

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Application of)
Kansas City Power & Light Company) File No. ET-2019-_____
For Approval to Modify Existing Tariffs)
For Residential Time of Use)

In the Matter of the Application of)
KCP&L Greater Missouri Operations Company) File No. ET-2019-_____
For Approval to Modify Existing Tariffs)
For Residential Time of Use)

APPLICATION

Kansas City Power & Light Company (“KCP&L”) and KCP&L Greater Missouri Operations Company (“GMO”)(collectively, the “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of revising their existing tariffs relating to Residential Time of Use (“Application”). The Company respectfully requests that the proposed revisions become effective in accordance with applicable statutes and regulations, and in support of such request, states as follows:

1. KCP&L is a Missouri corporation with its principal office and place of business at One Kansas City Place, 1200 Main, Kansas City, Missouri 64105. KCP&L is primarily engaged in the generation, transmission, distribution, and sale of electricity in western Missouri and eastern Kansas, operating primarily in the Kansas City metropolitan area. KCP&L is an “electrical corporation” and “public utility” as those terms are defined in §386.020 RSMo 2000 and, as such, is subject to the jurisdiction of the Commission as provided by law. KCP&L provided its Certificate of Good Standing in Case No. EF-2017-0242, which is incorporated herein by reference in accordance with 4 CSR 240-2.060(1)(G).

2. KCP&L has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the Application. KCP&L has no annual reports or regulatory assessment fees that are overdue in Missouri.

3. GMO is a Delaware corporation with its principal office and place of business at 1200 Main Street, Kansas City, Missouri 64105. GMO is primarily engaged in the business of providing electric and steam utility service in Missouri to the public in its certificated areas. GMO is an “electrical corporation” and “public utility” as those terms are defined in § 386.020 RSMo 2000 and, as such, is subject to the jurisdiction of the Commission as provided by law. A Certificate of Authority for a foreign corporation to do business in the State of Missouri, evidencing GMO’s authority under the law to conduct business in the state of Missouri, was filed with the Commission in Case No. EU-2002-1053 and is incorporated herein by reference in accordance with 4 CSR 240-2.060(1)(G). GMO’s fictitious name registration was filed in Case No. EN-2009-0015 and is incorporated herein by reference.

4. GMO has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the Application, except for the following: *The Office of the Public Counsel and the Midwest Energy Consumers Group v. KCP&L Greater Missouri Operations Company*, File No. EC-2019-0200. GMO has no annual reports or regulatory assessment fees that are overdue in Missouri.

5. The Company is filing this Application to address needed changes to the compliance tariffs that were originally filed in ER-2018-0145 and ER-2018-0146.

6. Specifically, the Company tariff for Residential Time of Use (KCP&L Sheet 7A; GMO Sheet 146.6) did not contain optimal language regarding the applicability of the regarding the applicability of the on-peak rate for holidays that occur during the week. Of primary importance, excluding weekday holidays from the peak period will provide greater alignment between the incentives provided by the TOU peak rates and the costs associated with the system peak, which rarely occurs during holidays. In addition, compliance tariffs concerning the Standby Service Rider (KCP&L Sheets 28C through 28G; GMO Sheets 128.3 through 128.6) were filed based on information that was later determined to not reflect the final settlement. Working with the Division of Energy, the Company has updated the rates on the tariff. There are no customers on either of these rates so the changes may be made without impact to any customers.

7. The Company has consulted with Staff for the Commission (“Staff”) on these revised tariffs.

8. The proposed tariff revisions are attached to this Application as follows:

KCP&L Tariff Revisions (Clean and Redline): **Exhibit A**; and

GMO Tariff Revisions (Clean and Redline): **Exhibit B**.

The Company requests that the revised tariffs become effective by April 15, 2019.

WHEREFORE, the Company respectfully requests that the Commission approve its Application.

Respectfully submitted,

/s/ Roger W. Steiner

Robert J. Hack MBN#36496
Roger W. Steiner MBN#39586
Kansas City Power & Light Company
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Kansas City, Missouri 64105
Telephone: (816) 556-2791
Telephone: (816) 556-2314
Facsimile: (816) 556-2787
E-mail: Rob.Hack@kcpl.com
E-mail: Roger.Steiner@kcpl.com

**ATTORNEYS FOR KANSAS CITY POWER &
LIGHT COMPANY AND KCP&L GREATER
MISSOURI OPERATIONS COMPANY**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing document was served upon the parties listed below on this 12th day of February 2019, by either e-mail or U.S. Mail, postage prepaid.

Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102
staffcounsel@psc.mo.gov

Office of the Public Counsel
P.O. Box 2230
Jefferson City, MO 65102
opc@ded.mo.gov

/s/ Roger W. Steiner

Roger W. Steiner

VERIFICATION

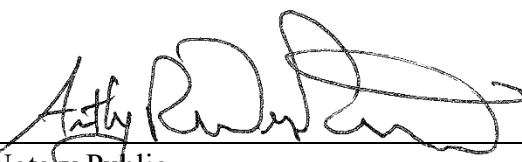
STATE OF MISSOURI)
) SS.
COUNTY OF JACKSON)

I, Lois J. Liechti, being duly affirmed according to the law, depose and state that I am Director – Regulatory Affairs of Kansas City Power & Light Company, that I am authorized to make this verification on behalf of KCP&L and GMO, and that the facts set forth in the foregoing Application are true and correct to the best of my knowledge, information and belief.



Lois J. Liechti
Director – Regulatory Affairs
Kansas City Power & Light Company

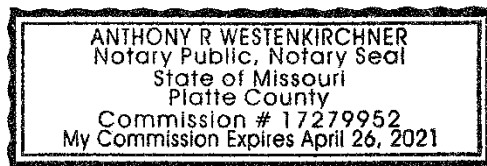
Subscribed and sworn before me this 12th day of February 2019.



Notary Public

My Commission Expires:

_____ 4/26/2021



KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 7A
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 7A
For Missouri Retail Service Area

Residential Time of Use
Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 7A
Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 7A
For Missouri Retail Service Area

Residential Time of Use
Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours ~~for each of the~~ pricing period ~~for each season~~ are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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MINIMUM

Minimum Monthly Bill:

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- 2) Any additional charges for line extensions, if applicable.

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DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:
Issued by: Darrin R. Ives, Vice President

Effective:
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 28C

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES:

| | | SGS <u>Secondary Voltage</u> | SGS <u>Primary Voltage</u> |
|----|--|---|---|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$110.00 | \$110.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.000 | \$0.000 |
| | b) Winter | \$0.000 | \$0.000 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.000 | \$0.000 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.195 | \$0.191 |
| | B. Maintenance (per KW) | \$0.098 | \$0.095 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.195 | \$0.191 |
| | B. Maintenance (per KW) | \$0.098 | \$0.095 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.16225 | \$0.15855 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.12607 | \$0.12320 |

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Revised Sheet No. 28D

Canceling P.S.C. MO. No. 7

Third

Revised Sheet No. 28D

For Missouri Retail Service Area

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| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
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RATES: (Continued)

| | | <u>MGS</u> <u>Secondary Voltage</u> | <u>MGS</u> <u>Primary Voltage</u> |
|----|--|--|--|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$110.00 | \$110.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.513 | \$0.501 |
| | b) Winter | \$0.261 | \$0.255 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.513 | \$0.501 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.414 | \$0.374 |
| | B. Maintenance (per KW) | \$0.207 | \$0.187 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.297 | \$0.259 |
| | B. Maintenance (per KW) | \$0.148 | \$0.129 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.10721 | \$0.10465 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.09264 | \$0.09046 |

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 28F
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28F
 For Missouri Retail Service Area

| |
|---------------------------------------|
| STANDBY SERVICE RIDER Schedule SSR |
|---------------------------------------|

RATES: (Continued)

| | | <u>LPS</u> <u>Secondary Voltage</u> | <u>LPS</u> <u>Primary Voltage</u> |
|----|--|--|--------------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$430.00 | \$430.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.913 | \$0.892 |
| | b) Winter | \$0.672 | \$0.657 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.913 | \$0.892 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.622 | \$0.570 |
| | B. Maintenance (per KW) | \$0.311 | \$0.285 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.510 | \$0.460 |
| | B. Maintenance (per KW) | \$0.255 | \$0.230 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.08949 | \$0.08744 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.07586 | \$0.07412 |

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

~~Second~~First

Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7

First

~~Revised~~Original Sheet No. 28C

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES:

| | | <u>SGS</u> <u>Secondary Voltage</u> | <u>SGS</u> <u>Primary Voltage</u> |
|----|--|--|--------------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$110.00 | \$110.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.000 | \$0.000 |
| | b) Winter | \$0.000 | \$0.000 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.000 | \$0.000 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0. 195207 | \$0. 191202 |
| | B. Maintenance (per KW) | \$0. 098403 | \$0. 095404 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0. 195207 | \$0. 191202 |
| | B. Maintenance (per KW) | \$0. 098403 | \$0. 095404 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.1 62257497 | \$0.1 58556804 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.1 26073364 | \$0.1 23203058 |

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~Fourth~~^{Third} Revised Sheet No. 28D
 Canceling P.S.C. MO. No. 7 ~~Third~~^{Second} Revised Sheet No. 28D
 For Missouri Retail Service Area

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|---|
| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
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RATES: (Continued)

| | <u>MGS</u> <u>Secondary Voltage</u> | <u>MGS</u> <u>Primary Voltage</u> |
|--|--|--|
| 1. STANDBY FIXED CHARGES | | |
| A. Administrative Charge | \$110.00 | \$110.00 |
| B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| a) Summer | \$0.5 139 | \$0.5 0148 |
| b) Winter | \$0.2 6170 | \$0.2 5563 |
| C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.5 139 | \$0.5 0148 |
| 2. DAILY STANDBY DEMAND RATE – SUMMER | | |
| A. Back-Up (per KW) | \$0.4 1428 | \$0.3 7486 |
| B. Maintenance (per KW) | \$0.2 0744 | \$0.1 8793 |
| 3. DAILY STANDBY DEMAND RATE – WINTER | | |
| A. Back-Up (per KW) | \$0. 297342 | \$0. 259302 |
| B. Maintenance (per KW) | \$0.1 4874 | \$0.1 2954 |
| 4. BACK-UP ENERGY CHARGES – SUMMER | | |
| A. Per kWh in excess of Supplemental Contract Capacity | \$0.1 07214090 | \$0.10 465825 |
| 5. BACK-UP ENERGY CHARGES - WINTER | | |
| A. Per kWh in excess of Supplemental Contract Capacity | \$0.09 264584 | \$0.09 046358 |

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 28E
 Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 28E
 For Missouri Retail Service Area

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| STANDBY SERVICE RIDER Schedule SSR |
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RATES: (Continued)

| | <u>LGS Secondary Voltage</u> | <u>LGS Primary Voltage</u> |
|--|----------------------------------|--------------------------------|
| 1. STANDBY FIXED CHARGES | | |
| A. Administrative Charge | \$130.00 | \$130.00 |
| B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| a) Summer | \$0.8 4958 | \$0.8 2938 |
| b) Winter | \$0.4 5762 | |
| \$0.4 46451 | | |
| C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.8 4958 | \$0.8 2938 |
| 2. DAILY STANDBY DEMAND RATE – SUMMER | | |
| A. Back-Up (per KW) | \$0.5 6672 | \$0.52 05 |
| B. Maintenance (per KW) | \$0.28 36 | \$0.26 03 |
| 3. DAILY STANDBY DEMAND RATE – WINTER | | |
| A. Back-Up (per KW) | \$0.3 83444 | |
| \$0.3 41400 | | |
| B. Maintenance (per KW) | \$0.1 9222 | |
| \$0.1 70200 | | |
| 4. BACK-UP ENERGY CHARGES – SUMMER | | |
| A. Per kWh in excess of Supplemental Contract Capacity | \$0.0 956940077 | |
| \$0.09 355854 | | |
| 5. BACK-UP ENERGY CHARGES - WINTER | | |
| A. Per kWh in excess of Supplemental Contract Capacity | \$0.0 87939259 | \$0.0 85929048 |

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First ~~Revised~~ ~~Original~~ Sheet No. 28F
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28F
 For Missouri Retail Service Area

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| STANDBY SERVICE RIDER Schedule SSR |
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RATES: (Continued)

| | | <u>LPS Secondary Voltage</u> | <u>LPS Primary Voltage</u> |
|----|--|----------------------------------|--------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$430.00 | \$430.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.9 <u>1322</u> | \$0. <u>89204</u> |
| | b) Winter | \$0.67 <u>29</u> | \$0.6 <u>5764</u> |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.9 <u>1322</u> | \$0. <u>89204</u> |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.62 <u>28</u> | \$0.57 <u>05</u> |
| | B. Maintenance (per KW) | \$0.31 <u>14</u> | \$0.28 <u>58</u> |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.5 <u>1076</u> | |
| | \$0. <u>460524</u> | | |
| | B. Maintenance (per KW) | \$0.2 <u>5588</u> | \$0.2 <u>3062</u> |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0. <u>0894909442</u> | |
| | \$0.0 <u>87449226</u> | | |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.0 <u>75868004</u> | \$0.07 <u>412824</u> |

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 ~~First~~ ~~Revised~~ ~~Original~~ Sheet No. 28G
 Canceling P.S.C. MO. No. 7 ~~Original~~ Sheet No. 28G
 For Missouri Retail Service Area

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| STANDBY SERVICE RIDER Schedule SSR |
|---------------------------------------|

RATES: (Continued)

| | <u>LPS Substation Voltage</u> | <u>LPS Transmission Voltage</u> |
|--|--|--|
| 1. STANDBY FIXED CHARGES | | |
| A. Administrative Charge | \$430.00 | \$430.00 |
| B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| a) Summer | \$0.8 8290 <u>7482</u> | \$0.8 7482 <u>7482</u> |
| b) Winter | \$0.6 4956 <u>4450</u> | \$0.6 4450 <u>4450</u> |
| C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.8 8290 <u>7482</u> | \$0.8 7482 <u>7482</u> |
| 2. DAILY STANDBY DEMAND RATE – SUMMER | | |
| A. Back-Up (per KW) | \$0.4 1724 <u>3503</u> | \$0.35 03 <u>03</u> |
| B. Maintenance (per KW) | \$0.2 0810 <u>1756</u> | \$0.17 56 <u>56</u> |
| 3. DAILY STANDBY DEMAND RATE – WINTER | | |
| A. Back-Up (per KW) \$0. 242303 <u>0874</u> | \$0.3 0874 <u>0874</u> | |
| B. Maintenance (per KW) | \$0.1 5485 <u>2152</u> | \$0.1 2152 <u>2152</u> |
| 4. BACK-UP ENERGY CHARGES – SUMMER | | |
| A. Per kWh in excess of Supplemental Contract Capacity | \$0.0 86429418 <u>85659037</u> | \$0.0 85659037 <u>85659037</u> |
| 5. BACK-UP ENERGY CHARGES - WINTER | | |
| A. Per kWh in excess of Supplemental Contract Capacity | \$0.07 328734 <u>259660</u> | \$0.07 259660 <u>259660</u> |

Issued:
Issued by: Darrin R. Ives, Vice President

Effective:
1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 146.6
Canceling P.S.C. MO. No. 1 Original Sheet No. 146.6
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE
ELECTRIC**

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st ~~Revised~~Original Sheet No. 146.6
Canceling P.S.C. MO. No. 1 Original Sheet No. 146.6
For Missouri Retail Service Area

RESIDENTIAL SERVICE – TIME OF USE
ELECTRIC

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours ~~for each of the pricing periods for each season~~ are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:
Issued by: Darrin R. Ives, Vice President

Effective:
1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.3
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.3
 For Missouri Retail Service Area

| |
|---|
| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
|---|

RATES:

| | | <u>SGS</u> <u>Secondary Voltage</u> | <u>SGS</u> <u>Primary Voltage</u> |
|----|--|--|--------------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$110.00 | \$110.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.153 | \$0.149 |
| | b) Winter | \$0.150 | \$0.145 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.153 | \$0.149 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.155 | \$0.153 |
| | B. Maintenance (per KW) | \$0.077 | \$0.076 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.153 | \$0.151 |
| | B. Maintenance (per KW) | \$0.076 | \$0.076 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.09494 | \$0.08907 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.06896 | \$0.06773 |

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.4
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.4
 For Missouri Retail Service Area

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|---|
| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
|---|

RATES: (Continued)

| | | <u>LGS</u> <u>Secondary Voltage</u> | <u>LGS</u> <u>Primary Voltage</u> |
|----|--|--|--------------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$130.00 | \$130.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.109 | \$0.106 |
| | b) Winter | \$0.074 | \$0.072 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.109 | \$0.106 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.191 | \$0.138 |
| | B. Maintenance (per KW) | \$0.096 | \$0.069 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.175 | \$0.122 |
| | B. Maintenance (per KW) | \$0.087 | \$0.061 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.08736 | \$0.08471 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.06655 | \$0.06414 |

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.5
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.5
 For Missouri Retail Service Area

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|---|
| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
|---|

RATES: (Continued)

| | | <u>LPS</u> <u>Secondary Voltage</u> | <u>LPS</u> <u>Primary Voltage</u> |
|----|--|--|--------------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$430.00 | \$430.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$1.317 | \$1.278 |
| | b) Winter | \$0.686 | \$0.666 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$1.317 | \$1.278 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.737 | \$0.695 |
| | B. Maintenance (per KW) | \$0.368 | \$0.347 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.442 | \$0.409 |
| | B. Maintenance (per KW) | \$0.221 | \$0.204 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.05359 | \$0.05195 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.05002 | \$0.04852 |

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.6
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.6
 For Missouri Retail Service Area

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| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
|---|

RATES: (Continued)

| | | <u>LPS</u> <u>Substation</u> <u>Voltage</u> | <u>LPS</u> <u>Transmission</u> <u>Voltage</u> |
|----|--|--|--|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$430.00 | \$430.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$1.251 | \$1.242 |
| | b) Winter | \$0.651 | \$0.647 |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$1.251 | \$1.242 |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.500 | \$0.497 |
| | B. Maintenance (per KW) | \$0.250 | \$0.248 |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.221 | \$0.219 |
| | B. Maintenance (per KW) | \$0.110 | \$0.109 |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.05051 | \$0.05151 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.04773 | \$0.04652 |

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 ~~2nd1st~~ Revised Sheet No. 128.3
 Canceling P.S.C. MO. No. 1 ~~1st~~ ~~RevisedOriginal~~ Sheet No. 128.3
 For Missouri Retail Service Area

| |
|---------------------------------------|
| STANDBY SERVICE RIDER Schedule SSR |
|---------------------------------------|

RATES:

| | | <u>SGS Secondary Voltage</u> | <u>SGS Primary Voltage</u> |
|----|--|-----------------------------------|--------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$110.00 | \$110.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$0.1 4956 <u>5364</u> | |
| | b) Winter | \$0.1 4552 <u>507</u> | |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.1 4956 <u>5364</u> | |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.1 5360 <u>5562</u> | |
| | B. Maintenance (per KW) | \$0.0 7680 <u>7784</u> | |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.1 5619 <u>5374</u> | |
| | B. Maintenance (per KW) | \$0.0 7684 <u>7686</u> | |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.09 494952 | \$0.0 89079337 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.0 68967228 | \$0.0 67737400 |

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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 Canceling P.S.C. MO. No. 1 ~~1st~~ ~~RevisedOriginal~~ Sheet No. 128.4
 For Missouri Retail Service Area

| |
|---------------------------------------|
| STANDBY SERVICE RIDER Schedule SSR |
|---------------------------------------|

RATES: (Continued)

| | | <u>LGS Secondary Voltage</u> | <u>LGS Primary Voltage</u> |
|-----------------------|--|--|--|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$130.00 | \$130.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| \$0.10 67 | a) Summer | \$0.10 67 <u>914</u> | |
| | b) Winter | \$0.07 45 | \$0.072 |
| \$0.10 67 | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$0.10 67 <u>914</u> | |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| \$0.13 89 | A. Back-Up (per KW) | \$0.19 13 <u>13</u> | |
| | B. Maintenance (per KW) | \$0.09 67 <u>67</u> | |
| | | \$0.0 6970 | |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| \$0.1 2230 | A. Back-Up (per KW) | \$0.17 584 <u>584</u> | |
| | B. Maintenance (per KW) | \$0.08 792 <u>792</u> | |
| | | \$0.06 15 | |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.08 7369174 <u>7369174</u> | \$0.08 471897 <u>471897</u> |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.06 655990 <u>655990</u> | \$0.06 414736 <u>414736</u> |

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P.S.C. MO. No. 1 ~~2nd1st~~ Revised Sheet No. 128.5
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 For Missouri Retail Service Area

| |
|---------------------------------------|
| STANDBY SERVICE RIDER Schedule SSR |
|---------------------------------------|

RATES: (Continued)

| | | <u>LPS</u> <u>Secondary Voltage</u> | <u>LPS</u> <u>Primary Voltage</u> |
|----|--|--|--------------------------------------|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$430.00 | \$430.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$1.3 1732 | |
| | b) Winter | \$0.6 8693 | |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$1.3 1732 | |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.7 3745 | |
| | B. Maintenance (per KW) | \$0.3 6872 | |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.4 42536 | |
| | B. Maintenance (per KW) | \$0.2 2168 | |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.05 359678 | \$0.05 195505 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.05 002300 | \$0.0 48525442 |

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 Canceling P.S.C. MO. No. 1 ~~1st~~ ~~RevisedOriginal~~ Sheet No. 128.6
 For Missouri Retail Service Area

| |
|---|
| <p>STANDBY SERVICE RIDER Schedule SSR</p> |
|---|

RATES: (Continued)

| | | <u>LPS Substation Voltage</u> | <u>LPS Transmission Voltage</u> |
|----|--|---------------------------------------|---|
| 1. | STANDBY FIXED CHARGES | | |
| | A. Administrative Charge | \$430.00 | \$430.00 |
| | B. Facilities Charge (per month per KW of Contracted Standby Capacity) | | |
| | a) Summer | \$1.2 5164 | |
| | b) Winter | \$0.65 18 | |
| | C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity) | \$1.2 5164 | |
| 2. | DAILY STANDBY DEMAND RATE – SUMMER | | |
| | A. Back-Up (per KW) | \$0.50 06 | |
| | B. Maintenance (per KW) | \$0.25 03 | |
| 3. | DAILY STANDBY DEMAND RATE – WINTER | | |
| | A. Back-Up (per KW) | \$0.22 1307 | |
| | B. Maintenance (per KW) | \$0.11 054 | |
| 4. | BACK-UP ENERGY CHARGES – SUMMER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.05 051353 | \$0.05 151458 |
| 5. | BACK-UP ENERGY CHARGES - WINTER | | |
| | A. Per kWh in excess of Supplemental Contract Capacity | \$0.04 7735058 | \$0.04 652929 |

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