

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of cancelling this tariff.Sec. 2 11th Revised Sheet No. 4
Which was issued 11-15-02LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 183.44	\$ 183.44
DEMAND CHARGE:		
Per Kw of Billing Demand	10.85	5.98
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0431	0.0380
All additional kWh, per kWh	0.0223	0.0215

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.229 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.11 per kW of billing demand will be applied to the Customer's monthly bill.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.