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February 13, 2001

FEB 1 3 2003

Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission P.O. Box 360 Jefferson City, Missouri 65102

Missouri Public Service Commission

In the Matter of Southern Missouri Gas Company, L.P., Case No. GR-2001-388 RE:

Dear Mr. Roberts:

Enclosed, for filing in the above-referenced matter, are the original and the required number of copies of the following documents:

- Southern Missouri Gas Company, L.P.'s Motion To File Supplemental Direct 1. Testimony;
- Supplemental Direct Testimony of Scott F. Klemm; and 2.
- 3. Position Statement of Southern Missouri Gas Company, L.P.

Thank you for your attention to this matter.

Sincerely,

arnes M. Fischer

James M. Frihan

Enclosures

cc:

Doug Micheel

Robert Franson

FEB 1.3 2003

Exhibit No.:

Issues: Interest on DCCB

Witness: Scott F. Klemm

Type of Exhibit: Supplemental Direct Testimony Sponsoring Party: Southern Missouri Gas Company, L.P.

Case No.: GR-2001-388

MISSOURI PUBLIC SERVICE COMMISSION

SOUTHERN MISSOURI GAS COMPANY, L.P.

CASE NO. GR-2001-388

SUPPLEMENTAL DIRECT TESTIMONY OF SCOTT F. KLEMM

Jefferson City, Missouri

February 12, 2003

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the matter of Southern Missouri Gas)	
Company, L.P.'s Purchased Gas)	
Adjustment Factors to be Reviewed in Its)	Case No. GR-2001-388
1999-2000 and 2000-2001 Actual Cost)	
Adjustment.)	

AFFIDAVIT OF

SCOTT F. KLEMM

Scott F. Klemm, being first duly sworn, deposes and says that he is the witness who sponsors the accompanying testimony entitled "Supplemental Direct Testimony of Scott F. Klemm"; that said testimony and schedules attached thereto was prepared by him and/or under his direction and supervision, that if inquiries were made as to the facts in said testimony and schedules, he would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of his knowledge, information and belief.

Subscribed and sworn to before me this 12th day of February, 2003.

My Commission expires DECEMBER 31, 2006

ROBERT D. BATY JR NOTARY PUBLIC LENAY SE CO., MI MY COMMISSION EXPIRES Dec 31, 2008

SUPPLEMENTAL DIRECT TESTIMONY OF SCOTT KLEMM CASE NO. GR-2001-388

February 12, 2003

I	Q.	WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS ADDRESS?
2	A.	My name is Scott F. Klemm and my business address is 301 East 17th Street,
3		Mountain Grove, MO 65711.
4		
5	Q.	BY WHOM ARE YOU EMPLOYED?
6	A.	I am employed by Southern Missouri Gas Company, L.P. ("SMGC") as Vice-
7		President. My responsibilities include supervising all aspects of the SMGC's
8		operations in Missouri, including regulatory matters.
9		
10	Q.	ARE YOU THE SAME SCOTT F. KLEMM THAT PREVIOUSLY FILED
11		DIRECT TESTIMONY IN THIS PROCEEDING?
12	A.	Yes.
13		
14	Q.	WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT
15		TESTIMONY IN THIS PROCEEDING?
16	A.	The purpose of my Supplemental Direct Testimony is to replace Schedule No. 2 in
17		my Direct Testimony filed on January 9, 2003 with the Revised Schedule No. 2
18		which is attached to this Supplemental Direct Testimony, and explain the reasons for
19		the need to revise this schedule. This schedule relates to the proper calculation of
20		interest on the Deferred Carrying Cost Balance ("DCCB") for SMGC.

1 Q. PLEASE EXPLAIN THE REASON THAT YOU ARE REVISING SCHEDULE

- 2 NO. 2.
- 3 A. After I filed my Direct Testimony in this proceeding, I discussed with other 4 representatives of other Local Distribution Companies ("LDCs") the methodologies 5 used by other LDCs in determining the appropriate interest on their DCCB. Based 6 upon these discussions, it is my understanding that the LDC industry in Missouri has 7 historically based the interest calculation for the DCCB on the PGA rate only, not 8 including the ACA factor, as I did in my original Schedule No. 2. To be consistent 9 with LDC industry practices in Missouri, as well as to ensure that current revenues 10 and current costs are taken into account, I have performed the interest calculation

13

12

11

14 Q. WHAT DOES INTEREST CALCULATION ON REVISED SCHEDULE NO. 2

using only the PGA factor. My revised interest calculations are shown in Revised

15 **SHOW?**

Schedule No. 2.

A. Revised Schedule No. 2 shows that the interest on the DCCB due SMGC is \$21,810.81, rather than \$5,772.07, as originally filed. This revision is necessary to be consistent with the approach used by other LDCs in Missouri when calculating the interest on the DCCB.

20

- 21 Q. DOES THAT CONCLUDE YOUR SUPPLEMENTAL DIRECT TESTIMONY?
- 22 A. Yes it does.

Southern Missouri Gas Company, L.P. - Case #GR-2001-495 DCCB Calculation of Interest

Avg

10% of AGL

\$3,212,238.33 \$321,223.83

				(C)	(D) Estimated	(E) = (C) - (D)	(F)	(G) = (E) * (F)					
Production Month & Year	Purchased MMBTU per invoices	Ccf Purchases (Net of Fuel)	Actual cost of Gas (\$)	Actual Annualized Unit Cost of Gas (Ccf)	Annualized Unit Cost of Gas	Price Variance	Billed Sales Volumes (Ccf)	Monthly DCCB Subject to interest	Cumulative DCCB	10% Threshold	Amount subject to interest	Interest rate: prime less 1%	Interest Due to Company or (Customers)
	ne & Large Ger		(+,	,,			(,	•					
Sep-00	28,500	272,330	e 201 696 42	\$ 0.8140	\$ 0.4483	\$ 0.3657	166,390	60,848.82					
Oct-00	48,887	465,050	\$ 221,686.42 \$ 327,106.14	\$ 0.7034	\$ 0.4483	\$ 0.2551	233,710	59,619.42					
Nov-00	77,400	733,450	\$ 426,775.06	\$ 0.5819	\$ 0.6073	\$ (0.0254)	335,290	(8,516.37)					
Dec-00	228,783	2,168,330	\$ 426,775.06 \$ 1,713,414.21	\$ 0.7902	\$ 0.6073	\$ (0.0254)	523,850	95,812.17					
Jan-01	210,162	1,974,360	\$ 1,713,414.21 \$ 1,710,664.05	\$ 0.8664	\$ 0.6073	\$ 0.7529	517,290	134,029.84					
Feb-01	130,200	1,230,480	\$ 797,509.37	\$ 0.6481	\$ 0.8434	\$ (0.1953)	413,760	(80,807.33)					
Mar-01	158,389	1,507,070	\$ 851,067.27	\$ 0.5647	\$ 0.8434	\$ (0.2787)	382,060	(106,480,12)					
Apr-01	46,459	446,270	\$ 347,886.26	\$ 0.7795	\$ 0.8434	\$ (0.0639)	146,280	(9,347.29)					
May-01	453	4,330	\$ 101,027.46	\$ 23.3320	\$ 0.8434	\$ 22,4886	117,000	2,631,166.20					
Jun-01	28,212	270,170	\$ 218,864.99	\$ 0.8101	\$ 0.8434	\$ (0.0333)	101,680	(3,385,94)					
Jul-01	13,633	130,280	\$ 165,437.93	\$ 1.2699	\$ 0.8434	\$ 0.4265	62,380	26,605.07					
Aug-01	17,333	164,490	\$ 175,082.22	\$ 1.0644	\$ 0.8434	\$ 0.2210	68,600	15,160.60					
Total	988,411	9,366,610	\$ 7,056,521.38		Q 0.0.0	U ULLIO	3,068,290	2,814,705.07					
Total		0,000,010	\$ 7,050,021.00			:	0,000,200	2,017,150.07					
General, Re	sidential, and	Optional Reside	ential										
Sep-00	28,500	274,490	\$ 221,686.42	\$ 0.8076	\$ 0.4483	\$ 0.3593	106,850	38,391.21					
Oct-08	48,887	468,750	\$ 327,106.14	\$ 0.6978	\$ 0.4483	\$ 0.2495	190,940	47,639.53					
Nov-00	77,400	739,280	\$ 426,775.06	\$ 0.5773	\$ 0.4483	\$ 0.1290	385,970	49,790,13					
Dec-00	228,783	2,187,550	\$ 1,713,414.21	\$ 0.7833	\$ 0.6073	\$ 0.1760	1,160,740	204,290.24					
Jan-01	210,162	1,974,360	\$ 1,710,664.05	\$ 0.8664	\$ 0,6073	\$ 0.2591	1,452,090	376,236.52					
Feb-01	130,200	1,230,480	\$ 797,509.37	\$ 0.6481	\$ 0.6073	\$ 0.0408	1,033,750	42,177.00					
Mar-01	158,389	1,507,070	\$ 851,067.27	\$ 0.5647	\$ 0.8434	\$ (0.2787)	888,620	(247,658.39)					
Apr-01	46,459	446,270	\$ 347,886.26	\$ 0.7795	\$ 0.8434	\$ (0.0639)	590,550	(37,736.15)					
May-01	453	4,330	\$ 101,027.46	\$ 23.3320	\$ 0.8434	\$ 22.4886	186,400	4,191,875.04					
Jun-01	28,212	270,170	\$ 218,864.99	\$ 0.8101	\$ 0.8434	\$ (0.0333)	140,420	(4,675.99)					
Jul-01	13,633	130,280	\$ 165,437.93	\$ 1,2699	\$ 0.8434	\$ 0.4265	116,610	49,734.17					
Aug-01	17,333	164,490	\$ 175,082.22	\$ 1.0644	\$ 0.8434	\$ 0.2210	103,360	22,842.56					
Total	988,411	9,397,520	\$ 7,056,521.38			:	6,356,300	4,732,905.86					
Total Both (Charts All Cu	stomer Classes	5										
Sep-00	28,500	272,330	\$ 221,686.42	\$ 0.8140			273,240	99,240.03	\$99,240.03	\$321,223.83		8.50%	
Oct-00	48,887	465,050	\$ 327,106.14	\$ 0.7034			424,650	107,258.95	\$206,498.98	\$321,223.83		8.50%	
Nov-00	77,400	733,450	\$ 426,775.06	\$ 0.5819			721,260	41,273.76	\$247,772.74	\$321,223.83		8.50%	
Dec-00	228,783	2,168,330	\$ 1,713,414.21	\$ 0.7902			1,684,590	300,102.41	\$547,875.15	\$321,223.83	\$226,651.32	8.50%	\$1,605.45
Jan-01	210,162	1,974,360	\$ 1,710,664.05	\$ 0.8664			1,969,380	510,266.36	\$1,058,141.51	\$321,223.83	\$736,917.68	8.50%	\$5,219.83
Feb-01	130,200	1,230,480	\$ 797,509.37	\$ 0.6481			1,447,510	(38,630.33)	\$1,019,511.18	\$321,223.83	\$698,287.35	7.50%	\$4,364.30
Mar-01	158,389	1,507,070	\$ 851,067.27	\$ 0.5647			1,270,680	(354,138.52)	\$665,372.66	\$321,223.63	\$344,148.83	7.50%	\$2,150.93
Apr-01	46,459	446,270	\$ 347,886.26	\$ 0.7795			736,830	(47,083.44)	\$618,289.23	\$321,223.83	\$297,065.40	7.00%	\$1,732.88
May-01	453	4,330	\$ 101,027.46	\$ 23.3320			303,400	6,823,041.24	\$618,289.23	\$321,223.83	\$297,065.40	6,50%	\$1,609.10
Jun-01	28,212	270,170	\$ 218,864.99	\$ 0.8101			242,100	(8,061.93)	\$610,227.30	\$321,223.83	\$289,003.47	6.00%	\$1,445.02
Jul-01	13,633	130,280	\$ 165,437.93	\$ 1.2699			178,990	76,339.24	\$686,566.53	\$321,223.83	\$365,342.70	5.75%	\$1,750.60
Aug-01	17,333	164,490	\$ 175,082.22	\$ 1.0644			171,960	38,003.16	\$724,569.69	\$321,223.83	\$403,345.86	5.75%	\$1,932,70
Total	988,411	9,366,610	\$ 7,056,521.38			•	9,424,590	7,547,610.93					\$21,810.81
												Per Staff	2,024.00
99-00 ACA				\$ 3,466,824								Difference	40 705 84
98-99 ACA				\$ 3,155,635								Difference	19,786.81
97-98 ACA				\$ 3,014,256									
Sum				\$9,636,715					* 0			-1.50	

Due to exceptional large amount, the activity for month is considered \$0.
 Thus, the cumulative balance at end of May is the same as at the end of April.