#### MISSOURI PUBLIC SERVICE COMMISSION

# STAFF REPORT COST OF SERVICE REVENU REQUIREMENT

APPENDIX 2
Support for Staff Cost
of
Capital Recommendations

KANSAS CITY POWER & LIGHT COMPANY

**CASE NO. ER-2012-0174** 

Jefferson City, Missouri August 2012

NP

#### AN ANALYSIS OF THE COST OF CAPITAL

#### **FOR**

**Kansas City Power & Light Company** 

Case No. ER-2012-0174
SCHEDULES

#### $\mathbf{BY}$

#### **DAVID MURRAY**

# REGULATORY REVIEW DIVISION - UTILITY SERVICES

MISSOURI PUBLIC SERVICE COMMISSION

#### **AUGUST 2012**

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#### Kansas City Power & Light Company Case No. ER-2012-0174

#### Federal Reserve Discount Rates Changes and Federal Reserve Funds Rates Changes

Date	Federal Reserve Discount Rate	Federal Reserve Funds Rate	Date	Federal Reserve Discount Rate	Federal Reserve Funds Rate
01/01/83	8.50%		06/30/99	4.50%	5.00%
12/31/83	8.50%		08/24/99	4.75%	5.25%
04/09/84	9.00%		11/16/99	5.00%	5.50%
11/21/84	8.50%		02/02/00	5.25%	5.75%
12/24/84	8.00%		03/21/00	5.50%	6.00%
05/20/85	7.50%		05/19/00	6.00%	6.50%
03/07/86	7.00%		01/03/01	5.75%	6.00%
04/21/86	6.50%		01/04/01	5.50%	6.00%
07/11/86	6.00%		01/31/01	5.00%	5.50%
08/21/86	5.50%		03/20/01	4.50%	5.00%
09/04/87	6.00%		04/18/01	4.00%	4.50%
08/09/88	6.50%		05/15/01	3.50%	4.00%
02/24/89	7.00%		06/27/01	3.25%	3.75%
07/13/90		8.00% *	08/21/01	3.00%	3.50%
10/29/90		7.75%	09/17/01	2.50%	3.00%
11/13/90		7.50%	10/02/01	2.00%	2.50%
12/07/90		7.25%	11/06/01	1.50%	2.00%
12/18/90		7.00%	12/11/01	1.25%	1.75%
12/19/90	6.50%		11/06/02	0.75%	1.25%
01/09/91		6.75%	01/09/03	2.25%**	1.25%
02/01/91	6.00%	6.25%	06/25/03	2.00%	1.00%
03/08/91		6.00%	06/30/04	2.25%	1.25%
04/30/91	5.50%	5.75%	08/10/04	2.50%	1.50%
08/06/91		5.50%	09/21/04	2.75%	1.75%
09/13/91	5.00%	5.25%	11/10/04	3.00%	2.00%
10/31/91		5.00%	12/14/04	3.25%	2.25%
11/06/91	4.50%	4.75%	02/02/05	3.50%	2.50%
12/06/91		4.50%	03/22/05	3.75%	2.75%
12/20/91	3.50%	4.00%	05/03/05	4.00%	3.00%
04/09/92		3.75%	06/30/05	4.25%	3.25%
07/02/92	3.00%	3.25%	08/09/05	4.50%	3.50%
09/04/92		3.00%	09/20/05	4.75%	3.75%
01/01/93			11/01/05	5.00%	4.00%
12/31/93	No Changes	No Changes	12/13/05	5.25%	4.25%
02/04/94		3.25%	01/31/06	5.50%	4.50%
03/22/94		3.50%	03/28/06	5.75%	4.75%
04/18/94		3.75%	05/10/06	6.00%	5.00%
05/17/94	3.50%	4.25%	06/29/06	6.25%	5.25%
08/16/94	4.00%	4.75%	08/17/07	5.75%	5.25%
11/15/94	4.75%	5.50%	09/18/07	5.25%	4.75%
02/01/95	5.25%	6.00%	10/31/07	5.00%	4.50%
07/06/95		5.75%	12/11/07	4.75%	4.25%
12/19/95		5.50%	01/22/08	4.00%	3.50%
01/31/96	5.00%	5.25%	01/30/08	3.50%	3.00%
03/25/97		5.50%	03/16/08	3.25%	
12/12/97	5.00%		03/18/08	2.50%	2.25%
01/09/98	5.00%		04/30/08	2.25%	2.00%
03/06/98	5.00%		10/08/08	1.75%	1.50%
09/29/98		5.25%	10/28/08	1.25%	1.00%
10/15/98	4.75%	5.00%	12/30/08	0.50%	0%25%
11/17/98	4.50%	4.75%	02/19/10	0.75%	

<sup>\*</sup> Staff began tracking the Federal Funds Rate.

Source

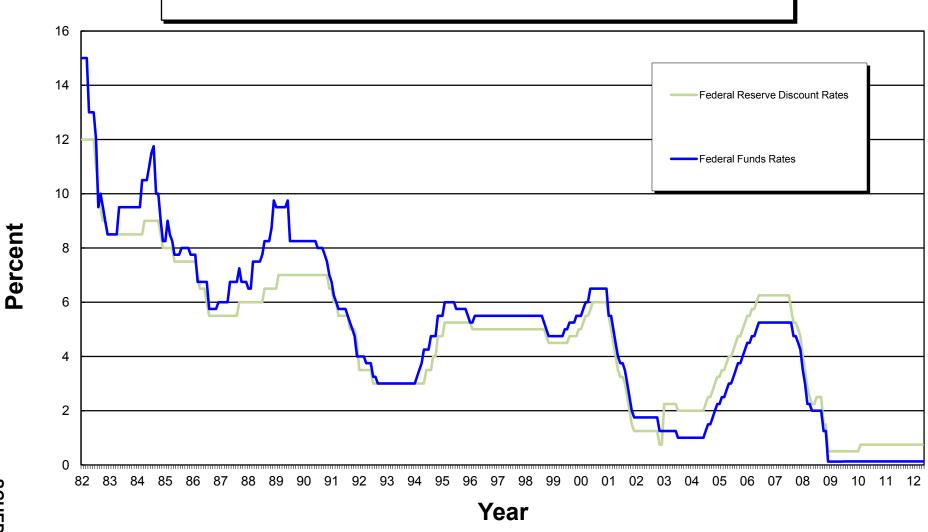
Federal Reserve Discount rate
Federal Reserve Funds rate

http://www.newyorkfed.org/markets/statistics/dlyrates/fedrate.html
http://www.newyorkfed.org/markets/statistics/dlyrates/fedrate.html

Note: Interest rates as of December 31 for each year are underlined.

<sup>\*\*</sup>Revised discount window program begins. Reflects rate on primary credit. This revised discount window policy results in incompare of the discount rates after January 9, 2003 to discount rates before January 9, 2003.





#### Rate of Inflation

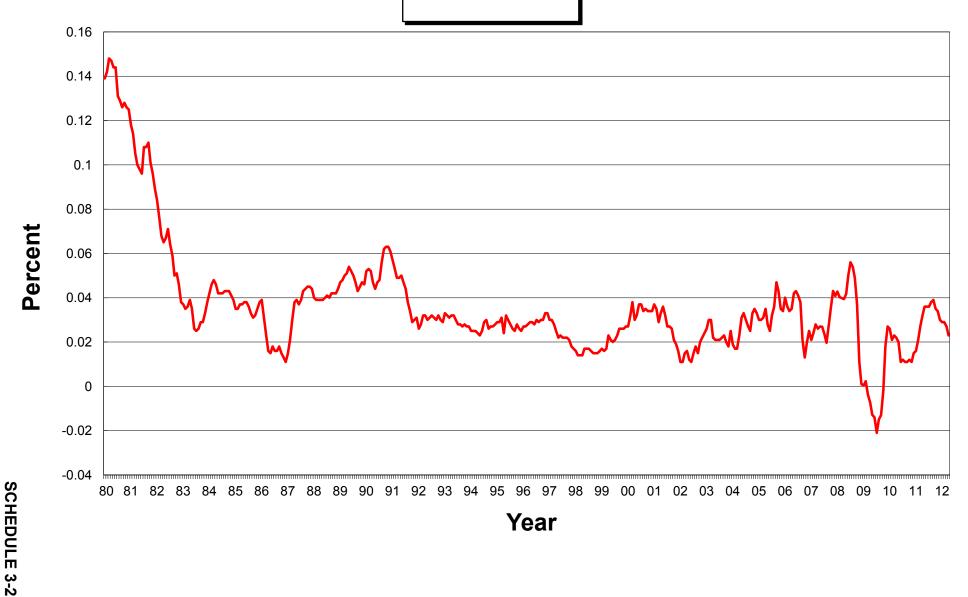
Mo/Year Jan 1980	Rate (%) 13.90	Mo/Year Jan 1984	Rate (%) 4.20	Mo/Year Jan 1988	Rate (%) 4.00	Mo/Year Jan 1992	Rate (%) 2.60	Mo/Year Jan 1996	Rate (%) 2.70	Mo/Year Jan 2000	Rate (%) 2.70	Mo/Year Jan 2004	Rate (%)	Mo/Year Jan 2008	Rate (%) 4.30	Mo/Year Jan 2012	Rate (%) 2.90
Feb	14.20	Feb	4.60	Feb	3.90	Feb	2.80	Feb	2.70	Feb	3.20	Feb	1.70	Feb	4.00	Feb	2.90
Mar	14.80	Mar	4.80	Mar	3.90	Mar	3.20	Mar	2.80	Mar	3.70	Mar	1.70	Mar	4.00	Mar	2.70
Apr	14.70	Apr	4.60	Apr	3.90	Apr	3.20	Apr	2.90	Apr	3.00	Apr	2.30	Apr	3.90	Apr	2.30
May	14.40	May	4.20	May	3.90	May	3.00	May	2.90	May	3.20	May	3.10	May	4.20	May	1.70
Jun	14.40	Jun	4.20	Jun	4.00	Jun	3.10	Jun	2.80	Jun	3.70	Jun	3.30	Jun	5.00	-,	
Jul	13.10	Jul	4.20	Jul	4.10	Jul	3.20	Jul	3.00	Jul	3.70	Jul	3.00	Jul	5.60		
Aug	12.90	Aug	4.30	Aug	4.00	Aug	3.10	Aug	2.90	Aug	3.40	Aug	2.70	Aug	5.40		
=	12.60			-		-		•		-		-	2.70	-	4.90		
Sep		Sep	4.30	Sep	4.20	Sep	3.00	Sep	3.00	Sep	3.50	Sep		Sep			
Oct	12.80	Oct	4.30	Oct	4.20	Oct	3.20	Oct	3.00	Oct	3.40	Oct	3.30	Oct	3.70		
Nov	12.60	Nov	4.10	Nov	4.20	Nov	3.00	Nov	3.30	Nov	3.40	Nov	3.50	Nov	1.10		
Dec	12.50	Dec	3.90	Dec	4.40	Dec	2.90	Dec	3.30	Dec	3.40	Dec	3.30	Dec	0.10		
Jan 1981	11.80	Jan 1985	3.50	Jan 1989	4.70	Jan 1993	3.30	Jan 1997	3.00	Jan 2001	3.70	Jan 2005	3.00	Jan 2009	0.00		
Feb	11.40	Feb	3.50	Feb	4.80	Feb	3.20	Feb	3.00	Feb	3.50	Feb	3.00	Feb	0.20		
Mar	10.50	Mar	3.70	Mar	5.00	Mar	3.10	Mar	2.80	Mar	2.90	Mar	3.10	Mar	-0.40		
Apr	10.00	Apr	3.70	Apr	5.10	Apr	3.20	Apr	2.50	Apr	3.30	Apr	3.50	Apr	-0.70		
May	9.80	May	3.80	May	5.40	May	3.20	May	2.20	May	3.60	May	2.80	May	-1.28		
Jun	9.60	Jun	3.80	Jun	5.20	Jun	3.00	Jun	2.30	Jun	3.20	Jun	2.50	Jun	-1.40		
Jul	10.80	Jul	3.60	Jul	5.00	Jul	2.80	Jul	2.20	Jul	2.70	Jul	3.20	Jul	-2.10		
Aug	10.80	Aug	3.30	Aug	4.70	Aug	2.80	Aug	2.20	Aug	2.70	Aug	3.60	Aug	-1.50		
Sep	11.00	Sep	3.10	Sep	4.30	Sep	2.70	Sep	2.20	Sep	2.60	Sep	4.70	Sep	-1.30		
Oct	10.10	Oct	3.20	Oct	4.50	Oct	2.80	Oct	2.10	Oct	2.10	Oct	4.30	Oct	-0.20		
Nov	9.60	Nov	3.50	Nov	4.70	Nov	2.70	Nov	1.80	Nov	1.90	Nov	3.50	Nov	1.80		
Dec Jan 1982	8.90 8.40	Dec Jan 1986	3.80 3.90	Dec Jan 1990	4.60 5.20	Dec Jan 1994	2.70 2.50	Dec Jan 1998	1.70 1.60	Dec Jan 2002	1.60 1.10	Dec Jan 2006	3.40 4.00	Dec Jan 2010	2.70 2.60		
Feb	7.60	Feb	3.90	Feb	5.20	Feb	2.50	Feb	1.40	Feb	1.10	Feb	3.60	Feb	2.00		
Mar	6.80	Mar	2.30	Mar	5.20	Mar	2.50	Mar	1.40	Mar	1.10	Mar	3.40	Mar	2.10		
Apr	6.50	Apr	1.60	Apr	4.70	Apr	2.40	Apr	1.40	Apr	1.60	Apr	3.50	April	2.20		
May	6.70	May	1.50	May	4.40	May	2.30	May	1.70	May	1.20	May	4.20	May	2.00		
Jun	7.10	Jun	1.80	Jun	4.70	Jun	2.50	Jun	1.70	Jun	1.10	June	4.30	Jun	1.10		
Jul	6.40	Jul	1.60	Jul	4.80	Jul	2.90	Jul	1.70	Jul	1.50	July	4.10	Jul	1.20		
Aug	5.90	Aug	1.60	Aug	5.60	Aug	3.00	Aug	1.60	Aug	1.80	Aug	3.80	Aug	1.10		
Sep	5.00	Sep	1.80	Sep	6.20	Sep	2.60	Sep	1.50	Sep	1.50	Sep	2.10	Sep	1.10		
Oct	5.10	Oct	1.50	Oct	6.30	Oct	2.70	Oct	1.50	Oct	2.00	Oct	1.30	Oct	1.20		
Nov	4.60	Nov	1.30	Nov	6.30	Nov	2.70	Nov	1.50	Nov	2.20	Nov	2.00	Nov	1.10		
Dec	3.80	Dec	1.10	Dec	6.10	Dec	2.80	Dec	1.60	Dec	2.40	Dec	2.50	Dec	1.50		
Jan 1983	3.70	Jan 1987	1.50	Jan 1991	5.70	Jan 1995	2.90	Jan 1999	1.70	Jan 2003	2.60	Jan 2007	2.10	Jan 2011	1.60		
Feb	3.50	Feb	2.10	Feb	5.30	Feb	2.90	Feb	1.60	Feb	3.00	Feb	2.40	Feb	2.10		
Mar	3.60	Mar	3.00	Mar	4.90	Mar	3.10	Mar	1.70	Mar	3.00	Mar	2.80	Mar	2.70		
Apr	3.90	Apr	3.80	Apr	4.90	Apr	2.40	Apr	2.30	Apr	2.20	Apr	2.60	Apr	3.20		
May	3.50	May	3.90	May	5.00	May	3.20	May	2.10	May	2.10	May	2.70	May	3.60		
Jun	2.60	Jun	3.70	Jun	4.70	Jun	3.00	Jun	2.00	Jun	2.10	Jun	2.70	Jun	3.60		
Jul	2.50	Jul	3.90	Jul	4.40	Jul	2.80	Jul	2.10	Jul	2.10	Jul	2.40	Jul	3.60		
Aug	2.60	Aug	4.30	Aug	3.80	Aug	2.60	Aug	2.30	Aug	2.20	Aug	2.00	Aug	3.80		
Sep	2.90	Sep	4.40	Sep	3.40	Sep	2.50	Sep	2.60	Sep	2.30	Sep	2.80	Sep	3.90		
Oct	2.90	Oct	4.50	Oct	2.90	Oct	2.80	Oct	2.60	Oct	2.00	Oct	3.50	Oct	3.50		
Nov	3.30	Nov	4.50	Nov	3.00	Nov	2.60	Nov	2.60	Nov	1.80	Nov	4.30	Nov	3.40		
Dec	3.80	Dec	4.40	Dec	3.10	Dec	2.50	Dec	2.70	Dec	1.90	Dec	4.10	Dec	3.00		

Source: U.S. Dept of Labor, Bureau of Labor Statistics, Consumer Price Index - All Urban Consumers,

Change for 12-Month Period, Bureau of Labor Statistics,

http://www.bls.gov/schedule/archives/cpi nr.htm

Rate of Inflation 1980 - 2012



#### Kansas City Power & Light Company Case No. ER-2012-0174 Average Yields on Public Utility Bonds

Mo/Year Jan 1980	Rate (%)	Mo/Year Jan 1984	Rate (%)	Mo/Year Jan 1988	Rate (%)	Mo/Year Jan 1992	Rate (%) 8.67	Mo/Year Jan 1996	Rate (%) 7.20	Mo/Year Jan 2000	Rate (%) 8.22	Mo/Year Jan 2004	Rate (%) 6.23	Mo/Year Jan 2008	Rate (%) 6.08	Mo/Year Jan 2012	Rate (%) 4.97
Feb	13.48	Feb	13.50	Feb	10.11	Feb	8.77	Feb	7.37	Feb	8.10	Feb	6.17	Feb	6.28	Feb	4.99
Mar	14.33	Mar	14.03	Mar	10.11	Mar	8.84	Mar	7.72	Mar	8.14	Mar	6.01	Mar	6.29	Mar	5.13
Apr	13.50	Apr	14.30	Apr	10.53	Apr	8.79	Apr	7.88	Apr	8.14	Apr	6.38	Apr	6.36	Apr	5.05
May	12.17	May	14.95	May	10.75	May	8.72	May	7.99	May	8.55	May	6.68	May	6.38	May	4.84
Jun	11.87	Jun	15.16	Jun	10.71	Jun	8.64	Jun	8.07	Jun	8.22	Jun	6.53	Jun	6.50		
Jul	12.12	Jul	14.92	Jul	10.96	Jul	8.46	Jul	8.02	Jul	8.17	Jul	6.34	Jul	6.50		
Aug	12.82	Aug	14.29	Aug	11.09	Aug	8.34	Aug	7.84	Aug	8.05	Aug	6.18	Aug	6.48		
Sep	13.29	Sep	14.04	Sep	10.56	Sep	8.32	Sep	8.01	Sep	8.16	Sep	6.01	Sep	6.59		
Oct	13.53	Oct	13.68	Oct	9.92	Oct	8.44	Oct	7.76	Oct	8.08	Oct	5.95	Oct	7.70		
Nov	14.07	Nov	13.15	Nov	9.89	Nov	8.53	Nov	7.48	Nov	8.03	Nov	5.97	Nov	7.80		
Dec	14.48	Dec	12.96	Dec	10.02	Dec	8.36	Dec	7.58	Dec	7.79	Dec	5.93	Dec	6.87		
Jan 1981	14.22	Jan 1985	12.88	Jan 1989	10.02	Jan 1993	8.23	Jan 1997	7.79	Jan 2001	7.76	Jan 2005	5.80	Jan 2009	6.77		
Feb	14.84	Feb	13.00	Feb	10.02	Feb	8.00	Feb	7.68	Feb	7.69	Feb	5.64	Feb	6.72		
Mar	14.86	Mar	13.66	Mar	10.16	Mar	7.85	Mar	7.92	Mar	7.59	Mar	5.86	Mar	6.85		
Apr	15.32	Apr	13.42	Apr	10.14	Apr	7.76	Apr	8.08	Apr	7.81	Apr	5.72	Apr	6.90		
May	15.84	May	12.89	May	9.92	May	7.78	May	7.94	May	7.88	May	5.60	May	6.83		
Jun	15.27	Jun	11.91	Jun	9.49	Jun	7.68	Jun	7.77	Jun	7.75	Jun	5.39	June	6.54		
Jul	15.87	Jul	11.88	Jul	9.34	Jul	7.53	Jul	7.52	Jul	7.71	Jul	5.50	July	6.15		
Aug	16.33	Aug	11.93	Aug	9.37	Aug	7.21	Aug	7.57	Aug	7.57	Aug	5.51	Aug	5.80		
Sep	16.89	Sep	11.95	Sep	9.43	Sep	7.01	Sep	7.50	Sep	7.73	Sep	5.54	Sep	5.60		
Oct	16.76	Oct	11.84	Oct	9.37	Oct	6.99	Oct	7.37	Oct	7.64	Oct	5.79	Oct	5.64		
Nov	15.50	Nov	11.33	Nov	9.33	Nov	7.30	Nov	7.24	Nov	7.61	Nov	5.88	Nov	5.71		
				_													
Dec	15.77	Dec	10.82	Dec	9.31	Dec	7.33	Dec	7.16	Dec	7.86	Dec	5.83	Dec	5.86		
Jan 1982	16.73	Jan 1986	10.66	Jan 1990	9.44	Jan 1994	7.31	Jan 1998	7.03	Jan 2002	7.69	Jan 2006	5.77	Jan 2010	5.83		
Feb	16.72	Feb	10.16	Feb	9.66	Feb	7.44	Feb	7.09	Feb	7.62	Feb	5.83	Feb	5.94		
Mar	16.07	Mar	9.33	Mar	9.75	Mar	7.83	Mar	7.13	Mar	7.83	Mar	5.98	Mar	5.90		
Apr	15.82	Apr	9.02	Apr	9.87	Apr	8.20	Apr	7.12	Apr	7.74	Apr	6.28	Apr	5.87		
May	15.60	May	9.52	May	9.89	May	8.32	May	7.11	May	7.76	May	6.39	May	5.59		
Jun	16.18	Jun	9.51	Jun	9.69	Jun	8.31	Jun	6.99	Jun	7.67	June	6.39	June	5.62		
Jul	16.04	Jul	9.19	Jul	9.66	Jul	8.47	Jul	6.99	Jul	7.54	July	6.37	July	5.41		
Aug	15.22	Aug	9.15	Aug	9.84	Aug	8.41	Aug	6.96	Aug	7.34	Aug	6.20	Aug	5.10		
Sep	14.56	Sep	9.42	Sep	10.01	Sep	8.65	Sep	6.88	Sep	7.23	Sep	6.03	Sep	5.10		
Oct	13.88	Oct	9.39	Oct	9.94	Oct	8.88	Oct	6.88	Oct	7.43	Oct	6.01	Oct	5.20		
Nov	13.58	Nov	9.15	Nov	9.76	Nov	9.00	Nov	6.96	Nov	7.31	Nov	5.82	Nov	5.45		
Dec	13.55	Dec	8.96	Dec	9.57	Dec	8.79	Dec	6.84	Dec	7.20	Dec	5.83	Dec	5.61		
Jan 1983	13.46	Jan 1987	8.77	Jan 1991	9.56	Jan 1995	8.77	Jan 1999	6.87	Jan 2003	7.13	Jan 2007	5.96	Jan 2011	5.69		
Feb	13.60	Feb	8.81	Feb	9.31	Feb	8.56	Feb	7.00	Feb	6.92	Feb	5.91	Feb	5.82		
Mar	13.28	Mar	8.75	Mar	9.39	Mar	8.41	Mar	7.18	Mar	6.80	Mar	5.87	Mar	5.74		
	13.03	Apr	9.30	Apr	9.30	Apr	8.30	Apr	7.16	Apr	6.68	Apr	6.01	Apr	5.76		
Apr		•				•		•		•		•		•			
May	13.00	May	9.82	May	9.29	May	7.93	May	7.42	May	6.35	May	6.03	May	5.57		
Jun	13.17	Jun	9.87	Jun	9.44	Jun	7.62	Jun	7.70	Jun	6.21	June	6.34	June	5.52		
Jul	13.28	Jul	10.01	Jul	9.40	Jul	7.73	Jul	7.66	Jul	6.54	July	6.28	July	5.61		
Aug	13.50	Aug	10.33	Aug	9.16	Aug	7.86	Aug	7.86	Aug	6.78	Aug	6.28	Aug	5.26		
Sep	13.35	Sep	11.00	Sep	9.03	Sep	7.62	Sep	7.87	Sep	6.58	Sep	6.24	Sep	5.01		
Oct	13.19	Oct	11.32	Oct	8.99	Oct	7.46	Oct	8.02	Oct	6.50	Oct	6.17	Oct	5.11		
Nov	13.33	Nov	10.82	Nov	8.93	Nov	7.40	Nov	7.86	Nov	6.44	Nov	6.04	Nov	5.00		
Dec	13.48	Dec	10.99	Dec	8.76	Dec	7.21	Dec	8.04	Dec	6.36	Dec	6.23	Dec	4.96		

Source

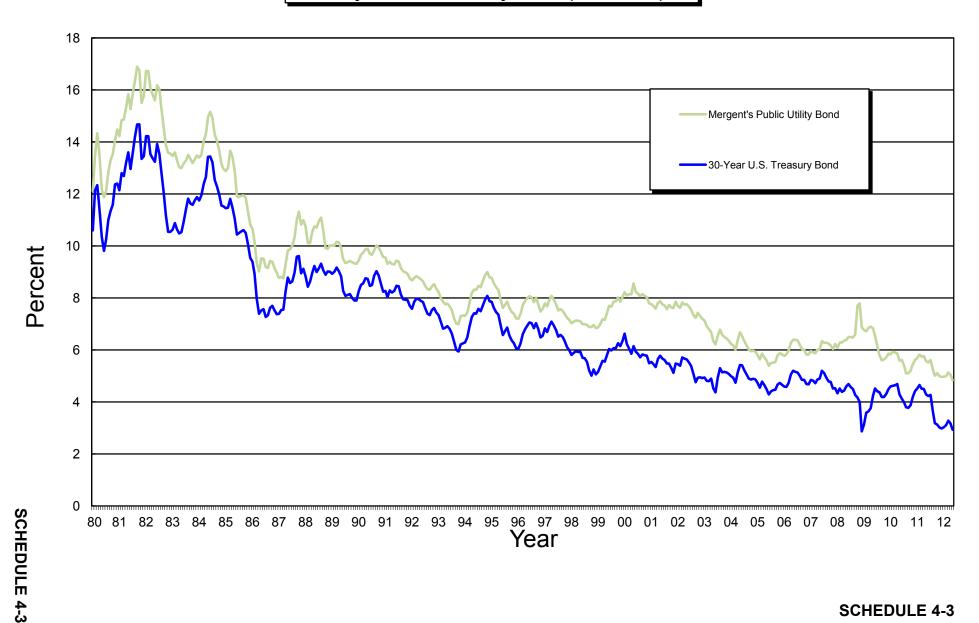
#### Average Yields on Thirty-Year U.S. Treasury Bonds

Mo/Year Jan 1980	Rate (%) 10.60	Mo/Year Jan 1984	Rate (%)	Mo/Year Jan 1988	Rate (%) 8.83	Mo/Year Jan 1992	Rate (%) 7.58	Mo/Year Jan 1996	Rate (%) 6.05	Mo/Year Jan 2000	Rate (%) 6.63	Mo/Year Jan 2004	Rate (%) 4.99	Mo/Year Jan 2008	Rate (%) 4.33	Mo/Year Jan 2012	Rate (%)
Feb	12.13	Feb	11.75	Feb	8.43	Feb	7.85	Feb	6.24	Feb	6.23	Feb	4.93	Feb	4.52	Feb	3.11
Mar	12.13	Mar	12.38	Mar	8.63	Mar	7.97	Mar	6.60	Mar	6.05	Mar	4.74	Mar	4.39	Mar	3.28
Apr	11.40	Apr	12.65	Apr	8.95	Apr	7.96	Apr	6.79	Apr	5.85	Apr	5.14	Apr	4.44	Apr	3.18
May	10.36	May	13.43	May	9.23	May	7.89	May	6.93	May	6.15	May	5.42	May	4.60	May	2.93
Jun	9.81	Jun	13.44	Jun	9.00	Jun	7.84	Jun	7.06	Jun	5.93	Jun	5.41	Jun	4.69	iviay	2.00
Jul	10.24	Jul	13.21	Jul	9.14	Jul	7.60	Jul	7.03	Jul	5.85	Jul	5.22	Jul	4.57		
Aug	11.00	Aug	12.54	Aug	9.32	Aug	7.39	Aug	6.84	Aug	5.72	Aug	5.06	Aug	4.50		
Sep	11.34	Sep	12.29	Sep	9.06	Sep	7.34	Sep	7.03	Sep	5.83	Sep	4.90	Sep	4.27		
Oct	11.59	Oct	11.98	Oct	8.89	Oct	7.53	Oct	6.81	Oct	5.80	Oct	4.86	Oct	4.17		
Nov	12.37	Nov	11.56	Nov	9.02	Nov	7.61	Nov	6.48	Nov	5.78	Nov	4.89	Nov	4.00		
Dec	12.40	Dec	11.52	Dec	9.01	Dec	7.44	Dec	6.55	Dec	5.49	Dec	4.86	Dec	2.87		
Jan 1981	12.14	Jan 1985	11.45	Jan 1989	8.93	Jan 1993	7.34	Jan 1997	6.83	Jan 2001	5.54	Jan 2005	4.73	Jan 2009	3.13		
Feb	12.80	Feb	11.47	Feb	9.01	Feb	7.09	Feb	6.69	Feb	5.45	Feb	4.55	Feb	3.59		
Mar	12.69	Mar	11.81	Mar	9.17	Mar	6.82	Mar	6.93	Mar	5.34	Mar	4.78	Mar	3.64		
Apr	13.20	Apr	11.47	Apr	9.03	Apr	6.85	Apr	7.09	Apr	5.65	Apr	4.65	Apr	3.76		
May	13.60	May	11.05	May	8.83	May	6.92	May	6.94	May	5.78	May	4.49	May	4.23		
Jun	12.96	Jun	10.44	Jun	8.27	Jun	6.81	Jun	6.77	Jun	5.67	Jun	4.29	Jun	4.52		
Jul	13.59	Jul	10.50	Jul	8.08	Jul	6.63	Jul	6.51	Jul	5.61	Jul	4.41	July	4.41		
Aug	14.17	Aug	10.56	Aug	8.12	Aug	6.32	Aug	6.58	Aug	5.48	Aug	4.46	Aug	4.37		
Sep	14.67	Sep	10.61	Sep	8.15	Sep	6.00	Sep	6.50	Sep	5.48	Sep	4.47	Sep	4.19		
Oct	14.68	Oct	10.50	Oct	8.00	Oct	5.94	Oct	6.33	Oct	5.32	Oct	4.67	Oct	4.19		
Nov	13.35	Nov	10.06	Nov	7.90	Nov	6.21	Nov	6.11	Nov	5.12	Nov	4.73	Nov	4.31		
Dec	13.45	Dec	9.54	Dec	7.90	Dec	6.25	Dec	5.99	Dec	5.48	Dec	4.66	Dec	4.49		
Jan 1982	14.22	Jan 1986	9.40	Jan 1990	8.26	Jan 1994	6.29	Jan 1998	5.81	Jan 2002	5.44	Jan 2006	4.59	Jan 2010	4.60		
Feb	14.22	Feb	8.93	Feb	8.50	Feb	6.49	Feb	5.89	Feb	5.39	Feb	4.58	Feb	4.62		
Mar	13.53	Mar	7.96	Mar	8.56	Mar	6.91	Mar	5.95	Mar	5.71	Mar	4.73	Mar	4.64		
Apr	13.37	Apr	7.39	Apr	8.76	Apr	7.27	Apr	5.92	Apr	5.67	Apr	5.06	Apr	4.69		
May	13.24	May	7.52	May	8.73	May	7.41	May	5.93	May	5.64	May	5.20	May	4.29		
Jun	13.92	Jun	7.57	Jun	8.46	Jun	7.40	Jun	5.70	Jun	5.52	Jun	5.16	Jun	4.13		
Jul	13.55	Jul	7.27	Jul	8.50	Jul	7.58	Jul	5.68	Jul	5.38	July	5.13	July	3.99		
Aug	12.77	Aug	7.33	Aug	8.86	Aug	7.49	Aug	5.54	Aug	5.08	Aug	5.00	Aug	3.80		
Sep	12.07	Sep	7.62	Sep	9.03	Sep	7.71	Sep	5.20	Sep	4.76	Sep	4.85	Sep	3.77		
Oct	11.17	Oct	7.70	Oct	8.86	Oct	7.94	Oct	5.01	Oct	4.93	Oct	4.85	Oct	3.87		
Nov	10.54	Nov	7.52	Nov	8.54	Nov	8.08	Nov	5.25	Nov	4.95	Nov	4.69	Nov	4.19		
Dec	10.54	Dec	7.37	Dec	8.24	Dec	7.87	Dec	5.06	Dec	4.92	Dec	4.68	Dec	4.42		
Jan 1983	10.63	Jan 1987	7.39	Jan 1991	8.27	Jan 1995	7.85	Jan 1999	5.16	Jan 2003	4.94	Jan 2007	4.85	Jan 2011	4.52		
Feb	10.88	Feb	7.54	Feb	8.03	Feb	7.61	Feb	5.37	Feb	4.81	Feb	4.82	Feb	4.65		
Mar	10.63	Mar	7.55	Mar	8.29	Mar	7.45	Mar	5.58	Mar	4.80	Mar	4.72	Mar	4.51		
Apr	10.48	Apr	8.25	Apr	8.21	Apr	7.36	Apr	5.55	Apr	4.90	Apr	4.86	Apr	4.50		
May	10.53	May	8.78	May	8.27	May	6.95	May	5.81	May	4.53	May	4.90	May	4.29		
Jun	10.93	Jun	8.57	Jun	8.47	Jun	6.57	Jun	6.04	Jun	4.37	Jun	5.20	Jun	4.23		
Jul	11.40	Jul	8.64	Jul	8.45	Jul	6.72	Jul	5.98	Jul	4.93	July	5.11	Jul	4.27		
Aug	11.82	Aug	8.97	Aug	8.14	Aug	6.86	Aug	6.07	Aug	5.30	Aug	4.93	Aug	3.65		
Sep	11.63	Sep	9.59	Sep	7.95	Sep	6.55	Sep	6.07	Sep	5.14	Sep	4.79	Sep	3.18		
Oct	11.58	Oct	9.61	Oct	7.93	Oct	6.37	Oct	6.26	Oct	5.16	Oct	4.77	Oct	3.13		
Nov	11.75	Nov	8.95	Nov	7.92	Nov	6.26	Nov	6.15	Nov	5.13	Nov	4.52	Nov	3.02		
Dec	11.88	Dec	9.12	Dec	7.70	Dec	6.06	Dec	6.35	Dec	5.08	Dec	4.53	Dec	2.98		

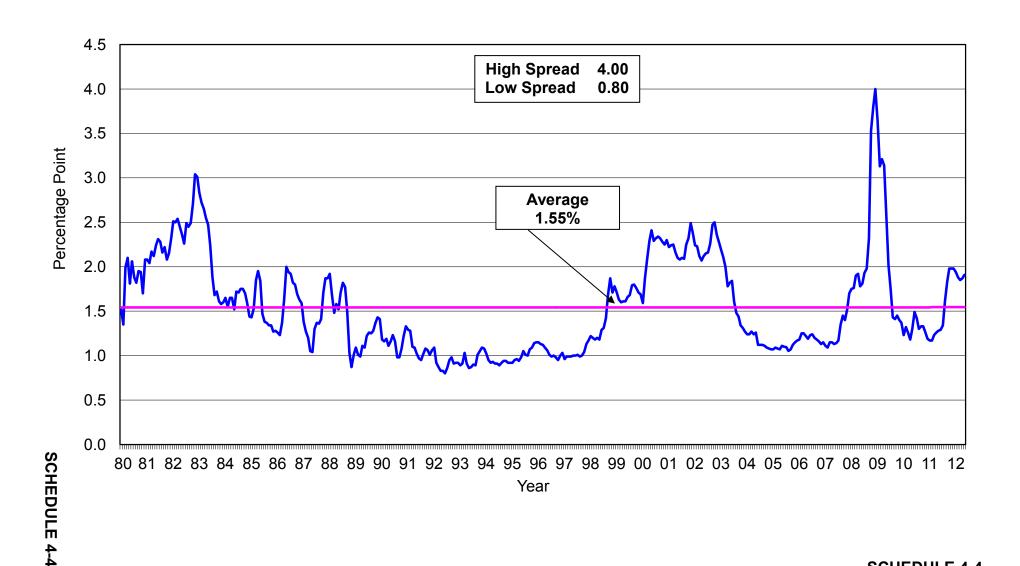
Sources:

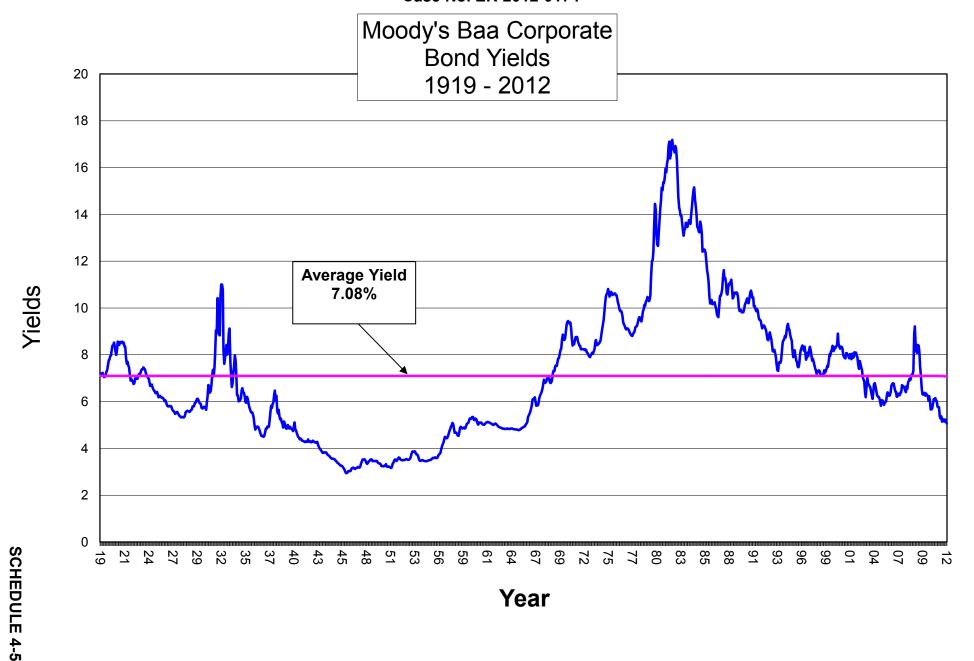
http://finance.yahoo.com/q/hp?s=^TYX

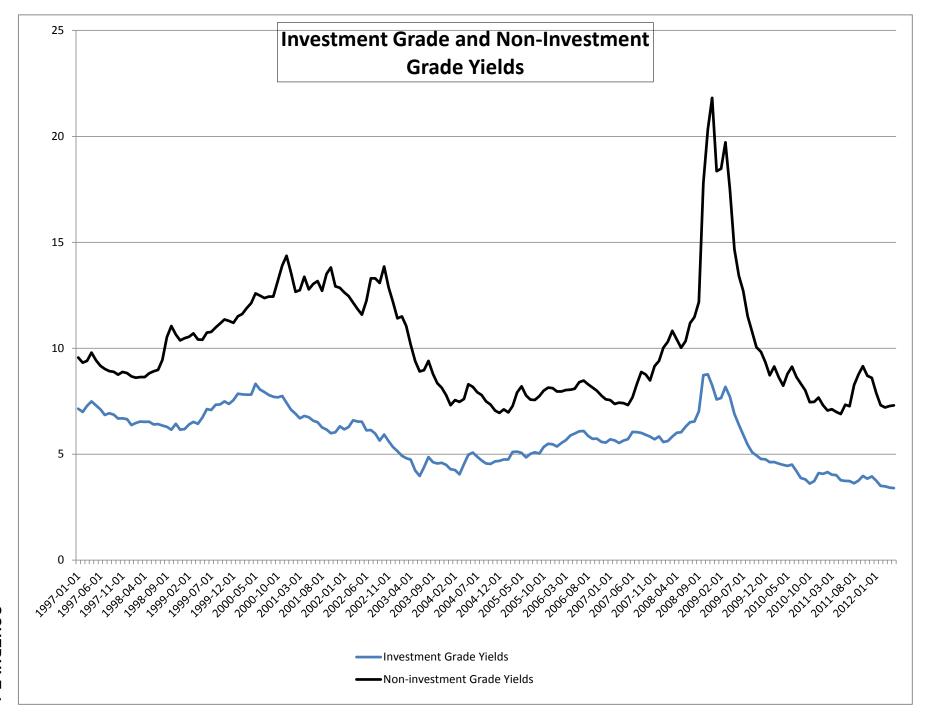
Average Yields on Mergent's Public Utility Bonds and Thirty-Year U.S. Treasury Bonds (1980 - 2012)

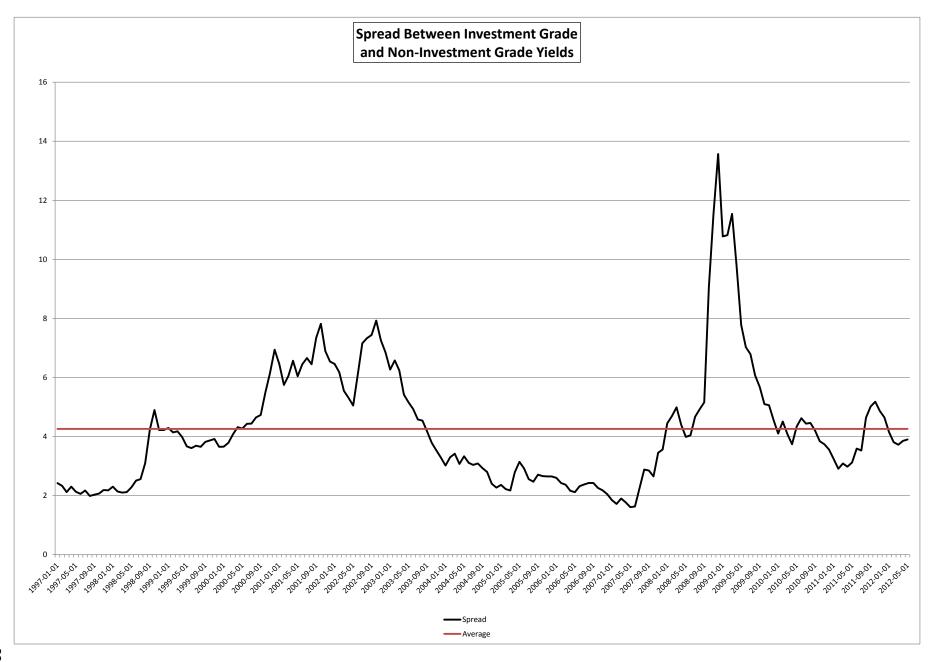


Monthly Spreads Between Yields on Mergent's Public Utility Bonds and Thirty-Year U.S. Treasury Bonds (1980 - 2012)









# SCHEDULE !

#### Kansas City Power & Light Company Case No. ER-2012-0174

#### **Historical Consolidated Capital Structures for Great Plains Energy**

(Millions of Dollars)

Capital Components	2007	2008	2009	2010	2011
Common Equity	\$1,567.9	\$2,551.6	\$2,793.7	\$2,887.1	\$2,960.9
Preferred Stock	3.9	3.9	3.9	3.9	3.9
Long-Term Debt	1,103.2 *	2,627.3 *	3,214.3 *	3,428.4 *	3,543.7 *
Short-Term Debt	407.8	584.2	438.6	368.0	384.0
Total	\$3,082.8	\$5,767.0	\$6,450.5	\$6,687.4	\$6,892.5

2007	2008	2009	2010	2011	5-Year Average
50.86%	44.24%	43.31%	43.17%	42.96%	44.91%
0.13%	0.07%	0.06%	0.06%	0.06%	0.07%
35.79%	45.56%	49.83%	51.27%	51.41%	46.77%
13.23%	10.13%	6.80%	5.50%	5.57%	8.25%
100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	50.86% 0.13% 35.79% 13.23%	50.86%       44.24%         0.13%       0.07%         35.79%       45.56%         13.23%       10.13%	50.86%       44.24%       43.31%         0.13%       0.07%       0.06%         35.79%       45.56%       49.83%         13.23%       10.13%       6.80%	50.86%       44.24%       43.31%       43.17%         0.13%       0.07%       0.06%       0.06%         35.79%       45.56%       49.83%       51.27%         13.23%       10.13%       6.80%       5.50%	50.86%       44.24%       43.31%       43.17%       42.96%         0.13%       0.07%       0.06%       0.06%       0.06%         35.79%       45.56%       49.83%       51.27%       51.41%         13.23%       10.13%       6.80%       5.50%       5.57%

#### Sources:

Great Plains Energy's SEC 10-K for 12/31/2007. Great Plains Energy's SEC 10-K for 12/31/2009. Great Plains Energy's SEC 10-K for 12/31/2011.

Note: \*Includes current maturities of long-term debt.

## **SCHEDULE 6-1**

### **HAS BEEN DEEMED**

## **HIGHLY CONFIDENTIAL**

## **IN ITS ENTIRETY**

## **SCHEDULE 6-2**

### **HAS BEEN DEEMED**

## **HIGHLY CONFIDENTIAL**

## **IN ITS ENTIRETY**

# SCHEDULE 7

#### Kansas City Power & Light Company Case No. ER-2012-0174

10-Year At Least						Criteria for Selec	ting Comparable Ele	ectric Utility Companies					
Value   Valu	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Value   Valu						10-Year			At Least				
Sect				Regulated			No Reduced	Projected Growth		S&P		No	Comparable
Part   March   Conference   Part   Conference   Part   Age			Stock		% Electric	Historical						Announced	
ALLITE ALE VIE VIE VE	ValueLine		Publicly	Utility	Revenues	Growth	since	Value Line	Corporate	Business-risk	Generation	Merger or	Met All
Alleast Energy	Electric Utility Companies	Ticker	Traded	(EEI)	≥ 70%	Available	2009	and Reuters	Credit Rating	Profile	Assets	Acquisition	Criteria
Amer. Rep.   Amer.													
Ament Cop. AEE Yes													
Aless Corp.  Aless Corp.  Aless Corp.  Corp. Vers.											Yes	Yes	Yes
Rich Hill    Rich Word   Prop.   Vec.   Ve						Yes	Yes	Yes	Yes	No			
Conversion Park Serv.   CV					No								
Consideration   Cross   Consideration   Cons													
CHE Lorge Group CHG Yes Ves Ves Ves Ves Ves Ves Ves Ves Ves V					Yes	Yes	Yes	No					
Cless Comps.   CNL   Yes   Y													
CMS Entery Corp.  CMS   Yes   Yes   No    Deminion Resources   D   Yes   Yes   No    Deminion Resources   D   Yes   No    Deminion Resources   D   Yes   No    DETE   Yes   Yes   No    Elemental   El						¥7	<b>X</b> 7	¥7	¥7	¥7	¥7	¥7	¥7
Connot_Ebilon						res	res	res	res	res	res	res	res
Deminis Resource   D													
DTE lengy					110								
Duke Dengy					No								
Elision Inf.   EIX					110								
El Paus Bletenic EE Yes Yes Yes Yes No					Yes	Yes	Yes	Yes	Yes	No			
Empire DRIL EINE. EDE Yes								100	100	1.0			
Elector Corp.  EIR Yes Yes Yes Yes Yes Yes Yes No Findings Corp.  EIR Yes No Findings Corp.  FE Yes No Findings Corp.  FE Yes No  GY Plaint Energy  GXP Yes													
Exclorp.   EXC								Ves	Ves	No			
Fiesdings Corp. FE. Yes No. FORTSI Or Yes NA.  GYPains Energy GXP Yes					103	103	103	103	103	110			
FORTISTO VES NA  OFF Plaine Energy GYP VES													
CF   Pais   Energy   GXP													
Hawain Elec.   HE					Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
DIACORP.Inc.   DIA   Yes   Y							240				200	240	
ITC   Yes		IDA		Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
MGE Array MGE Yes No Northesate Utilities NU Yes	Integrys Energy	TEG	Yes	Yes	No								
NextEndergy	ITC Holdings	ITC	Yes	NA									
Northeast Utilities	MGE Energy	MGEE	Yes	No									
North Western Corp	NextEra Energy												
NSTAR							Yes	Yes	Yes	Yes	Yes	No	
NY Energy Inc.  NYE Yes Yes Yes Yes Yes No  OGE Are No						No							
OGE Pres No OTTR Yes Yes Yes Yes Yes Yes Yes Yes Yes No OTTR Yes No OTTR Yes													
Otter Tail Corp. OTTR Yes No Pepco Ploldings POM Yes No Pepco Plodies POM Yes No Plotate Corp. PCG Yes					Yes	Yes	Yes	Yes	No				
Pepico Holdings   POM   Yes   No													
PG& Corp.         PCG         Yes         Y													
Pinnacle West Capital   PNW   Yes					V··	V··	V··	<b>V</b>	V··	λ*.			
PNM Resources											Voc	Voc	Voc
Porland General   POR   Yes   Yes   Yes   No   PPL   Corp.   PPL   Yes   No   Progress Energy   PGN   Yes   No   Public Serv. Enterprise   PEG   Yes   Y										res	ies	1 es	ies
PPL Orp.   PPL   Yes   No							I es	ies	INO				
Progress					1 03	110							
Public Serv. Enterprise					Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	
SCANA Corp.         SCG         Yes         No           Sempra Energy         SRE         Yes         No           Souther Co.         SO         Yes					100	100	100	100	100	100	100	1.0	
Sempra Energy   SRE   Yes													
Southern Co.         SO         Yes         Yes <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>													
TE					Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
UIL Holdings         UIL Yes         Yes         No           UniSource Energy         UNS         Yes         Yes         Yes         Yes         NA           UNTL Orp.         UTL Yes         Yes         No         Vectren Corp.         VVC         Yes         Yes         No           Westar Energy         WR         Yes         Yes<													
UNITIL Corp. UTL Yes Yes No Vectre Corp. VVC Yes Yes No Westar Energy WR Yes		UIL	Yes		No								
Vectoren Corp.         VVC         Yes         Yes         No           Westar Energy         WR         Yes	UniSource Energy		Yes	Yes	Yes	Yes	Yes	Yes	NA				
Westar Energy         WR         Yes         Yes <t< td=""><td>UNITIL Corp.</td><td></td><td>Yes</td><td>Yes</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	UNITIL Corp.		Yes	Yes									
Wilmington Capital Management WCM/A.T Yes NA Wisconsin Energy WEC Yes													
Wisconsin Energy WEC Yes					Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Xcel Energy Inc. XEL Yes													
	Xcel Energy Inc.	XEL	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Sources: Columns 1, 2, 3, 6, 7, 8 and 11 = The Value Line Investment Survey: Ratings & Reports.

Column 4 = Edison Electric Institute 2011 Financial Review

Column 5 = May 2012 AUS Utility Reports and Companies' 10Ks and 10Qs. Column 8 = Reuters.com on May 1, 2012.

Columns 9 and 10 = S&P RatingsDirect

1. No dividends per share.

NA = Not available.

# **Comparable Electrical Utility Companies for Kansas City Power & Light Company**

				S&P
				Corporate
	Ticker			Credit
Number	Symbol	Company Name		Rating
1	LNT	Alliant Energy		BBB+
2	AEP	American Electric Power		BBB
3	CNL	Cleco Corp.		BBB
4	GXP	Great Plains Energy		BBB
5	IDA	IDACORP, Inc.		BBB
6	PNW	Pinnacle West Capital		BBB
7	SO	Southern Company		Α
8	WR	Westar Energy, Inc.		BBB
9	WEC	Wisconsin Energy		A-
10	XEL	Xcel Energy		A-
			Average	BBB+
		KCP&L		BBB

# Ten-Year Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Comparable Electric Utility Companies

	 10-Year Annual Co	mpound Growth Rates		
				Average of 10 Year Annual Compound
Company Name	 <u>EPS</u>	DPS	BVPS	Growth Rates
Alliant Energy	2.00%	-3.00%	0.50%	-0.17%
American Electric Power	2.50%	-3.50%	1.00%	0.00%
Cleco Corp.	4.50%	1.00%	7.50%	4.33%
Great Plains Energy	-2.50%	-6.50%	4.50%	-1.50%
IDACORP, Inc.	-0.50%	-4.50%	3.50%	-0.50%
Pinnacle West Capital	-2.00%	4.00%	2.00%	1.33%
Southern Company	2.00%	2.50%	2.50%	2.33%
Westar Energy, Inc.	0.00%	-4.50%	-3.00%	-2.50%
Wisconsin Energy	9.00%	3.00%	6.50%	6.17%
Xcel Energy	-1.00%	-4.00%	0.00%	-1.67%
Average	1.40%	-1.55%	2.50%	0.78%

Source: The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

# Five-Year Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Comparable Electric Utility Companies

<u></u>	5-Year Annual Compo	und Growth Rates		
	·			Average of 5 Year Annual Compound
Company Name	EPS	DPS	BVPS	Growth Rates
Alliant Energy	5.00%	8.00%	3.50%	5.50%
American Electric Power	2.00%	2.00%	5.00%	3.00%
Cleco Corp.	7.50%	0.50%	11.00%	6.33%
Great Plains Energy	-9.50%	-13.00%	5.50%	-5.67%
IDACORP, Inc.	8.50%	0.00%	5.00%	4.50%
Pinnacle West Capital	1.00%	1.50%	0.00%	0.83%
Southern Company	2.50%	4.00%	5.50%	4.00%
Westar Energy, Inc.	1.00%	7.00%	6.00%	4.67%
Wisconsin Energy	10.00%	14.00%	7.00%	10.33%
Xcel Energy	4.50%	3.50%	4.50%	4.17%
Average	3.25%	2.75%	5.30%	3.77%

Source: The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

# **SCHEDULE 9-3**

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Five-Year Projected Dividends Per Share, Earnings Per Share & Book Value Per Share Growth Rates for the Comparable Electric Utility Companies

	5-Year Projected C	ompound Growth Rates		
	·			Average of 5-Year Annual Compound
Company Name	EPS	DPS	BVPS	Growth Rates
Alliant Energy	6.50%	5.50%	3.00%	5.00%
American Electric Power	4.00%	3.50%	5.00%	4.17%
Cleco Corp.	8.00%	9.50%	6.50%	8.00%
Great Plains Energy	5.50%	5.00%	2.00%	4.17%
IDACORP, Inc.	3.00%	8.00%	5.50%	5.50%
Pinnacle West Capital	5.00%	2.50%	3.50%	3.67%
Southern Company	5.00%	4.00%	5.50%	4.83%
Westar Energy, Inc.	6.50%	3.00%	4.00%	4.50%
Wisconsin Energy	6.50%	13.50%	3.50%	7.83%
Xcel Energy	6.00%	5.00%	4.50%	5.17%
Average	5.60%	5.95%	4.30%	5.28%

Source: The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

# SCHEDULE 9-

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Historical and Projected Growth Rates for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)
	Historical	Historical	Projected			
	10-Year	5-Year	5-Year	Projected		
	Compound	Compound	Compound	5-Year	Projected	Average
	Growth Rates	<b>Growth Rates</b>	Growth Rates	<b>EPS</b> Growth	3-5 Year	Projected
	(DPS, EPS and	(DPS, EPS and	(DPS, EPS and	Reuters	<b>EPS</b> Growth	<b>EPS</b> Growth
Company Name	BVPS)	BVPS)	BVPS)	(Mean)	Value Line	Growth
Alliant Energy	-0.17%	5.50%	5.00%	5.75%	6.50%	6.13%
American Electric Power	0.00%	3.00%	4.17%	3.90%	4.00%	3.95%
Cleco Corp.	4.33%	6.33%	8.00%	3.00%	8.00%	5.50%
Great Plains Energy	-1.50%	-5.67%	4.17%	5.22%	5.50%	5.36%
IDACORP, Inc.	-0.50%	4.50%	5.50%	4.50%	3.00%	3.75%
Pinnacle West Capital	1.93%	0.83%	3.67%	5.76%	5.00%	5.38%
Southern Company	2.33%	4.00%	4.83%	5.54%	5.00%	5.27%
Westar Energy, Inc.	-2.50%	4.67%	4.50%	6.28%	6.50%	6.39%
Wisconsin Energy	6.17%	10.33%	7.83%	6.96%	6.50%	6.73%
Xcel Energy	-1.67%	4.17%	5.17%	5.08%	6.00%	5.54%
Average	0.84%	3.77%	5.28%	5.20%	5.60%	5.40%

#### **Proposed Range of Growth for Comparables:**

5.00%-5.50%

Column 6 = [(Column 4 + Column 5)/2]

Sources: Column 1 = Schedule 9-1.

Column 2 = Schedule 9-2.

Column 3 =Schedule 9-3.

Column 4 = Reuters.com on May 1, 2012.

Column 5 = The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

# Average High / Low Stock Price for March 2012 through May 2012 for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	March	n 2012	April	2012	May	2012	Average
	TT: -1.	<b>Y</b>	TT: -1-	T	TT: -1.	T	High/Low
	High	Low	High	Low	High	Low	Stock
	Stock	Stock	Stock	Stock	Stock	Stock	Price
Company Name	Price	Price	Price	Price	Price	Price	(03/12 - 05/12)
Alliant Energy	43.76	42.10	45.38	42.00	45.67	43.00	43.65
American Electric Power	39.22	37.46	38.95	36.97	39.07	37.43	38.18
Cleco Corp.	39.96	37.97	40.93	38.16	41.29	39.46	39.63
Great Plains Energy	20.37	19.45	20.50	19.47	20.50	19.56	19.98
IDACORP, Inc.	41.57	39.66	41.55	39.00	41.03	38.17	40.16
Pinnacle West Capital	48.22	46.15	48.56	45.95	49.59	47.41	47.65
Southern Company	45.50	43.71	46.00	44.22	46.30	44.95	45.11
Westar Energy, Inc.	28.19	27.12	28.74	26.80	28.96	27.35	27.86
Wisconsin Energy	35.35	33.72	36.84	34.54	37.97	36.14	35.76
Xcel Energy	27.25	25.92	27.13	25.89	28.12	26.75	26.84

Notes:

Column 7 = [ ( Column 1 + Column 2 + Column 3 + Column 4 + Column 5 + Column 6 ) / 6 ].

Source: http://finance.yahoo.com

# SCHEDULE 11

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Constant-Growth Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)
		Average	
	Expected	High/Low	Projected
	Annual	Stock	Dividend
Company Name	Dividend	Price	Yield
Alliant Energy	\$1.84	\$43.652	4.22%
American Electric Power	\$1.93	\$38.183	5.04%
Cleco Corp.	\$1.29	\$39.628	3.25%
Great Plains Energy	\$0.87	\$19.975	4.35%
IDACORP, Inc.	\$1.35	\$40.163	3.37%
Pinnacle West Capital	\$2.13	\$47.647	4.48%
Southern Company	\$1.97	\$45.113	4.37%
Westar Energy, Inc.	\$1.34	\$27.860	4.80%
Wisconsin Energy	\$1.27	\$35.760	3.54%
Xcel Energy	\$1.08	\$26.843	4.03%
Average			4.14%

Proposed Dividend Yield: 4.10%

Proposed Range of Growth: 5.00% - 5.50%

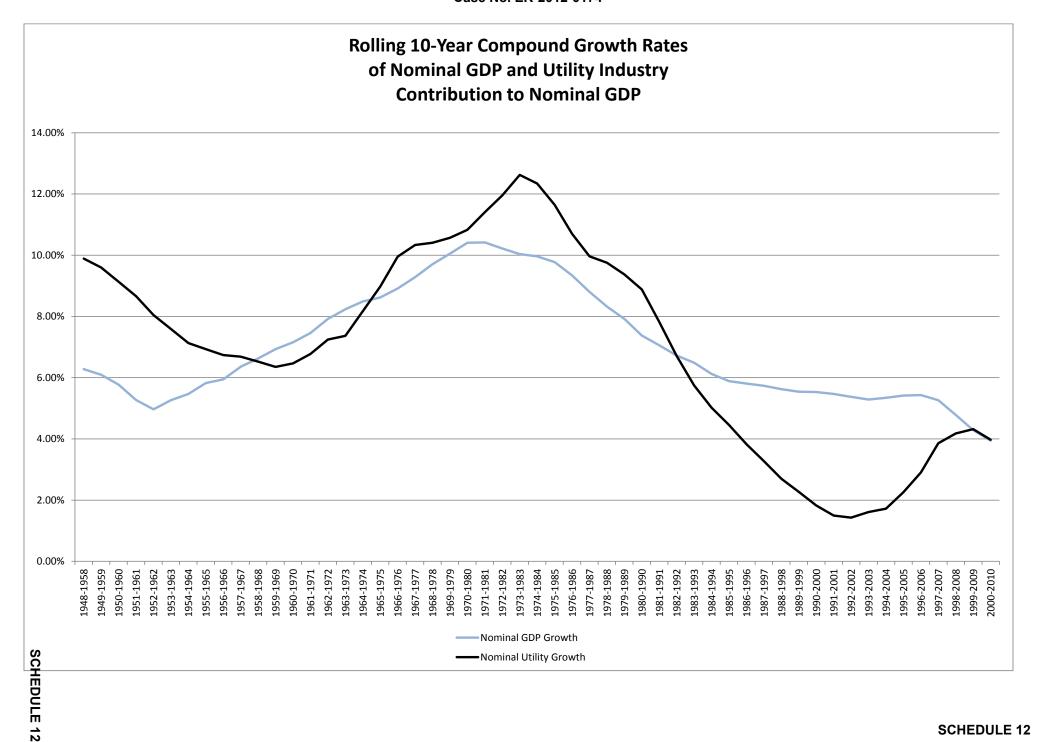
Estimated Proxy Cost of Common Equity: 9.10 - 9.60%

Notes: Column 1 = Estimated Dividend Declared per share represents a weighted average of Value Line projected dividends for 2012 and 2013.

Column 3 = (Column 1 / Column 2).

Sources: Column 1 = The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

Column 2 =Schedule 10.



# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

(4)

4.67%

4.57%

3.50%

4.59%

4.51%

5.26%

5.49%

4.69%

(5)

4.25%

4.18%

3.38%

4.19%

4.14%

4.70%

4.87%

4.27%

(6)

3.83%

3.79%

3.25%

3.79%

3.76%

4.13%

4.24%

3.85%

(7)

3.42%

3.39%

3.13%

3.40%

3.38%

3.57%

3.62%

3.42%

(8)

3.00%

3.00%

3.00%

3.00%

3.00%

3.00%

3.00%

3.00%

	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(6)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.13%	5.60%	5.08%	4.56%	4.04%	3.52%	3.00%	8.15%
American Electric Power	\$1.88	3.95%	3.79%	3.63%	3.48%	3.32%	3.16%	3.00%	8.38%

(3)

5.08%

4.97%

3.63%

4.98%

4.89%

5.83%

6.11%

5.12%

7.68% **7.82%** 

6.81%

8.07%

6.55%

8.26%

7.97%

8.99%

7.37%

(0)

Sources: Column 1 = The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

Column 2 = Reuters.com on May 1, 2012.

Cleco Corp.

**Great Plains Energy** 

Pinnacle West Capital

Southern Company

Westar Energy, Inc.

Wisconsin Energy

Xcel Energy

IDACORP, Inc.

(1)

\$1.25

\$0.85

\$1.32

\$2.10

\$1.89

\$1.32

\$1.20

\$1.04

(2)

5.50%

5.36%

3.75%

5.38%

5.27%

6.39%

6.73%

5.54%

Column 8 = See range of averages from Schedules 14-1 through Schedules 14-4 and Schedule 15

# **SCHEDULE 13-2**

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.13%	5.69%	5.25%	4.81%	4.38%	3.94%	3.50%	8.52%
American Electric Power	\$1.88	3.95%	3.88%	3.80%	3.73%	3.65%	3.58%	3.50%	8.74%
Cleco Corp.	\$1.25	5.50%	5.17%	4.83%	4.50%	4.17%	3.83%	3.50%	7.21%
Great Plains Energy	\$0.85	5.36%	5.05%	4.74%	4.43%	4.12%	3.81%	3.50%	8.44%
IDACORP, Inc.	\$1.32	3.75%	3.71%	3.67%	3.63%	3.58%	3.54%	3.50%	6.95%
Pinnacle West Capital	\$2.10	5.38%	5.07%	4.75%	4.44%	4.13%	3.81%	3.50%	8.62%
Southern Company	\$1.89	5.27%	4.98%	4.68%	4.39%	4.09%	3.80%	3.50%	8.34%
Westar Energy, Inc.	\$1.32	6.39%	5.91%	5.43%	4.95%	4.46%	3.98%	3.50%	9.34%
Wisconsin Energy	\$1.20	8.06%	7.30%	6.54%	5.78%	5.02%	4.26%	3.50%	8.11%
Xcel Energy	\$1.04	5.54%	5.20%	4.86%	4.52%	4.18%	3.84%	3.50%	8.06%

8.23%

Sources: Column 1 = The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

Column 2 = Reuters.com on May 1, 2012.

Column 8 = See range of averages from Schedules 14-1 through Schedules 14-4 and Schedule 15.

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.13%	5.77%	5.42%	5.06%	4.71%	4.35%	4.00%	8.89%
American Electric Power	\$1.88	3.95%	3.96%	3.97%	3.98%	3.98%	3.99%	4.00%	9.10%
Cleco Corp.	\$1.25	5.50%	5.25%	5.00%	4.75%	4.50%	4.25%	4.00%	7.61%
<b>Great Plains Energy</b>	\$0.85	5.36%	5.13%	4.91%	4.68%	4.45%	4.23%	4.00%	8.81%
IDACORP, Inc.	\$1.32	3.75%	3.79%	3.83%	3.88%	3.92%	3.96%	4.00%	7.36%
Pinnacle West Capital	\$2.10	5.38%	5.15%	4.92%	4.69%	4.46%	4.23%	4.00%	8.99%
Southern Company	\$1.89	5.27%	5.06%	4.85%	4.64%	4.42%	4.21%	4.00%	8.71%
Westar Energy, Inc.	\$1.32	6.39%	5.99%	5.59%	5.20%	4.80%	4.40%	4.00%	9.69%
Wisconsin Energy	\$1.20	8.06%	7.38%	6.71%	6.03%	5.35%	4.68%	4.00%	8.49%
Xcel Energy	\$1.04	5.54%	5.28%	5.03%	4.77%	4.51%	4.26%	4.00%	8.44%

8.61%

Sources: Column 1 = The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

Column 2 = Reuters.com on May 1, 2012.

Column 8 = See range of averages from Schedules 14-1 through Schedules 14-4 and Schedule 15.

# **SCHEDULE 13-4**

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Multiple-Stage Discounted Cash Flow (DCF) Estimated Costs of Common Equity for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Annualized	Growth			Growth			Growth	
	Quarterly	Years			Years			in	Cost of
Company Name	Dividend	1-5	6	7	8	9	10	Perpetuity	Equity
Alliant Energy	\$1.80	6.13%	5.82%	5.52%	5.21%	4.91%	4.60%	4.30%	9.11%
American Electric Power	\$1.88	3.95%	4.01%	4.07%	4.13%	4.18%	4.24%	4.30%	9.33%
Cleco Corp.	\$1.25	5.50%	5.30%	5.10%	4.90%	4.70%	4.50%	4.30%	7.85%
Great Plains Energy	\$0.85	5.36%	5.18%	5.01%	4.83%	4.65%	4.48%	4.30%	9.04%
IDACORP, Inc.	\$1.32	3.75%	3.84%	3.93%	4.03%	4.12%	4.21%	4.30%	7.60%
Pinnacle West Capital	\$2.10	5.38%	5.20%	5.02%	4.84%	4.66%	4.48%	4.30%	9.21%
Southern Company	\$1.89	5.27%	5.11%	4.95%	4.79%	4.62%	4.46%	4.30%	8.94%
Westar Energy, Inc.	\$1.32	6.39%	6.04%	5.69%	5.35%	5.00%	4.65%	4.30%	9.91%
Wisconsin Energy	\$1.20	8.06%	7.43%	6.81%	6.18%	5.55%	4.93%	4.30%	8.72%
Xcel Energy	\$1.04	5.54%	5.33%	5.13%	4.92%	4.71%	4.51%	4.30%	8.67%

Sources: Column 1 = The Value Line Investment Survey: Ratings & Reports, February 24, March 23, and May 4, 2012.

Column 2 = Reuters.com on May 1, 2012.

Column 8 = See range of averages from Schedules 14-1 through Schedules 14-4 and Schedule 15.

8.84%

#### Central Region Electric Utility Proxy Group EPS

#### 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton	Detroit					Okla. Gas &		WPS Resources/	WI Energy/	
V	P & L/	Edison/	<b></b>	IDAL OO	Kansas City	Northern States	Electric/ OGE	0 11 0 15	Wisconsin	WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	-1.74%	-0.57%	0.24%	4.13%	1.77%	4.13%	1.16%	1.40%	6.23%	6.32%	2.31%
1969-71 to 1979-81	-0.21%	0.05%	-0.64%	4.30%	2.62%	4.02%	0.48%	1.66%	6.60%	6.79%	2.57%
1970-72 to 1980-82	0.98%	-0.46%	0.41%	3.14%	3.24%	4.48%	1.88%	2.66%	6.41%	7.24%	3.00%
1971-73 to 1981-83	2.72%	0.53%	2.64%	2.87%	4.83%	6.11%	2.90%	4.03%	6.92%	7.77%	4.13%
1972-74 to 1982-84	3.71%	1.48%	5.33%	4.69%	6.44%	7.64%	3.02%	5.65%	7.78%	8.25%	5.40%
1973-75 to 1983-85	4.19%	3.60%	6.21%	5.91%	7.60%	8.08%	2.58%	6.94%	8.54%	9.39%	6.30%
1974-76 to 1984-86	4.19%	4.41%	6.50%	5.86%	5.75%	8.03%	2.81%	7.89%	7.98%	9.60%	6.30%
1975-77 to 1985-87	5.10%	4.69%	5.70%	4.19%	4.26%	7.59%	2.90%	8.10%	6.81%	9.18%	5.85%
1976-78 to 1986-88	5.84%	4.29%	5.68%	5.40%	3.02%	7.24%	3.92%	7.95%	5.98%	8.86%	5.82%
1977-79 to 1987-89	6.16%	3.93%	5.49%	5.09%	4.12%	6.73%	5.22%	8.49%	5.08%	8.96%	5.93%
1978-80 to 1988-90	5.61%	4.41%	5.52%	5.11%	3.09%	6.07%	6.65%	8.20%	4.35%	9.08%	5.81%
1979-81 to 1989-91	3.75%	5.35%	6.06%	4.67%	1.90%	5.45%	6.56%	7.68%	3.70%	8.07%	5.32%
1980-82 to 1990-92	2.46%	6.83%	4.65%	4.43%	0.31%	3.15%	3.63%	5.76%	3.91%	6.16%	4.13%
1981-83 to 1991-93	1.00%	6.06%	2.56%	3.11%	-1.01%	1.58%	1.58%	3.37%	3.45%	4.33%	2.60%
1982-84 to 1992-94	1.31%	4.75%	-0.16%	1.44%	-2.03%	0.83%	0.71%	2.88%	2.19%	2.64%	1.46%
1983-85 to 1993-95	1.36%	2.97%	-1.18%	1.78%	-2.21%	1.85%	1.81%	2.46%	1.03%	2.58%	1.24%
1984-86 to 1994-96	1.71%	1.79%	-1.39%	3.31%	-1.08%	2.26%	2.15%	2.56%	0.20%	2.27%	1.38%
1985-87 to 1995-97	1.65%	0.64%	-1.47%	4.22%	0.35%	1.90%	2.19%	1.90%	0.12%	-0.46%	1.10%
1986-88 to 1996-98	2.28%	0.57%	-0.92%	4.59%	1.57%	1.50%	2.11%	1.34%	-0.86%	-2.24%	0.99%
1987-89 to 1997-99	2.62%	1.08%	-0.46%	5.06%	0.15%	0.40%	2.36%	0.49%	-0.38%	-3.07%	0.83%
Average	2.73%	2.82%	2.54%	4.17%	2.23%	4.45%	2.83%	4.57%	4.30%	5.59%	3.62%

# Central Region Electric Utility Proxy Group DPS

#### 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton	Detroit					Okla. Gas &		WPS Resources/	WI Energy/	
	P & L/	Edison/		1541.00	Kansas City	Northern States	Electric/ OGE	0 11 0 5	Wisconsin	WI Electric	_
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	0.90%	1.17%	2.45%	3.52%	3.34%	3.37%	3.79%	1.89%	4.36%	5.46%	3.03%
1969-71 to 1979-81	0.87%	1.43%	2.17%	4.15%	3.03%	3.76%	3.52%	1.89%	4.69%	5.70%	3.12%
1970-72 to 1980-82	1.04%	1.59%	1.90%	4.69%	3.17%	4.02%	3.32%	2.01%	5.13%	5.98%	3.28%
1971-73 to 1981-83	1.41%	1.64%	1.98%	4.92%	3.56%	4.39%	3.35%	2.28%	5.64%	6.23%	3.54%
1972-74 to 1982-84	1.70%	1.60%	2.32%	4.95%	4.13%	4.88%	3.49%	2.82%	6.18%	6.37%	3.84%
1973-75 to 1983-85	1.89%	1.48%	2.86%	5.03%	4.45%	5.60%	3.62%	3.50%	6.72%	6.52%	4.17%
1974-76 to 1984-86	1.89%	1.48%	3.31%	5.19%	4.12%	6.31%	3.75%	4.32%	7.18%	6.78%	4.43%
1975-77 to 1985-87	2.01%	1.44%	3.77%	5.73%	3.40%	6.78%	3.91%	4.97%	7.38%	7.08%	4.65%
1976-78 to 1986-88	2.26%	1.28%	4.14%	5.65%	2.96%	6.95%	4.04%	5.36%	7.30%	7.34%	4.73%
1977-79 to 1987-89	2.56%	0.94%	4.50%	5.49%	3.16%	6.96%	4.14%	5.72%	7.00%	7.51%	4.80%
1978-80 to 1988-90	2.83%	0.86%	4.81%	4.96%	3.58%	6.86%	4.27%	6.10%	6.66%	7.65%	4.86%
1979-81 to 1989-91	2.92%	0.99%	5.08%	4.80%	3.77%	6.72%	4.33%	6.53%	6.26%	7.68%	4.91%
1980-82 to 1990-92	2.83%	1.38%	5.27%	4.53%	3.78%	6.54%	4.30%	6.63%	5.83%	7.59%	4.87%
1981-83 to 1991-93	2.59%	1.70%	5.18%	4.24%	3.47%	6.22%	4.02%	6.49%	5.30%	7.29%	4.65%
1982-84 to 1992-94	2.59%	1.93%	4.80%	3.96%	3.02%	5.75%	3.64%	6.03%	4.65%	6.89%	4.33%
1983-85 to 1993-95	2.89%	2.06%	4.22%	3.75%	2.72%	5.14%	3.21%	5.50%	3.88%	6.44%	3.98%
1984-86 to 1994-96	3.41%	2.06%	3.58%	3.69%	3.14%	4.49%	2.77%	4.90%	3.15%	6.00%	3.72%
1985-87 to 1995-97	3.79%	2.06%	2.92%	1.92%	3.74%	3.91%	2.33%	4.42%	2.63%	5.54%	3.33%
1986-88 to 1996-98	3.95%	2.06%	2.30%	0.76%	3.99%	3.46%	1.87%	3.92%	2.39%	5.00%	2.97%
1987-89 to 1997-99	3.81%	2.06%	1.74%	-0.41%	3.52%	3.11%	1.42%	3.37%	2.31%	4.36%	2.53%
Average	2.41%	1.56%	3.46%	4.08%	3.50%	5.26%	3.46%	4.43%	5.23%	6.47%	3.99%

#### Central Region Electric Utility Proxy Group BVPS 10-Year Compound Growth Rate Averages (1968-1999)

	Dayton	Detroit					Okla. Gas &		WPS Resources/	WI Energy/	
	P & L/	Edison/			Kansas City	Northern States	Electric/ OGE		Wisconsin	WI Electric	
Years	DPL	DTE	Empire	IPALCO	P&L	Power	Energy Corp.	SJL&P	Public Serv.	Power	Average
1968-70 to 1978-80	1.40%	0.04%	2.37%	5.21%	1.88%	4.34%	5.76%	1.28%	4.13%	4.03%	3.05%
1969-71 to 1979-81	0.84%	-0.35%	1.93%	4.93%	1.51%	4.19%	4.58%	1.15%	4.37%	3.71%	2.69%
1970-72 to 1980-82	0.28%	-0.88%	1.63%	4.43%	1.19%	4.15%	3.83%	1.13%	4.50%	3.84%	2.41%
1971-73 to 1981-83	0.16%	-1.30%	1.58%	3.84%	1.20%	4.31%	3.00%	1.31%	4.57%	4.09%	2.27%
1972-74 to 1982-84	0.27%	-1.51%	1.89%	3.77%	1.35%	4.72%	2.66%	1.65%	4.89%	4.49%	2.42%
1973-75 to 1983-85	0.25%	-1.27%	2.32%	3.99%	1.88%	5.18%	2.33%	2.36%	5.27%	5.02%	2.73%
1974-76 to 1984-86	0.30%	-0.77%	2.82%	4.47%	2.26%	5.56%	2.43%	3.27%	5.56%	5.52%	3.14%
1975-77 to 1985-87	0.27%	-0.18%	3.17%	4.63%	2.54%	5.73%	2.33%	4.20%	5.57%	5.86%	3.41%
1976-78 to 1986-88	0.66%	-0.61%	3.51%	4.82%	2.32%	5.80%	2.33%	4.89%	5.42%	6.11%	3.53%
1977-79 to 1987-89	1.13%	-1.05%	3.79%	4.77%	2.28%	5.80%	2.30%	5.41%	5.16%	6.38%	3.60%
1978-80 to 1988-90	1.80%	-1.34%	4.17%	4.79%	2.28%	5.74%	2.57%	5.69%	4.77%	6.69%	3.72%
1979-81 to 1989-91	2.31%	-0.30%	4.59%	4.84%	2.44%	5.65%	2.92%	5.82%	4.27%	6.91%	3.95%
1980-82 to 1990-92	2.29%	0.97%	4.88%	4.92%	2.41%	5.43%	2.96%	5.72%	3.96%	6.94%	4.05%
1981-83 to 1991-93	1.97%	2.03%	4.82%	4.84%	2.10%	5.14%	2.75%	5.41%	3.75%	6.74%	3.95%
1982-84 to 1992-94	1.84%	2.72%	4.36%	4.50%	1.71%	4.77%	2.37%	5.01%	3.57%	6.33%	3.72%
1983-85 to 1993-95	2.33%	2.95%	3.83%	4.15%	1.17%	4.46%	2.16%	4.60%	3.29%	5.91%	3.48%
1984-86 to 1994-96	2.78%	2.82%	3.34%	3.73%	0.78%	4.21%	1.91%	4.27%	2.99%	5.48%	3.23%
1985-87 to 1995-97	3.14%	2.52%	2.92%	2.52%	0.41%	4.01%	1.85%	3.99%	2.77%	4.81%	2.89%
1986-88 to 1996-98	3.26%	3.25%	2.56%	1.45%	0.50%	3.81%	1.86%	3.75%	2.43%	3.99%	2.69%
1987-89 to 1997-99	3.42%	4.16%	2.20%	1.19%	0.42%	3.56%	2.04%	3.47%	2.20%	3.17%	2.58%
Average	1.54%	0.60%	3.13%	4.09%	1.63%	4.83%	2.75%	3.72%	4.17%	5.30%	3.18%

# Central Region Electric Utility Proxy Group DPS, EPS, BVPS & GDP

10-Year Compound Growth Rate Averages (1968-1999)

DPS		EPS	<u></u>	BVPS		Average	GDP	<u></u>
	10 yr compound		10 yr compound		10 yr compound	DPS, EPS and		10 yr compound
Years	growth rate avgs	Years	growth rate avgs	Years	growth rate avgs	BVPS	Years	growth rate avgs
4000 70 1- 4070 00	2.020/	4000 70 1- 4070 00	2.210/	4000 70 1- 4070 00	2.050/	2.700/	4000 70 to 4070 00	10.050/
1968-70 to 1978-80	3.03%	1968-70 to 1978-80	2.31%	1968-70 to 1978-80	3.05%	2.79%	1968-70 to 1978-80	10.05%
1969-71 to 1979-81	3.12%	1969-71 to 1979-81	2.57%	1969-71 to 1979-81	2.69%	2.79%	1969-71 to 1979-81	10.41%
1970-72 to 1980-82	3.28%	1970-72 to 1980-82	3.00%	1970-72 to 1980-82	2.41%	2.90%	1970-72 to 1980-82	10.42%
1971-73 to 1981-83	3.54%	1971-73 to 1981-83	4.13%	1971-73 to 1981-83	2.27%	3.32%	1971-73 to 1981-83	10.22%
1972-74 to 1982-84	3.84%	1972-74 to 1982-84	5.40%	1972-74 to 1982-84	2.42%	3.89%	1972-74 to 1982-84	10.03%
1973-75 to 1983-85	4.17%	1973-75 to 1983-85	6.30%	1973-75 to 1983-85	2.73%	4.40%	1973-75 to 1983-85	9.96%
1974-76 to 1984-86	4.43%	1974-76 to 1984-86	6.30%	1974-76 to 1984-86	3.14%	4.63%	1974-76 to 1984-86	9.77%
1975-77 to 1985-87	4.65%	1975-77 to 1985-87	5.85%	1975-77 to 1985-87	3.41%	4.64%	1975-77 to 1985-87	9.34%
1976-78 to 1986-88	4.73%	1976-78 to 1986-88	5.82%	1976-78 to 1986-88	3.53%	4.69%	1976-78 to 1986-88	8.80%
1977-79 to 1987-89	4.80%	1977-79 to 1987-89	5.93%	1977-79 to 1987-89	3.60%	4.77%	1977-79 to 1987-89	8.32%
1978-80 to 1988-90	4.86%	1978-80 to 1988-90	5.81%	1978-80 to 1988-90	3.72%	4.79%	1978-80 to 1988-90	7.92%
1979-81 to 1989-91	4.91%	1979-81 to 1989-91	5.32%	1979-81 to 1989-91	3.95%	4.72%	1979-81 to 1989-91	7.38%
1980-82 to 1990-92	4.87%	1980-82 to 1990-92	4.13%	1980-82 to 1990-92	4.05%	4.35%	1980-82 to 1990-92	7.06%
1981-83 to 1991-93	4.65%	1981-83 to 1991-93	2.60%	1981-83 to 1991-93	3.95%	3.74%	1981-83 to 1991-93	6.72%
1982-84 to 1992-94	4.33%	1982-84 to 1992-94	1.46%	1982-84 to 1992-94	3.72%	3.17%	1982-84 to 1992-94	6.49%
1983-85 to 1993-95	3.98%	1983-85 to 1993-95	1.24%	1983-85 to 1993-95	3.48%	2.90%	1983-85 to 1993-95	6.12%
1984-86 to 1994-96	3.72%	1984-86 to 1994-96	1.38%	1984-86 to 1994-96	3.23%	2.78%	1984-86 to 1994-96	5.89%
1985-87 to 1995-97	3.33%	1985-87 to 1995-97	1.10%	1985-87 to 1995-97	2.89%	2.44%	1985-87 to 1995-97	5.81%
1986-88 to 1996-98	2.97%	1986-88 to 1996-98	0.99%	1986-88 to 1996-98	2.69%	2.22%	1986-88 to 1996-98	5.73%
1987-89 to 1997-99	2.53%	1987-89 to 1997-99	0.83%	1987-89 to 1997-99	2.58%	1.98%	1987-89 to 1997-99	5.63%
Average	3.99%	Average	3.62%	Average	3.18%		Average	8.10%

Average of 10-year Rolling Averages EPS, DPS and BVPS

3.59%

Source: Value Line Investment Survey

# SCHEDULE 15

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Electric Utility DPS, EPS, BVPS & GDP

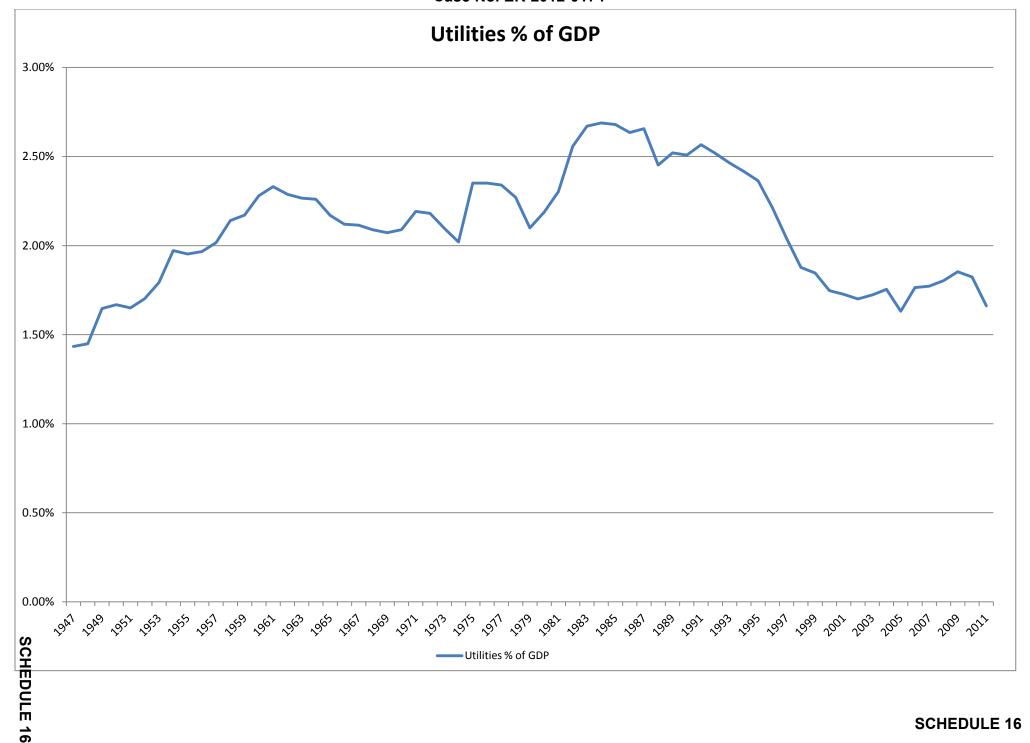
#### 10-Year Compound Growth Rate Averages (1947-1999)

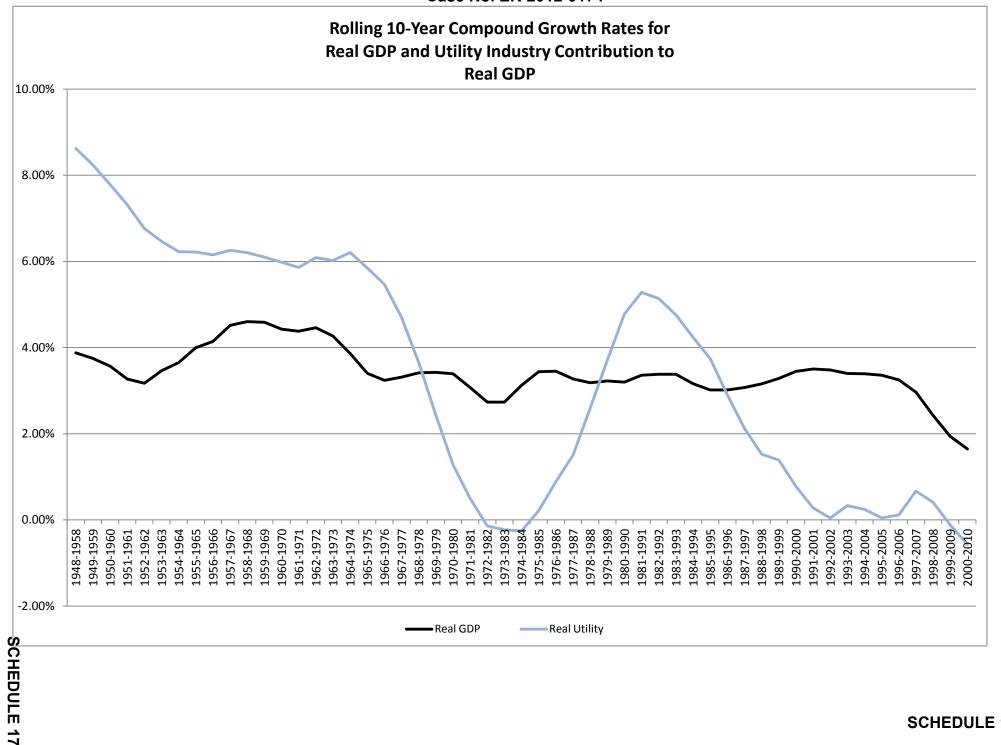
DPS		EPS		BVPS		GDP	
	10 yr compound		10 yr compound		10 yr compound		10 yr compound
'ears	growth rate avgs	Years	growth rate avgs	Years	growth rate avgs	Years	growth rate avgs
947-49 to 1957-59	4.58%	1947-49 to 1957-59	4.92%	1947-49 to 1957-59	3.10%	1947-49 to 1957-59	6.28%
948-50 to 1958-60	4.49%	1948-50 to 1958-60	4.91%	1948-50 to 1958-60	3.30%	1948-50 to 1958-60	6.10%
949-51 to 1959-60	4.33%	1949-51 to 1959-60	5.00%	1949-51 to 1959-60	3.39%	1949-51 to 1959-60	5.77%
950-52 to 1960-62	4.31%	1950-52 to 1960-62	5.35%	1950-52 to 1960-62	3.48%	1950-52 to 1960-62	5.27%
951-53 to 1961-63	4.48%	1951-53 to 1961-63	5.76%	1951-53 to 1961-63	3.79%	1951-53 to 1961-63	4.96%
952-54 to 1962-64	4.74%	1952-54 to 1962-64	5.99%	1952-54 to 1962-64	4.22%	1952-54 to 1962-64	5.26%
953-55 to 1963-65	5.16%	1953-55 to 1963-65	6.09%	1953-55 to 1963-65	4.53%	1953-55 to 1963-65	5.47%
954-56 to 1964-66	5.52%	1954-56 to 1964-66	6.26%	1954-56 to 1964-66	4.65%	1954-56 to 1964-66	5.82%
955-57 to 1965-67	5.87%	1955-57 to 1965-67	6.50%	1955-57 to 1965-67	4.65%	1955-57 to 1965-67	5.94%
956-58 to 1966-68	5.97%	1956-58 to 1966-68	6.57%	1956-58 to 1966-68	4.69%	1956-58 to 1966-68	6.36%
957-59 to 1967-69	5.96%	1957-59 to 1967-69	6.50%	1957-59 to 1967-69	4.73%	1957-59 to 1967-69	6.63%
958-60 to 1968-70	5.89%	1958-60 to 1968-70	6.06%	1958-60 to 1968-70	4.88%	1958-60 to 1968-70	6.93%
959-61 to 1969-71	5.68%	1959-61 to 1969-71	5.60%	1959-61 to 1969-71	4.97%	1959-61 to 1969-71	7.16%
960-62 to 1970-72	5.08% 5.42%	1960-62 to 1970-72	5.00% 5.27%	1960-62 to 1970-72	4.97% 5.14%	1960-62 to 1970-72	7.16% 7.46%
961-63 to 1971-73	5.00%	1961-63 to 1971-73	4.95%	1961-63 to 1971-73	5.05%	1961-63 to 1971-73	7.92%
962-64 to 1972-74	4.35%	1962-64 to 1972-74	4.41%	1962-64 to 1972-74	4.92%	1962-64 to 1972-74	8.24%
963-65 to 1973-75	3.50%	1963-65 to 1973-75	3.71%	1963-65 to 1973-75	4.83%	1963-65 to 1973-75	8.49%
964-66 to 1974-76	2.77%	1964-66 to 1974-76	3.02%	1964-66 to 1974-76	4.92%	1964-66 to 1974-76	8.62%
965-67 to 1975-77	2.46%	1965-67 to 1975-77	2.90%	1965-67 to 1975-77	5.00%	1965-67 to 1975-77	8.91%
966-68 to 1976-78	2.47%	1966-68 to 1976-78	2.63%	1966-68 to 1976-78	4.83%	1966-68 to 1976-78	9.29%
967-69 to 1977-79	2.71%	1967-69 to 1977-79	2.71%	1967-69 to 1977-79	4.63%	1967-69 to 1977-79	9.71%
968-70 to 1978-80	3.03%	1968-70 to 1978-80	2.49%	1968-70 to 1978-80	4.40%	1968-70 to 1978-80	10.05%
969-71 to 1979-81	3.46%	1969-71 to 1979-81	2.88%	1969-71 to 1979-81	4.16%	1969-71 to 1979-81	10.41%
970-72 to 1980-82	3.89%	1970-72 to 1980-82	3.19%	1970-72 to 1980-82	3.78%	1970-72 to 1980-82	10.42%
971-73 to 1981-83	4.29%	1971-73 to 1981-83	3.69%	1971-73 to 1981-83	3.49%	1971-73 to 1981-83	10.22%
972-74 to 1982-84	4.82%	1972-74 to 1982-84	4.36%	1972-74 to 1982-84	3.37%	1972-74 to 1982-84	10.03%
973-75 to 1983-85	5.27%	1973-75 to 1983-85	4.80%	1973-75 to 1983-85	3.17%	1973-75 to 1983-85	9.96%
974-76 to 1984-86	5.57%	1974-76 to 1984-86	5.15%	1974-76 to 1984-86	3.01%	1974-76 to 1984-86	9.77%
975-77 to 1985-87	5.43%	1975-77 to 1985-87	4.45%	1975-77 to 1985-87	2.81%	1975-77 to 1985-87	9.34%
976-78 to 1986-88	4.98%	1976-78 to 1986-88	3.44%	1976-78 to 1986-88	2.71%	1976-78 to 1986-88	8.80%
977-79 to 1987-89	4.32%	1977-79 to 1987-89	1.78%	1977-79 to 1987-89	2.36%	1977-79 to 1987-89	8.32%
978-80 to 1988-90	3.59%	1978-80 to 1988-90	0.82%	1978-80 to 1988-90	1.88%	1978-80 to 1988-90	7.92%
979-81 to 1989-91	2.99%	1979-81 to 1989-91	0.34%	1979-81 to 1989-91	1.82%	1979-81 to 1989-91	7.38%
980-82 to 1990-92	2.46%	1980-82 to 1990-92	0.16%	1980-82 to 1990-92	1.93%	1980-82 to 1990-92	7.06%
981-83 to 1991-93	1.93%	1981-83 to 1991-93	-0.50%	1981-83 to 1991-93	2.43%	1981-83 to 1991-93	6.72%
982-84 to 1992-94	1.37%	1982-84 to 1992-94	-1.81%	1982-84 to 1992-94	2.90%	1982-84 to 1992-94	6.49%
983-85 to 1993-95	0.87%	1983-85 to 1993-95	-1.71%	1983-85 to 1993-95	2.62%	1983-85 to 1993-95	6.12%
984-86 to 1994-96	0.49%	1984-86 to 1994-96	-1.51%	1984-86 to 1994-96	2.25%	1984-86 to 1994-96	5.89%
985-87 to 1995-97	0.19%	1985-87 to 1995-97	-1.51%	1985-87 to 1995-97	1.78%	1985-87 to 1995-97	5.81%
986-88 to 1996-98	-0.35%	1986-88 to 1996-98	-2.94%	1986-88 to 1996-98	1.59%	1986-88 to 1996-98	5.73%
987-89 to 1997-99	-0.70%	1987-89 to 1997-99	-2.50%	1987-89 to 1997-99	2.51%	1987-89 to 1997-99	5.63%
verage	3.74%	Average	3.18%	Average	3.63%	Average	7.53%

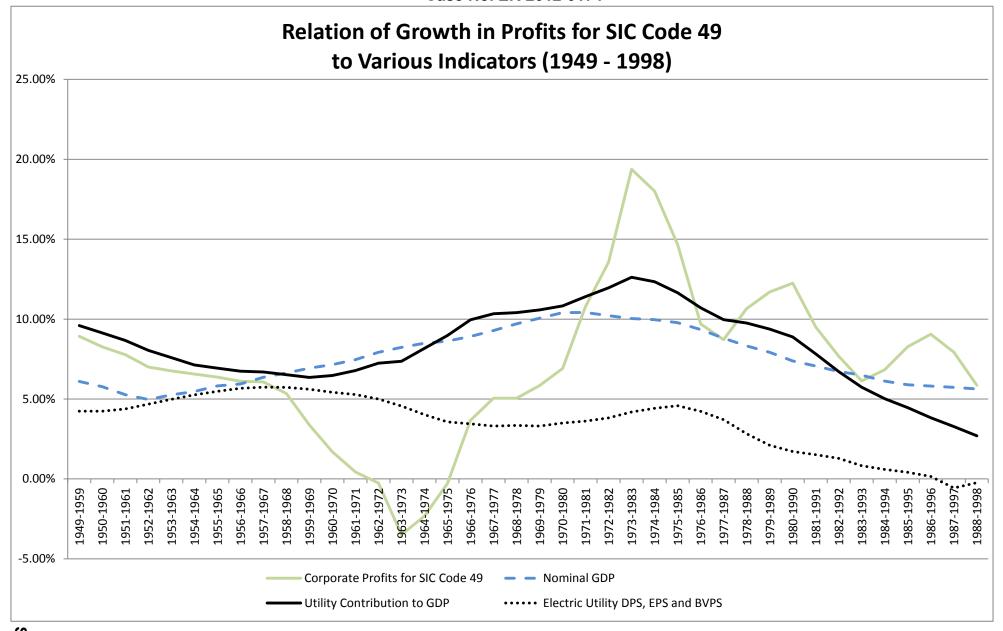
Average of 10-year Rolling Averages EPS, DPS and BVPS

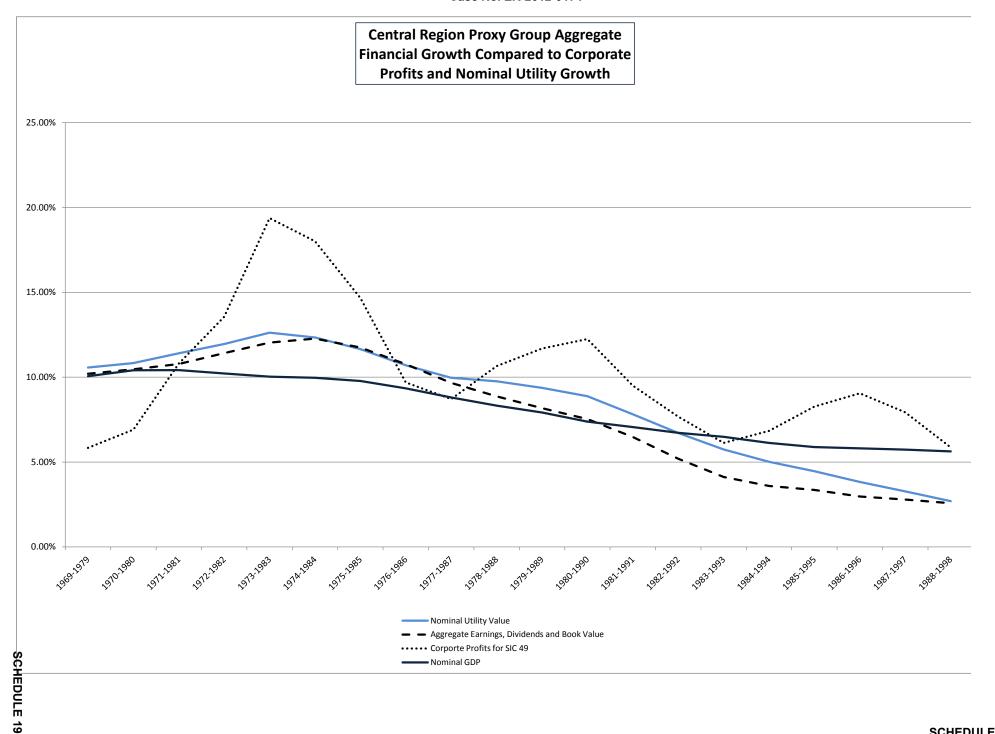
3.52%

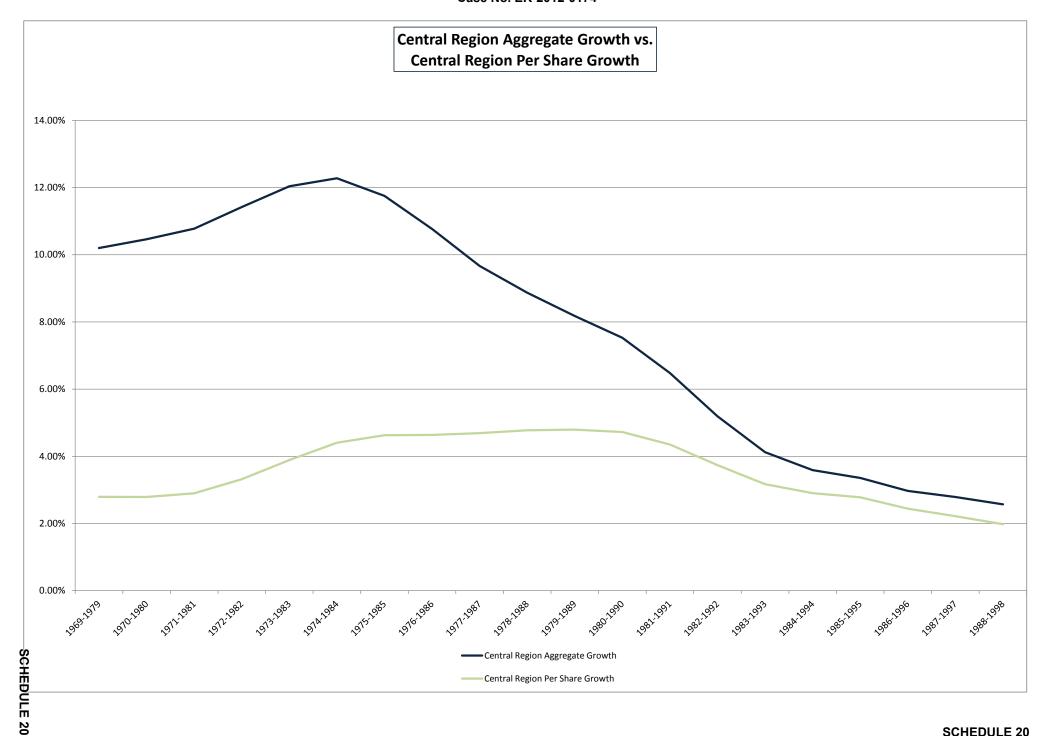
Source: 2003 Mergent Public Utility and Transportation Manual



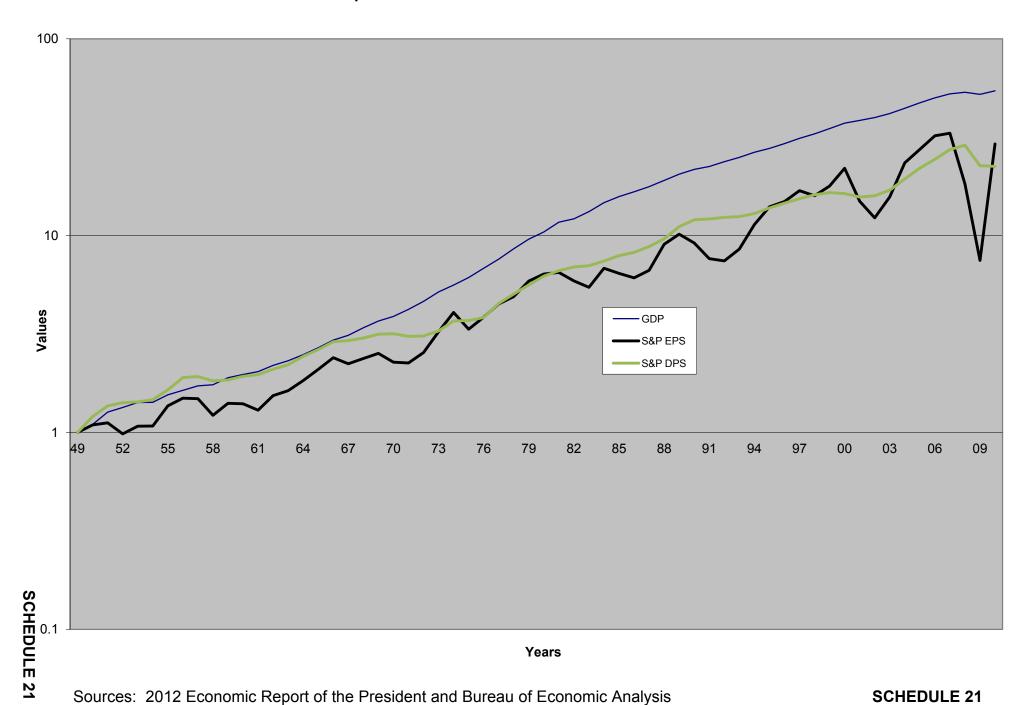








#### **Kansas City Power & Light Company** Case No. ER-2012-0174 Comparison of Nominal GDP to S&P 500 EPS and DPS



# SCHEDULE 2

#### Kansas City Power & Light Company Case No. ER-2012-0174

# Capital Asset Pricing Model (CAPM) Costs of Common Equity Estimates Based on Historical Return Differences Between Common Stocks and Long-Term U.S. Treasuries for the Comparable Electric Utility Companies

	(1)	(2)	(3)	(4)	(5)	(6)
			Arithmetic	Geometric	Arithmetic	Geometric
			Average	Average	CAPM	CAPM
			Market	Market	Cost of	Cost of
	Risk	Company's	Risk	Risk	Common	Common
	Free	Value Line	Premium	Premium	Equity	Equity
Company Name	Rate	Beta	(1926-2011)	(1926-2011)	(1926-2011)	(1926-2011)
Alliant Energy	3.13%	0.75	5.70%	4.10%	7.41%	6.21%
American Electric Power	3.13%	0.70	5.70%	4.10%	7.12%	6.00%
Cleco Corp.	3.13%	0.70	5.70%	4.10%	7.12%	6.00%
Great Plains Energy	3.13%	0.75	5.70%	4.10%	7.41%	6.21%
IDACORP, Inc.	3.13%	0.70	5.70%	4.10%	7.12%	6.00%
Pinnacle West Capital	3.13%	0.70	5.70%	4.10%	7.12%	6.00%
Southern Company	3.13%	0.55	5.70%	4.10%	6.27%	5.39%
Westar Energy, Inc.	3.13%	0.75	5.70%	4.10%	7.41%	6.21%
Wisconsin Energy	3.13%	0.65	5.70%	4.10%	6.84%	5.80%
Xcel Energy	3.13%	0.65	5.70%	4.10%	6.84%	5.80%
Average		0.69			7.06%	5.96%

- Column 1 = The appropriate yield is equal to the average 30-year U.S. Treasury Bond yield for March, April and May 2012 which was obtained from the St. Louis Federal Reserve website at http://research.stlouisfed.org/fred2/series/GS30/22.
- Column 2 = Beta is a measure of the movement and relative risk of an individual stock to the market as a whole as reported by the Value Line Investment Survey: Ratings & Reports, March 23, May 4, and May 25, 2012.
- Column 3 = The Market Risk Premium represents the expected return from holding the entire market portfolio less the expected return from holding a risk free investment. The appropriate Market Risk Premium for the period 1926 2011 was determined to be 5.70% based on an arithmetic average as calculated in Ibbotson Associates, Inc.'s Stocks, Bonds, Bills, and Inflation: 2012 Yearbook.
- Column 4 = The Market Risk Premium represents the expected return from holding the entire market portfolio less the expected return from holding a risk free investment. The appropriate Market Risk Premium for the period 1926 2011 was determined to be 4.1% based on a geometric average as calculated in Ibbotson Associates, Inc.'s Stocks, Bonds, Bills, and Inflation: 2012 Yearbook.

Column 5 = (Column 1 + (Column 2 \* Column 3)).

Column 6 = (Column 1 + (Column 2 \* Column 4)).

#### Kansas City Power & Light Company Case No. ER-2012-0174 HIGHLY CONFIDENTIAL

# Weighted Cost of Capital as of June 30, 2012 for KCPL

Weighted Cost of Capital Using Common Equity Return of:

Capital Component	Percentage of Capital	Embedded Cost	8.00%	8.50%	9.00%
Common Stock Equity	**				**
Preferred Stock	**				**
Long-Term Debt	**				**
Total	100.00%		7.14%	7.40%	7.66%

Notes:

See Schedule 6-1 for the Capital Structure Ratios.

See Schedule 6-2 for Cost of Preferred Stock and Cost of Long-Term Debt