3rd Revised SHEET No. 10

UNION ELECTRIC COMPANY GAS SERVICE

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MISSOURI SERVICE AREA

NATURAL GAS TRANSPORTATION SERVICE

*1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) on an experimental basis through June 30, 2005, to the premises of "New Eligible School Entities" which are the eligible school entities as defined in Section 393.310 RSMo, that were not receiving Natural Gas Transportation Service as of July 31, 2002. Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the New Eliqible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer' shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (5)

Standard Large Volume
Transportation (1) Transportation (2)

Customer Charge: \$20.80 \$750.00 per month

Electronic Gas Meter (EGM) Charges:

Administrative Charge: \$40.00 \$40.00 per month Meter Equipment Charge (3): Section G. Miscellaneous Charges Sheet

No. 20.1, as applicable.

Transportation Charge:

First 7,000 Ccf 17.96¢ per Ccf

17.96¢ per Ccf
All Over 7,000 Ccf
11.11¢ per Ccf
9.40¢ per Ccf

Transportation Charge Adder:
All Over 7,000 Ccf (4) 00.69¢ per Ccf 2.40¢ per Ccf

* Indicates Change.

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

C W Mueller Chairman & CEO St Louis, Missouri

Name of Officer Title Address

1st Revised SHEET No. 11

UNION ELECTRIC COMPANY GAS SERVICE

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MISSOURI SERVICE AREA

NATURAL GAS TRANSPORTATION SERVICE

- ***(1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- ***(2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- **(3) Not applicable, through June 30, 2005, to the individual meters of New Eligible School Entities, as defined in paragraph 1. above, using less than one hundred thousand Ccfs annually.
- **(4) Applicable only to New Eligible School Entities.
- **(5) In addition to the charges contained herein all New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas experimental aggregation program established by Section 393.310, RSMo.

***Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, EGM and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge'. Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

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* Indicates Change. **Indicates Addition. *** Indicates Reissue.

GUED BY ______ C. W. Mueller

Chairman & CEO

<u>St. Louis, Missouri</u>

Cancelling P.S.C. Mo. No. 2

4th Revised SHEET No. 12

UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

**NATURAL GAS TRANSPORTATION SERVICE

**Unauthorized Gas Use Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Use Charge period, plus
- all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.
- ** All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.
- ** All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.
- 3. Minimum Monthly Charge. The Customer Charge, EGM Administrative Charge and, as applicable, the EGM Meter Equipment Charge.

4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the experimental gas aggregation program.

5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers

*Indicates Change. ** Indicates Reissue.

DATE OF ISSUE		DATE EFFECTIVE _	
ISSUED BY	C. W. Mueller	Chairman & CEO	St. Louis, Missouri
	Name of Officer	Title	

Cancelling P.S.C. Mo. No.

3rd_Revised_SHEET No. 13

UNION ELECTRIC COMPANY GAS SERVICE

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MISSOURI SERVICE AREA

**NATURAL GAS TRANSPORTATION SERVICE

* under the jurisdiction of the taxing authority. For New Eligible School Entities participating in aggregate purchasing contracts, all applicable taxes shall be computed based on billed revenues determined under paragraph 2. above. Additional applicable taxes shall also be levied and computed based upon the total actual gas supply and capacity release costs incurred on behalf of each of the accounts within the group of individual New Eligible School Entities. Such additional taxes applicable to the latter accounts will be paid each month directly to the appropriate taxing authority by each school or by the school's agent.

8. Terms and Conditions.

- **A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.
 - B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- *C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities. New Eligible School Entities participating in the experimental school natural gas aggregation program must make a written

request for pipeline capacity release to the Company by June 1 of each year (not applicable during the 2002-03 heating season). The Company will release its firm interstate pipeline transportation capacity, at its actual capacity cost, from the applicable interstate pipeline directly to the school or to the agent acting on behalf of the school for this program. Such release will be for a minimum term of one year and will be performed in accordance with the capacity release procedures

and policies contained in the applicable interstate pipeline's Federal Energy Regulatory Commission approved tariff. Such release will be provided on a recallable basis, but the Company will not recall such capacity unless requested by the school or by the school's agent.

D. All volumes of gas transported hereunder shall be of compatible pipeline quality.

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DATE OF ISSUE		DATE EFFECTIVE _	
ISSUED BY	C. W. Mueller	Chairman & CEO	St. Louis, Missouri
	Name of Officer	Title	Address

P.S.C.	Mo.	No.	2

Original	SHEET No.	13.1

Cancelling P.S.C. Mo. No.

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UNION ELECTRIC COMPANY **GAS SERVICE**

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- ** E.Gas delivered under this schedule shall not be resold by the customer.
 - * F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement

in kind from the customer for shrinkage or line losses.

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