

*Exhibit No.:*  
*Issue:* IAS Margin Quantification  
*Witness:* Sarah L. Kliethermes  
*Sponsoring Party:* MoPSC Staff  
*Type of Exhibit:* Rebuttal Testimony  
*Case No.:* ER-2016-0179  
*Date Testimony Prepared:* January 20, 2017

**MISSOURI PUBLIC SERVICE COMMISSION**

**COMMISSION STAFF DIVISION**

**OPERATIONAL ANALYSIS DEPARTMENT**

**REBUTTAL TESTIMONY**

**OF**

**SARAH L. KLIETHERMES**

**UNION ELECTRIC COMPANY,  
d/b/a AMEREN MISSOURI**

**CASE NO. ER-2016-0179**

*Jefferson City, Missouri  
January 2017*



1 of 2017) usage and as applied to the File No. ER-2014-0258 billing determinants. Finally, he  
2 adjusts his totals for each month's revenue received through the FAC's N Factor.

3 Q. What is the purpose of this quantification?

4 A. Ameren Missouri is seeking recovery of this quantification in rates in this case.

5 Q. Does Staff support this rate recovery?

6 A. No. This is discussed by Staff witness John P. Cassidy, in his concurrently  
7 filed Rebuttal Testimony.

8 Q. If the Commission were to order recovery of some measure of Ameren  
9 Missouri's net revenues on what Noranda's bill would have been from April of 2015 to  
10 July of 2017, had Noranda's usage during that time period exactly matched the hourly data  
11 that was used in developing billing determinants for calculating the LTS and IAS rates in File  
12 No. ER-2014-0258, is Mr. Davis's quantification reasonable?

13 A. No. As I will discuss below, even if the Commission were to accept Ameren  
14 Missouri's request to recover these foregone earnings in rates, Mr. Davis's quantification is  
15 not reasonable.

16 Q. For the period April 1, 2015 – May 29, 2015, does Staff agree with  
17 Mr. Davis's quantification?

18 A. No. This period is before the rates ordered in File No. ER-2014-0258 took  
19 effect. However, for comparison to the amounts as presented by Mr. Davis, I will discuss this  
20 period with the April 1, 2015 – December 31, 2015 period Mr. Davis provides.

21 Q. For the period April 1, 2015 – December 31, 2015, does Staff agree with  
22 Mr. Davis's quantification of a difference in net margin of \$6,602,977?

1           A.     No. Mr. Davis bases this quantification on the assumption that Ameren  
2 Missouri's net margin on a given kWh of energy is the difference between the retail rate  
3 applicable to that kWh, and the FAC base in place for that month. This is not a reasonable  
4 assumption. In fact, the net margin on a given kWh of energy sold at retail is the retail rate  
5 applicable to that kWh, minus the market value of that energy, plus the ancillary services  
6 associated with transacting that energy. Mr. Davis also fails to account for a reduction in the  
7 Associated Energy Cooperative Incorporated ("AECI") losses associated with the reduction in  
8 load, which reduces the energy that Ameren Missouri is obligated to provide for AECI in  
9 proportion to the energy consumed by Noranda.

10           Q.     Accounting for the market cost of energy, estimated cost of ancillary services,  
11 and the AECI losses, has Staff estimated the difference in what Ameren Missouri's margin  
12 would have been for the period April 1, 2015 – December 31, 2015 had Noranda's usage  
13 during that time period exactly matched the hourly data that was used in developing billing  
14 determinants for calculating the LTS and IAS rates in File No. ER-2014-0258, versus its  
15 actual usage?

16           A.     Yes. That amount is approximately \$4.5 million dollars, approximately  
17 \$2 million dollars less than that calculated by Mr. Davis. This does not include Mr. Davis's  
18 inclusion of two months' of Noranda's service prior to the effective dates of applicable rates  
19 in File No. ER-2014-0258. That amount would be reduced to \$4.1 million after removal of  
20 the months of April and May.

21           Q.     For the period January 1, 2016 – December 31, 2016, does Staff agree with  
22 Mr. Davis's quantification of a difference in net margin of \$62,010,102?

Rebuttal Testimony of  
Sarah L. Kliethermes

1           A.     No.     Mr. Davis bases this quantification on the same assumption  
2 rejected above.

3           Q.     Accounting for the market cost of energy, estimated cost of ancillary services,  
4 and the AECI losses, has Staff estimated the difference in what Ameren Missouri's margin  
5 would have been for the period January 1, 2016 – December 31, 2016, had Noranda's usage  
6 during that time period exactly matched the hourly data that was used in developing billing  
7 determinants for calculating the LTS and IAS rates, versus its actual usage?

8           A.     Yes, with estimated values for the latter portion of that time period that are  
9 subject to adjustment and true- up, that amount is approximately \$29.3 million dollars,  
10 approximately \$32.7 million dollars less than that calculated by Mr. Davis.

11          Q.     What is the total estimated margin for the period June 2015 – December 2016?

12          A.     While Staff's recommendations as to why this amount should not be recovered  
13 is discussed by Staff witness John P. Cassidy, Staff's estimate of this amount is approximately  
14 \$24,973,083, subject to true-up for amounts in months September 2016 – December 2016.

15          Q.     Has Staff estimated a value for the period January 1, 2017 – May 27, 2017?

16          A.     No. This time period has not happened yet.

17          Q.     Does this conclude your rebuttal testimony?

18          A.     Yes.

