MDNR 303(d) waters might have additional discharge restrictions outlined in the SWPPP	Owner and Contractor ⁽²⁾	Complete		1. SWPPP Narrative (documents section of Procore) 2. NOI
	13b		New Source Review Permit (Construction Permit)	Required if a concrete batch plant will be onsite during wind farm construction.	Contractor	Complete	12/10 - We have air quality & discharge permits uploaded in Procore.	1. Air Quality Permit 2. Discharge Permit
		Missouri Department of Natural Resources MDNR)	Clean Water Act Section 401 Water Quality Certification	Regulates Federally permitted activities (Section 404 Individual or NWP) that results in discharges to waters of the U.S. that could violate state water quality standards 401 Water Quality Certification from MDNR is required. Certification is automatically granted for certain Nationwide Permits as long as permit conditions are followed.	Owner	Complete	3/12 - General and Specific Conditions was submitted but not the actual Certification	1. Clean Water 401 Certification 2. Signed NWP Letter 3. NWP 12, 14, 33
	13d		Water well permit (private)		Contractor	Complete	4/2 - uploaded in Procore	1. KP Water Well Permit
	13e		Water Use registration	Any surface or groundwater user with a water source and the equipment necessary to withdraw or divert 100,000 gallons or more per day (70 gallons per minute) from any stream, river, lake, well, spring or other water source is considered a major water user in Missouri. All major water users are required by law to register water use annually. The Department of Natural Resources does not regulate the use of water – only the amount of water a major water user has the potential to use.	Contractor	In Progress	Batch plant will only be using 30,000 gallons/day. 5/27 - MAM working on rural water connection for O&M building then obtain a formalized document for water connection	
14		Missouri State Historic Preservation Office SHPO)	Concurrence that the federal action (CWA Sec 404 permit) will have <i>little likelihood to</i> <i>cause effect</i> on cultural resources within each federal action area. (National Historic Preservation Act Section 106.)	Consultation with MoSHPO may be required under Section 106 of the National Historic Preservation Act (NHPA) if the federal action agency cannot reach a little likelihood to cause effect conclusion. Archaeological and architectural surveys and preparations of reports. Consultation with MoSHPO may be required if the federal action agency cannot reach a <i>little likelihood to cause effect</i> conclusion. Government-to-government consultation with Tribes will occur.	Owner	Complete		1. SHPO Letters
1	5a		Missouri Highways and Transportation Commission Permit to Work on Right of Way Non-Local Government Projects	Required for any work within MoDOT maintained rights-of-way. Authorization for equipment, manpower, ect to perform work in ROW. Maintenance Agreement required to perform road upgrades and maintenance during construction	Owner and Contractor ⁽³⁾	Complete	5/2 - ROW Agreement uploaded on Procore by Becky	1. KP MODot Maintenance Agreement
1	5b		Entrance / Excavation Permits	For temporary and permanent access driveways off State roads. Also applies to intersection modifications	Owner and Contractor ⁽⁴⁾	Complete	5/2 - County and MODot entrance permits are uploaded on Procore	
1	5c	Department of Transportation	Utility Permits - Collection	Applies to all collection lines that enter the state right-of-way	Owner and Contractor ⁽⁴⁾	In Progress	5/28 - Collection IFC obtained on 5/22 6/3 - ROW bore permits for Lawrence (Hwy C and AA) is obtained; currently working on permits for Jasper 7/10 - ROW bore permits for Jasper obtained; waiting on Magellan permits	
1!	5d		Utility Permits - Gen-Tie		Owner and Contractor ⁽⁴⁾	In Progress	4/2 - Obtained T-Line IFC. 6/3 - MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star	

15e		Oversize/Overweight Permit for State Highways	Delivery of oversized/ overweight project components	Contractor and Vestas ⁽⁵⁾	In Progress	Vestas to handle component delivery trucks. 5/2 - KP is aware they must file a permit with MODot engineer 10-14 days in advance to crawler crane crossing highways 5/27 - KP working on exhbitis to provide MODot	
16a	Missouri Department of Public Safety - Fire Safety	Notification of Blasting Operations	Any individual, proprietorship, partnership, firm, corporation, or company which uses explosives in Missouri shall register with the division prior to using explosives. The initial registration shall state the name of the person, address, telephone number, facsimile number, e-mail address, and name of the principal individual having responsibility for supervision of the use of explosives.	Contractor	Complete	6/3 Thea - Action Item: Upload email correspondence regarding the notification form	1. KP Blasting Plan 2. KP Blasting License 3. Notification Form 4. Email Correspondence
16b		Plan Review Submittal Form	State Statute 327.101 requires that any building which is more than 20,000 cubic feet in size OR has more than nine (9) occupants must have blueprints prepared by a registered architect.	Contractor		5/2 - Not required by MO Division of Fire Safety per Becky	
LOCA	L PERMITS						
17a		Building Permit	If required	Contractor		2/7 - no zoning permit required for Lawrence per Becky	
17b		Waste water disposal - if required	If required	Contractor		5/2 - MAM working on getting an address for Substation; verify if we need it for the O&M as well 5/27 - Uploaded in Procore	1. Waste Water Tank Application
17c		Oversize/ Overweight Permits	If required	Contractor and Vestas ⁽⁵⁾	In Progress	Vestas to handle component delivery trucks. 5/2 - KP is aware we must notify Barton & Jasper Counties 24 hrs in advance to crawler crane crossings and notify Dade & Lawrence Counties 5 days in advance	
17d	Barton, Jasper, Dade, Lawrence County [Kings Point Site]	Road Use Agreement and Project Implementation Agreement		Owner and Contractor ⁽⁶⁾	Complete		I. Jasper County RUA Zoade County RUA Lawrence County RUA Lawrence County RUA Ker MODot RUA KP - Exhibit B Inspection Report App 2 - Exhibit A.4 - RUA Cover Sheet
17e		Utility and Pipeline Crossing Permits	Local utilities and pipelines crossings as required	Owner and Contractor ⁽⁷⁾	In Progress	 6/3 - See Item 15c and 15d for reference. MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star 	
17f		Jasper County Site Development Permit	Applies to disturbance on 1 acre or more. Not applicable to areas outside the unincorporated urbanized area of Jasper County.	Contractor		Not applicable to Kings Point project per Becky	
		Jasper County Railroad Crossing Permit			In Progress	5/28 - T-line crosses over Railroad Tracks and needs to have concrete truck drive over railroad trucks for T-line foundations. 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with any permits necessary for Jasper rail road	1. Union Pacific Agreement

(1) Contractor to assist in form development, Owner to submit.

(2) Contractor to provide Storm Water Pollution Prevention Plan; Owner files NOI and obtains the NPDES permit

(3) Owner shall obtain the permits identified in Exhibits D-1 and D-2 to the MoDot Road Use Agreement set forth in Appendix 2, Exhibit A.4. Contractor shall obtain all other permits

necessary to peform work within the MoDot right of way including but not limited to road widening, crest/dip, intersection and

structure improvements, except that Owner shall post any required security for all MoDot permits.

(4) Contractor shall be responsible for obtaining the identified permits, except that Owner shall post any required security.

(5) Contractor and Vestas to each obtain permits as necessary oversize/overweight loads, respectively.

(6) Contractor to perform necessary upgrades and maintenance during construction. Owner shall be responsible for posting any required security.

(7) Contractor to provide necessary support in obtaining such crossing permits and Owner to execute.

In the event that any permit is required to perform the Work that is not identified above, Contractor or Owner, as applicable, shall promptly, after it becomes aware of the need for such permit, notify the other Party that such permit is required. Contractor or Owner, as applicable, shall be responsible for obtaining any permit that is not identified above if such permit is a type that is normally provided by the Contractor or Owner in wind projects. In the event that an Owner provided permit is determined by the Owner to not be required for construction of the facility, the Owner has no obligation to obtain such a permit.

Exhibit H – Safety Reports



Mortensor	Safety	and Quality Ev	vent Managen	nent	
Home/Search					Send Event Emai
		Close	d Report		InitialInvestigationClosed
Project Details at Tin	ne of Incident				\bigcirc
Event Type	Incident		Event Number	EV2020222947	
Event Subtype	Injury		Brief Description	HL 1 Team member began and felt light headed due to	to feel numbness in their arms the heat.
Diamond Event	No		Project Manager	Leighow, Anthony James (T	īony)
Project Number Project Name	19148020 Kings Point (Wind)		Project Superintendent Area/Assistant	Brendt, Kelly	
Address Line 1	8500 Base Line Road		Superintendent Address City, State Postal	Code Golden City,	MO 64748
Address Line 2 General Foreman/Foreman					
Date Occurred (MM/DD/YYYY)	06/03/2020		Time Occurred (HH:MM)	09:56 AM	
Event Reported By	Mortenson	Name			
Work Being Performed By	Mortenson	Name			
Location of Incident	T-29				
Environmental Conditions					
Temperature 33 - 85 deg.	. F.				
Injured Persons					
Injured Person Detail f	or				
Employed By	Mortenson	Name			
Injury Severity Description of unsafe conditions	First Aid On Site				
Unsafe Conditions Include Treatment Status Facility Type	Treated on site	Facility Name			
Person Was Wearing Person Was Wearing Other Description				Out division of Words	00000 Othe Occurrentian
Description of Task	Pulling dewatering hose.	Division of Work	02 - Site Construction	Subdivision of Work	02000 - Site Construction
Injuries	Heat Exhaustion or Heat				
Injury Type	Stroke	General Body Part	Head	Specific Body Part	Multiple Head
Treatment Date	6/3/2020 12:00:00 AM	Causa	Miscellaneous Causes –	Other Inium (Net Listed)	
Activity Description Of Restrictions	Exposure	Cause	Other	Other Injury (Not Listed)	
Injury/Illness	Illness	Drug Testing Completed	No	No Drug Testing Explanation	NA
	lazards, or Exposures				
	afe Conditions, Hazards, or	Exposures for this event.			_
Attachments					
Employee Statement.pdf		Atta	chment		
Immediate Corrective	e Actions Taken				
Immediate Corrective Action Taken	Stop work, Drink water, remo	ove team member from the he	at to cool them down. Also giv	e the team member additiona	l electrolytes.
Taken By	Mortenson	Name	Brooks, Morris		
Date Completed	06/03/2020				
Links					
There are currently no Lini	ks for this event.				
	NO TOT THIS EVENIL				
Witnesses					
There are currently no With					
Preventive Actions T	aken				

Preventive Action Taken	Talk to all crews about drinl	king water and proper hydratic	on.		
Taken By	Mortenson	Name	Brendt, Kelly		
Date Due	06/04/2020		Date Completed	06/04/2020	
Impacts					
Mortenson Total Labor (H Mortenson Material Cost (Mortenson Impact to a Ta: Subcontractor Labor (Hou Subcontractor Material Co Subcontractor Material Co Subcontractor Material Co Subcontractor Material Co Subcontractor Material Co Subcontractor Material Customer Cost (Dollars) Customer Project Schedu Customer Relations Impac	Dollars) sk/Activity urs) ost (Dollars) ity (Days) le (Days)	Less than 4 hours No Cost Impact No Impact to Schedule No Labor Impact No Cost Impact No Impact to Schedule No Cost Impact No Impact to Schedule No Impact (Customer is no	t concerned.)		
Key Contributing Fa	ictors				\bigcirc
	e qualification/certification: ace at the time of the event: ncident: 3 tors: iency Factors:	No Yes Yes Not applicable	Hours Completed weel	k of incident:	
Equipment/Tools In Us	9				
There are currently no Eq	uipment/Tools for this even	t.			
Materials In Use					
There are currently no Ma	terials for this event.				
Return To Home/Search	Return To Home/Search Re-open Investigatio				
Document Hi	story Investi	gation closed by Grigoryev, A	ndrey Yuriy on 6/4/2020 8	:52:22 AM	

	n saisty	and Quality Ev			
lome/Search					Send Event Ema
Edit		Initial	Report		InitialInvestigationClose
lanage					
anage Attachments anage Immediate Correctiv anage Injured Persons anage Links anage Witness	re Actions Taken				
Project Details at Tim	ne of Incident				Edit
vent Type vent Subtype iamond Event roject Number	Incident Injury No 19141024 Kinga Daint Wind		Event Number Brief Description Project Manager Project Superintendent Area/Assistant	EV2020222938 Subcontractor reported sym Vick, Mark	ptoms of heat illness.
roject Name ddress Line 1	Kings Point Wind 850 Base Line Road		Superintendent Address City, State Postal	Code Golden City,	MO 64748
ddress Line 2 eneral Foreman/Foreman					
ate Occurred /M/DD/YYYY)	06/03/2020		Time Occurred (HH:MM)	05:50 PM	
vent Reported By s a Prime Subcontractor? Project has a contract with	Subcontractor n this sub) ^{Yes}	Name <u>Company Info</u> Company NameBARRETT Phone Title	PUMPING		
fork Being Performed By a Prime Subcontractor? Project has a contract with		Name <u>Company Info</u> Company NameBARRETT Phone	PUMPING		
ocation of Incident	T91	Title			
nvironmental Conditions a Temperature above 85 de	at the time of the Incident	Title			Edit 🚺
	at the time of the Incident eg. F., Clear Sky	Title			Edit
nvironmental Conditions a Temperature above 85 de njured Persons	at the time of the Incident eg. F., Clear Sky	Title			Edit
nvironmental Conditions a Temperature above 85 de njured Persons njured Person Detail fr	at the time of the Incident eg. F., Clear Sky for Subcontractor		PUMPING		Edit
nvironmental Conditions : Temperature above 85 de njured Persons njured Person Detail for mployed By a Prime Subcontractor? rroject has a contract with ujury Severity escription of unsafe onditions nsafe Conditions Include reatment Status acility Type erson Was Wearing	at the time of the Incident eg. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Name <u>Company Info</u> Company NameBARRETT Phone Title Facility Name	PUMPING		Edit
nvironmental Conditions a Temperature above 85 de njured Persons njured Person Detail f mployed By a Prime Subcontractor? Project has a contract with njury Severity escription of unsafe onditions nsafe Conditions Include reatment Status acility Type	at the time of the Incident eg. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Name <u>Company Info</u> Company NameBARRETT Phone Title Facility Name	PUMPING 91 - Wind Uni-Format	Subdivision of Work	Edit
Avironmental Conditions a Temperature above 85 de njured Person Solutions njured Person Detail for nployed By a Prime Subcontractor? roject has a contract with jury Severity ascription of unsafe onditions nsafe Conditions Include reatment Status acility Type arson Was Wearing arson Was Wearing Other ascription escription of Task	at the time of the Incident ag. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Telebelt Operator. Operator poured one pedestal, one base, one mud mat on the	Name <u>Company Info</u> Company NameBARRETT Phone Title Facility Name Safety Glasses, Gloves		Subdivision of Work	
Avironmental Conditions a Temperature above 85 de njured Persons ajured Person Detail for mployed By a Prime Subcontractor? roject has a contract with jury Severity escription of unsafe onditions insafe Conditions Include eatment Status acility Type person Was Wearing erson Was Wearing Other escription escription of Task hjuries	at the time of the Incident ag. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Telebelt Operator. Operator poured one pedestal, one base, one mud mat on the day of the incident.	Name <u>Company Info</u> Company NameBARRETT Phone Title Facility Name Safety Glasses, Gloves		Subdivision of Work	
nvironmental Conditions a Temperature above 85 de njured Person Some njured Person Detail for mployed By a Prime Subcontractor? roject has a contract with jury Severity escription of unsafe onditions nsafe Conditions Include reatment Status acility Type erson Was Wearing erson Was Wearing Other escription of Task njuries jury Type reatment Date	at the time of the Incident ag. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on Site Hardhat, Hi-Vis Vest, Boots, Telebelt Operator. Operator poured one pedestal, one base, one mud mat on the day of the incident.	Name <u>Company Info</u> Company NameBARRETT Phone Title Facility Name Safety Glasses, Gloves Division of Work	91 - Wind Uni-Format		91707 - Foundations Multiple Head Operator felt light headed a
nvironmental Conditions a Temperature above 85 de njured Person Solutions njured Person Detail for mployed By a Prime Subcontractor? roject has a contract with jury Severity escription of unsafe onditions neafe Conditions Include reatment Status acility Type erson Was Wearing erson Was Wearing Other escription	at the time of the Incident ag. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Telebelt Operator. Operator poured one pedestal, one base, one mud mat on the day of the incident. Heat Exhaustion or Heat Stroke 6/3/2020 12:00:00 AM	Name Company Info Company NameBARRETT Phone Title Facility Name Safety Glasses, Gloves Division of Work General Body Part	91 - Wind Uni-Format	Specific Body Part Other Injury (Not Listed)	91707 - Foundations Multiple Head Operator felt light headed a dizzy.
vironmental Conditions a Temperature above 85 de ijured Person S jured Person Detail f nployed By a Prime Subcontractor? roject has a contract with ury Severity scription of unsafe nditions isafe Conditions Include eatment Status cility Type rison Was Wearing Other iscription escription of Task ury Type eatment Date citivity	at the time of the Incident ag. F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Telebelt Operator. Operator poured one pedestal, one base, one mud mat on the day of the incident. Heat Exhaustion or Heat Stroke 6/3/2020 12:00:00 AM	Name Company Info Company NameBARRETT Phone Title Facility Name Safety Glasses, Gloves Division of Work General Body Part	91 - Wind Uni-Format	Specific Body Part	91707 - Foundations Multiple Head Operator felt light headed a

Unsafe Conditions Include		Hot Temperature				
Attachments			Edit			
There are currently no Att	achments for this event.					
Immediate Correctiv	e Actions Taken		<u>Edit</u>			
Immediate Corrective Action Taken	TM reported to medic, giv	en fluids and cooled down in A/C.				
Taken By	Subcontractor	Name , Jeremy				
Is a Prime Subcontractor? (Project has a contract with this sub) ^{Yes}		Company Info Company NameHV Occupational Phone Title				
Date Completed	06/03/2020					
Links			Edit			
There are currently no Lin	ks for this event.					
Witnesses			Edit	\bigcirc		
There are currently no Wit	tnesses for this event.					
	Prere are currently no Witnesses for this event. Return To Home/Search Submit Initial Report Pocument History Initial Report saved as draft by Williams, Erik Alexander (Erik) on 6/3/2020 8:09:13 PM					

Mortenso	Safety	and Quality Ev	ent Manag	ement	
Home/Search					Send Event Email
		Closed	Report		InitialInvestigationClosed
Project Details at Ti	me of Incident				\bigcirc
Event Type	Incident		Event Number	EV2020223569	
Event Subtype Diamond Event Project Number	Unplanned Disruption (Serv No 19146023	vice, Use or Schedule)	Brief Description Project Manager Project Superintende	Private water line struck w Schueller, Jacob L nt	hile plowing cable.
Project Name	Kings Point Wind - HVT		Area/Assistant Superintendent		
Address Line 1	850 Base Line Rd		Address City, State P	ostal Code Golden City	, MO 64748
Address Line 2 General Foreman/Forema	n				
Date Occurred (MM/DD/YYYY)	06/03/2020		Time Occurred (HH:N	IM) 10:30 AM	
Event Reported By Is a Prime Subcontractor? (Project has a contract wi	Subcontractor ? th this sub) ^{Yes}	Name <u>Company Info</u> Company NameSpiderPlow Phone Title	,		
Work Being Performed By Is a Prime Subcontractor? (Project has a contract wi	, ,	Name <u>Company Info</u> Company NameSpiderPlow Phone Title			
Location of Incident	Near T-34				
Environmental Conditions	s at the time of the Incident deg. F., Clear Sky				
Disruptions					
-	on Affected	Disruption T	/ne(s)	Disruption	Description
Mort		Use	()))))))	Private water line struck.	20001121011
Unsafe Conditions,	Hazards, or Exposure	S			
Description of unsafe con					
Unsafe Conditions Includ	9	Water			
Attachments					
There are currently no Att	tachments for this event.				
Immediate Correctiv	ve Actions Taken				
Immediate Corrective Action Taken	Partial fix, contacted landov	vner to shut off the water to mak	e proper repairs. Will be	e repaired on Wednesday 6.17.20	
Taken By	Subcontractor	Name	3		
Is a Prime Subcontractor? (Project has a contract wi	? th this sub) ^{Yes}	Company Info Company NameSpiderPlow Phone Title			
Date Completed	06/15/2020				
Links					
There are currently no Lir	nks for this event.				
Witnesses					
First Name	Last Name	Employed By Subcontractor	SpiderPlow	Company Name	Title Phone
Preventive Actions	Taken				
Preventive Action Taken		nand regarding possible private	unmarked water lines.		
Taken By	Subcontractor	Name	3		
Is a Prime Subcontractor (Project has a contract wi	? th this sub) ^{Yes}	<u>Company Info</u> Company NameSpiderPlow Phone Title			
Date Due	06/03/2020		Date Completed	06/03/2020	
Impacts					
1					

Mortenson Material Cost (Dollars) Mortenson Impact to a Task/Activity Subcontractor Labor (Hours) Subcontractor Material Cost (Dollars) Subcontractor Task/Activity (Days) Customer Cost (Dollars) Customer Project Schedule (Days) Customer Relations Impact Other Impacts	No Cost Impact No Impact to Schedule No Impact to Schedule No Impact (Customer is not concerned.)
Key Contributing Factors	
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 3 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	Yes Yes Hours Completed week of incident: 18 Not applicable
Equipment/Tools In Use	
There are currently no Equipment/Tools for this event	
Materials In Use There are currently no Materials for this event.	
Return To Home/Search	
Document History Investig	ation closed by Mantler, Tyler A. on 6/15/2020 3:34:09 PM

Mortensor					
ome/Search					Send Event En
Edit		Initial	Report		InitialInvestigationClos
Vlanage					
lanage Attachments lanage Immediate Correctiv lanage Injured Persons lanage Links	e Actions Taken				
Aanage Witness					
Project Details at Tin	ne of Incident				Edit
event Type	Incident		Event Number	EV2020223164 HL 1 Subcontractor cut finge	r while handling compaction
Event Subtype	Injury		Brief Description	testing rod.	while handling compaction
Diamond Event Project Number	No 19141024		Project Manager Project Superintendent	Butz, Lucas Arthur Vick, Mark	
Project Name	Kings Point Wind		Area/Assistant	, -	
Address Line 1	850 Base Line Road		Superintendent Address City, State Postal	Code Golden City,	MO 64748
Address Line 2 General Foreman/Foreman			•	- ,	
Date Occurred MM/DD/YYYY)	06/08/2020		Time Occurred (HH:MM)	10:00 AM	
Event Reported By	Subcontractor	Name			
s a Prime Subcontractor? Project has a contract witl	n this sub) ^{Yes}	<u>Company Info</u> Company NameTEAM SEF Phone Title	RVICES INC		
Work Being Performed By Is a Prime Subcontractor? Project has a contract with		Name <u>Company Info</u> Company NameTEAM SEF Phone	RVICES INC		
	Substation	Title			
Environmental Conditions Temperature 33 - 85 deg.	at the time of the Incident	Title			Edit
Environmental Conditions Temperature 33 - 85 deg. Injured Persons	at the time of the Incident F., Clear Sky	Title			Edit
Environmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f	at the time of the Incident F., Clear Sky	Title			Edit
Environmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Employed By	at the time of the Incident F., Clear Sky for Subcontractor				Edit
Environmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Employed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe conditions	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site	Name <u>Company Info</u> Company NameTEAM SEF Phone	RVICES INC		Edit
Environmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Employed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe conditions Unsafe Conditions Include Freatment Status	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site	Name <u>Company Info</u> Company NameTEAM SEF Phone Title	RVICES INC		Edit
Invironmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Employed By s a Prime Subcontractor? Project has a contract with Description of unsafe conditions Unsafe Conditions Include Freatment Status Facility Type Person Was Wearing Person Was Wearing Othe	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Name <u>Company Info</u> Company NameTEAM SEF Phone Title Facility Name	RVICES INC		Edit
Invironmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Employed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe conditions Jusafe Conditions Include Freatment Status Freatment Status Freatment Status Freatment Status Freatment Status Freatment Status Forson Was Wearing Description Description of Task	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Name <u>Company Info</u> Company NameTEAM SEF Phone Title Facility Name	RVICES INC	Subdivision of Work	Edit
Invironmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Employed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe conditions Jusafe Conditions Include freatment Status facility Type Person Was Wearing Description Description of Task Injuries njury Type	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots,	Name <u>Company Info</u> Company NameTEAM SEF Phone Title Facility Name Safety Glasses		Subdivision of Work	91H25 - Substation Right Fingers
Invironmental Conditions Temperature 33 - 85 deg. Injured Persons Injured Person Detail f Imployed By Is a Prime Subcontractor? Project has a contract with Injury Severity Description of unsafe Conditions Insafe Conditions Include Treatment Status facility Type Person Was Wearing Othe Description Description of Task Injuries Injury Type Treatment Date	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Compaction Testing.	Name <u>Company Info</u> Company NameTEAM SEF Phone Title Facility Name Safety Glasses Division of Work	91 - Wind Uni-Format		91H25 - Substation Right Fingers Small cut on right hand
nvironmental Conditions Temperature 33 - 85 deg, njured Persons njured Person Detail f mployed By s a Prime Subcontractor? Project has a contract with njury Severity hescription of unsafe onditions Insafe Conditions Include reatment Status acility Type Verson Was Wearing Othe Verson Was Wearing Othe Verson Was Wearing Othe Verson Was Wearing Othe Verson Task njuries njury Type reatment Date Activity	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Compaction Testing.	Name Company Info Company NameTEAM SEF Phone Title Facility Name Safety Glasses Division of Work General Body Part	91 - Wind Uni-Format	Specific Body Part	91H25 - Substation Right Fingers
Invironmental Conditions Temperature 33 - 85 deg. Injured Persons njured Person Detail f Employed By s a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe conditions Junsafe Conditions Include freatment Status facility Type Person Was Wearing Person Was Wearing Description Description of Task Injuries njury Type Treatment Date Activity Description Of Restrictions	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Compaction Testing.	Name Company Info Company NameTEAM SEF Phone Title Facility Name Safety Glasses Division of Work General Body Part	91 - Wind Uni-Format	Specific Body Part	91H25 - Substation Right Fingers Small cut on right hand
invironmental Conditions Temperature 33 - 85 deg. njured Persons njured Person Detail f imployed By a Prime Subcontractor? Project has a contract with njury Severity Description of unsafe conditions Insafe Conditions Include freatment Status facility Type Person Was Wearing Person Was Wearing Othe Description of Task Injuries njury Type freatment Date Activity Description Of Restrictions njury/Illness	at the time of the Incident F., Clear Sky for Subcontractor this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, a Compaction Testing. Cut/Scrape/Laceration 6/8/2020 12:00:00 AM	Name Company Info Company NameTEAM SEF Phone Title Facility Name Safety Glasses Division of Work General Body Part Cause Drug Testing Completed	91 - Wind Uni-Format Arm/Hand	Specific Body Part Other Injury (Not Listed) No Drug Testing	91H25 - Substation Right Fingers Small cut on right hand thumb. Did not require further
Injured Persons Injured Person Detail f Employed By Is a Prime Subcontractor? (Project has a contract with Injury Severity Description of unsafe conditions Include Treatment Status Facility Type Person Was Wearing Description Description Description Description of Task Injury Type Treatment Date Activity Description Of Restrictions Injury/Illness	at the time of the Incident F., Clear Sky for Subcontractor In this sub) ^{Yes} First Aid On Site Treated on site Hardhat, Hi-Vis Vest, Boots, Compaction Testing. Cut/Scrape/Laceration 6/8/2020 12:00:00 AM SIN Injury Hazards, or Exposures Ititions	Name Company Info Company NameTEAM SEF Phone Title Facility Name Safety Glasses Division of Work General Body Part Cause Drug Testing Completed	91 - Wind Uni-Format Arm/Hand	Specific Body Part Other Injury (Not Listed) No Drug Testing Explanation	91H25 - Substation Right Fingers Small cut on right hand thumb. Did not require further medical treatment.

Justin Statement.pdf			Attachment						
Immediate Correctiv	e Actions Taker	1		Edit					
Immediate Corrective Action Taken	Refresher on require	ed PPE.							
Taken By	Mortenson	Name	Williams, Erik						
Date Completed	06/08/2020								
Links				Edit					
There are currently no Lin	ks for this event.								
Witnesses				Edit	\bigcirc				
There are currently no Wit	tnesses for this even	t.							
Return To Home/Search	Return To Home/Search Submit Initial Report								
🔷 Document Hi	Document History Initial Report saved as draft by Williams, Erik Alexander (Erik) on 6/8/2020 12:33:39 PM								

Mortopoo	Sa Sa	afety and Qu	ality Event Mana	agement	
Mortenso	'n				
ome/Search			Investigation Depart		Send Event Ema
			Investigation Report		
Project Details at T	ime of Incident				
vent Type	Incident		Event Number		vas trying to walk the rebar cage when wire/cage
vent Subtype	Property Damage		Brief Description	the cage c	nagged on the mat. Tag line TM could not catch ausing it to swing back on operators upper amaging glass and light.
amond Event	No 19146023		Project Manager	Schueller,	
oject Number		10/7	Project Superinte Area/Assistant	ndent Walker, Je	arrey
oject Name	Kings Point Wind		Superintendent		
ldress Line 1 Idress Line 2 eneral Foreman/Forem	850 Base Line Rd		Address City, Sta	te Postal Code	Golden City, MO 64748
ate Occurred M/DD/YYYY)	06/08/2020		Time Occurred (H	IH:MM) 09:30 AM	
vent Reported By	Mortenson	Name	Mantler, Tyler		
ork Being Performed E	-	Name	Warren, Josh		
a Prime Subcontractor roject has a contract w	r? vith this sub) ^{Yes}	<u>Company Inf</u> Company Na Phone	o meASB ENERGY SERVICES LLC		
		Title	Operator		
cation of Incident	T-71				
vironmental Condition Temperature above 85					
roperty Damage	<u> </u>				
	Fauinment		DranartyDamaga		—
operty Damage Type vnership Type	Equipment Rented/Leased		PropertyDamage OwningLeasingP		ctor/Other
ompany Name	ASB		Telephone Numb	er .	
mage Description operty Damage	Upper window cra	cked and light broken.	Damage Cause	Drop/Impa	ct/Collision
timated Value	\$1 - \$5,000		Damage Final Va	ue	
ug Testing Completed	Yes				
Insafe Conditions	, Hazards, or Exp	posures			0
escription of unsafe co nsafe Conditions Inclu		Forklift Pobar	& Rebar Caps, Struck By/Against	Property Damage	
ttachments		T Orkint, Nebar	a Rebai Gaps, Girdek By/Against	Tioperty Damage	
littaerimenta			Attachment		
8.2020 Forklft Incident 1	.jpg		Attachment		
8.2020 Forklft Incident 2					
3.2020 Forklft Incident 3					
mmediate Correct					
tion Taken				a re-bar cage to ensu	are a smooth transition when lifting it.
aken By a Prime Subcontracto	Subcontractor	Name Company Infe	Warren, Josh o		
Project has a contract w	vith this sub) ^{Yes}		meASB ENERGY SERVICES LLC Operator	2	
ate Completed	06/08/2020		•		
inks					Q
nere are currently no L	inks for this event.				
/itnesses					
First Name	Last Name	Employed By	Company Name		Title Phone
		lortenson lortenson		Salaried.Engineering Salaried.Electrical Eng	
			1	palaneu.Electricar En(ginoor I.
reventive Actions					
ere are currently no P	reventive Actions Ta	ken for this event.			
npacts					

There are currently no Impacts for this event Subcontractor Task/Activity (Days) Customer Project Schedule (Days)		
Key Contributing Factors		
There are currently no Key Contributing Fact	tors for this event.	
Return To Home/Search		
Document History	Initial Report submitted by Mantler, Tyler A. on 6/8/2020 1:35:09 PM	

Mortensor	, Sa	afety and Qu	ality Event Managen	nent	
ome/Search				Send E	Event Em
			Closed Report	InitialInvestigat	tionClose
Project Details at Tin	ne of Incident				
vent Type	Incident		Event Number	EV2020223379 When forklift attempted to merge back onto roady	wav. loos
vent Subtype	Property Damage		Brief Description	shoulder gave way causing forklift's passenger si over on its side.	
amond Event oject Number	No 19146023		Project Manager Project Superintendent	Schueller, Jacob	
roject Name	Kings Point Wind	- HVT	Area/Assistant Superintendent		
ddress Line 1 ddress Line 2 eneral Foreman/Foreman	850 Base Line Rd	I	Address City, State Postal	Code Golden City, MO 64748	
ate Occurred IM/DD/YYYY)	06/10/2020		Time Occurred (HH:MM)	04:02 PM	
vent Reported By	Subcontractor	Name	Bolin, Emily		
a Prime Subcontractor? Project has a contract with	n this sub) ^{Yes}	Phone	neASB ENERGY SERVICES LLC		
		Title	QC/SAFETY		
ork Being Performed By a Prime Subcontractor? Project has a contract with		Name <u>Company Info</u> Company Nar Phone	Hernandez, David 2 meASB ENERGY SERVICES LLC		
Temperature above 85 de Property Damage		Incident		•	
roperty Damage Type	Equipment		PropertyDamageSubType	Forklift	
wnership Type ompany Name amage Description	Rented/Leased ASB Energy Serv	ices f Forklift damaged	OwningLeasingParty Telephone Number Damage Cause	Subcontractor/Other Drop/Impact/Collision	
roperty Damage	\$1 - \$5,000	T Orkint damaged	Damage Final Value	\$50.00	
timated Value rug Testing Completed	No		No Drug Testing Complete Explanation		
Insafe Conditions, H	lazards, or Ex	posures			
escription of unsafe conc	litions	Heavy Machine	ery Including Forklifts, Vehicles, Property Da	amade	
ttachments		y		<u> </u>	
nere are currently no Atta	chments for this	event.			
nmediate Corrective	e Actions Take	en			
mediate Corrective	Secured the scen	e and ensured operator was	s safe and out of harms way to conduct inve	estigation.	
aken By	Mortenson	Name	,		
ate Completed	06/10/2020				
inks					
nere are currently no Lini	ts for this event.				
Vitnesses					
First Name Bolir	Last Name	Employed By Subcontractor	Company Name ASB ENERGY SERVICES LLC	C/SAFETY	Phone
		Subcontractor	ASB ENERGY SERVICES LLC	Operator	
reventive Actions T	aken				
reventive Action Taken				Routes predetermined and mapped out. Two esco ad escort is to pull ahead to warn intersecting traffic	
aken By	Subcontractor	Name	1		
a Prime Subcontractor?	n this sub) ^{Yes}	Company Info	2		

	Title				
Date Due 06/10/2020		Date Completed	06/11/2020		
Impacts					
Mortenson Total Labor (Hours) Mortenson Material Cost (Dollars) Mortenson Impact to a Task/Activity Subcontractor Labor (Hours) Subcontractor Material Cost (Dollars) Subcontractor Task/Activity (Days) Customer Cost (Dollars) Customer Project Schedule (Days) Customer Relations Impact Other Impacts	No Labor Impa No Cost Impact to S Less than 4 ho No Cost Impac No Impact to S Minor Impact (t chedule urs t	ces are expected.)		
Key Contributing Factors					
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 9 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	Yes Yes Yes Not applicable Forklift at the r	Hours Completed week of ebar yard broke down. Moved second forklit		o their rebar yard.	
Equipment/Tools In Use					
Equipment/Tool Type	1	Type/Make/Model/Descripti	ion	Equipment/Tool	
Construction Heavy Equipment				Forklift	
Materials In Use There are currently no Materials for this event.					
Return To Home/Search					
Document History Investigation closed by Mantler, Tyler A. on 6/12/2020 11:51:59 AM					

Closed Report Project Details at Time of Incident Event Number EV202023367 Event Subpry Unplained Disruption (Service, Use or Schedule) Brief Description Wile diffine Spore, Bit from where it should have been subtailation, crew shouk improgramed waterline spore, Bit from where it should have been subtailation. Diamond Event No Project Namager Constant Event No Project Namager Diamond Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Event No Project Namager Constant Province Name Subcontractor Name State Protein NameELLINGSON COMPANIES Phone The Event Name Subcontractor Name State Protein NameELINGSON COMPANIES Phone The Event NameELINGSON COMPANIES Phone Junnarked waterline Phone Name Interverter State Phone Phone NameELINGSON COMPANIES Phone <t< th=""><th>Mortensor</th><th>Safet</th><th>y and Quality</th><th>Event Manag</th><th>gement</th><th></th></t<>	Mortensor	Safet	y and Quality	Event Manag	gement	
Closed Report Intellementspaticle Project Datalis at Time of Incident Consection Project Number Underth Event Type Underth Event Mumber Event Mumber Event Mumber Diamod Event No Project Numerican Brief Description Scheller, Jacob With a dring for a low installation on owner to dring the project Numerican Diamod Event No Project Numerican Scheller, Jacob Scheller, Jacob Project Numerican 805 Base Line Rd Address City, State Postal Code Godon City, MO E4748 Address Line 1 805 Base Line Rd Address City, State Postal Code Godon City, MO E4748 Address Line 2 Commerican Brief Description Time Occurred (HH-MM) 12:00 PM Brief Description Brief Description Brief Description Godon City, MO E4748 Address Line 2 Commerican Godon City, MO E4748 Address Line 3 Scheller, Jacob Pone Time Occurred (HH-MM) 12:00 PM Exert Report Brief Description Affected Discription Affected Discription Discription Discription Brief Description Affected Brief Description Discription Discription Discription Brief Description Affected Brief Description Discription Discription						
Event Type Incident Event Support V2/2022/2357 Event Subtype Urganned Events (Event Subtype) Urganned Events (Event Support Event Subtype) V2/2022/2357 Subancet Event No Project Manne King Point Wind - HVT Market waterline approx. 6ft from view struck improx born installation, crew struck improx born installatinstallatinsthered installation, crew struck improx born instala	Home/Search		Clo	osed Report		end Event Ema tigationClose
Study Unplaned Disciption (Server, Us of Schedule) Prior Decription Mile diffinition or ave studk image mande within a prior. 8(If form where it should have born. Diamed Event No Project Manager Project Manager Scheduler, Jacob Project Name Kings Point Wind - HVT Address City, State Postal Code Coden City, MO 64748 Address Line 1 State Distance of the Scheduler, Jacob Coden City, MO 64748 Scheduler, Jacob Address City, State Postal Code Coden City, MO 64748 Scheduler, Jacob Scheduler, Jacob Be fore Scheduler, Jacob Scheduler, Jacob Company Manger Scheduler, Jacob Scheduler, Jacob Be fore Scheduler, Jacob Scheduler, Jacob Marker Scheduler, Jacob Coden City, MO 64748 Be fore Scheduler, Jacob Scheduler, Jacob Company Manger Scheduler, Jacob Be fore Scheduler, Jacob Scheduler, Jacob Marker Scheduler, Jacob Scheduler, Jacob Be fore Scheduler, Jacob Scheduler, Jacob Marker Scheduler, Jacob Scheduler, Jacob Be fore Scheduler, Jacob Name Scheduler, Jacob Scheduler, Jacob Be fore Scheduler, Jacob Scheduler, Jacob	Project Details at Tir	ne of Incident				
Event Subject Unplaned Elempton (Service, Lie of Schedule) Brid Description De	Event Type	Incident		Event Number		
Project Number 1940023 Project Supprintendent Acta Assistant Supprintendent Supprintendent Address Line 19 600 400 400 400 400 400 400 400 400 400	Event Subtype	Unplanned Disruption (S	ervice, Use or Schedule)	Brief Description	marked waterline approx. 6ft from where it s	
Project Name Knight Profit Wind - 171 Superintendent Address Line 2 Generations Line 2 Generations City, State Postal Code Gelden City, MO 64748 Address Line 2 Generations Contractors (MH:SMM) 12:00 PM Compared Knight Profit Postal Code Gelden City, MO 64748 Address Line 2 Generation (MH:SMM) 12:00 PM Compared Knight Profit Postal Code Gelden City, MO 64748 Address Line 2 Generation (MH:SMM) 12:00 PM Compared Knight Profit Postal Code Gelden City, MO 64748 Address Line 2 Generation (MH:SMM) 12:00 PM Compared Knight Profit Postal Code Gelden City, MO 64748 Compared Knight Postal Code Generation Code Postal Code Code Code Code Code Code Code Code				Project Superintend		
Address Line 2 General Foreman Foreman Del Occurred (MMDDYYYY) 00/15/2020 Time Occurred (HH:MM) 12:00 PM Event Reported By Subcontrador (Project has a contract with this sub) Yes Company Name ELLINGSON COMPANIES Prone Trie Work Being Performed By Subcontrador is a Prime Subcontractor? (Project has a contract with this sub) Yes Company NameELLINGSON COMPANIES Prone Trie Description of uncident B 13 8-5 Environmental Conditions at the time of the Incident Trie Location of Incident B 13 8-5 Environmental Conditions at the time of the Incident Trie Disruptions Environmental Conditions at the time of the Incident Meri Location of Incident B 13 8-5 Environmental Conditions at the time of the Incident Trie Disruptions Environmental Conditions at the time of the Incident Meri Location of Incident B 13 8-5 Environmental Conditions at the time of the Incident Environmental Conditions at the time of the Incident Meri Location of Incident B 13 8-5 Environmental Conditions at the time of the Incident Environmental Conditions Include Water Environmental Conditions Include Water Environmental Contractor Environmental Contractor Envinonmental Contractor Environmental Contractor Environmental	Project Name	Kings Point Wind - HVT				
(MMOD/YYYY) U0150202 Immediate (HHXMM) 1200 FM Event Reported By Subcontractor? (Project has a contract with this sub) Yes Company NameLLINGSON COMPANIES Phone Title Work Being Performed By Subcontractor Immediate Contract Mith Sub) Yes Company NameLLINGSON COMPANIES Phone Title Location of Incident B 13 B-5 Environmental Conditions at the time of the Incident Temperature above 85 deg. F., Clear Sky Disruption Affected Uate Value Value Unmarked waterline Unsafe Conditions Include Water Attachments Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Itie Discuption Itie Units Itie Itie Itie Itie Itie Itie Itie Itie	Address Line 2			Address City, State	Postal Code Golden City, MO 64748	
is a Prime Subcontractor? (Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Phone Title Work Bang Performed By Subcontractor Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub) ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub, ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub, ^{Vas} Company NameELLINGSON COMPANIES Project has a contract with this sub, ^{Vas} Company NameELLINGSON COMPANIES Projec has a contract with this sub, ^{Vas} Company NameELLINGSON C		06/15/2020		Time Occurred (HH:	MM) 12:00 PM	
is a Prine Subcontractor (Project has a contract with this sub) ^{Ves} Company NameLLINGSON COMPANIES Phone THE Control Incident B 13 B-5 Environmental Conditions at the time of the Incident Temperature above 56 deg. F., Olev Sky Disruption Affected Disruption Type(s) Disruption Description Mot Unarticed waterline Unsafe Conditions, Hazards, or Exposures Description of unsafe conditions include Water Attachments Water Attachments Conditions Include Water Attachments Conditions Include Water Attachments Conditions Include Water Attachments Conditions Include Name Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Inte Subcontractor Name Is a Prime Subcontractor Title Date completed Od/15/2020 Links There are currently no Links for this event. Ithe Date Completed Od/15/2020 Links Immediate Employed By Company NameLLINGSON COMPANIES Phone Title Proventive Action Taken Immediate Employed By Company Name LINGSON COMPANIES Phone Title Proventive Action Taken Proventive Action Taken Proventi	Is a Prime Subcontractor?		<u>Company Info</u> Company NameELLII Phone	, NGSON COMPANIES		
Environmental Conditions at the time of the Incident Temperature above 86 deg, F., Chear Sky Disruptions Image: Condition Signature of the Cond	Is a Prime Subcontractor?		<u>Company Info</u> Company NameELLII Phone	, NGSON COMPANIES		
Disruption Affected Disruption Type(s) Disruption Description Mot Use Unmarked waterline Unsafe Conditions, Hazards, or Exposures Image: Conditions Image: Conditions Description of unsafe conditions Water Image: Conditions Unsafe Conditions Include Water Image: Conditions Attachments Image: Conditions of this event. Image: Conditions Taken Immediate Corrective Actions Taken Image: Contacted utility, which fixed incident same day. Company Info Taken By Subcontractor Name . Itile Company Info Company Info Company Info Company NameELLINGSON COMPANIES Phone Title Phone Date Completed 06/15/2020 Image: Company Name Title Phore Virtnesses Image: Company Name Salaried Engineering Intern. Phore Virtnesses Image: Company Name Salaried Engineering Intern. Phore Virtne Subcontractor Name Salaried Engineering Intern. Phore Preventive Action Taken Ensure that water lines ar	Environmental Conditions Temperature above 85 d	at the time of the Incider	ıt			
Nort Use Unmarked waterline Unsafe Conditions, Hazards, or Exposures Image: Conditions (Conditions) Description of unsafe conditions Image: Conditions (Conditions) Unsafe Conditions Include Water Attachments Image: Conditions (Conditions) Immediate Corrective Actions Taken Immediate Corrective (Contacted utility, which fixed incident same day. Taken By Subcontractor Is a Prime Subcontractor Name Is a Prime Subcontractor Name Title Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 Links Immediate Engineering Intern. Preventive Action Taken Immediate (Engineering Intern.) Proventive Action Taken Immediate (Engineering Intern.) Prone Subcontractor Name <td>Disruptions</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Disruptions					
Unsafe Conditions, Hazards, or Exposures Image: Conditions Description of unsafe conditions Unsafe Conditions Include Water Attachments Image: Conditions Include Image: Conditions Include Image: Conditions Include Attachments Image: Conditions Include Image: Conditions Include Image: Conditions Include Image: Conditions Include Attachments Image: Conditions Include Image: Conditinclinclude Image: Conditions In	· · ·	on Affected		tion Type(s)	· · ·	
Unsafe Conditions Include Water Attachments Immediate There are currently no Attachments for this event. Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Taken By Subcontractor Name Company Name Is a Prime Subcontractor? Name (Project has a contract with this sub) Yes Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 Links for this event. Witnesses Immediate Employed By Ériest Name Last Name Preventive Actions Taken Immediate Employed By Subcontractor Name Sa Prime Subcontractor Name Sa Prime Subcontractor Name Sa Prime Subcontractor Name Sa Prime Subcontractor Name		Hazards, or Exposu				
There are currently no Attachments for this event. Immediate Corrective Actions Taken Immediate Corrective Actions Taken Immediate Corrective Actions Taken Contacted utility, which fixed incident same day. Action Taken Subcontractor Is a Prime Subcontractor? (Project has a contract with this sub) ^{Yes} Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 Links Image: Company NameElLINGSON COMPANIES Prone Title Date Completed 06/15/2020 Links Image: Company NameElLINGSON COMPANIES Prone Title Proventive Name Last Name Proventive Actions Taken Salaried.Engineering Intern. Preventive Action Taken Ensure that water lines are properly marked before digging. Taken By Subcontractor Name Subcontractor Sa Prime Subcontractor Name Project has a contract with this sub) Yes Company NameELLINGSON COMPANIES Phone Title Phone	•		Water			
Immediate Corrective Actions Taken Immediate Corrective Action Taken Contacted utility, which fixed incident same day. Taken By Subcontractor Name is a Prime Subcontractor? (Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 Links Immediate. There are currently no Links for this event. Immediate Company Name Witnesses Immediate Company Name First Name Last Name Tyler Mantler Montenson Salaried.Engineering Intern. Preventive Actions Taken Immediate. Preventive Action Taken Immediate. Preventive Action Taken Immediate. Preventive Action Taken Name Insure that water lines are properly marked before digging. Immediate. Taken By Subcontractor Is a Prime Subcontractor? Name (Project has a contract with this sub) Yes Company Info Company NameELLINGSON COMPANIES Phone Title Ompone Title	Attachments					
Limmediate Corrective Action Taken Contacted utility, which fixed incident same day. Taken By Subcontractor Is a Prime Subcontractor? Name (Project has a contract with this sub) Yes Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 06/15/2020 Links Image: Company NameELLINGSON COMPANIES There are currently no Links for this event. Image: Company NameEll NGSON Company Name Vitnesses Image: Company Name Employed By First Name Last Name Proventive Actions Taken Image: Company Name ElliNGSON Company Name Preventive Actions Taken Image: Company Name ElliNGSON Company Name Preventive Actions Taken Image: Company Name ElliNGSON Company Name Preventive Actions Taken Image: Company Name ElliNGSON Company Name Proventive Action Taken Name Preventive Action Taken Name Proventive Action Taken Name Subcontractor? Name (Project has a contract with this sub) Yes Company NameElLINGSON COMPANIES Phone Titte Company NameElLINGSON COMPANIES	There are currently no Att	achments for this event.				
Immediate Corrective Action Taken Contacted utility, which fixed incident same day. Taken By Subcontractor Name Is a Prime Subcontractor? Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 Links Immediate for this event. Witnesses Immediate for this event. Preventive Action Taken Employed By Preventive Action Taken Salaried.Engineering Intern. Preventive Action Taken Name Preventive Action Taken Name Preventive Actors Taken Company NameELLINGSON COMPANIES Preventive Action Taken Ensure that water lines are properly marked before digging. Taken By Subcontractor Name , Sa Prime Subcontractor? Company NameELLINGSON COMPANIES Phone Title	Immediate Correctiv	e Actions Taken				
Taken By Subcontractor Name Is a Prime Subcontractor? (Project has a contract with this sub) Yes Company Info Company NameELLINGSON COMPANIES Phone Title Date Completed 06/15/2020 Links Image: Company Info Company NameELLINGSON COMPANIES Date Completed 06/15/2020 Employed By Company Name First Name Last Name Employed By First Name Mortenson Salaried.Engineering Intern. Preventive Action Taken Ensure that water lines are properly marked before digging. Taken By Subcontractor? Name Subcontractor? Name Company Info Company NameELLINGSON COMPANIES Phone Title	Immediate Corrective		xed incident same day.			l <u> </u>
Date Completed 06/15/2020 Links Image: Company Name There are currently no Links for this event. Image: Company Name Witnesses Image: Company Name First Name Last Name East Name Employed By Company Name Title Phore Salaried.Engineering Intern. Preventive Actions Taken Image: Company Name Preventive Action Taken Ensure that water lines are properly marked before digging. Taken By Subcontractor Name , Is a Prime Subcontractor? Name Project has a contract with this sub) Yes Company NameELLINGSON COMPANIES Phone Title	Taken By Subcontractor Name Is a Prime Subcontractor? Yes Company Info Company NameELLINGSON COMPANIES Phone					
Image: Company Name Title Pirst Name Last Name Employed By Company Name Title Phor Tyler Mantler Mortenson Salaried.Engineering Intern. Image: Company Name Image: C	Date Completed	06/15/2020				
Witnesses Image: Company Name Title Phor Tyler Mantler Mortenson Salaried.Engineering Intern. Phor Preventive Actions Taken Image: Company Name Salaried.Engineering Intern. Image: Company Name Image: Company Nam Image: Company Name Image: Company					0	
First Name Last Name Employed By Company Name Title Phor Tyler Mantler Mortenson Salaried.Engineering Intern. Proventive Actions Taken Preventive Action Taken Ensure that water lines are properly marked before digging. Image: Company Info Image: Company Info Taken By Subcontractor Name . . Is a Prime Subcontractor? (Company NameELLINGSON COMPANIES Phone Title Phone		ks for this event.				
Tyler Mantler Mortenson Salaried. Engineering Intern. Preventive Actions Taken Image: Company Info Company Info Company NameELLINGSON COMPANIES Phone Title Company NameELLINGSON COMPANIES		Last Name	Employed By	Company Name	Title	Phone
Preventive Action Taken Ensure that water lines are properly marked before digging. Taken By Subcontractor Name , Is a Prime Subcontractor? Yes (Project has a contract with this sub) Yes Company Info Company NameELLINGSON COMPANIES Phone Title						FIIONE
Preventive Action Taken Ensure that water lines are properly marked before digging. Taken By Subcontractor Name , Is a Prime Subcontractor? (Project has a contract with this sub) Yes Company Info Company NameELLINGSON COMPANIES Phone Title	Preventive Actions	Taken				
Taken By Subcontractor Name Is a Prime Subcontractor? Company Info (Project has a contract with this sub) Company NameELLINGSON COMPANIES Phone Title						
	Taken By	Subcontractor	Name <u>Company Info</u> Company NameELLII	,		
	Date Due	06/15/2020	Title	Date Completed	06/15/2020	

Impacts					
Mortenson Total Labor (Hours) Mortenson Material Cost (Dollars) Mortenson Impact to a Task/Activity Subcontractor Labor (Hours) Subcontractor Material Cost (Dollars) Subcontractor Task/Activity (Days) Customer Cost (Dollars) Customer Project Schedule (Days) Customer Relations Impact Other Impacts	No Labor Impact No Cost Impact No Impact to Schedule No Cost Impact No Impact to Schedule No Impact (Customer is not concerned.)				
Key Contributing Factors	Q				
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 5 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	Yes Yes Hours Completed week of incident: Not applicable				
Equipment/Tools In Use					
There are currently no Equipment/Tools for this event.					
Materials In Use There are currently no Materials for this event. Return To Home/Search					
Document History Investigation closed by Mantler, Tyler A. on 6/15/2020 3:22:40 PM					

<u>Home/Search</u>		Closed	d Report		Send Event Em-
Project Details at Tim	ne of Incident				
Event Type	Incident		Event Number	EV2020224109	
Event Subtype	Injury		Brief Description	as they veered off the road a	ing spoil material to the quarry and rolled the Ten Wheel End averely injured and transported not occur in the work
Diamond Event Project Number	No 19148020		Project Manager Project Superintendent	Leighow, Anthony James (T Brendt, Kelly	ony)
Project Name	Kings Point (Wind)		Area/Assistant Superintendent		
Address Line 1 Address Line 2	8500 Base Line Road		Address City, State Postal	Code Golden City,	MO 64748
General Foreman/Foreman Date Occurred	Morgan, Gary 06/16/2020		Time Occurred (HH-MM)	03:35 PM	
MM/DD/YYYY)			Time Occurred (HH:MM)	03.35 PM	
Event Reported By	Other	Name <u>Company Info</u> Company NameNA Phone NA Title Local	NA, NA		
Work Being Performed By Is a Prime Subcontractor? (Project has a contract with		Name <u>Company Info</u> Company Name Mid Phone Title Driv	Central		
		Prime Company NameMid			
Environmental Conditions Temperature 33 - 85 deg.	at the time of the Incident				•
Environmental Conditions Temperature 33 - 85 deg. Injured Persons	at the time of the Incident F., Clear Sky Or				
Environmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail fo	at the time of the Incident F., Clear Sky		Central		
Environmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Injury Severity Description of unsafe conditions Unsafe Conditions Include Treatment Status Facility Type Person Was Wearing Person Was Wearing Other	at the time of the Incident F., Clear Sky or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots	Prime Company NameMid Name Company Info Company NameMid Centra Phone	Central		
Invironmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Description of unsafe conditions Jusafe Conditions Include Freatment Status Facility Type Person Was Wearing Person Was Wearing Other Description	at the time of the Incident F., Clear Sky or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots	Prime Company NameMid Name Company Info Company NameMid Centra Phone Title Driver	Central	Subdivision of Work	
nvironmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Description of unsafe conditions Jusafe Conditions Include Freatment Status Facility Type Derson Was Wearing Description Description Description Of Task	at the time of the Incident F., Clear Sky Or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots	Prime Company NameMid	Central	Subdivision of Work	
Invironmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Description of unsafe conditions Jusafe Conditions Include Treatment Status Facility Type Derson Was Wearing Description Description of Task Injuries njury Type	at the time of the Incident F., Clear Sky Or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots	Prime Company NameMid	Central	Subdivision of Work Specific Body Part	Neck
Invironmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for imployed By Description of unsafe conditions Insafe Conditions Include freatment Status facility Type Person Was Wearing Person Was Wearing Description Description of Task Injury Type freatment Date Activity	at the time of the Incident F., Clear Sky Or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots Driving to quarry Multiple Injuries 6/16/2020 12:00:00 AM Driving	Prime Company NameMid Name Company Info Company NameMid Centra Phone Title Driver Facility Name Division of Work	Central		Neck Injury to the neck, spine, an ribs.
Environmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Description of unsafe conditions Jusafe Conditions Include Freatment Status Facility Type Person Was Wearing Description of Task Injuries njury Type Freatment Date Activity Description Of Restrictions	at the time of the Incident F., Clear Sky Or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots Driving to quarry Multiple Injuries 6/16/2020 12:00:00 AM Driving	Prime Company NameMid	Central	Specific Body Part	Injury to the neck, spine, an
Invironmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Description of unsafe conditions Jusafe Conditions Include freatment Status Facility Type Person Was Wearing Person Was Wearing Description Description of Task Injury Type freatment Date Activity Description Of Restrictions Injury/Illiness	At the time of the Incident F., Clear Sky Or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots Driving to quarry Multiple Injuries 6/16/2020 12:00:00 AM Driving	Prime Company NameMid	Central	Specific Body Part	Injury to the neck, spine, an
Environmental Conditions a Temperature 33 - 85 deg. Injured Persons Injured Person Detail for Employed By Injury Severity Description of unsafe conditions Unsafe Conditions Include Treatment Status Facility Type Person Was Wearing Person Was Wearing Person Was Wearing Description Description of Task Injury Type Treatment Date Activity Description Of Restrictions Injury/Illness	at the time of the Incident F., Clear Sky Or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots Driving to quarry Multiple Injuries 6/16/2020 12:00:00 AM Driving	Prime Company NameMid	Central	Specific Body Part	Injury to the neck, spine, an
Injured Persons Injured Person Detail f Employed By Injury Severity Description of unsafe conditions Unsafe Conditions Include Treatment Status Facility Type Person Was Wearing Person Was Wearing Description Description of Task Injury Type Treatment Date Activity Description Of Restrictions Injury/Illness Unsafe Conditions, H	at the time of the Incident F., Clear Sky or No Construction Related Work was in Progress Not Work Related Taken for treatment Hospital Boots Driving to quarry Multiple Injuries 6/16/2020 12:00:00 AM Driving	Prime Company NameMid	Central	Specific Body Part	Injury to the neck, spine, an

Immediate Corrective Action Taken	Contact local emergen	cy response			
Taken By	Subcontractor	Name	, Local		
Is a Prime Subcontractor (Project has a contract w	? ith this sub) ^{No}	<u>Company Info</u> Company Name	NA		
		Phone	NA		
		Prime Company Name			
Date Completed	06/16/2020				
Links					
There are currently no Li	nks for this event.				
Witnesses					\bigcirc
First Name	Last Name	Employed By	Company Name	Title	Phone
John –	Gagliardo	Subcontractor	Mid Central	Flagger	620-687-3570
Troy	Goudelk	Subcontractor	Mid Central	Flagger	620-249-7900
Preventive Actions	Taken				\bigcirc
Preventive Action Taken	Stand down with all sul techniques	ocontractors involved with driving	g operations and road work – verbal	trucker training to o	discuss safe operation and driving
Taken By	Mortenson	Name	Grigoryev, Andrey		
Date Due	06/17/2020		Date Completed 0	6/17/2020	
Preventive Action Taken	Stand down with all Mc Zero Injury Box	ortenson team members and all	subcontractors – top driver training c	onducted relevant	to all drivers, review of Mortenson's
Taken By	Mortenson	Name	Grigoryev, Andrey		
Date Due	06/18/2020		Date Completed 0	6/18/2020	
Preventive Action Taken	Meeting with Mid-Cent	al leadership regarding ensuring	g that their drivers attend the Morten	on Trucking and T	ransportation orientation
Taken By	Mortenson	Name	Grigoryev, Andrey		
Date Due	06/18/2020		Date Completed 0	6/18/2020	
Impacts					
Mortenson Total Labor (H Mortenson Material Cost Mortenson Impact to a T Subcontractor Labor (Ho Subcontractor Material C Subcontractor Task/Activ Customer Cost (Dollars) Customer Project Schedu Customer Relations Impa Other Impacts	(Dollars) ask/Activity urs) iost (Dollars) vity (Days) ule (Days)	Less than 4 hours No Cost Impact No Impact to Schedule 8 to 40 hours \$50,001 - \$100,000 No Impact to Schedule No Cost Impact No Impact to Schedule Minor Impact (Customer	has concerns, but no consequences	are expected.)	
Key Contributing Factor	actors				
New Section No Event was related to unplanned work or rework: No Worker(s) has appropriate qualification/certification: Yes Appropriate permits in place at the time of the event: Yes Hours Completed day of incident: 8 Process Contributing Factors: Hours Completed week of incident: Design Engineering Deficiency Factors: Not applicable Other External Factors: Not applicable Additional Information:					
Equipment/Tools In Us		1	A - h - (M h - 1/D		E main man de E a a l
Equipmer Car/Truck	nt/Tool Type	1994 Peterbilt Dumptruck	Make/Model/Description	Semi T	Equipment/Tool ractor Trailer
Materials In Use					
There are currently no Materials for this event.					
Return To Home/Searc	h Re-open Investi	gation			
Document History Investigation closed by Grigoryev, Andrey Yuriy on 6/30/2020 5:28:42 PM					

Mortenson	Safety	and Quality Ev	ent Manage	ment
Home/Search		Closed	Report	Send Event Email InitialInvestigationClosed
Project Details at Tim	ne of Incident		-	
Event Type	Incident		Event Number	EV2020224281
Event Subtype	Unplanned Disruption (Servic	e, Use or Schedule)	Brief Description	While plowing, crew hit a private water line that was not in use.
Diamond Event	No		Project Manager	Schueller, Jacob L
Project Number	19146023		Project Superintendent Area/Assistant	
Project Name	Kings Point Wind - HVT		Superintendent	
Address Line 1 Address Line 2 General Foreman/Foreman	850 Base Line Rd		Address City, State Pos	tal Code Golden City, MO 64748
Date Occurred (MM/DD/YYYY)	06/24/2020		Time Occurred (HH:MM)	07:30 PM
Event Reported By	Subcontractor	Name	,	
Is a Prime Subcontractor? (Project has a contract with	n this sub) ^{Yes}	Company Info Company NameSpiderPlow Phone Title		
Work Being Performed By Is a Prime Subcontractor? (Project has a contract with		Name <u>Company Info</u> Company NameSpiderPlow Phone Title	,	
Location of Incident Environmental Conditions a Temperature above 85 de				
Disruptions				
Disruption		Disruption Typ		Disruption Description
Mort	Sc	chedule	Wat	er line struck by plow.
Unsafe Conditions, H	lazards, or Exposures			
Description of unsafe cond Unsafe Conditions Include	itions	Struck By/Against, Water		
Attachments				0
There are currently no Atta	chments for this event.			
Immediate Corrective	e Actions Taken			O
Immediate Corrective Action Taken	Notified the owner, Barton Co	ounty, Project Engineer and Pro	oject Manager on site.	
Taken By Is a Prime Subcontractor? (Project has a contract with	Subcontractor hthis sub) ^{Yes}	Name <u>Company Info</u> Company NameSpiderPlow Phone Title	,	
Date Completed	06/24/2020			
Links				•
There are currently no Link	s for this event.			
Witnesses				
There are currently no Witr	nesses for this event.			_
Preventive Actions T				
Preventive Action Taken		n the crew any possible private	water lines and ensure cr	ews are looking for any obstructions while plowing.
Taken By	Subcontractor	Name	,	
Is a Prime Subcontractor?	Yes	Company Info Company NameSpiderPlow		
(Project has a contract with	i this sub)	Phone		
(Project has a contract with Date Due	06/24/2020	Phone Title	Date Completed	06/24/2020
(Project has a contract with		Phone Title	Date Completed	06/24/2020

Mortenson Material Cost (Dollars) Mortenson Impact to a Task/Activity Subcontractor Labor (Hours) Subcontractor Material Cost (Dollars) Subcontractor Task/Activity (Days) Customer Cost (Dollars) Customer Project Schedule (Days)	No Cost I No Impad	x to Schedule Impact x to Schedule				
Customer Relations Impact Other Impacts	Minor Impact (Customer has concerns, but no consequences are expected.)					
Key Contributing Factors						
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 12 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	No Yes Yes Not applic Locates	Hours Completed week of incident:				
Equipment/Tools In Use						
Equipment/Tool Type		Type/Make/Model/Description	Equipment/Tool			
Construction Heavy Equipment						
Construction Heavy Equipment Materials In Use There are currently no Materials for this event. Return To Home/Search						
Document History Investig	ation close	d by Mantler, Tyler A. on 6/30/2020 3:09:14 PM				

	and the second second second second second second second second second second second second second second second				
lome/Search					Send Event Em
		Closed	d Report		Initial Investigation Close
Project Details at Tim	ie of Incident				
vent Type	Incident		Event Number	EV2020224175 HL 1 Team member had a re	eaction to poison ivy as they
vent Subtype	Injury		Brief Description	were retrieving steel culvert f	rom the ditch.
Piamond Event Project Number	No 19148020		Project Manager Project Superintendent	Leighow, Anthony James (To	ony)
roject Name	Kings Point (Wind)		Area/Assistant	Brendt, Kelly	
ddress Line 1 ddress Line 2	8500 Base Line Road		Superintendent Address City, State Postal (•	MO 64748
Seneral Foreman/Foreman Date Occurred	Polley, Justin 06/23/2020		Time Occurred (HH:MM)	04:00 PM	
MM/DD/YYYY) vent Reported By	Mortenson	Nama		04.00 FM	
		Name	Young, Sidney		
Vork Being Performed By ocation of Incident	County Rd 19/ Baseline Rd.	Name	Young, Sidney		
invironmental Conditions a Temperature 33 - 85 deg.	at the time of the Incident				
njured Persons					0
njured Person Detail fo	or				
mployed By	Mortenson	Name	Young, Sidney		
njury Severity Description of unsafe conditions Jnsafe Conditions Include	Medical Only				
Freatment Status Facility Type Person Was Wearing Person Was Wearing Other Description	Took self to facility Local Facility Hardhat, Hi-Vis Vest, Boots, S	Facility Name Safety Glasses, Gloves	Freeman Health System		
Description of Task	Removing culvert from ditch	Division of Work	02 - Site Construction	Subdivision of Work	02000 - Site Construction
Injuries njury Type	Dermatitis/Rash	General Body Part	Leg/Foot	Specific Body Part	Left Foot
reatment Date	6/26/2020 12:00:00 AM	Ceneral Douy Fait	0	opecific Douy I art	
Activity	Exposure	Cause	Miscellaneous Causes – Other	Other Injury (Not Listed)	
Description Of Restrictions	i NA			No Drug Testing	
njury/Illness	Illness	Drug Testing Completed	No	Explanation	NA
Jnsafe Conditions, H	lazards, or Exposures				
,	lazards, or Exposures afe Conditions, Hazards, or f				
here are currently no Unsa	, I				0
here are currently no Unsa Attachments	afe Conditions, Hazards, or F				
here are currently no Unsa Attachments here are currently no Attac	afe Conditions, Hazards, or E				
here are currently no Unsa Attachments here are currently no Attac mmediate Corrective	afe Conditions, Hazards, or E	Exposures for this event.			
here are currently no Unsa Attachments here are currently no Attac mmediate Corrective nmediate Corrective ction Taken	afe Conditions, Hazards, or E chments for this event. e Actions Taken	Exposures for this event.	Grigoryev, Andrey		
here are currently no Unsa Attachments There are currently no Attac Immediate Corrective Inmediate Corrective Internation Taken Vaken By	afe Conditions, Hazards, or E chments for this event. Actions Taken Team member seen medic fo	Exposures for this event.	Grigoryev, Andrey		
here are currently no Unsa Attachments There are currently no Attac Immediate Corrective Immediate Corrective Internation Taken Taken By Nate Completed	afe Conditions, Hazards, or F chments for this event. Actions Taken Team member seen medic fo Mortenson 06/26/2020	Exposures for this event.			
here are currently no Unsa Attachments here are currently no Attac mmediate Corrective ction Taken aken By late Completed mmediate Corrective ction Taken	afe Conditions, Hazards, or F chments for this event. Actions Taken Team member seen medic fo Mortenson 06/26/2020	Exposures for this event.			
There are currently no Unsa Attachments There are currently no Attac Immediate Corrective Immediate Corrective International Corrective Internatio	afe Conditions, Hazards, or E chments for this event. Actions Taken Team member seen medic fo Mortenson 06/26/2020 Had team member go to local	Exposures for this event.	ine the poison ivy.		
,	afe Conditions, Hazards, or E chments for this event. Actions Taken Team member seen medic fo Mortenson 06/26/2020 Had team member go to local Mortenson 06/26/2020	Exposures for this event.	ine the poison ivy. Brendt, Kelly		

		Company NameFreeman Health System Phone Title Doctor						
Date Completed	06/26/2020	Title	Doctor					
Links								
There are currently no Lin	ks for this event.							
Witnesses								
There are currently no Wit	nesses for this event.							
Preventive Actions Taken								
Preventive Action Taken	Talk to team member about	evaluating work a	irea prior to pe	rforming work.				
Taken By	Mortenson	Name		Grigoryev, Andrey				
Date Due	06/26/2020			Date Completed		06/26/2020		
Impacts								
Mortenson Total Labor (Ho Mortenson Material Cost (I Mortenson Impact to a Tas Subcontractor Labor (Hou Subcontractor Material Co Subcontractor Task/Activi Customer Cost (Dollars) Customer Project Schedul Customer Relations Impac Other Impacts	Dollars) k/Activity rs) st (Dollars) ty (Days) e (Days)	Less than 4 hou \$1 - \$5,000 No Impact to So No Labor Impact No Labor Impact No Impact to So No Cost Impact No Impact to So Minor Impact (C	chedule chedule chedule	concerns, but no conser	quence	es are expected.)		
Key Contributing Fa	ctors							
Event was related to unpla Worker(s) has appropriate Appropriate permits in pla Hours Completed day of ir Process Contributing Fact Design Engineering Defici Material Deficiency Factor Other External Factors: Additional Information:	qualification/certification: ce at the time of the event: ncident: 9 ors: ency Factors:	No Yes Yes Not applicable		Hours Completed we	ek of i	ncident:		
Equipment/Tools In Use								
There are currently no Equ	upment/Tools for this event	•						
Materials In Use								
There are currently no Mat	terials for this event.							
Return To Home/Search	Re-open Investigatio	n						
Document His	story Investig	ation closed by C	Grigoryev, And	lrey Yuriy on 7/14/2020	0 7:49:	15 AM		

Mortensor	Safety	and Quality Ev	vent Managem	nent
Home/Search		Close	d Report	Send Event Email Initial Investigation Closed
Project Details at Ti	ma of Incident	01036		
-	Incident		Event Number	EV2020224208
Event Type Event Subtype	Property Damage		Brief Description	Operator was opening the windows before operating the
Diamond Event	No		Project Manager	equipment as one of the windows shattered. Leighow, Anthony James (Tony)
Project Number	19148020		Project Superintendent	
Project Name	Kings Point (Wind)		Area/Assistant Superintendent	Brendt, Kelly
Address Line 1 Address Line 2 General Foreman/Foreman	8500 Base Line Road		Address City, State Postal	Code Golden City, MO 64748
Date Occurred (MM/DD/YYYY)	06/27/2020		Time Occurred (HH:MM)	12:00 PM
Event Reported By	Mortenson	Name	Wilks, David	
Work Being Performed By	Mortenson	Name	Wilks, David	
Location of Incident	T-124		,	
Environmental Conditions Temperature 33 - 85 deg	at the time of the Incident			
Property Damage				
Property Damage Type Ownership Type Company Name	Equipment Rented/Leased		PropertyDamageSubType OwningLeasingParty Telephone Number	Other Equipment Mortenson
Damage Description	Broken Side Window		Damage Cause	Miscellaneous/Unknown
Property Damage Estimated Value	\$1 - \$5,000		Damage Final Value	\$450.00
Drug Testing Completed	Yes			
Unsafe Conditions,	Hazards, or Exposure	95		0
Description of unsafe con				
Unsafe Conditions Include	9	Property Damage		
Attachments				
Broken Window No.1.JPG		Atta	achment	
Broken Window No.2.JPG				
Immediate Correctiv	ve Actions Taken			0
Immediate Corrective Action Taken	Stop work, assess damage	es and clean up broken glass.		
Taken By	Mortenson	Name	Polley, Justin	
Date Completed	06/27/2020			
Links				
There are currently no Lin	ks for this event.			
Witnesses				
There are currently no Wit	tnesses for this event.			
Preventive Actions	Taken			
Preventive Action Taken	Talk to operator and crews	about safe equipment handling]	
Taken By	Mortenson	Name	Brendt, Kelly	
Date Due	06/27/2020		Date Completed	06/27/2020
Impacts				•
Mortenson Total Labor (H Mortenson Material Cost (Mortenson Impact to a Tas Subcontractor Labor (Hou Subcontractor Material CC Subcontractor Task/Activi Customer Cost (Dollars) Customer Project Schedu Customer Relations Impac	Dollars) sk/Activity urs) ost (Dollars) ity (Days) le (Days)	Less than 4 hours \$1 - \$5,000 No Impact to Schedule No Labor Impact No Cost Impact No Cost Impact No Cost Impact No Cost Impact No Impact to Schedule Minor Impact (Customer has	s concerns, but no consequenc	es are expected.)

Other Impacts					
Key Contributing Factors					
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 5 Process Contributing Factors: Design Engineering Deficiency Factors:	No Yes Yes	Hours Completed week of incident:			
Material Deficiency Factors: Other External Factors: Additional Information:	Not applie Not applie				
Equipment/Tools In Use					
		Type/Make/Model/Description	Equipment/Tool		
Equipment/Tools In Use Equipment/Tool Type Type/Make/Model/Description Equipment/Tool Construction Heavy Equipment Image: Construction Heavy Equipment Image: Construction Heavy Equipment Image: Construction Heavy Equipment Materials In Use Image: Construction Heavy Equipment Image: Construction Heavy Equipment Image: Construction Heavy Equipment Materials In Use Image: Construction Heavy Equipment Image: Construction Heavy Equipment Image: Construction Heavy Equipment Return To Home/Search Re-open Investigation Image: Construction Heavy Equipment Image: Construction Heavy Equipment Investigation closed by Grigoryev, Andrey Yuriy on 6/29/2020 8:04:30 AM Image: Construction Heavy Equipment Image: Construction Heavy Equipment					

Mortensor	Safety	and Quality Ev	vent Managem	nent
Home/Search		Close	d Report	Send Event Email
Draigat Dataila at Tir	na of Incident	01000		
Project Details at Tir				
Event Type	Incident		Event Number	EV2020224247 Team member was hammering rock and a piece of rock
Event Subtype	Property Damage		Brief Description	broke off and breaking the bottom window on the excavator.
Diamond Event	No 19148020		Project Manager Project Superintendent	Leighow, Anthony James (Tony)
Project Number			Area/Assistant	Drendt Kally
Project Name	Kings Point (Wind)		Superintendent	Brendt, Kelly
Address Line 1 Address Line 2 General Foreman/Foremar	8500 Base Line Road Polley, Justin		Address City, State Postal	Code Golden City, MO 64748
Date Occurred (MM/DD/YYYY)	06/29/2020		Time Occurred (HH:MM)	04:00 PM
Event Reported By	Mortenson	Name	Evans, Nathan	
Work Being Performed By	Mortenson	Name	Evans, Nathan	
Location of Incident	T-99			
	at the time of the Incident J. F.			
Property Damage				0
Property Damage Type Ownership Type Company Name	Equipment Rented/Leased		PropertyDamageSubType OwningLeasingParty Telephone Number	Other Equipment Mortenson
Damage Description	Broken window		Damage Cause	Drop/Impact/Collision
Property Damage	\$1 - \$5,000		Damage Final Value	\$350.00
Estimated Value Drug Testing Completed	Yes		-	
Unsafe Conditions, Description of unsafe con Unsafe Conditions Include Attachments		Struck By/Against, Property	Damage	•
Attachments				
Window 1.jpg		Atta	achment	
Immediate Correctiv	e Actions Taken			
Immediate Corrective Action Taken	Stop work, assess damage	es and remove broken glass.		
Taken By	Mortenson	Name	Polley, Justin	
Date Completed	06/29/2020			
Links				
There are currently no Lin	ks for this event.			
Witnesses				
There are currently no Wit				
Preventive Actions	Faken			
Preventive Action Taken	Talk to team member about	t safe operation		
Taken By Date Due	Mortenson 06/29/2020	Name	Polley, Justin Date Completed	06/29/2020
			•	
Impacts				
Mortenson Total Labor (He Mortenson Material Cost (Mortenson Impact to a Tas Subcontractor Labor (Hou Subcontractor Material Co Subcontractor Task/Activi Customer Cost (Dollars) Customer Project Schedul	Dollars) sk/Activity rs) ust (Dollars) ty (Days)	No Labor Impact \$1 - \$5,000 No Impact to Schedule No Labor Impact No Cost Impact No Impact to Schedule No Cost Impact No Impact to Schedule		
Customer Relations Impac Other Impacts	t	Minor Impact (Customer ha	s concerns, but no consequenc	es are expected.)

Key Contributing Factors			
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 9 Process Contributing Factors: Design Engineering Deficiency Factors: Material Deficiency Factors: Other External Factors: Additional Information:	No Yes Yes Not applicable	Hours Completed week of incident:	
Equipment/Tools In Use			
Equipment/Tool Type		Type/Make/Model/Description	Equipment/Tool
Construction Heavy Equipment			Excavator
Materials In Use There are currently no Materials for this event. Return To Home/Search Re-open Investigation Document History Investig		Grigoryev, Andrey Yuriy on 6/29/2020 6:59:23 PM	

Exhibit I – Environmental Reports



	Sofoty	and Quality Ev	opt Managor	appt
Mortensor	Salety	and Quality LV	entrivialiagen	
Home/Search		Closed	l Report	<u>Send Event Ema</u> InitialInvestigationClosed
Project Details at Tin	ne of Incident			•
Event Type	Incident		Event Number	EV2020222842
Event Subtype Diamond Event Project Number	Environmental Issue No 19146023		Brief Description Project Manager Project Superintendent	Collection line equipment leaked less than a gallon of oil. Schueller, Jacob L
Project Name	Kings Point Wind - HVT		Area/Assistant Superintendent	
Address Line 1 Address Line 2 General Foreman/Foreman	850 Base Line Rd		Address City, State Postal	Code Golden City, MO 64748
Date Occurred (MM/DD/YYYY)	06/02/2020		Time Occurred (HH:MM)	08:00 AM
Event Reported By	Mortenson	Name	Iglesias Ramirez, Jose	
Work Being Performed By Is a Prime Subcontractor? (Project has a contract with		Name <u>Company Info</u> Company NameSpider Plow Phone Title	, /	
Location of Incident Environmental Conditions	T-56			
	eg. F., Clear Sky, Calm/Little	or No Wind		
Environmental Issue	S			
Categories				
Category	SubCategory None		-	
Spills	inone		1	
Description Emergency Response Provider Contacted Corrective Action Taken	Engine oil No Cleaned and disposed of sp	ill following the SPCC		
Date Occurred MM/DD/YYYY) Regulatory Agency Notifie	06/02/2020		Time Occurred (HH:MM)	08:30 AM
Regulatory Notice of /iolation, Citation, Work Drder, Fine	Νο			
Who/What Affected Material Released	Soil Oil			
Quantity of gas, liquid, or solid?	1		Measurement Units	Liters
ssue Attributed To Company	Subcontractor Spider Plow		Name	Ralph Crandall
Title	Foreman		Phone Number	
Attachments				
Plow Truck Leak 1.jpg		Attac	hment	
Plow Truck Leak 2.jpg				
mmediate Corrective	e Actions Taken			0
mmediate Corrective Action Taken	Spill cleaned up and dispos	ed of following SPCC guidelines	5.	
aken By	Mortenson	Name	,	
ate Completed	06/02/2020			
Links				0
here are currently no Lini	ks for this event.			
Witnesses				
There are currently no With				
Preventive Actions T				
Preventive Action Taken Faken By	Daily PM's on equipment to Mortenson	ensure operational.	Idesias Romirez Jooo	
Date Due	06/02/2020	Hame	Iglesias Ramirez, Jose Date Completed	06/02/2020
	-		• • • • • •	

Impacts		
Mortenson Total Labor (Hours) Mortenson Material Cost (Dollars) Mortenson Impact to a Task/Activity Subcontractor Labor (Hours) Subcontractor Material Cost (Dollars) Subcontractor Task/Activity (Days)	4 to 8 hours No Cost Impact No Impact to Schedule	
Customer Cost (Dollars)	No Cost Impact	
Customer Project Schedule (Days) Customer Relations Impact Other Impacts	No Impact to Schedule No Impact (Customer is not concerned.)	
Key Contributing Factors		
Event was related to unplanned work or rework: Worker(s) has appropriate qualification/certification: Appropriate permits in place at the time of the event: Hours Completed day of incident: 2 Process Contributing Factors: Other Process Contributing Factors Description: Design Engineering Deficiency Factors: Other Design Engineering Contributing Factors Description: Material Deficiency Factors: Other External Factors: Other External Factors: Additional Information:	No Yes Yes Other Maintenance Other QC Manufacturing Defect Not applicable	
Equipment/Tools In Use		,
Equipment/Tool Type Upowered Equipment	Type/Make/Model/Description Spill kit	Equipment/Tool
Materials In Use There are currently no Materials for this event. Return To Home/Search	брії ки	
Document History Investig	gation closed by Mantler, Tyler A. on 6/2/2020 1:06:06 PM	

lome/Search			Initial	Report		<u>Senc</u> InitialInvestig	Event Em
Dreiget Deteile et Ti	inc of Incident		IIIIdi	кероп			ationclose
Project Details at Ti				French Neurolean	E) (0000000	004	
event Type Event Subtype Diamond Event Project Number	Incident Environmental Issue No 19148020			Event Number Brief Description Project Manager Project Superintendent		ctor's Driller blew a seal on a hydrau hthony James (Tony)	Ilic hose.
roject Name	Kings Point (Wind)			Area/Assistant Superintendent			
ddress Line 1 ddress Line 2	8500 Base Line Road			Address City, State Posta	Code	Golden City, MO 64748	
eneral Foreman/Forema	n Polley, Justin						
ate Occurred MM/DD/YYYY)	06/05/2020			Time Occurred (HH:MM)	02:15 PM		
vent Reported By	Subcontractor	Name		Spencer, LJ			
s a Prime Subcontractor Project has a contract wi	? ith this sub) ^{Yes}	<u>Company Info</u> Company Nan Phone Title		BLASTING & DRILLING CO	LLC		
Vork Being Performed B s a Prime Subcontractor Project has a contract wi	- 2	Phone	neSPENCER N/A	Spencer, LJ BLASTING & DRILLING CO	LLC		
	T-100 Excavation s at the time of the Incident deg. F., Clear Sky, Calm/Littl		Operator				
Environmental Issu	es					0	
Categories							
Category	SubCategory]			
Spills	None						
escription	Hydraulia and blow and a	nproximately 3 gallo					
Emergency Response	Hydraulic seal blew and a	pproximatory o guild	ons of hydraul	ic oil spilled.			
mergency Response rovider Contacted	No Work was stopped, absor	bent pads and boom	ns were place	d to soak up the spill. The top		vill be scrapped when the machine	if fixed and
mergency Response Provider Contacted Corrective Action Taken Date Occurred MM/DD/YYYY)	No Work was stopped, absor moved. All contaminated 06/05/2020	bent pads and boom	ns were place			vill be scrapped when the machine	if fixed and
Emergency Response rovider Contacted Corrective Action Taken Date Occurred MM/DD/YYYY) Regulatory Agency Notifi Regulatory Agency Notifi Tiolation, Citation, Work	No Work was stopped, absor moved. All contaminated 06/05/2020	bent pads and boom	ns were place	d to soak up the spill. The top inated soil dumpster in the ya	ard.	vill be scrapped when the machine	if fixed and
Emergency Response rovider Contacted Corrective Action Taken Date Occurred MM/DD/YYYY) Regulatory Agency Notifi Regulatory Notice of fiolation, Citation, Work Order, Fine Vho/What Affected	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor	bent pads and boom	ns were place	d to soak up the spill. The top inated soil dumpster in the ya	ard.	vill be scrapped when the machine	if fixed and
Emergency Response rovider Contacted Corrective Action Taken Date Occurred MM/DD/YYYY) Regulatory Agency Notifi Regulatory Agency Notifi Regulatory Notice of Violation, Citation, Work Order, Fine Vho/What Affected Material Released Quantity of gas, liquid, or fold?	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3	bent pads and boom	ns were place	d to soak up the spill. The top inated soil dumpster in the ya	ard.	vill be scrapped when the machine	if fixed and
imergency Response rovider Contacted corrective Action Taken late Occurred MWDD/YYYY) Regulatory Agency Notifi Regulatory Notice of iolation, Citation, Work Order, Fine Who/What Affected laterial Released Quantity of gas, liquid, or olid? ssue Attributed To	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil	bent pads and boom	ns were place	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM)	o2:15 PM Gallons		if fixed and
imergency Response rovider Contacted corrective Action Taken iate Occurred WM/DD/YYY) tegulatory Agency Notifi tegulatory Notice of iolation, Citation, Work brder, Fine Mo/What Affected laterial Released tuantity of gas, liquid, or olid? ssue Attributed To company	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor	bent pads and boom	ns were place	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM) Measurement Units	ırd. 02:15 PM		if fixed and
Emergency Response rovider Contacted Corrective Action Taken Date Occurred MW/DD/YYYY) Regulatory Agency Notifi Regulatory Notice of Tiolation, Citation, Work Order, Fine Who/What Affected Material Released Quantity of gas, liquid, or oid? ssue Attributed To company 'itle	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting	bent pads and boom	ns were place	d to soak up the spill. The top inated soil dumpster in the ye Time Occurred (HH:MM) Measurement Units Name	urd. 02:15 PM Gallons LJ Spencer		if fixed and
mergency Response rovider Contacted orrective Action Taken late Occurred MW/DD/YYYY) legulatory Agency Notifi legulatory Notice of iolation, Citation, Work order, Fine /ho/What Affected laterial Released uantity of gas, liquid, or olid? sue Attributed To company itle Attachments	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting	bent pads and boom	is were place	d to soak up the spill. The top inated soil dumpster in the ye Time Occurred (HH:MM) Measurement Units Name	urd. 02:15 PM Gallons LJ Spencer		if fixed and
mergency Response rovider Contacted orrective Action Taken late Occurred MWDD/YYYY) legulatory Agency Notifi legulatory Notice of iolation, Citation, Work rder, Fine /ho/What Affected laterial Released luantity of gas, liquid, or olid? ssue Attributed To iompany itle Attachments	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting	bent pads and boom	is were place	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM) Measurement Units Name Phone Number	urd. 02:15 PM Gallons LJ Spencer		if fixed and
imergency Response rovider Contacted corrective Action Taken late Occurred MM/DD/YYYY) legulatory Agency Notifi legulatory No Work was stopped, absor- moved. All contaminated of 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting Operator Ve Actions Taken	bent pads and boom	Attac	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM) Measurement Units Name Phone Number	urd. 02:15 PM Gallons LJ Spencer		if fixed and	
mergency Response rovider Contacted orrective Action Taken ate Occurred MM/DD/YYYY) legulatory Agency Notifi legulatory A	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting Operator	bent pads and boom	Attac	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM) Measurement Units Name Phone Number	urd. 02:15 PM Gallons LJ Spencer		if fixed and
mergency Response rovider Contacted orrective Action Taken ate Occurred MM/DD/YYYY) egulatory Agency Notifi egulatory Notice of iolation, Citation, Work rder, Fine /ho/What Affected laterial Released uantity of gas, liquid, or olid? isue Attributed To ompany itle Attachments //G 0039.jpg //G 0040.jpg mmediate Correctiv	No Work was stopped, absor moved. All contaminated of 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting Operator ve Actions Taken mediate Corrective Actions	bent pads and boom	Attac	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM) Measurement Units Name Phone Number	urd. 02:15 PM Gallons LJ Spencer		if fixed and
imergency Response rovider Contacted corrective Action Taken hate Occurred MM/DD/YYYY) legulatory Agency Notifi legulatory Notice of fiolation, Citation, Work order, Fine Vho/What Affected laterial Released tuantity of gas, liquid, or olid? ssue Attributed To company ittle Attachments MG 0039.jpg MG 0040.jpg mmediate Correctiv here are currently no Im Links	No Work was stopped, absor moved. All contaminated of 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting Operator ve Actions Taken mediate Corrective Actions	bent pads and boom	Attac	d to soak up the spill. The top inated soil dumpster in the ya Time Occurred (HH:MM) Measurement Units Name Phone Number	urd. 02:15 PM Gallons LJ Spencer		if fixed and
Emergency Response rovider Contacted Corrective Action Taken Date Occurred MM/DD/YYY) Regulatory Agency Notifi Regulatory Agency Notifi Regulatory Agency Notifi Regulatory Agency Notifi Regulatory Agency Notifi Regulatory Agency Notifi Regulatory Agency Notifi Notice of //olation, Citation, Work Order, Fine Who/What Affected Aaterial Released Quantity of gas, liquid, or solid? ssue Attributed To Company Title Attachments MG 0039.jpg MG 0040.jpg Immediate Correctiv There are currently no Im Links There are currently no Lit Witnesses First Name	No Work was stopped, absor moved. All contaminated i 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting Operator Ve Actions Taken mediate Corrective Actions nks for this event. Last Name	bent pads and boom material to be put inf s Taken for this even	Attac	d to soak up the spill. The top inated soil dumpster in the ye Time Occurred (HH:MM) Measurement Units Name Phone Number	Gallons LJ Spencer N/A		if fixed and
Emergency Response rovider Contacted Corrective Action Taken Date Occurred MM/DD/YYY) Regulatory Agency Notifi Regulatory	No Work was stopped, absor moved. All contaminated in 06/05/2020 ed No No Soil, Subcontractor Hydraulic oil 3 Subcontractor Spencer Blasting Operator ve Actions Taken mediate Corrective Actions hks for this event.	bent pads and boom material to be put inf s Taken for this even	Attac	d to soak up the spill. The top inated soil dumpster in the ye Time Occurred (HH:MM) Measurement Units Name Phone Number	urd. 02:15 PM Gallons LJ Spencer		

Initial Report saved as draft by Heinz, Carson James on 6/5/2020 3:29:41 PM

Exhibit J – Owner Goals



Kings Point - Owner Goals

Goal	Measurement	% Weight	Notes	Primary
<u>Safety</u> - Zero Lost Time Injuries & Zero Recordables	0 Lost Time & 0 Recordables (Yes/No)	10%	Project Team Member Involvement/Engage Craft	Superintendents/PM
Safety Reporting - All Safety incidents will be reported within 24 hours	Date and time of incident VS date and time of reporting.	5%	Immediate Verbal Notification with incident report to follow within 24 hours	Safety Engineer/PM
Traffic - no complaints from local community regarding excessive speed or hazardous driving and no incidents involving improper use of defined traffic plans.	No complaints or incidents	5%	Continue communication with crews throughout all phases. Inspect concrete routes weekly, at a minimum.	Superintendents/PM
Quality - The last 19 WTG's have a smaller average punchlist number than the first 50. Quality should always improve vs. taper.	Average # punchlist in last 19 walkdowns compared to average number of punchlist items in first 50.	5%	Get ahead of the details prior to erection beginning so we're not reactively playing catch up while the crews are moving	Superintendents
Quality - <3% of job books or certificates (MCC, etc.) returned based on lack of completeness, quality, lack of internal Mortenson review, etc.	# job books or certs returned for resubmission / total #	5%	Establish Golden Book to be bought off by MAM/Solas/Vestas	Project Engineers
Quality - <2 Turbine walkdowns cancelled upon arrival to tower based on readiness.	Number of turbine walkdowns cancelled when teams are in route (or at) turbine.	5%	Maintain proper communication so this doesn't happen	Project & Field Engineers
Quality - No single and preventable "rework" issue costs more than 2 days of schedule, or impacts a contractual milestone date.	No single quality issue impacts schedule more than 2 days, or impacts any milestone.	5%		Superintendents/PEs/PM
<u>Cost</u> - Do not exceed approved budget (after CO1) value by 1% contingency (excluding force majeure event) and zero instances of proceed with extra work without obtaining Owner's prior approval.	Final accounting	5%	Cost conscious, keeping Cost Log updated and having open lines of communication	PM/General Superintendent
<u>Cost</u> - At the time that the final circuit is energized, there shall be no "lingering" open cost or schedule issues w/ Vestas. Deal w/ any issues as they come up. No back- forth post-project - no excuses.	No Vestas open issues that are not agreed to upon energization of final circuit.	5%	Monthly reconciliations	PM/General Superintendent/Solas
Schedule - All contractual milestones date met (or early)	Actual dates vs. contractual dates	10%	Weekly Schedule Reviews	Superintendents/PM
Energization: Zero delays on process for planned energization. Substation is complete and ready for energization before September 17, 2020, and no preventable issues result in that date slipping (i.e. SCADA, substation commissioning, end-end testing, studies, etc.).	Planned energization date vs. actual energization date, and any reason for delay.	10%		Superintendents/ Project Engineers
Permit Compliance: No permit compliance issues, including timely notifications of start and completion of work.	Permit violations and notification dates of start and completion.	10%	Maintain Crossing Matrix and Appropriate Notifications	Superintendents/ Project Engineers
<u>Housekeeping</u> - site shall be organized, free of loose debris, and all equipment secure prior to weekends, holidays, and at project completion. At no time shall construction debris migrate beyond project boundaries.	No excessive debris, no debris migrating beyond project boundaries, implementation of a weekly site-wide cleanup effort	5%	Dedicated Weekly Effort	Superintendents
<u>Client Relations</u> - Poll Julian, Scott, Matt. Ask them "would you take this same team to the next project"?	100% response of yes	5%		PM/General Superintendent
Landowner Relations - No unplanned or unnecessary destruction of leased or neighboring property (livestock, crops, utilities, etc.)	No preventable destruction of property.	5%		PM/General Superintendent
<u>County Relations</u> - Poll County officials. Ask them "would you recommend this same team for another project"?	100% response of yes	5%	Ideas: Roadside information stop on Wind Farm.	PM/General Superintendent

Attachment 2 Turbine Supplier Monthly Report

See attached

Week 28 - July 2020 rev 0

Customer:	Algonquin		
Project Name:	Kings Point	Project Manager:	Petula Jurasek
Turbines:	(12) V110 Mk10C 2.0MW, 5-sec towers (57) V120 Mk11D 2.3MW, 5-sec towers	Senior PM : Construction Manager : Installation Lead:	Ryan Fertig Matthew Jones
Contract Type:	TSA	HSE Specialist:	TBD
Project Location:	Kansas		
Report Date	July 7, 2020		

1. Safety

Summary: Information to be included upon on-site mobilization

Worked manhours (accumulated, Vestas): 0hrs Last month: 0 Current month: 0 Safety Walks: 0

- o Incidents: 0
- Near misses: 0
- o Hazards: 0

2. Key Items

- Main component production at 99% completion
- Component shipping ongoing.
- Coronavirus impacting turbine component production and deliveries from China.

3. Scope Turbine Component Production:

				01.2017	12.2020	13.2020	14.2020	15.2020	16.2020	17.2020	18.2020	19.2020	21.2020	25.2020	27.2020	28.2020	29.2020
				Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty
Project Defi	nition	Vendor	Material	EA	. EA	EA	EA	EA	EA	EA	EA	. EA	EA	EA	EA	. EA	A EA
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM)	BLA 54m							36							
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM)	BLA V120 HY			27	27	27	27	27	27	9					
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malaysia	V110 towers			7				5							
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malaysia	V120 towers		5							5	5		17	14	2
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Panchmahal	V120 towers											14	1		
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM)	HUB V100/V110 2.0/2.2 MW ASME	12													
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM)	NAC V100/110 2.0MW 60HZ	12													
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM)	NAC 2.2MW 60Hz VCS 135m									23	34	L I			
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM)	HUB V116/V120 2.2 FRL ASME HCB									23	34	+			

Production Completion:

- Towers @ 97% complete
 Nacelles/hubs/drivetrains @ 100% complete
 Blade production @ 100% complete

Vessel Plan:

Lot Nr.	Project no.	Project Name	Turbine Type	Supplier	Status 👻	Laycan week	POL	POD	ETA POD	BLA	NAC	DT HL	JB ▼	B	M1	M2	M3	T T	Vessel Name
20/563-2	SP-52012	Kings Point	V110	G2	Completed 2020	12	Kuantan, MA	Beaumont, TX	8-May					7	7	7	7	7	Star Louisiana
20/566-1	SP-52012	Kings Point	V120	G2	Completed 2020	10	Kuantan, MA	Beaumont, TX	wk18				ľ	10	10	10	10	10	Star Lygra
20/567-1	SP-52012	Kings Point	V120	G2	Completed 2020	14	Kuantan, MA	Beaumont, TX	13-May				į	10	10	10	10	10	Star Lysefjord
							Kandla, IN berth 13 thru												
20/553-1	SP-52012	Kings Point	V120	0	Planned	31	15A	Beaumont, TX						14	14	14	14	14	
20/568-1	SP-52012	Kings Point	V120	G2	Fixed	30	Kuantan, MA	Beaumont, TX						18	18	18	18	18	Star Louisiana
20/664-1	SP-52012	Kings Point	V120	G2	Fixed	26	Kuantan, MA	Beaumont, TX						5	5	5	5	5	Star Luster
20/664-2	SP-52012	Kings Point	V110	G2	Fixed	26	Kuantan, MA	Beaumont, TX						5	5	5	5	5	Star Luster

14 towers out of India delayed; laycan week 31

Railhead Inventory & Trucking:

	Week	Week	Week	Week	Week	Weel	Week	Week	Week	Week Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	
COMPONENT IN (SETS)	15	16	17	18	19	20	21	22	23	24 25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	Total
V110 Blades				1	3	4	2	2																											12
V110 Nacelles									12																										12
V110 Hubs									12																										12
V110 Tower																			7							5									12
V120 Blades								12											9								9			18	9				57
V120 Nacelles									23					34																					57
V120 Hubs									23					34																					57
V120 Tower																			7		14				13	9		14							57

CURRENT DELIVERY PLAN	Week	Wee	k Wee	ek V	Veek	Week	Weel	k Weel	kWee	k Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	Week	
**EXHIBIT B SCHEDULE	15	16	17	7	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	Total
V110 Blades																							10	2													12
V110 Nacelles																							10	2													12
V110 Hubs																							10	2													12
V110 Tower																							10	2													12
V120 Blades																								6	10	10	10	10	10	1							57
V120 Nacelles																								6	10	10	10	10	10	1							57
V120 Hubs																								6	10	10	10	10	10	1							57
V120 Tower																								6	10	10	10	10	10	1							57

No major changes this week

Deliveries:

Summary: Information to be included upon on-site mobilization

Component		Total
Nacelles	0	0/69
Hubs	0	0/69
DTs	0	0/69
Tower Sections	0	0/69
Blade Sets	0	0/69

*HC*Highly Confidential in its Entirety*HC*

5. Risks

Coronavirus:

• Coronavirus impacting Vestas production and deliveries from China, India and Malaysia. Additional changes can be expected.

<u>China</u>

- All Vestas China factories and key suppliers were back in normal operation week 11 and working overtime to catch-up from lost production
- Vestas construction and service business up and running again. 50% employees are being let back into the office
- Harbors regain operation, however port congestion causing delays in loading.
- Impacts on V120 towers and blades
- · Delays on sub-components feeding global factories and direct delays of blades delivered directly from CN factories to US

US and Europe

- · Restrictions making plans more challenging. Many of the parts were being airfreighted on beard commercial flights
- Smaller disruptions to transport schedules
- Temporary Terminal closures at the Port of Houston
- Colorado state closing further down
- Vestas starts getting notification from customers that some construction projects will have to shut down temporality due to shelter in place or covid-19 suspicions

<u>Global</u>

- Shutdowns impacts continue.
- · Tower factories in Malaysia, Spain and Italy were closed or set to operate at reduced output to respect social distancing
- Harbors in Argentina are slowing down operations. Vestas gets tower supplies out of Argentina
- ZF announced they would be stopping 4MW gearbox production in Germany

Kings Point

- India shuts down for 3 weeks
- v120 towers out of India (3 weeks projected shut down)
- v110 and v120 towers out of Malaysia (2 weeks projected shut down)

Attachment 3 Copy of Independent Engineer Monthly Site Visit Report

See attached.

PUBLIC VERSION

REMOTE CONSTRUCTION MONITORING REPORT

Site Visit #2, June 2020, Remote

PREPARED FOR: KINGS POINT WIND, LLC

Ref. No.: 19-01584

KINGS POINT WIND FARM

Jasper, Barton, Dade, and Lawrence Counties, Missouri

02 July 2020

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ISSUE A

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DOCUMENT HISTORY

ISSUE	DATE	SUMMARY
Α	02 July 2020	SV2

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1. PROJECT DESCRIPTION

The Project is located on the intersection of Jasper, Barton, Dade, and Lawrence Counties in southeastern Missouri. The Project is approximately 60 miles (95 km) west of Springfield, Missouri and 125 miles (200 km) south of Kansas City. The Project consists of 12 V110-2.0 MW and 57 V120-2.2 MW turbines. A map of the Project location is shown in the figure below.

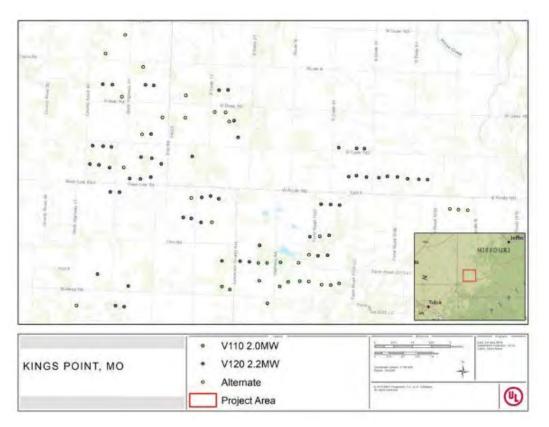


Figure 1.1: Map of Project Area

The Project is being developed by Kings Point Wind, LLC, with Mortenson Construction (Mortenson) acting as the primary Balance of Plant ("BOP") Contractor. The following table outlines the status of the construction works as of the 08 June 2020 POD [1].

	IER Schedule Estimate		
Project Task	Anticipated Completion Date	Actual Completion Date	Status
All Major Contracts Executed	N/A		Completed
BOP Contractor Fully Mobilized	03 Feb 2020		Completed
Project Roads	08 Jul 2020	<tbd></tbd>	94% Complete
Turbine Foundations	17 Jul 2020	<tbd></tbd>	43% Complete ¹
Turbine Deliveries	06 Aug 2020	<tbd></tbd>	0% Complete
Turbine Erection (Blades & Nacelle Complete)	13 Nov 2020	<tbd></tbd>	0% Complete
Mechanical Completion	20 Nov 2020	<tbd></tbd>	0% Complete

Table 1.1: Construction Status

	IER Schedule Estimate		
Project Task	Anticipated Completion Date	Actual Completion Date	Status
Turbine Commissioning	27 Nov 2020	<tbd></tbd>	0% Complete
Collection System	04 Aug 2020	<tbd></tbd>	25% Complete
Collection Substation	07 Oct 2020	<tbd></tbd>	10% Complete
Project Transmission Line	02 Oct 2020	<tbd></tbd>	1% Complete
Energization/Backfeed	08 Oct 2020	<tbd></tbd>	0% Complete
O&M Building	13 Aug 2020	<tbd></tbd>	0% Complete
Met Tower	01 Sep 2020	<tbd></tbd>	0% Complete
Substantial Completion	05 Dec 2020	<tbd></tbd>	0% Complete

Table 1.1: Construction Status

Source: Site Visit Questionnaire, 08 June 2020 Note:

¹Turbine foundation completion based on pedestal concrete installation to-date.

The Project was performing turbine foundation construction work, collection works, and substation installation works on the day of the remote site visit. The Project also reported that the state of Missouri is under a shelter in place order in response to COVID-19; however, an exemption is allowed for the construction of energy facilities. The Project has experienced delays due to wet weather and impacts due to COVID-19, and delivery delays to a neighboring Project, which affects Kings Point delivery schedule. As of the 05 May 2020 ESO Progress Report, manufacturing and Ex-Works for 14 towers in India was delayed by 2 weeks. Fourteen towers that were delayed 4 weeks in Malaysia were travelling by ship to the US, and there were 14 additional towers delayed from Malaysia. These delayed components, due to rail congestion may not be delivered to the Project site until approximately week 45-47 (early-to-mid November 2020). The Project is working both with Vestas, and exploring over land deliveries, in an attempt to receive the components more quickly, however, this has not yet been resolved. The Project has requested additional information from Vestas regarding these delays in order to provide an update regarding the schedule. **[UL requests an updated, comprehensive Project schedule that includes any known COVID-19 delays when it is available.] <UL will continue to monitor the impacts of COVID-19 and will report any updates as received.>**

2. REMOTE SITE VISIT OBJECTIVES

In response to COVID-19 travel restrictions, UL did not physically visit the Project site and instead coordinated with the Sponsor's site construction representatives to receive an update on the status of construction. This remote visit format included a questionnaire that was completed by the site [2], photos provided by the site, and an interview between UL and the site construction team to discuss any outstanding items or questions. This report is based on these items provided between 08 and 24 June 2020.

The remote visit was focused on performing a review of the following aspects:

- Overall project construction status;
- Road and foundation work completion; and
- Electrical works completion.

The Mortenson Plan of the Day ("POD") from 08 June 2020 listed the status of construction tasks for the Project. Table 2.1 lists the key personnel that supported the logistics of the remote site visit and answered Project-specific questions.

Name	Company	Position
Matthew Pellinen	Solas Energy Consulting	Project Manager
Erik Larson	Solas Energy Consulting	Assistant Construction Manager

Table 2.1: On-Site Contacts During Site Visit

3. LABOR FORCE AND EQUIPMENT

Ongoing activities being performed at site during the period of the remote site visit review include public road radii, grading of parking area at the O&M building, and multiple foundation-related activities, including drilling of site 126, excavation, installation of stone columns, mudmats and installation of rebar. Plowing activities and boring work was in progress and foundation slabs for the cab banks were being poured. 206 people were on site, which includes 95 Mortenson personnel who are performing work in the office, civil works, power delivery, and other works. In addition, Solas, had had 3 people on site supporting the Owner with Project Management, Stantec had 1 person on site performing archeological monitoring, and the main power transformer supplier, Siemens had 4 people on site. Subcontract work was being performed by Team Services, Mid-Central, Ozark, Barrett, APAC, Rumler, ASB, Ellingson, Spider Plow, LJ Spencer, Kuesel, and ASB Transmission. The Project is noted to be utilizing back hoes, bobcats, bulldozers, spider plow, boom lift truck, and drilling rig.

4. PROJECT ROADS

Road construction is ongoing at the Project and is approximately 98% complete. The figure below is an example of a road at the site.

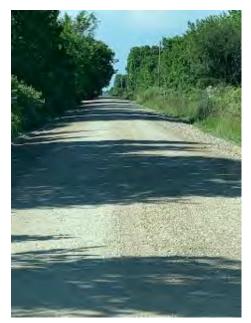


Figure 4.1: Road 1020

5. TURBINE FOUNDATIONS

The Project includes 12 Vestas V110-2.0/2.2 MW turbines, supported by a round, reinforced concrete spread footing with a support pedestal for the tower. The spread footings are 73'-6" in diameter and bear

on weathered bedrock or compacted subgrade approximately 12'-0" below ground surface (bgs). The Project also includes 57 Vestas V120-2.2 MW turbines, supported by a round, reinforced concrete spread footing with a support pedestal for the tower. The spread footings are either 73'-6" or 74'-6" in diameter depending on soil conditions and groundwater depth. The spread footings bear on bedrock, weathered bedrock or compacted subgrade approximately 11' to 12' bgs. The native soils at this depth consist of bedrock, weathered bedrock and clay. Due to high groundwater levels all Project turbine foundations are buoyant foundation designs. The foundations are described on the structural drawings S-00 through S-06 by Barr Engineering Co. [3]. Dewatering of most excavations was anticipated, and the recommendation was made for small pumps and sumps at the excavations for this purpose. Other drainage elements such as sub-drains were not required.

Table 5.1 details the construction status of the turbine foundation work as of 08 June 2020 as reported by the BoP Contractor in the Plan of the Day ("POD").

Project Task	Status
Turbine Foundations Excavation	87% Complete
Mud Mat	70% Complete
Bottom Mat Reinforcing	64% Complete
Anchor Bolt Cage	64% Complete
Top Mat Reinforcing	64% Complete
Pedestal Reinforcing	57% Complete
Base Concrete	58% Complete
Pedestal Concrete	43% Complete
Foundation Backfill	30% Complete
Crane Pad	13% Complete

Table 5.1: Turbine Foundations Construction Status

The following table outlines the primary contractors and subcontractors for the foundation works.

Works	Contractor/Subcontractor
BoP Contractor	Mortenson Construction
Foundation Design	Barr Engineering Co.
Geotechnical Investigation	Barr Engineering Co.
Excavation Work	Mortenson Construction
Rebar Provider	CMC Rebar
Rebar Assembly	Rumler
Concrete Supplier	Ozark
Concrete Placement	Mortenson Construction
Third Party Tester	TEAM Services
Lime/Cement Stabilization	Rock Solid

Table 5.2: Foundation Contractors and Subcontractors

As reported on the questionnaire, turbine foundation construction, pouring, and backfilling activities were continuing at the Project site.

The Project reported a batch plant failure during the delivery of concrete at T-35 base pour. The backup plant was not able to start in time, so the pour was called off. The approximate 100 yards of concrete that had been poured at T-35 was to be removed and the foundation is to be replaced. **[UL requests the**

documentation and report from the EOR regarding the batch plant failure incident and subsequent replacement of the foundation at T-35.]

The figures below show the foundation activities that are in progress at site.



Figure 5.1: T-99 Powder for Blasting



Figure 5.2: T134 Stone Column Installation



Figure 5.3: T19 Excavation Wall Step Back



Figure 5.4: T19 Mud Mat



Figure 5.5: Rebar Tag



Figure 5.6: Rebar Storage



Figure 5.7: T-91 Rebar Cage



Figure 5.9: Edge of Rebar



Figure 5.8: T-91 Rebar Cage



Figure 5.10: T91 Bottom Mat Grounding



Figure 5.11: Foundation Concrete Curing

6. WIND TURBINE GENERATORS

UL is to review the turbines during a subsequent report.

7. COLLECTION SYSTEM

The Project consists of 57 V120-2.2 and 12 V110-2.0 turbines on six 34.5 medium voltage circuits. Collection system trenching and installation was approximately 25% complete as of the site visit, with a total of 61,276 feet of underground cable, 23 bores, 7 splices and 44 turbine grounding grids installed. No junction boxes had yet been installed at the Project. The collection trenches are 5 inches wide and 42 inches deep and were reported as being free of debris and rocks. The cable is reported to be installed in a trefoil configuration and free of damage.

Collection Scope Item	Percent Complete
Grounding Grid	64%
Directional Boring	28%
Trenching	25%
Install 34.5 kV Splice	10%
Terminate Primary	<tbd></tbd>
Install Surge Arrestors	<tbd></tbd>
Terminate Junction Box	<tbd></tbd>
Install Fault Indicator	<tbd></tbd>

 Table 7.1: Collection System Completion Summary

Source: KP POD, 08 June 2020

The following photos show various stages of the collection cable installation work. No issues were reported or observed.



Figure 7.1: Boring Pipe Fusing Equipment



Figure 7.2: Spider Plow



Figure 7.3: Plowing Trench near T30



Figure 7.4: Plowing South of T36



Figure 7.5: Splice Pit at T50



Figure 7.6: T50 Splice



Figure 7.7: Spider Plow Trenching from T52 to T55

8. COLLECTION SUBSTATION

The Project substation construction was approximately 10% complete with only civil work underway. The substation foundation slabs for the MPT, MV and HV are complete and additional slabs and piers were about to be in progress.

Substation Scope Item	Percent Complete
Foundations and Piers	41% ¹
Conduit and Grounding	0%
Below Grade Conduit and Grounding	0%
Trenwa	0%
Above Grade Conduit	0%
Structure and Fence Grounding	0%
Steel & Equipment	-
Steel Structures	0%
Breakers	0%
Switches	0%
Bus	0%
Fence	0%

Table 8.1: Substation Completion Summary

Source: KP POD, 08 June 2020

Note: ¹ Estimated completion (based upon the POD)

The following figures show the substation construction progress as of the site visit. UL notes the reported substation installation process aligns with industry standards.



Figure 8.1: Substation Foundations



Figure 8.2: Beginning of MPT Foundation



Figure 8.3: Poured MPT Foundation



Figure 8.4: MPT Dressing

9. PROJECT TRANSMISSION LINE AND PROJECT SWITCHYARD

The transmission line is approximately 13.5 miles of single-circuit 161 kV 795 ACSR "Drake" conductor. As of this report, the construction of the transmission line civil works has begun and is approximately 1% complete. The energization is planned for the week of 08 October 2020.



Figure 9.1: T-Line Structure 70



Figure 9.2: T-Line Structure 69 Pour

10. PROJECT BUILDINGS

The O&M building is going to be shared with a neighboring site, the construction is approximately 60% complete. The building has been erected and the walls have been framed. The O&M building is expected to be complete at the end of August. UL will provide a further report on the progress in a subsequent report.



Figure 10.1: O&M Building Exterior



Figure 10.2: O&M Building Interior

11. METEOROLOGICAL TOWER

UL is to review the meteorological tower during a subsequent report.

12. QA/QC AND DOCUMENTATION

UL has received access to the Procore dataroom, where the Project's job books are being uploaded as documentation is completed. UL will review the QA/QC documentation as part of the Construction Completion Report ("CCR").

13. SAFETY AND ENVIRONMENTAL

In response to COVID-19 protocols and for the health and safety of site personnel, the site is adhering to social distancing protocols, taking meetings online, keeping the makeup of the crews consistent, adhering to consistent site cleaning, and having the daily stretch and flex occur in smaller groups.

The Project reported one recordable incident of a delivery truck travelling on an asphalt public highway, the driver drove off the road at full speed, resulting in a roll-over accident. The driver suffered extensive injuries and was airlifted to the hospital. Site Visit Summary

In response to COVID-19, UL did not physically visit the Project site and instead coordinated with the Sponsor's site construction team to receive an update on the status of construction. This remote visit format included a questionnaire that was completed by the site, photos provided by the site, and an interview between UL and the site construction team to discuss any outstanding items or questions. This report is provided based on these items provided between 08 and 24 June 2020.

The purpose of the remote site visit was to observe overall Project construction activities with a focus on the completion of foundation work and collection and substation activities. The overall condition of the foundation work based on the photos and discussions with the site was in line with expectations. Documentation from the EOR regarding the replacement of foundation T-35 base pour that was caused by a batch plant failure, will be included in the CCR.

Based on the information provided to UL for the purpose of the remote site visit and ongoing correspondence with the Sponsor, UL considers the Project work to be within expectations. UL will review the job books in the CCR.

14. REFERENCES

- [1] "Kings Point Plan of the Day," 08 June 2020.
- [2] "Remote Site Visit Questionnaire," 08 June 2020.
- [3] "Barr Engineering Co., Kings Point Wind Project WTG Spread Footing Foundations Design Drawings, Jasper, Lawrence and Dade Counties, Missouri, November 15, 2019 (Rev. 0).".