TACLEDE GAS COMPANY 720 OLIVE STREET ST. LOUIS, MISSOURI 63101314-342-0598

R.LAWRENCE SHERWIN Assistant Vice President Regulatory Administration

August 1, 2002

VIA HAND DELIVERY

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission Governor Office Building 200 Madison Street Jefferson City, MO 65101 $RECEIVED^2$

AUG 0 1 2002

Records Public Service Commission

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission are the following revised tariff sheets that are applicable to all divisions of Laclede Gas Company.

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 42

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 43

These tariff sheets, which have an issue date of August 1, 2002 and an effective date of November 1, 2002. The purpose of this filing is to comply with Section 393.310 of RSMo.

I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,

R. Lawrence Sherwin 4 1/1/6,

Enclosures

cc: Office of the Public Counsel

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1-a

Laclede Gas Company	For Refer to Sheet No. 1
Name of Issuing Corporation or Municipality	Community, Town or City

SCHEDULE OF RATES

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DATE OF ISSUE		1, 2002	DATE EFFECTIVE	November 1	1, 2002
	Month Da			Month Day	Year
ISSUED BY	R.L. Sherwin,	Assistant Vice Pre	esident, 720 Olive S	St., St. Louis,	MO 63101
	Name of Officer	Title	***************************************	Address	

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 41 CANCELLING All Previous Schedules

Laclede Gas Company	For	Refer to Sheet No. 1
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SCHEDULE OF RATES

EXPERIMENTAL SCHOOL DISTRICT AGGREGATION SERVICE

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities, as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of such entities are aggregated by a not-for-profit school association ("Association"). Such aggregated supplies shall be sold to the Company, which, in turn, will deliver gas to such entities at the rates and charges provided for in the Company's applicable sales service rate schedules.

B. Availability of Service:

This service shall be available to eligible public school districts only during the first year following the initial effective date of such service and to all eligible school districts thereafter. By September 1 of each year, the Association shall provide the Company with a list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November.

C. Supply Planning Obligations:

- 1. By October 1 each year the Company shall provide the Association with a temperature based equation ("Delivery Schedule") which will be used by the Association to determine the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ended October period. (The equation will reflect, among other factors, unaccounted-for-gas.)
- 2. By 9:00 a.m. of each business day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Delivery Schedule to determine the applicable following day's (days') delivery requirements. Such information shall normally be provided by email.

DATE OF ISSUE

August 1, 2002

Month

Day Year

DATE EFFECTIVE

November 1, 2002

Month

Day Year

ISSUED BY

R.L.Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of officer title address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 42 **CANCELLING All Previous Schedules**

Laclede Gas Company

For Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

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SCHEDULE OF RATES

D. Imbalances:

Any difference between the total volumes sold to all of the participating entities and the volumes of gas purchased by the Company from the Association, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

Transportation Capacity: E.

The Company will make available to the Association on an annual basis firm transportation capacity on Mississippi River Transmission Corporation ("MRT") at the Company's cost of such capacity in accordance with the capacity release procedures contained in MRT's Federal Energy Regulatory Commission approved tariff. Such capacity shall be made available on a recallable basis and may be recalled by the Company only in the event the Association fails to deliver gas supplies in accordance with the Delivery Schedule, adjusted for any imbalance.

Payments By The Customer And The Company: F.

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the rates in effect for the sales service rate schedule under which the customer would otherwise receive gas if it were not participating in the program. At the end of each billing month the Company shall also credit or charge the Association an amount equal to the difference between the total Purchased Gas Adjustment recovery from all of the entities and the sum of the gas cost paid by the Company to the Association for gas delivered to the entities and any recoverable transportation cost ("Recoverable Transportation Cost"). The gas costs paid shall include the effect of any imbalance volumes and corresponding costs from the previous month. The Recoverable Transportation Cost shall consist of the costs of MRT transportation capacity previously reserved by the Company for serving the demand requirements of the participating schools that the Association has not elected to acquire from the Company through the capacity release provision provided for above. In addition, the amount credited or charged to the Association shall be adjusted to reflect the Company's retention of \$.004 per therm for the occurrence of any imbalances and any transition costs as described below.

DATE OF ISSUE	August 1, 200		 er 1, 2002 Day Year
ISSUED BY	R.L. Sherwin,	Assistant Vice President,	St. Louis, MO 63101

name of officer

title

address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 43 CANCELLING All Previous Schedules

Laclede Gas Company For Refer to Sheet No. 1

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G. Accounting For Costs On The Company's Books:

The costs of gas supply and transportation services purchased by the Company from the Association shall be debited to a separate School District Aggregation account and shall not affect the costs borne by other sales customers. Such account shall also be credited for the PGA recovery from participating customers plus the aforementioned credits or charges to the Association.

H. Failure To Deliver Supplies:

As described above, the Association is obligated to deliver supplies into the Company's distribution system in accordance with the Delivery Schedule, adjusted for any imbalance. In the event such supplies are not so delivered, such entities shall revert to regular sales service from the Company and the aggregation service with the Association shall be terminated. In addition, to the extent that the Company incurs additional supply and/or transportation costs, including any penalties and imbalance charges, in the absence of the supplies formerly provided by the Association such incremental costs will be borne entirely by such customers.

I. Availability Of Individual Customer Billing Data:

The Company shall cooperate fully with the Association in sharing individual customer billing data in order for the Association to make adjustments to the amounts initially paid by each customer to the Company.

J. Transition Costs:

Any costs the Company incurs as a result of reforming any contracts or that may be deemed to be unnecessary as result of providing this service are recoverable from such customers. So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, charges for this service shall be adjusted, as necessary, to fully recover the cost of providing the service and shall be deemed to be prudently incurred by the Company upon implementation of this tariff.

K. Term of Experiment:

Consistent with Section 393.310 of the RSMo, this service will expire June 30, 2005.

DATE OF ISSUE	,	,	DATE EFFECTIVE	Novem	ber 1, 2002	
	Month Day	Year		Month	Day Year	
ISSUED BY	R.L. Sherwin,	Assistant Vice Po	•	•	St. Louis, MO 63101	
	name of officer	title		addrss		