## KCP&L GREATER MISSOURI OPERATIONS COMPANY

	P.S.C. MO. No.	1	1 <sup>st</sup>	Revised Sheet No	127.23
Canceling	P.S.C. MO. No.			Original Sheet No	127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided December 6, 2018 and Thereafter, Effective for the Billing Months of September 2019 through February 2020)

tion Period Ending: May 2019		GMO	Large Power	Non-LP
ual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$110,045,847	Large Fower	NOII-LF
Base Energy Cost (B)				
2.1 Base Factor (BF)	-	\$95,264,354 *		
( )		4 262 0E4 000		
2.2 Accumulation Period NSI (SAP)		4,262,951,000		
IEC-B)		\$14,781,493		
isdictional Factor (J)	Х	99.58412%		
IEC-B)*J		\$14,720,020		
stomer Responsibility	Х	95%		
% *((ANEC-B)*J)		\$13,984,019		
e-Up Amount (T)	+	(\$197,557)		
erest (I)	+	\$788,663		
dence Adjustment Amount (P)	+	\$0		
el and Purchased Power Adjustment (FPA) **	=	\$14,575,125		
11.1 PISA Deferral (Sec. 393.1400) **		(\$3,533,794)		
11.2 FPA Subject to Recover in True-Up **		\$11,041,331	\$2,036,122***	\$9,005,209
imated Recovery Period Retail NSI (SRP)	÷	8,834,485,853	2,143,286,200	6,691,199,653
rent Period Fuel Adjustment Rate (FAR)	=		\$0.00095	\$0.00135
rent Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>			\$0.00099	\$0.00141
or Period FAR <sub>Sec</sub>	+		\$0.00238	\$0.00354
rent Annual FAR <sub>Sec</sub>	=		\$0.00337	\$0.00495
rrent Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>			\$0.00098	\$0.00139
or Period FAR <sub>Prim</sub>	+		\$0.00231	\$0.00345
rent Annual FAR <sub>Prim</sub>	=		\$0.00329	\$0.00484
rent Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>			\$0.00096	\$0.00137
or Period FAR <sub>Sub</sub>	+		\$0.00231	\$0.00345
rent Annual FAR <sub>Sub</sub>	=		\$0.00327	\$0.00482
rrent Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	+		\$0.00096	\$0.00136
or Period FAR <sub>Trans</sub>	+		\$0.00231	\$0.00345
rent Annual FAR <sub>Trans</sub>	=		\$0.00327	\$0.00481
Esc 1 0426	+			
	+ +			
	+ +			
	+			
FSec FPrim FSub FTrans	= 1.0133 s = 1.0100	= 1.0268 = 1.0133 s = 1.0100	= 1.0268 = 1.0133 s = 1.0100	= 1.0268 = 1.0133

<sup>\*</sup>From December 1, 2018 through December 5, 2018, the base factor was \$0.02055. As ordered by the Commission in Rate Case No. ER-2018-0146, effective December 6, 2018, the base factor is \$0.02240.

Issued: June 28, 2019
Issued by: Darrin R. Ives, Vice President

Effective: September 1, 2019 1200 Main, Kansas City, MO 64105

<sup>\*\*</sup> In accordance with Section 393.1655.5, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 3% per annum for all rate classes beginning December 6, 2018. For this filing, the FPA has been reduced by \$3,533,794 and deferred to a regulatory asset account for recovery per Section 393.1400.

deferred to a regulatory asset account for recovery per Section 393.1400.

\*\*\*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.