

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101
(314) 342-0601

KENNETH J. NEISES
EXECUTIVE VICE PRESIDENT
ENERGY & ADMINISTRATIVE SERVICES

May 31, 2002

VIA HAND DELIVERY

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65 101

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-First Revised Sheet No. 29, which is applicable to all divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of May 31, 2002 and an effective date of June 14, 2002, is being filed pursuant to the Company's Purchased Gas Adjustment ("PGA") clause and the Purchased L.P. Gas Adjustment Clause set forth in Sheet Nos. 8 and 8-a of the Company's tariff.

The increased natural gas PGA factors reflected in this filing are primarily attributable to the increase in wellhead natural gas prices that has occurred since the Company made its last PGA filing in February 2002.

As provided by the Company's tariff, the revised natural gas Current PGA factors do not apply to the Company's Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") customers. Unlike the Current PGA for all other customers, the Current PGA for LVTSS and VF customers is revised on a monthly basis by means of the notification procedure specifically provided by Section A.5. of the Company's PGA clause.

The natural gas PGA rates provided herein will increase the bill of the typical residential heating customer during the June through October period by approximately \$3.50 per month compared to the Company's existing rates that have been in effect since early March. However, even with this increase, the average monthly bill for a typical residential heating customer this summer will still be approximately \$6.80 lower than during the same period last year, a 18.6% decrease.

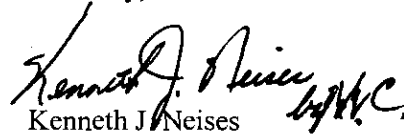
The new L.P. Current PGA factor reflects the average price of L.P. gas purchased by the Company in April 2002.

Mr. Dale Hardy Roberts Page 2 May 31, 2002

Included with this filing, in addition to Laclede's Revised Sheet No. 29, is the computation of the revised natural gas Current PGA factors.

I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,


Kenneth J. Neises

Enclosures

cc: Office of the Public Counsel

Name of Supplier **Laclede Gas Company** For **Refer to Sheet No. 1**
 Corporation or Municipality Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	Current PGA	ACA	UACA	<u>Refund</u>	Total <u>Adjustment</u>
Firm other than LVTSS & VF	44.9980	(1.207¢)	0.000¢	(0.000¢)	43.7910
LVTSS and VF	*	(0.0000)	-	(0.0000)	
Seas. & Int.	36.7770	(5.8070)	0.0000	(0.0000)	30.9700
L. P.	53.6930	2.3930	-	-	56.0860

Firm Other Than LVTSS & VF sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11)

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

" Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	TOP	Capacity <u>Reservation</u>	Other <u>Non-Commodity</u>	ACA	<u>Refund</u>
Firm	-	5.4840	-	(.0760)	.0000
Basic - Firm Sales Prior to 11/15/89	-	-	-	.0000	.0000
Basic - Other	-	-	-	.0000	(.0000)

DATE OF ISSUE June 2002 DATE EFFECTIVE June 14 2002
 Month Day Year Month Day Year

ISSUED BY **K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101**
 Name of Officer Title Address

LACLEDE GAS COMPANY
COMPUTATION OF CURRENT PURCHASED GAS ADJUSTMENT FACTORS
EFFECTIVE JUN 14, 2002

				<u>GAS COST PER THERM</u>		
<u>GAS COST COMPONENT</u>			<u>ANNUALIZED COST</u>	<u>VOLUMES (THERM5)</u>	<u>FIRM-OTHER THAN SS</u>	<u>SEASONAL& INTERRUPTIBLE</u>
GAS SUPPLY DEMAND			\$10,489,813	842,768,046	\$0.01246	\$0.00000
CAPACITY RESERVATION			\$62,888,180	917,430,841	Avg cast \$0.06855	\$0.06976 (1) \$0.00000
COMMODITY RELATED CHARGES	Unit Cost per MMRtu					
COMMODITY	\$3.5752					
GRI SURCHARGE	\$0.0055					
ANNUAL CHARGE ADJUSTMENT	<u>\$0.0021</u>					
SIT	\$3.5828		87,3132,092 MMI3tu	\$313,076,055	851,443,420	0.36770 0.36770
FIXED TAKE-OR-PAY RELATED CHARGES	0					
SfT	\$0	X 12	\$0	1,041,611,868	0.00000	0.00000
OTHER NON-COMMODITY-RELATED COSTS			\$55,438	551,443,420	<u>0.00007</u>	<u>0.00007</u>
TOTAL			\$386,509,486		<u>\$0.44998</u>	<u>\$0.36777</u>

(1)

Avg capacity reservation charge per therm	\$0.06855
Firm transportation factor per Sheet No. 16	80%
Firm transportation capacity reservation charge per therm	\$0.05484
Annual firm transportation volumes	74,664,795
Capacity reservation charges allocated to firm transportation	\$4,094,617
Total capacity reservation charges	\$62,888,180
Capacity reservation charges allocated to firm sales	\$58,793,563
Annual firm sales volumes	842,766,046
Firm sales capacity reservation charge per therm	\$0.06976