

Exhibit No.:  
Issue: Class Cost of Service, Rate  
Design, Regulatory Mechanism  
Witness: Timothy S. Lyons  
Type of Exhibit: Direct Testimony  
Sponsoring Party: Liberty Utilities  
(Midstates Natural Gas)  
Corp. d/b/a Liberty Utilities  
Case No.: GR-2018-0013  
Date Testimony Prepared: September 28, 2017

**Before the Public Service Commission  
of the State of Missouri**

**Direct Testimony**

**of**

**Timothy S. Lyons  
ScottMadden, Inc**

**On Behalf Of**

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities**

**September 2017**



DIRECT TESTIMONY  
OF  
TIMOTHY S. LYONS  
LIBERTY UTILITIES  
BEFORE THE  
MISSOURI PUBLIC SERVICE COMMISSION  
CASE NO. GR-2018-0013

**TABLE OF CONTENTS**

I.	INTRODUCTION .....	1
II.	PURPOSE OF TESTIMONY.....	2
III.	OVERVIEW AND CURRENT RATE STRUCTURE.....	2
IV.	ALLOCATED COST OF SERVICE STUDY .....	6
V.	OVERVIEW OF RATE DESIGN .....	24
VI.	RATE DESIGN AND BILL IMPACT ANALYSES.....	27
VII.	VOLUME BALANCING ACCOUNT RIDER (“RIDER VBA”).....	30
VIII.	CAPITAL RELIABILITY TRACKER (“CR TRACKER”).....	34
IX.	OPERATIONS AND MAINTENANCE (“O&M”) TRACKERS.....	36

## **LIST OF SCHEDULES**

SCHEDULE TSL-1	Testimony Experience
SCHEDULE TSL-2	Analysis of Use per Customer
SCHEDULE TSL-3	Cost of Service Results
SCHEDULE TSL-4	Summary of Cost of Service Classifiers and Allocators
SCHEDULE TSL-5	Cost of Service Study – NEMO
SCHEDULE TSL-6	Cost of Service Study – SEMO
SCHEDULE TSL-7	Cost of Service Study – WEMO
SCHEDULE TSL-8	Mains Classification Factor
SCHEDULE TSL-9	Demand Allocator
SCHEDULE TSL-10	Meter, Meter Installation and Service Allocator
SCHEDULE TSL-11	Revenue Targets
SCHEDULE TSL-12	Rate Design and Bill Impact Analysis
SCHEDULE TSL-13	Volume Balancing Account Rider

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1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is Timothy S. Lyons. My business address is 1900 West Park Drive, Suite 250,  
4 Westborough, Massachusetts 01581.

5 **Q. PLEASE DESCRIBE YOUR CURRENT POSITION.**

6 A. I am a Partner at ScottMadden, Inc. (“ScottMadden”).

7 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL EXPERIENCE.**

8 A. I have more than 30 years of experience in the energy industry. I started my career in  
9 1985 at Boston Gas Company, eventually becoming Director of Rates and Revenue  
10 Analysis. In 1993, I moved to Providence Gas Company, eventually becoming Vice  
11 President of Marketing and Regulatory Affairs. Starting in 2001, I held a number of  
12 management consulting positions in the energy industry first at KEMA and then at  
13 Quantec, LLC. In 2005, I became Vice President of Sales and Marketing at Vermont Gas  
14 Systems, Inc. before joining Sussex Economic Advisors, LLC (“Sussex”) in 2013.  
15 Sussex was acquired by ScottMadden on June 1, 2016.

16 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND?**

17 A. I hold a Bachelor’s degree from St. Anselm College, a Master’s degree in Economics  
18 from The Pennsylvania State University, and a Master’s degree in Business

1 Administration from Babson College. A summary of my testimony experience is  
2 included in Schedule TSL-1.

3 **II. PURPOSE OF TESTIMONY**

4 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

5 A. The purpose of this testimony is to describe the approach used to design the proposed  
6 delivery rates for Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities  
7 (“Liberty” or the “Company”). The delivery rates are designed for the Company’s three  
8 regions: Northeast Missouri Area (“NEMO”), Southeast Missouri Area (“SEMO”), and  
9 West Missouri Area (“WEMO”). My testimony includes: (a) a description of the current  
10 rate classes for the Company; (b) development of the allocated Cost of Service Study  
11 (“COSS”); (c) development of the proposed revenue targets, rate design, and bill impact  
12 analysis for each rate class; and (d) discussion of a proposed rider and several trackers.

13 **Q. HAVE YOU PREPARED SCHEDULES TO SUPPORT YOUR TESTIMONY?**

14 A. Yes. Schedules TSL-2 through TSL-12 summarize the results of the COSS and rate  
15 design, and Schedule 13 includes the proposed rider. The Schedules were prepared by  
16 me or under my direction.

17 **III. OVERVIEW AND CURRENT RATE STRUCTURE**

18 **Q. PLEASE DESCRIBE LIBERTY UTILITIES SERVICE AREA.**

19 A. Liberty Utilities (Midstates Natural Gas) Corp., a subsidiary of Algonquin Power &  
20 Utilities Corp., provides natural gas service in multiple communities in Missouri  
21 including Butler, Kirksville, Canton, Hannibal, Jackson, Sikeston, Malden, and  
22 Caruthersville. The Company serves a mix of residential, commercial, industrial, and  
23 transportation customers. The Company serves approximately 53,394 customers in which

1 46,475 (87.0 percent) are residential, and 6,918 (13.0 percent) are commercial and  
 2 industrial (“C&I”). Customers are presently served under one of five rate classes based  
 3 on type of service and load characteristics. The rate classes are shown in Figure 1, and  
 4 are consistent across the three regions. In addition, the Company has special contract  
 5 customers. These customers were not evaluated in the COSS study since their rates will  
 6 not change as a result of this proceeding. However, revenues generated by these  
 7 customers were credited to the cost of service based on current margins.

8 **Figure 1: Current Rates**

Rate Class	Availability	Current Rates <sup>1</sup>	NEMO	SEMO	WEMO
Residential Class (“RS”)	Available to any residential customer	Customer charge (Monthly) Consumption charge (per CCF)	\$20.00 \$0.27690	\$13.75 \$0.18370	\$20.00 \$0.19206
Small General Service (“SGS”)	Available to C&I customers who use a type A or B meter	Customer charge (Monthly) Consumption charge (per CCF)	\$28.26 \$0.07187	\$17.46 \$0.05782	\$23.80 \$0.06954
Medium General Service (“MGS”)	Available to C&I customers having annual usage less than 75,000 CCF	Customer charge (Monthly) Consumption charge (per CCF)	\$124.60 \$0.23180	\$126.99 \$0.21124	\$118.01 \$0.26103
Large General Service (“LGS”)	Available to C&I customer having annual usage more than 75,000 CCF	Customer charge (Monthly) Consumption charge (per CCF)	\$623.01 \$0.14583	\$634.95 \$0.18255	\$590.03 \$0.17794
Interruptible Class (“IN”)	Available to C&I customers having daily demand of at least 1,000 CCF during off-peak periods, and annual usage more than 200,000 CCF	Customer charge (Monthly) Consumption charge (per CCF)	\$623.01 \$0.14583	\$634.95 \$0.18255	\$590.03 \$0.17794

9  
 10 **Q. PLEASE DESCRIBE THE COMPANY’S CURRENT RATE STRUCTURE.**

11 A. The Company’s current rate structure consists of both delivery rates and Purchase Gas  
 12 Adjustment (“PGA”) rates for sales service customers. The current delivery rates were  
 13 approved by the Missouri Public Service Commission (the “Commission”) in December

<sup>1</sup> The customer charges in Figure 1 excludes the Infrastructure System Replacement Surcharge (“ISRS”).

2014 as part of the most recent rate filing for the Company.<sup>2</sup> The delivery rates consist of a monthly customer charge and consumption charge, as shown in Figure 1. The Figure shows that rates for Residential and Small General Service classes in NEMO and WEMO are higher than those in SEMO. For example, customer charge for Residential customers is \$20.00 per month in NEMO and WEMO, and \$13.75 per month in SEMO. Similarly, Small General Service customer charges are \$28.26 and \$23.80 per month in NEMO and WEMO, respectively, and \$17.46 per month in SEMO. These differences, as discussed below, have implications on customer bill impacts as the Company proposes to move toward a single set of rates for each rate class across the three regions; i.e., one set of rates for Residential, SGS, MGS, LGS and Interruptible customers across the three regions.

**Q. PLEASE DESCRIBE THE USAGE PROFILE OF THESE RATE CLASSES.**

A. Figure 2 provides a breakdown of test year customers and usage by rate class and region. The test year is based on the period July 1, 2016 through June 30, 2017. The usage in Figure 2 has been normalized for weather.

**Figure 2: Test Year Customers and Usage**

Liberty Utilities Test Year Customers	Number of Customers				Annual Usage (CCF)			
	NEMO	SEMO	WEMO	Total %	NEMO	SEMO	WEMO	Total %
Residential	15,729	27,469	3,277	87.0%	11,243,129	16,044,302	2,270,699	44.9%
Small General Service	2,113	3,324	528	11.2%	3,270,045	4,025,648	726,456	12.2%
Medium General Service	332	528	35	1.7%	4,440,882	5,206,401	494,665	15.4%
Large General Service	18	31	4	0.1%	4,328,322	10,955,357	1,221,973	25.1%
Interruptible	2	3	-	0.0%	1,054,605	552,074	-	2.4%
<b>Total</b>	<b>18,195</b>	<b>31,356</b>	<b>3,843</b>	<b>100.0%</b>	<b>24,336,983</b>	<b>36,783,781</b>	<b>4,713,793</b>	<b>100.0%</b>

<sup>2</sup> Case GR-2014-0152, In the Matter of Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities' Tariff Revisions Designed to Implement a General Rate Increase for Natural Gas Service in the Missouri Service Area of the Company.

1 Figure 2 shows that the SEMO region represents the largest number of customers, while  
 2 the WEMO region represents the fewest. The Figure also shows that the Residential  
 3 class represents a majority of the Company's customers.

4 Figure 3 shows the variation in annual use per customer among the rate classes and  
 5 regions. The Figure shows that Residential customers use on average 636 CCF per year,  
 6 while Large General Service customers use on average 314,393 CCF per year.

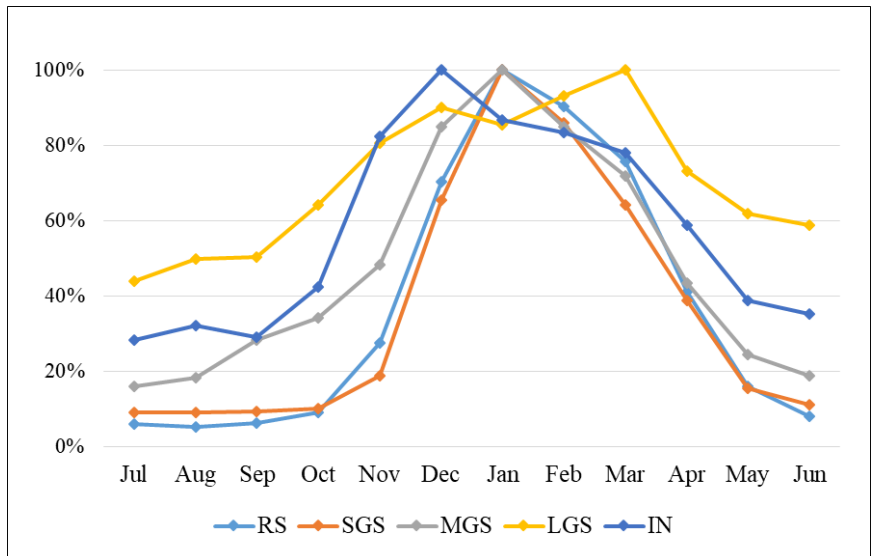
7 Residential use per customer varies among regions, with SEMO customers using on  
 8 average 584 CCF per year while NEMO customers use on average 715 CCF per year.

9 **Figure 3: Test Year Usage per Rate Class**

Liberty Utilities Test Year Usage	Annual Usage per Customer (CCF)			
	NEMO	SEMO	WEMO	Total
Residential	715	584	693	636
Small General Service	1,547	1,211	1,377	1,345
Medium General Service	13,359	9,857	14,269	11,329
Large General Service	242,710	353,399	333,265	314,393
Interruptible	527,303	161,583	-	296,618

10  
 11 Figure 4 shows seasonal variation of the Company's rate classes, consolidated across the  
 12 regions. Seasonal variation is calculated as monthly use divided by peak month use.

13 **Figure 4: Monthly Use as a Percentage of Peak Month Use**



14



1 Most rate classes demonstrate a seasonal load pattern, with monthly consumption  
2 increasing during the heating season and decreasing during the non-heating season. The  
3 Large General Service and Interruptible rate classes, in contrast, demonstrate a somewhat  
4 flatter, less seasonal load pattern. The load pattern difference, as discussed below, has  
5 implications on class cost of service.

6 **IV. ALLOCATED COST OF SERVICE STUDY**

7 **Q. PLEASE DESCRIBE THE PURPOSE OF AN ALLOCATED COST OF SERVICE**  
8 **STUDY (“COSS”).**

9 A. A COSS allocates a company’s overall cost of service to each rate class in a manner that  
10 reflects the underlying cost drivers. The COSS sponsored in this testimony was  
11 developed by identifying the relationship between the service requirements for each rate  
12 class and the cost drivers for those requirements. This approach is well established in  
13 industry literature<sup>3</sup> and is consistent with past cost of service studies filed by the  
14 Company’s predecessor Atmos Energy Corporation.<sup>4</sup> Specifically, the cost of service  
15 studies sponsored in this testimony were generally based on the methodology filed in  
16 GR-2010-0192.

17 **Q. PLEASE DESCRIBE THE APPROACH USED TO DEVELOP THE COSS.**

18 A. The approach used to develop the COSS in this testimony consisted of a three step  
19 process: (1) functionalization, or cost assignment into functional categories, largely  
20 related to production, transmission and distribution; (2) classification, or cost assignment  
21 according to whether costs are related to serving peak demands, customer service

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<sup>3</sup> See Principles of Public Utility Rates by James C. Bonbright

<sup>4</sup> Case GR-2010-0192, *In the Matter of Atmos Energy Corporation’s Tariff Revision Designed to Implement a General Rate Increase for Natural Gas Service in the Missouri Service Area of the Company.*

1 requirements, or energy demands; and (3) allocation, or cost assignment to rate classes  
2 consistent with the functionalization and classification steps described above.

3 **Q. WHAT IS FUNCTIONALIZATION?**

4 A. Functionalization consists of separating rate base and expense items into operational  
5 components that include production, storage, transmission and distribution. Gas costs,  
6 which include production and pipeline charges and related costs, as well as commodity  
7 costs, are generally recovered through the Company's PGA and therefore not a  
8 component of the cost of service study.

9 **Q. WHAT IS CLASSIFICATION?**

10 A. Classification consists of separating rate base and expense items into categories based on  
11 cost drivers. Distribution-related costs are generally classified as demand-related or  
12 customer-related. Demand-related costs are driven by the requirement to serve customer  
13 peak demands, while customer-related costs are driven by the requirement to connect and  
14 provide customer-related services, such as metering and billing services.

15 **Q. WHAT IS ALLOCATION?**

16 A. Allocation consists of assigning rate base and expense items to individual rate classes  
17 based on cost drivers to provide service to those customer classes.

18 **Q. HOW WAS THE COSS DEVELOPED?**

19 The COSS was developed utilizing a spreadsheet model developed by ScottMadden for  
20 this proceeding. Each rate base and expense item in the COSS was assigned to each rate  
21 class based on the three-step process described above. There were three COSS studies  
22 developed in this proceeding, one for each region: NEMO, SEMO and WEMO. The  
23 COSS studies assigned costs to each of the rate classes described earlier and included in

1 Figure 1. As previously noted, the Company's special contract customers were not  
2 evaluated as part of the study.

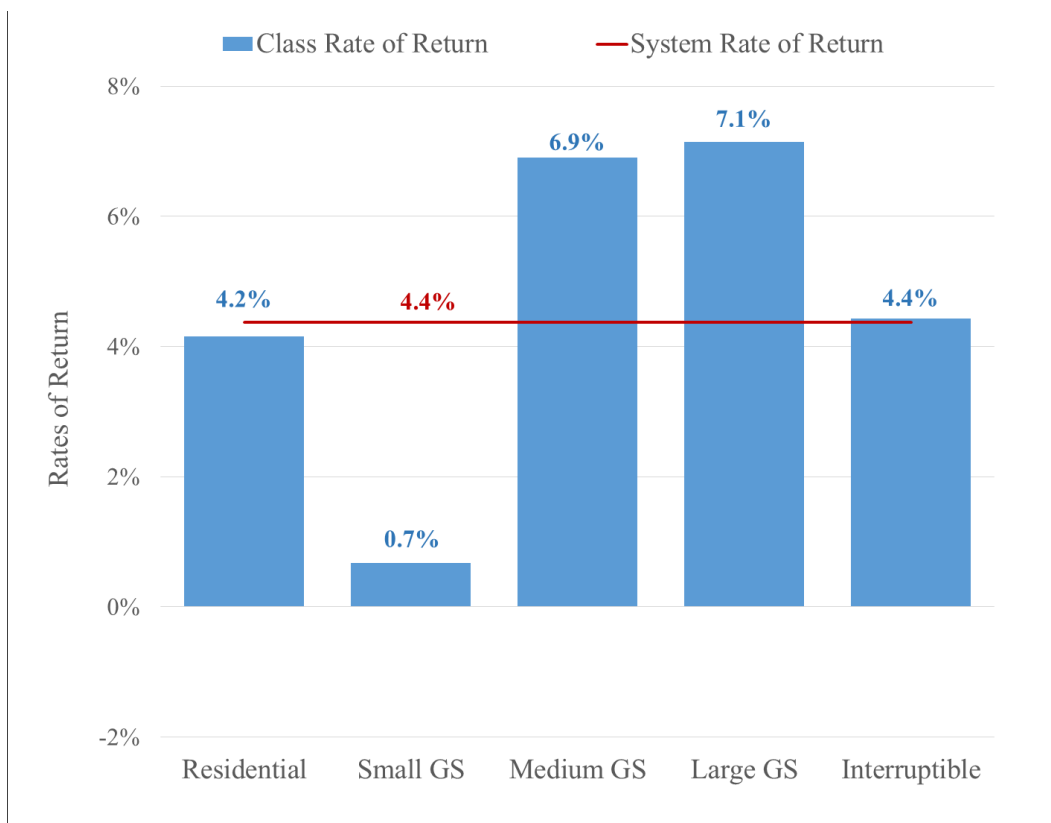
3 **Q. PLEASE DESCRIBE THE OVERALL COST OF SERVICE STUDY RESULTS**  
4 **OF COMPANY'S NEMO REGION.**

5 A. The results of the COSS for the NEMO region are shown in Figure 5 and Schedule TSL-  
6 3. Figure 5 shows the calculated Rate of Return ("ROR") for each customer class as  
7 compared to the overall or system ROR based on current rates.

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1 **Figure 5: Class ROR vs. Overall ROR at Current Delivery Rates (NEMO Region)**



2  
3 Figure 5 shows that NEMO's Residential and SGS customer classes produce a ROR  
4 below the system ROR. The MGS, LGS and Interruptible rate classes produce a ROR  
5 above the system ROR.

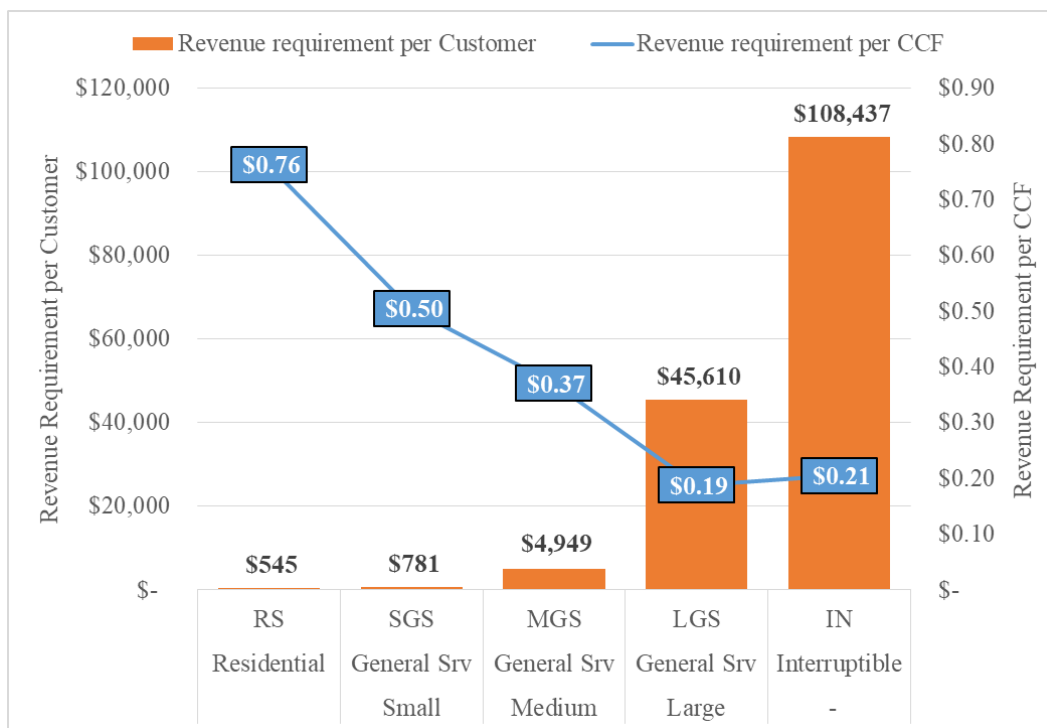
6  
7 **Q. IS THERE VARIATION IN THE COST OF SERVICE ACROSS THE REGION'S**  
8 **RATE CLASSES?**

9 A. Yes, there is variation in the cost of service across the region's rate classes. Figure 6  
10 shows variation in unit revenue requirements on a 'per customer' and 'per CCF' basis.

11

1

**Figure 6: Revenue Requirement by Rate Class (NEMO Region)**



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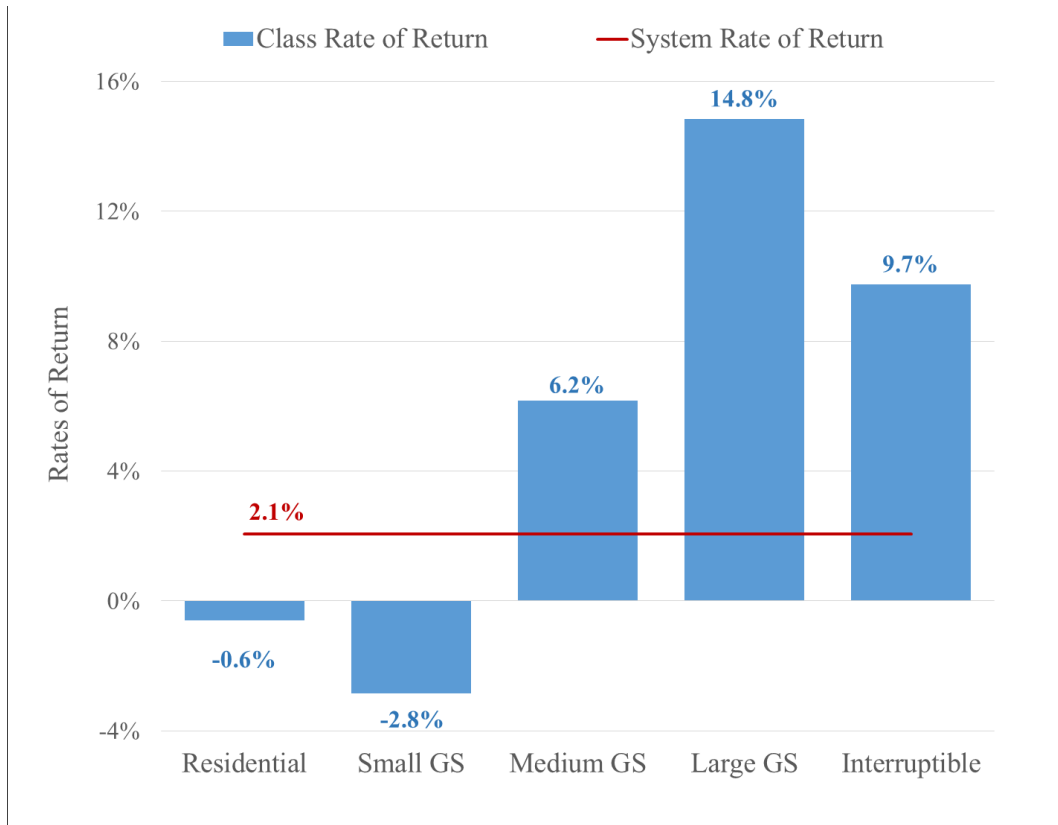
3 The revenue requirement for the Residential rate class is \$545 per customer, while the  
 4 revenue requirement for the Interruptible class is \$108,437 per customer. In comparison,  
 5 the revenue requirement per natural gas usage for the Residential class is \$0.76 per CCF,  
 6 while the revenue requirement per natural gas usage for the Interruptible class is \$0.21  
 7 per CCF.

8 **Q. PLEASE DESCRIBE THE OVERALL COST OF SERVICE STUDY RESULTS**  
 9 **OF COMPANY’S SEMO REGION.**

10 A. The results of the COSS for the SEMO region are shown in Figure 7 and Schedule TSL-  
 11 3. Figure 7 shows the ROR for each customer class as compared to the system ROR  
 12 based on current rates.

13

1 **Figure 7: Class ROR vs. Overall ROR at Current Delivery Rates (SEMO Region)**



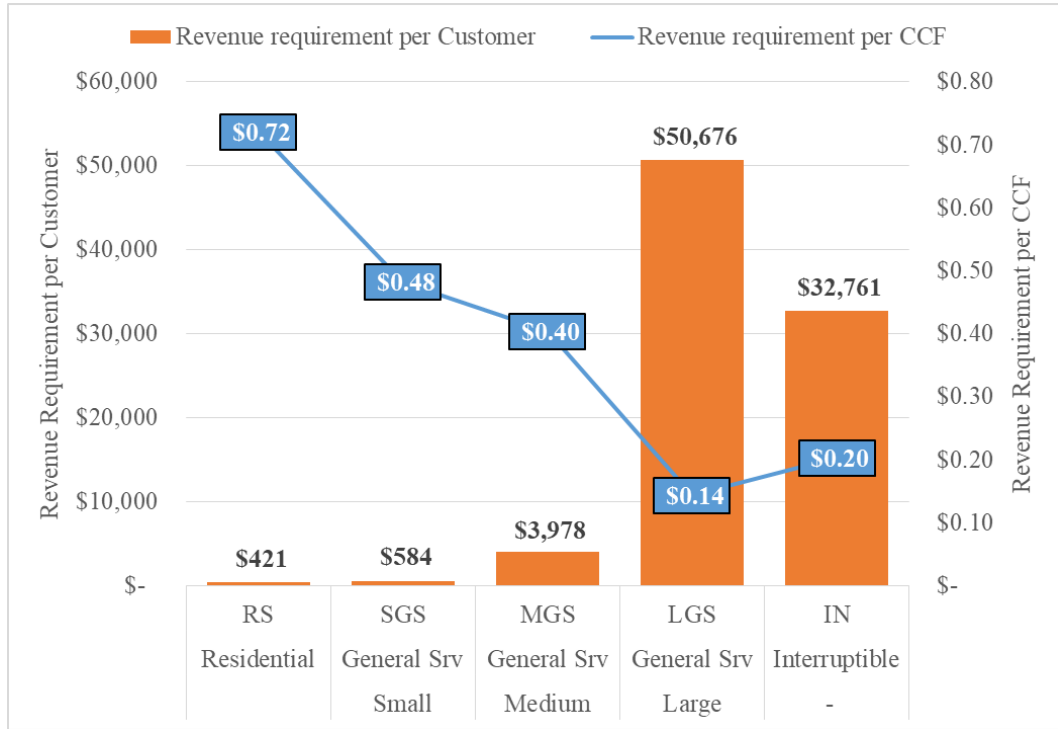
2  
3 Figure 7 shows that SEMO’s Residential and SGS customer classes produce a ROR  
4 below the system ROR. The MGS, LGS and Interruptible rate classes produce a ROR  
5 above the system ROR.

6 **Q. IS THERE VARIATION IN THE COST OF SERVICE ACROSS THE**  
7 **COMPANY’S RATE CLASSES IN SEMO REGION?**

8 A. Yes, there is variation in the cost of service across the Company’s SEMO region rate  
9 classes. Figure 8 shows variation in unit revenue requirements on a ‘per customer’ and  
10 ‘per CCF’ basis.

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**Figure 8: Revenue Requirement by Rate Class (SEMO Region)**



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The revenue requirement for the Residential rate class is \$421 per customer, while the revenue requirement for the Interruptible class is \$32,761 per customer. In comparison, the revenue requirement per natural gas usage for the Residential class is \$0.72 per CCF, while the revenue requirement per natural gas usage for the Interruptible class is \$0.20 per CCF.

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**Q. PLEASE DESCRIBE THE OVERALL COST OF SERVICE STUDY RESULTS OF COMPANY’S WEMO REGION.**

9

10

A. The results of the COSS for WEMO region are shown in Figure 9 and Schedule TSL-3. Figure 9 shows the calculated Rate of Return (“ROR”) for each customer class as compared to the overall or system ROR based on current rates.

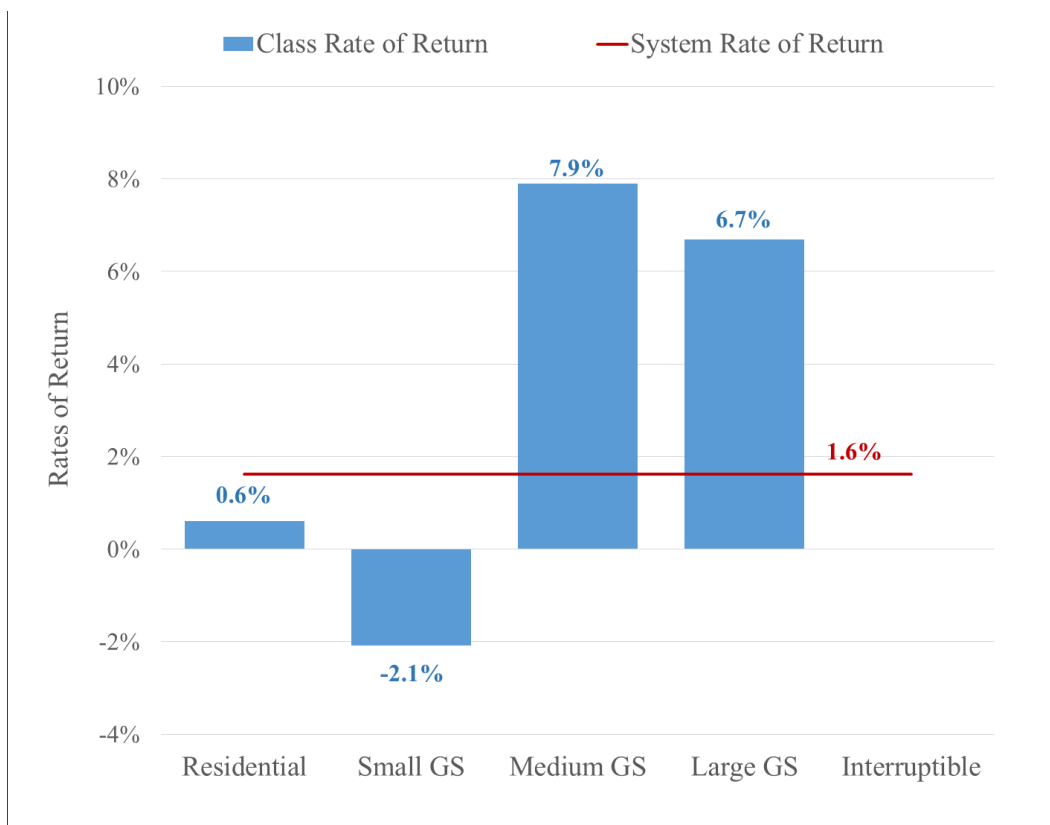
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1 **Figure 9: Class ROR vs. Overall ROR at Current Delivery Rates (WEMO Region)**



2  
3 Figure 9 shows that WEMO’s Residential and SGS customer classes produce a ROR  
4 below the system ROR. The MGS and LGS customer classes produce a ROR above the  
5 system ROR.

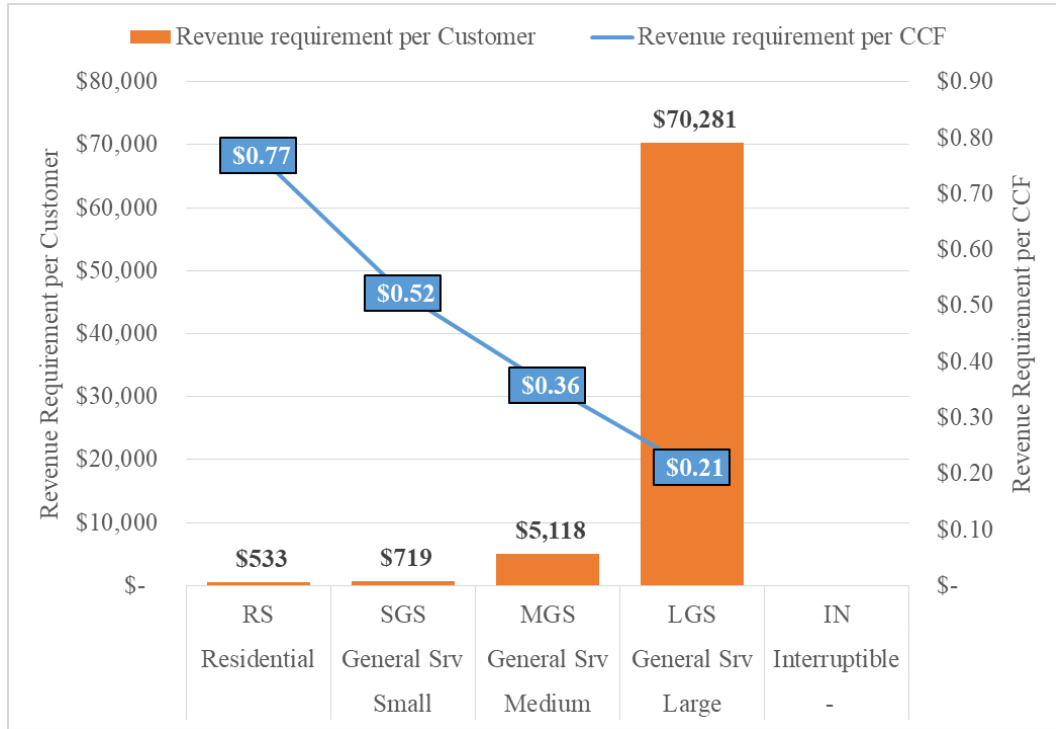
6 **Q. IS THERE VARIATION IN THE COST OF SERVICE ACROSS THE**  
7 **COMPANY’S RATE CLASSES IN SEMO REGION?**

8 A. Yes, there is variation in the cost of service across the Company’s WEMO region rate  
9 classes. Figure 10 shows variation in unit revenue requirements on a ‘per customer’ and  
10 ‘per CCF’ basis.



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**Figure 10: Revenue Requirement by Rate Class (WEMO Region)**



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The revenue requirement for the Residential rate class is \$533 per customer, while the revenue requirement for the LGS class is \$70,281 per customer. In comparison, the revenue requirement per natural gas usage for the Residential class is \$0.77 per CCF, while the revenue requirement per natural gas usage for the LGS class is \$0.21 per CCF.

**Q. WHAT DOES IT MEAN WHEN A CLASS IS PRODUCING A HIGHER OR LOWER ROR THAN THE SYSTEM ROR?**

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A. If the ROR produced by a rate class is lower than the system ROR it means that the class revenues at existing rates are not recovering the fully allocated share of the utility's cost of service. Conversely, if a rate class is producing a higher ROR than the system ROR, it means that the class revenues at existing rates are recovering more than the fully allocated share of the utility's cost of service. As discussed below, the results of the COSS were used as a guide to establish revenue targets that move the Company's rates in

1 aggregate closer to equalized rates of return and help to improve equity across customer  
2 classes.

3 **Q. PLEASE DESCRIBE THE DATA USED TO PREPARE THE COSS.**

4 A. The COSS is based on financial data from the Test Year. The COSS includes the number  
5 of customers, sales and revenues by rate class. Sales and revenues have been adjusted to  
6 reflect the impact of normal weather. The COSS also includes rate base items, including  
7 intangible plant, production, transmission, distribution and general plant-in-service as  
8 well as (a) additions to plant-in-service, including gas storage, prepaid expenses, cash  
9 working capital, and other regulatory assets, and (b) reductions to plant-in-service,  
10 including accumulated deferred income taxes, customer deposits, and customer advances.  
11 The COSS also includes expense items, including transmission, distribution, customer  
12 service, customer account, sales, and administrative and general expenses as well as taxes  
13 other than income, such as payroll and property taxes, and income taxes.

14 **Q. PLEASE DESCRIBE IN GREATER DETAIL THE FUNCTIONALIZATION**  
15 **PROCESS IN DEVELOPING THE COST OF SERVICE STUDY.**

16 A. The cost of service is functionalized into one of the following categories:

- 17 • Production – costs associated with the gas supply, interstate pipeline  
18 transportation capacity, and upstream storage facilities;
- 19 • Storage – costs associated with on-system storage facilities;
- 20 • Transmission – costs associated with high pressure facilities that deliver gas to  
21 distribution facilities;
- 22 • Distribution – costs associated with delivering natural gas to customers, including  
23 distribution main facilities and services, meters and regulators.

1 Production costs are generally recovered through the PGA while the transmission and  
2 distribution costs are recovered through base rates.

3 **Q. PLEASE DESCRIBE IN GREATER DETAIL THE CLASSIFICATION PROCESS**  
4 **IN DEVELOPING THE COST OF SERVICE STUDY.**

5 A. The cost of service is classified into one of the following categories:

- 6 • Customer-related – costs associated with providing customer access to the natural  
7 gas system as well as providing on-going customer services, including meter  
8 reading and billing services.
- 9 • Demand-related – costs associated with meeting customer peak demand  
10 requirements
- 11 • Commodity-related – costs associated with the quantity of gas purchased or  
12 transported

13 In some cases, costs were classified into only one of the three categories. The cost of  
14 meter reading, for example, was classified as customer related. In other cases, costs were  
15 classified into more than one category. The cost of distribution mains, for example, was  
16 classified as both customer- and demand-related.

17 **Q. PLEASE EXPLAIN THE CLASSIFICATION OF DISTRIBUTION MAINS.**

18 A. Distribution mains typically represents the largest plant investment for a gas utility. For  
19 the Company, distribution mains comprise 47, 27 and 34 percent of utility plant for the  
20 NEMO, SEMO and WEMO regions, respectively. The classification of distribution  
21 mains reflects two cost drivers. The first driver is the number of customers. Distribution  
22 mains are designed to provide customer access to the natural gas system. The second

1 driver is peak or design day demand. Distribution mains are designed to meet customer  
2 demands on the design day.<sup>5</sup>

3 The classification of distribution mains between customer- and demand-related  
4 was determined through a minimum system study. It is one of the methods recognized by  
5 NARUC in classifying distribution main costs. NARUC states,

6 “One argument for inclusion of distribution related items in the  
7 customer cost classification is the ‘zero or minimize size main  
8 theory.’ This theory assumes that there is a zero or minimum size  
9 main necessary to connect the customer to the system and thus  
10 affords the customer an opportunity to take service as he so desire.  
11

12 Under the minimum size main theory, all distribution mains are  
13 priced out at the historic unit cost of the smallest main installed in  
14 the system, and assigned as customer costs.”<sup>6</sup>  
15

16 The classification of distribution mains was based on the minimum-size methodology.  
17 The analysis was based on historical cost data of distribution mains by material type and  
18 sizes, adjusted to current costs utilizing the Handy-Whitman Index of Public Utility  
19 Construction Costs (“Handy-Whitman”). In the analysis, the Company’s distribution  
20 mains investments were priced at the cost of the smallest-sized main installed in the  
21 system. The total cost of the smallest sized-main was divided by the total cost of the  
22 mains investment to determine the customer portion. The analysis was performed on a  
23 consolidated basis for the three regions. The methodology is consistent with the above-  
24 referenced Atmos Energy Corporation previously filed COSS.<sup>7</sup>

25 **Q. PLEASE DISCUSS THE RESULTS OF THE MINIMUM-SYSTEM ANALYSIS.**

---

<sup>5</sup> Design day demand is the highest estimated gas demand for a 24-hour period, and is used as a basis for designing the capacity of the transmission and distribution system.

<sup>6</sup> NARUC Gas Distribution Rate Design Manual. Pg. 22-23

<sup>7</sup> See Case No. GR-2010-0192.

1 A. The results of the minimum system analysis shows that the customer-related portion of  
2 the mains investment is 54.37 percent as shown on Schedule TSL-8. Therefore, the  
3 demand-related portion of the mains investment is 45.63 percent for the Company.

4 **Q. PLEASE DISCUSS THE CLASSIFICATION OF OTHER RATE BASE ITEMS.**

5 A. Other rate base items were similarly classified based on their underlying cost drivers. For  
6 example, meter cost, meter installation, service cost, and house regulator investments  
7 were classified as customer-related since they provide customer access to the natural gas  
8 system. Rate base items not directly associated with one of the classification categories,  
9 such as general plant, were classified through a composite classifier based on the related  
10 costs. Schedule TSL-4 provides a full description of the classification process.

11 **Q. PLEASE DISCUSS THE CLASSIFICATION OF OPERATIONS AND**  
12 **MAINTENANCE EXPENSES.**

13 A. Operations and maintenance expenses were classified in a manner similar to their  
14 respective plant items, as shown in Figure 12. For example, Maintenance of Services  
15 (Account 892) was allocated based on the allocation of Services plant (Account 380).

16 **Figure 12: O&M Expenses and Corresponding Rate Base Items**

Acct.	Description	Corresponding Plant Accounts
874	Mains & Services Expenses	Mains (376) and Services (380) combined
878	Meter & House Regulator Exp.	Meters (381) and Regulators (383 and 385) combined
892	Maintenance of Services	Services (380)
893	Mains of Meters & House Regulators	Meters (381) and House Regulators (383) combined

17

1 O&M expense items not directly associated with one of the classification categories, such  
2 as administrative and general expenses, were classified through a composite classifier  
3 based on related costs. Schedule TSL-4 provides a full description of O&M expense  
4 classifications.

5 **Q. PLEASE DESCRIBE IN GREATER DETAIL THE ALLOCATION PROCESS**  
6 **USED IN DEVELOPING THE COSS.**

7 A. Costs were allocated to each rate class based on the costs incurred to serve that class. In  
8 short, cost allocation follows cost causation. This approach is well established in  
9 industry literature and is consistent with past cost of service studies approved by the  
10 Commission.<sup>8</sup> The approach requires development of cost allocators that reflect the  
11 design of the natural gas system.

12 **Q. WHAT ALLOCATORS WERE USED IN YOUR COSS?**

13 A. The COSS was developed based on three types of allocators

- 14 1. Class determinants – class characteristics, such as number of customers,  
15 consumption and revenues by rate class;
- 16 2. Special studies – detailed analysis of specific plant or expense items, such as  
17 meters and uncollectible expenses; and
- 18 3. Internal – composite of how other costs are allocated.

19 Schedule TSL-4 contains a description of each allocator used in the COSS, including  
20 what costs are allocated, how each allocator was derived, and the rationale for utilizing  
21 the allocator. For example, the ‘number of meters’ allocator is used to allocate meter  
22 reading expenses based on the number of meters installed in each rate class. The

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<sup>8</sup> See GR-2010-0192

1 rationale is that meter reading expenses are driven by the number of meters that are read  
2 monthly.

3 **Q. PLEASE DESCRIBE THE PROCESS USED TO DEVELOP THE DEMAND**  
4 **ALLOCATOR.**

5 A. The demand allocator is based on the Average and Peak Demand method. It is one of the  
6 methods recognized by NARUC for allocating demand costs.<sup>9</sup> The allocator reflects each  
7 rate classes' responsibility to both peak or design day demands and average days demand  
8 of the system. The allocator uses load factor to identify peak day and average day  
9 demand responsibilities. Again, the approach is generally consistent with the approach  
10 used in GR-2010-0192.

11 The derivation of the allocator is included in Schedule TSL-9 and is a  
12 combination of peak day and average day demands. Average day demands were based  
13 on actual sales volumes for each customer class and the number of days in the year; *i.e.*,  
14 365 days. The average day demands were then multiplied by the load factor to determine  
15 the 'average' component of the allocator.

16 The calculation of peak or design day demands consists of four steps. First, heat  
17 use per degree day per customer was based on the results of a regression analysis for each  
18 rate class of heat use per degree day per customer as a function of billing heating degree  
19 days. The regression analysis produced a strong R-squared, which measures how much  
20 variation in a dependent variable (in this case heat use per customer) can be explained by  
21 an independent variable (in this case heating degree days). Data for the heat use per  
22 customer variable was calculated as the difference between actual use per customer and

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<sup>9</sup> NARUC Gas Distribution Rate Design Manual. Pg. 27

1 base use per customer, where base use per customer was the lowest average use of two  
2 consecutive months during July through September.

3 The second step involved applying heat use per degree per customer to the design  
4 day degree days to derive design day heating use per customer. For the third step, the  
5 design day heating use per customer derived in the previous step was added to base use  
6 per customer to calculate total design day use per customer. The fourth step to determine  
7 peak day allocation was to multiply the number of customers for each class in the month  
8 of the design day by the design day use per customer for each class to calculate total  
9 design day use by class. The resulting design day allocation was multiplied by the  
10 balance of load factor to determine the 'peak' component of the allocator. The peak and  
11 average allocator was calculated by adding together the 'peak' and 'average'  
12 components. The results are shown on Schedule TSL-9.

13 **Q. PLEASE DESCRIBE THE PROCESS USED TO DEVELOP THE FOUR**  
14 **SPECIAL STUDIES ALLOCATORS.**

15 A. There were four special studies developed to allocate meter investments, meter  
16 installations, service investments, regulators, and industrial customer investments. In  
17 aggregate, these investments represent 36, 43, and 45 percent of utility plant for the  
18 Company. The allocators were developed separately for each of the Company's three  
19 regions.

- 20 • Meters and Meter Installation investments were allocated based on the current  
21 cost of meters by customer in each rate class weighted by the number of meters.  
22 Current costs were used since historic records of such costs are not maintained by  
23 individual meter, customer or rate class. The calculation recognizes there are



1 certain types of meter costs specific to each rate class and establishes a weighting  
2 based on current records.

- 3 • Service investment was allocated based on the current cost of service line  
4 installations by customer in each rate class weighted by the estimated number of  
5 meters. Current costs were used for the same reason previously noted. The  
6 calculation recognizes there are certain types of service installation costs specific  
7 to each rate class and establishes a weighting based on current records.

- 8 • Regulators were allocated based on the current cost of regulators by customer in  
9 each rate class weighted by the estimated number of customers. Current costs  
10 were used for the same reason previously noted. The calculation recognizes there  
11 are certain types of regulator costs specific to each rate class and establishes a  
12 weighting based on current records.

- 13 • Industrial customer investment was allocated based on the investment in meters to  
14 serve the largest customers on the system.

15 The derivation of the meter, meter installation, service investment and regulator allocator  
16 is shown in Schedule TSL-10.

17 **Q. PLEASE DESCRIBE THE PROCESS USED TO DEVELOP THE COMPOSITE**  
18 **ALLOCATORS.**

- 19 A. There are several composite allocators developed internally based on the allocation of  
20 various plant investments and expenses. These are used to allocate cost items that cannot  
21 be readily categorized. For example, general plant is allocated based on the composite  
22 allocation of all production, transmission, storage, and distribution plant. This approach is

1 well established in industry literature<sup>10</sup> and is consistent with the COSS methodology  
2 filed in GR-2010-0192.

3 **Q. PLEASE DESCRIBE THE PROCESS USED TO ALLOCATE RATE BASE**  
4 **ITEMS TO THE CUSTOMER CLASSES.**

5 A. The process used to allocate rate base to customer classes is included in Schedules TSL-  
6 5, TSL-6 and TSL-7 for the NEMO, SEMO and WEMO regions, respectively, and  
7 consists of the following four steps. First, gross plant investment by individual FERC  
8 account is allocated to each rate class based on an allocator that most closely reflects the  
9 underlying cost driver. Second, accumulated depreciation by individual FERC account is  
10 allocated to each rate class based on the same allocator as the gross plant investment for  
11 that account. Third, net plant investment by individual FERC account is calculated as the  
12 difference between gross plant investment and accumulated depreciation by individual  
13 FERC account. Lastly, additions and deletions to net plant investment are allocated to  
14 each rate class on the basis of an allocator that most closely reflects the underlying cost  
15 driver to form rate base. Total rate base is shown on Schedules TSL-5, TSL-6 and TSL-7  
16 for the NEMO, SEMO and WEMO regions, respectively.

17 In general, the allocation of rate base followed the methodologies used in the most  
18 recent rate case filing before the Commission for Atmos Energy Corporation, the  
19 predecessor company to Liberty.<sup>11</sup> Gross plant investment that is designed to meet the  
20 demands of the Company's customers was allocated to each rate class based on the peak  
21 and average allocator. Gross plant investment that is designed to connect customers to the

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<sup>10</sup> NARUC Gas Distribution Rate Design Manual. Pg. 26

<sup>11</sup> *In the Matter of Atmos Energy Corporation's Tariff Revision Designed to Implement a General Rate Increase for Natural Gas Service in the Missouri Service Area of the Company*. Filed December 28, 2009.

1 system and meet their service requirements was allocated to each rate class based on one  
2 of the special studies described above.

3 **Q. PLEASE DESCRIBE THE ALLOCATION OF O&M EXPENSES TO THE**  
4 **CUSTOMER CLASSES.**

5 A. The process used to allocate O&M expenses to customer classes is included in Schedules  
6 TSL-5, TSL-6 and TSL-7 for the NEMO, SEMO and WEMO regions, respectively. As  
7 discussed earlier, special studies were used to assign specific costs to customer classes.

- 8 • Customer Records and Collections Expense (Account 903) is separated into  
9 customer service- and collections-related expenses. The customer service-related  
10 expenses were allocated based on the number of customer bills, while collections-  
11 related expenses were allocated based on the uncollectible expense allocator  
12 described below.
- 13 • Uncollectible Expense (Account 904) is based on a direct assignment of net write-  
14 offs for residential customers, and assignment of C&I write-offs based on C&I  
15 classes' revenues.
- 16 • Customer Deposits and Interest on Customer deposits are allocated based on  
17 number of bills.

18 **V. OVERVIEW OF RATE DESIGN**

19 **Q. PLEASE DESCRIBE THE PRINCIPLES USED TO GUIDE THE PROPOSED**  
20 **RATE DESIGN.**

21 A. The proposed rate design was guided by several principles common throughout the  
22 industry, including: (a) rates should recover the overall cost of providing service; (b) rates  
23 should be fair, minimizing inter- and intra-class inequities to the extent possible; and (c)

1 rate changes should be tempered by rate continuity concerns.<sup>12</sup> In addition, the proposed  
2 rate design was guided by a Company-specific proposal to move toward a single set of  
3 rates for each rate class across the three regions; i.e., one set of rates for Residential,  
4 SGS, MGS, LGS and Interruptible customers across the three regions.

5 Because these principles can conflict, the rate design process also includes a level  
6 of judgment to balance these principles.

7 **Q. HOW WERE THESE PRINCIPLES APPLIED IN THIS PROCEEDING?**

8 A. First, rates were designed to recover the overall cost of service. This was done by  
9 developing customer and consumption charges based on test year bills and usage. In  
10 addition, rates were designed to be fair and equitable. This was done by setting revenue  
11 targets at a level in aggregate closer to the system ROR. As discussed earlier, the results  
12 of the COSS show that some rate classes produce less than the overall ROR. The  
13 proposed rate design reduces that deficiency. Another rate design objective is to maintain  
14 pricing stability by minimizing the impact of changes in rates on customers. This  
15 objective was considered during both the setting of revenue targets, and again in  
16 reviewing the impact of proposed rates on customers' bills at various usage levels within  
17 customer classes.

18 **Q. PLEASE DESCRIBE HOW THE PROPOSED RATE DESIGN ACHIEVES THE**  
19 **COMPANY'S OBJECTIVE TO DEVELOP A SINGLE SET OF CLASS RATES**  
20 **ACROSS THE THREE REGIONS?**

21 A. The proposed rate design achieves the Company's objective to develop a single set of  
22 class rates across the three regions through a single rate design for each rate class across

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<sup>12</sup> See Bonbright, James, Danielsen, Albert, and Kamerschen, David. "Principles of Public Utility Rates." Public Utilities Reports, Inc. pp. 377-407 (2<sup>nd</sup> Ed. 1988).

1 the three regions. That is, residential customers in the NEMO, SEMO and WEMO  
2 regions would be billed the same customer and consumption charges.

3 **Q. PLEASE SUMMARIZE THE STEPS TAKEN TO DEVELOP THE PROPOSED**  
4 **RATES.**

5 A. The first step to develop the proposed rates was to establish the overall revenue  
6 requirement to be recovered from base rates. The next step was to set revenue targets for  
7 each rate class based on the results of the COSS, as shown on Schedule TSL-11. Rates  
8 within each customer class were then designed to recover the revenue requirements based  
9 on test year customer and usage data.

10 **Q. WHAT IS THE TOTAL REVENUE REQUIREMENT THAT YOU USED AS A**  
11 **STARTING POINT?**

12 A. To determine the total revenue requirement for each operating unit, I relied on  
13 information from the overall cost of service presented in the testimony and accounting  
14 schedules of Liberty witness Schwartz, which indicates a total revenue requirement of  
15 \$13.2 million, \$17.5 million and \$2.6 million for NEMO, SEMO and WEMO,  
16 respectively. As shown on Schedule TSL-5, TSL-6 and TSL-7 total revenue requirement  
17 was then reduced by revenues related to special contracts and other revenues to calculate  
18 base rate revenue requirements.

19 **Q. PLEASE DESCRIBE THE PROCESS USED TO SET THE REVENUE**  
20 **REQUIREMENT TARGETS FOR EACH RATE CLASS.**

21 A. Since each rate class presently produces a ROR that is different than the overall system  
22 ROR, the starting point for setting the revenue targets for each rate class was based on  
23 their revenues at equalized rates of return.

1 **Q. IN GENERAL, HOW DID YOU DETERMINE THE APPROPRIATE RATE**  
2 **DESIGN WITHIN EACH RATE CLASS?**

3 A. The proposed rates were designed to recover 100 percent of the proposed revenue  
4 requirement. Specifically, rates were designed by first reviewing the customer charge to  
5 evaluate what level of fixed cost is reasonable to be recovered through customer charges  
6 consistent with rate design objectives identified above. This step included evaluating the  
7 existing customer and ISRS charges, as well as the results of the COSS. The charges  
8 were also designed as a single set of class rates across the three regions.  
9 Once customer charge levels were established, the remaining revenue requirement for  
10 each class was recovered via the consumption charges, as shown in Schedules TSL-12.

11 **VI. RATE DESIGN AND BILL IMPACT ANALYSES**

12 **Q. PLEASE DESCRIBE THE PROCESS USED TO SET THE REVENUE**  
13 **REQUIREMENT TARGETS FOR EACH RATE CLASS.**

14 A. First, the process began with consolidating the COSS results across the three regions.  
15 The next step was to identify the consolidated rate classes producing less than their  
16 equalized rates of return; i.e., the Residential and SGS rate classes.

- 17 • The Residential class presently generates revenues 73 percent of needed to achieve the  
18 system rate of return. Based on this deficiency, the revenue target for the Residential  
19 class was set based on a 50.0 percent movement toward revenues needed to achieve the  
20 system rate of return.
- 21 • The SGS class presently generates revenues 54 percent of needed to achieve the system  
22 rate of return. Based on this deficiency, the revenue target for the SGS class was set

1 based on a 50.0 percent movement toward revenues needed to achieve the system rate of  
2 return to balance bill continuity concerns.

- 3 • The revenue targets for the other rate classes were based on the revenues needed to  
4 achieve the system rate of return, adjusted for the revenue shortfall from the Residential  
5 and SGS rate class as discussed above. The LGS class received a slight lower increase  
6 than the MGS and Interruptible class to reflect the results of the COSS study.

7 **Q. PLEASE DESCRIBE THE PROPOSED RATE DESIGN FOR EACH RATE**  
8 **CLASS.**

9 A. The proposed rate design for each rate class is described below.

10 Residential

11 The proposed rates were based on a consolidated revenue requirement target and billing  
12 determinants across the three regions of \$21.3 million, annual customer bills of 557,704  
13 and annual usage of 29,558,131 CCF. The Company proposes to increase the monthly  
14 customer charge to \$22.50. This represents an increase to NEMO, SEMO and WEMO  
15 customers from \$20.00, \$13.75, and \$20.00 per month, respectively. The revenue  
16 requirement not recovered through the customer charge is to be recovered from a single  
17 volumetric charge of \$0.29446 per CCF. The proposed rate design and bill impact  
18 analysis by region are included in Schedule TSL-12.

19 Small General Service

20 The proposed rates were based on a consolidated revenue requirement target and billing  
21 determinants of \$3.4 million, annual customer bills of 71,581 and annual usage of  
22 8,022,149 CCF. The Company proposes to increase the monthly customer charge to  
23 \$34.00. This represents an increase to NEMO, SEMO and WEMO customers from

1       \$28.26, \$17.46, and \$23.80 per month, respectively. The revenue requirement not  
2       recovered through the customer charge is to be recovered from a single volumetric charge  
3       of \$0.11716 per CCF. The proposed rate design and bill impact analysis by region are  
4       included in Schedule TSL-12.

5       Medium General Service

6       The proposed rates were based on a consolidated revenue requirement target and billing  
7       determinants of \$4.3 million, annual customer bills of 10,743 and annual usage of  
8       10,141,947 CCF. The Company proposes to increase the monthly customer charge to  
9       \$140.00. This represents an increase to NEMO, SEMO and WEMO customers from  
10      \$124.60, \$126.99, and \$118.01 per month, respectively. The revenue requirement not  
11      recovered through the customer charge is to be recovered from a single volumetric charge  
12      of \$0.27935 per CCF. The proposed rate design and bill impact analysis by region are  
13      included in Schedule TSL-12.

14      Large General Service

15      The proposed rates were based on a consolidated revenue requirement target and billing  
16      determinants of \$3.4 million, annual customer bills of 630 and annual usage of  
17      16,505,651 CCF. The Company proposes to increase the monthly customer charge  
18      \$750.00. This represents an increase to NEMO, SEMO and WEMO customers from  
19      \$623.01, \$634.95, and \$590.03 per month, respectively. The revenue requirement not  
20      recovered through the customer charge is to be recovered from a single volumetric charge  
21      of \$0.17926 per CCF. The proposed rate design and bill impact analysis by region are  
22      included in Schedule TSL-12.

23      Interruptible Service



1 The proposed rates were based on a consolidated revenue requirement target and billing  
2 determinants of \$0.4 million, annual customer bills of 65 and annual usage of 1,606,679  
3 CCF. The Company proposes to increase the monthly customer charge to \$750.00. This  
4 represents an increase to NEMO and SEMO customers from \$623.01, and \$634.95 per  
5 month, respectively. The revenue requirement not recovered through the customer  
6 charge is to be recovered from a single volumetric charge of \$0.18908 per CCF. The  
7 proposed rate design and bill impact analysis by region are included in Schedule TSL-12.

8 **Q. HAVE YOU EXAMINED THE IMPACT OF YOUR PROPOSED CHANGES IN**  
9 **RATES ON CUSTOMERS WITHIN EACH RATE CLASS BY REGION?**

10 A. Yes. As shown in Schedule TSL-12, the Company evaluated the bill impacts of the  
11 proposed changes on customers by region based on a range of annual usage within each  
12 rate class. The range of annual usage represents a distribution across the rate classes.  
13 The proposed annual bill is based on the proposed base rates. The current annual bill is  
14 based on the current base rates plus the current ISRS rates. The bill impact analysis was  
15 calculated using two approaches: (a) without a PGA charge, to evaluate only the change  
16 in the delivery portion of the customer bill; and (b) with a PGA charge, to evaluate the  
17 change in the total customer bill.

18 **VII. VOLUME BALANCING ACCOUNT RIDER (“RIDER VBA”)**

19 **Q. PLEASE DESCRIBE THE COMPANY’S PROPOSED RIDER VBA.**

20 A. The proposed Rider VBA is designed to decouple the Company’s revenues from the  
21 Company’s sales volume, reducing the challenge faced by many gas utilities without a  
22 Rider VBA (or similar rate mechanism) of over- and under- recovery of fixed costs  
23 resulting from fluctuations in customer usage. Company witness Hevert discusses the

1 purpose and overall benefits of Rider VBA in his testimony. This testimony is limited to  
2 sponsoring an explanation of the mechanics of Rider VBA. The proposed Rider VBA is  
3 included in Schedule TSL-13. This mechanism is reasonably designed to provide the  
4 Company with a sufficient opportunity to earn a fair return on equity, and includes  
5 provisions for an annual true-up which accurately and appropriately remedies any over-  
6 or under-collection of fixed costs, including interest at the Company's short-term  
7 borrowing rate, through subsequent rate adjustments or refunds.

8 **Q. PLEASE DESCRIBE HOW THE COMPANY'S PROPOSED RIDER VBA WILL**  
9 **OPERATE.**

10 A. The proposed Rider VBA is modeled after the Company's Rider VBA currently in effect  
11 in Illinois, although I should note that there is also statutory authorization for such a  
12 mechanism in Missouri. Under the proposed Rider VBA, the Company would reconcile  
13 annually differences between actual and authorized revenues (*i.e.*, revenues reflected in  
14 current base rates that were approved by the Commission in the most recent rate case  
15 proceeding). Under the proposed rider, the Company would file annually on or before  
16 April 30<sup>th</sup> workpapers that support the annual reconciliation between actual and  
17 authorized revenues. The Company proposes that the Commission would then conduct a  
18 review of the filing, including calculation of the annual reconciliation and proposed  
19 surcharges/ credits. Upon approval, the proposed surcharges/ credits would be assessed  
20 on customer bills over the subsequent nine-month period beginning June 1<sup>st</sup>.

21 **Q. THE RIDER VBA WOULD APPLY TO WHICH RATE CLASSES?**

22 A. The proposed Rider VBA would apply only to the Company's Residential and Small  
23 General Service rate classes.

1 **Q. WHAT ARE THE PROPOSED REPORTING REQUIREMENTS?**

2 A. The proposed Rider VBA would require the Company to file with the Commission an  
3 information statement on or before April 30<sup>th</sup> of each year that specifies the annual  
4 reconciliation and proposed surcharges/ credits to be effective under the Rider VBA.  
5 Specifically, the Company would be required to file at least two reports: (1) a report  
6 showing calculation of the annual reconciliation (*i.e.*, the dollar amount to be recovered  
7 or refunded as a result of the reconciliation) and the proposed surcharges/ credits (*i.e.*, the  
8 surcharge/ credit in \$ per CCF that would be recovered from customers or refunded to  
9 customers, respectively, as a result of the reconciliation), and (2) a report showing the  
10 Company's rate of return with and without the effect of the VBA rider.

11 Furthermore, the Company will specify in its proposed compliance filing the  
12 authorized revenues reflected in the approved base rates for the Residential and Small  
13 General Service rate classes. This procedure will be repeated in subsequent proceedings  
14 in which base rate revenues are reset.

15 **Q. DOES THE PROPOSED RIDER VBA CONTAIN AUDIT REQUIREMENTS?**

16 A. Yes, the proposed Rider VBA contains several audit requirements. The proposed Rider  
17 VBA requires the Company to conduct annually an internal audit of the revenues  
18 recovered or refunded pursuant to Rider VBA. The audit performs several tests,  
19 including:

- 20 • Verify the accuracy of the annual reconciliation of actual and authorized  
21 revenues, including calculation of the annual reconciliation and proposed  
22 surcharges/ credits;

- 1           • Verify whether the annual reconciliation reflects actual revenues collected  
2           through other approved tariffs;
- 3           • Verify whether the surcharges/ credits under Rider VBA are properly billed to  
4           customers (*i.e.*, accurate and timely);
- 5           • Verify whether the surcharge/ credit revenues under Rider VBA are properly  
6           recorded and reported on the Company's financial statements (*i.e.*, accurate,  
7           timely and in appropriate accounts).

8           The Company would file a copy of the audit report with the Commission by May 31<sup>st</sup> of  
9           each year. The audit report would include a statement, verified by an officer of the  
10          Company, attesting that the audit report is a true and complete copy.

11   **Q.   HOW WILL RIDER VBA OPERATE WHEN WEATHER IS COLDER OR**  
12   **WARMER THAN NORMAL?**

13   A.   In general, in years when weather is colder than normal, the Company's actual revenues  
14          will be higher than authorized revenues, resulting in a credit to customers. This will help  
15          prevent over-recovery of fixed costs when weather is colder-than-normal and actual  
16          revenues are higher than authorized revenues and provide customers with a bill credit  
17          when those same factors have made their bills higher than normal, all else being equal.  
18          Conversely, in years when weather is warmer-than-normal, the Company's actual  
19          revenues will be lower than the authorized revenues, resulting in a surcharge to customers  
20          at a time the same factors have made their bills lower than normal, all else being equal.  
21          This prevents under-recovery of fixed costs when weather is warmer-than-normal and  
22          actual revenues are lower than authorized revenues.

23

1 **Q. WILL THE PROPOSED RIDER VBA ADJUST THE COMPANY'S**  
2 **AUTHORIZED BASE REVENUES?**

3 A. No, the Rider VBA does not adjust the Company's authorized base revenues. The  
4 Company's authorized base revenues would be adjusted only by the Commission during  
5 a proceeding in which base rate revenues are reset. The purpose of Rider VBA is to help  
6 ensure that the Company's actual revenues are consistent with authorized revenues  
7 approved by the Commission in its most recent rate case proceeding.

8 **VIII. CAPITAL RELIABILITY TRACKER ("CR TRACKER")**

9 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED CR TRACKER.**

10 A. The proposed CR Tracker is designed to defer through a regulatory asset for future  
11 recovery in rates carrying costs associated with incremental capital spending that has not  
12 been included in the Company's rate base used to set current base rates (*i.e.*, capital  
13 spending that is not reflected in current base rates). Under CR Tracker, investments in  
14 the Company's production, transmission and distribution plant facilities would be  
15 included in the CR Tracker until those investments are reflected in base rates. The  
16 Company proposes to include these facilities in the CR Tracker since they form the basis  
17 for infrastructure spending to provide safe and reliable service to customers. The CR  
18 Tracker would not include capital spending related to the Company's investments in  
19 general plant facilities.

20 **Q. PLEASE DESCRIBE HOW THE COMPANY'S PROPOSED CR TRACKER**  
21 **WILL OPERATE.**

22 A. Under the proposed CR Tracker, the Company will calculate annually the carrying costs  
23 associated with the incremental capital spending that has not been reflected in current

1 base rates. The Company proposes that the Commission would then conduct a review of  
2 the prudence of the facilities, including calculation of the carrying costs in its next rate  
3 case. Assuming the Commission found the facilities were needed and prudently  
4 constructed, the carrying costs and the rate base additions would be included in rates in  
5 the next rate case.

6 **Q. TO WHICH RATE CLASSES WOULD THE CR TRACKER APPLY?**

7 A. The proposed CR Tracker would apply to all of the Company's rate classes, including  
8 Residential, Small, Medium, and Large General Service and Interruptible rate classes.

9 **Q. HOW WOULD THE COMPANY DETERMINE INCREMENTAL CAPITAL  
10 SPENDING?**

11 A. Incremental capital spending would be based on the difference between the Company's  
12 net investment in production, transmission and distribution plant facilities on December  
13 31<sup>st</sup> of each year, and the Company's net investment in production, transmission and  
14 distribution plant facilities included in the Company's current base rates (*i.e.*, net  
15 investment included in rate base that was relied upon in setting current base rates).

16 **Q. HOW WOULD THE COMPANY DETERMINE CARRYING COSTS?**

17 A. Carrying costs would be determined as the sum of three components: (a) pre-tax average  
18 cost of capital, (b) annual depreciation, and (c) Ad Valorem Taxes, to the extent not  
19 recovered through another rate mechanism.<sup>13</sup> The components would be calculated  
20 separately in the following manner:

---

<sup>13</sup> Separately, the Company has proposed a tracker to track and reconcile actual Ad Valorem Taxes incurred during the year with Ad Valorem Taxes reflected in current base rates. To the extent that the Commission approves the proposed tracker to track and reconcile Ad Valorem Taxes, then the Company would remove the Ad Valorem Taxes component from calculation of carrying costs in the CR Tracker

- 1 • Pre-tax average cost of capital would be based on the overall pre-tax rate of return  
2 approved by the Commission in the Company's most recent rate case and applied to  
3 the Company's net investment on December 31<sup>st</sup> of each year that is not reflected in  
4 current base rates.
- 5 • Annual depreciation would be based on the composite book depreciate rate approved  
6 by the Commission in the Company's most recent rate case and applied to the  
7 Company's net investment on December 31<sup>st</sup> of each year that is not reflected in  
8 current base rates.
- 9 • Ad Valorem taxes would be based on the composite Ad Valorem Tax rate included in  
10 the most recent rate case proceeding and applied to the Company's net investment on  
11 December 31<sup>st</sup> of each year that is not reflected in current base rates.

12 **IX. OPERATIONS AND MAINTENANCE ("O&M") TRACKERS**

13 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED O&M TRACKERS.**

- 14 A. The Company proposes three additional trackers to track and reconcile actual expenses  
15 incurred during the year with those reflected in current base rates with variations treated  
16 as regulatory assets or liabilities under Accounts 182.3 (other regulatory assets) and 254  
17 (other regulatory liabilities) under the FERC USOA. The proposed trackers would track  
18 and reconcile expenses related to the following items: (a) Ad Valorem Taxes; (b) Bad  
19 Debt expenses; and (c) Vegetation or Right-of-Way Management expenses. The  
20 proposed trackers are designed to recover the difference between actual expenses  
21 incurred during the year with "target" expenses that are reflected in current base rates.  
22 All expenses related to Ad Valorem Taxes, Bad Debt and Vegetation Management are  
23 eligible to be included in their respective trackers.

1 **Q. TO WHICH RATE CLASSES WOULD THE O&M TRACKERS APPLY?**

2 A. The proposed O&M trackers would apply to all of the Company's rate classes, including  
3 Residential, Small, Medium, and Large General Service and Interruptible rate classes.

4 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED AD VALOREM TAX**  
5 **TRACKER ("AVT TRACKER").**

6 A. The Company requests that an ad valorem/ property tax tracking mechanism ("AVT  
7 Tracker") be authorized in this case to ensure the appropriate recovery of rising property  
8 tax expenses. The Company is proposing an ad valorem/ property tax tracker would be  
9 structured similarly to most other tracking mechanisms in Missouri. Under the proposed  
10 AVT Tracker, the Company would reconcile annually the difference between actual Ad  
11 Valorem Taxes incurred for the twelve-months ending December 31<sup>st</sup> of each year and  
12 target Ad Valorem Taxes that are reflected in current base rates (*i.e.*, Ad Valorem Taxes  
13 that were included in O&M expenses and relied upon in setting current base rates) with  
14 incremental changes treated as regulatory assets or liabilities under Accounts 182.3 (other  
15 regulatory assets) and 254 (other regulatory liabilities) under the FERC USOA.

16 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED BAD DEBT TRACKER**  
17 **("BD TRACKER").**

18 A. The Company requests that a bad debt tracking mechanism be authorized in this case to  
19 ensure the appropriate recovery of bad debt expenses. The Company proposes that a bad  
20 debt tracker would be structured similarly to most other tracking mechanisms in  
21 Missouri. Under the proposed BD Tracker, the Company would reconcile annually the  
22 difference between average annual Bad Debt expenses incurred and target Bad Debt  
23 expenses that are reflected in current base rates (*i.e.*, Bad Debt expenses that were



1 included in O&M expenses and relied upon in setting current base rates revenues). We  
2 propose that bad debt expenses, as defined in this tracker, be set in this rate proceeding at  
3 the expense level determined in the true-up in this case. The Company would then track  
4 its actual bad debt expenses on an annual basis against this amount, with the Missouri  
5 jurisdictional portion of any excess treated as a regulatory asset (Account 182) and the  
6 Missouri jurisdictional portion of any shortfall treated as a regulatory liability (Account  
7 254). The Company is requesting that carrying costs be accrued on amounts. The  
8 carrying costs would be calculated monthly by applying the monthly short-term interest  
9 rate to the account balance. We propose that the regulatory asset or liability be amortized  
10 to cost of service in the Company's next rate proceeding over the same length of period  
11 as costs are accumulated. The Company would reset the level of ongoing bad debt  
12 expense in base rates in the next rate case, similar to how ongoing pension costs are reset  
13 each case.

14 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED VEGETATION**  
15 **MANAGEMENT/ RIGHT-OF-WAY TRACKER ("ROW TRACKER").**

16 A. The Company requests that a vegetation management/ right-of-way ("ROW") tracking  
17 mechanism be authorized in this case to ensure the appropriate recovery of expenses  
18 incurred and to help better manage the cyclical nature of vegetation management/ ROW  
19 activities throughout the service territory. The use of a tracker for vegetation  
20 management/ ROW costs will enable the Company to schedule and perform this work in  
21 the most efficient manner. The Company proposes that a vegetation management/ ROW  
22 tracker would be structured similarly to most other tracking mechanisms in Missouri. We  
23 propose that annual vegetation management/ ROW expenses, as defined in this tracker,

1 be set in this rate proceeding at the expense level determined in the true-up in this case.

2 The Company would then track its actual vegetation management expenses/ ROW  
3 expenses on an annual basis against this amount, with the portion of any excess treated as  
4 a regulatory asset (Account 182) and the shortfall treated as a regulatory liability  
5 (Account 254). The Company is requesting that carrying costs be accrued on amounts.

6 The carrying costs would be calculated monthly by applying the monthly short-term  
7 interest rate to the account balance. We propose that the regulatory asset or liability be  
8 amortized to cost of service in the Company's next rate proceeding over the same length  
9 of period as costs are accumulated. The Company would reset the level of ongoing  
10 vegetation management/ ROW expense in base rates in the next rate case, similar to how  
11 ongoing pension costs are reset each case.

12 **Q. DOES THIS COMPLETE YOUR DIRECT TESTIMONY?**

13 **A. Yes.**

## Testimony Experience

Timothy S. Lyons  
ScottMadden, Inc.

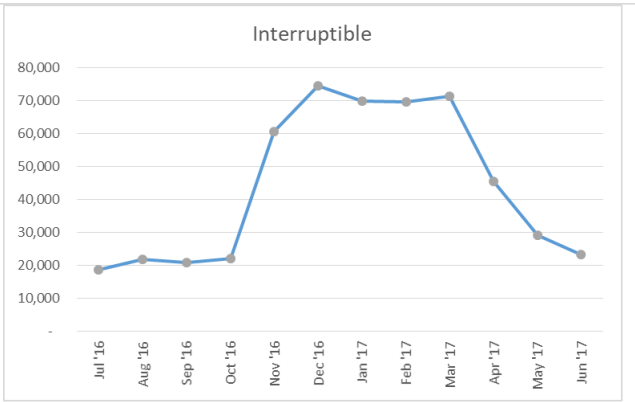
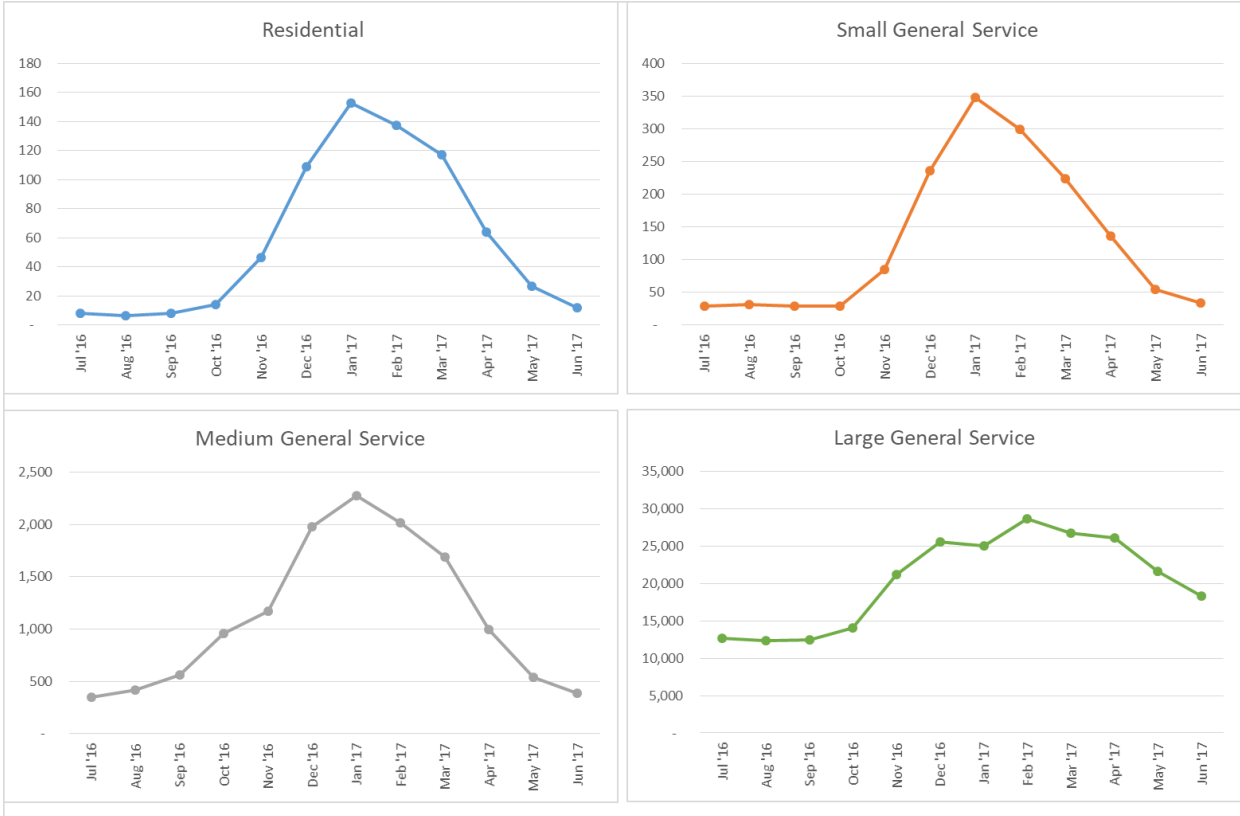
<b>Sponsor</b>	<b>Date</b>	<b>Docket No.</b>	<b>Subject</b>
<b>Regulatory Commission of Alaska</b>			
ENSTAR Natural Gas Company	06/16	Docket No. U-16-066	Adopted testimony and sponsored lead-lag study.
<b>Connecticut Public Utilities Regulatory Authority</b>			
Yankee Gas Company	07/14	Docket No. 13-06-02	Sponsored report and testimony for review and evaluation of gas expansion policies, procedures and analysis.
<b>Illinois Commerce Commission</b>			
Liberty Utilities (Midstates Natural Gas)	07/16	Docket No. 16-0401	Sponsored testimony for cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new commercial classes and a decoupling mechanism.
<b>Iowa Utilities Board</b>			
Liberty Utilities (Midstates Natural Gas)	07/16	Docket No. RPU-2016-0003	Sponsored testimony for cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new commercial classes.
<b>Maine Public Utilities Commission</b>			
Northern Utilities, Inc. d/b/a Unitil Gas Limited	06/15	Case No. 2015-00146	Sponsored testimony for proposed gas expansion program, including a zone area surcharge.
<b>Maryland Public Service Commission</b>			
Sandpiper Energy, Inc.	12/15	Case No. 9410	Sponsored testimony for cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new residential and commercial classes.
<b>Massachusetts Department of Public Utilities</b>			
Boston Gas	03/88	Docket No. DPU 88-67-II	Sponsored testimony for rate reclassification of commercial and industrial customers for rate design proceeding.
Boston Gas	03/90	DPU 90-55	Sponsored testimony for weather and other cost of service adjustments, rate design and customer bill impact studies for general rate case proceeding.
Boston Gas	10/93	DPU 92-230	Sponsored testimony describing the Company's position regarding rate treatment of vehicular natural gas investments and expenses.
<b>Missouri Public Service Commission</b>			
Laclede Gas Company	04/17	Docket No. GR-2017-0215	Sponsored testimony for cost of service, rate design, bill impact and lead-lag studies.
Missouri Gas Energy	04/17	Docket No. GR-2017-0216	Sponsored testimony for cost of service, rate design, bill impact and lead-lag studies.

<b>Sponsor</b>	<b>Date</b>	<b>Docket No.</b>	<b>Subject</b>
<b>New Hampshire Public Utilities Commission</b>			
Liberty Utilities d/b/a Granite State Electric Company	04/16	Docket No. DE 16-383	Adopted testimony and sponsored lead-lag study.
<b>New Jersey Board of Public Utilities</b>			
Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas Company	8/16	GR16090826	Sponsored testimony for lead-lag study
<b>Rhode Island Public Utilities Commission</b>			
Providence Gas Company	01/96	Docket No. 2076	Sponsored testimony for rate reclassification of customers into new rate classes, rate design (including introduction of demand charges), and customer bill impact studies for rate design proceeding.
Providence Gas Company	11/92	Docket No. 2025	Sponsored testimony supporting the Integrated Resource Plan filing, including a performance-based incentive mechanism.
Providence Gas Company	02/96	Docket No. 2374	Sponsored testimony for rate design, customer bill impact studies and retail access tariffs for largest commercial and industrial customers for rate design proceeding.
Providence Gas Company	04/97	Docket No. 2552	Sponsored testimony for rate design, customer bill impact studies and retail access tariffs for commercial and industrial customers, including redesign of cost of gas adjustment clause, for rate design proceeding.
Providence Gas Company	08/01 09/00 08/96	Docket No. 1673	Sponsored testimony for changes in cost of gas adjustment factor related to projected under-recovery of gas costs; Filed testimony and witness for pilot hedging program to mitigate price risks to customers; Filed testimony and witness for changes in cost of gas adjustment factor related to extension of rate plan.
Providence Gas Company	06/97	Docket No. 2581	Sponsored testimony for rate plan that fixed rates for three-year period; included funding for critical infrastructure investments in accelerated replacement of mains and services, digitized records system, and economic development projects.
Providence Gas Company	08/00	Docket No. 2581	Sponsored testimony for extension of rate plan that began in 1997 and included certain modifications, including a weather normalization clause.
Providence Gas Company	03/00	Docket No. 3100	Sponsored testimony for de-tariff and deregulation of appliance repair service, enabling the Company to have needed pricing flexibility.
<b>Railroad Commission of Texas</b>			
CenterPoint Energy – Texas Gulf Division	11/16	GUD No. 10567	Sponsored testimony for lead-lag study.
Atmos Pipeline – Texas	01/17	GUD No. 10580	Sponsored testimony for lead-lag study.

<b>Sponsor</b>	<b>Date</b>	<b>Docket No.</b>	<b>Subject</b>
<b>Vermont Public Service Board</b>			
Vermont Gas Systems	02/11	Docket No. 7712	Sponsored testimony for market evaluation and analysis to support establishment of system expansion and reliability fund.
Vermont Gas Systems	12/12	Docket No. 7970	Sponsored testimony describing the customers to be served by a \$90 million natural gas expansion project to Addison County, Vermont; also describing the benefits of the project as well as the Company's programs and service offerings.

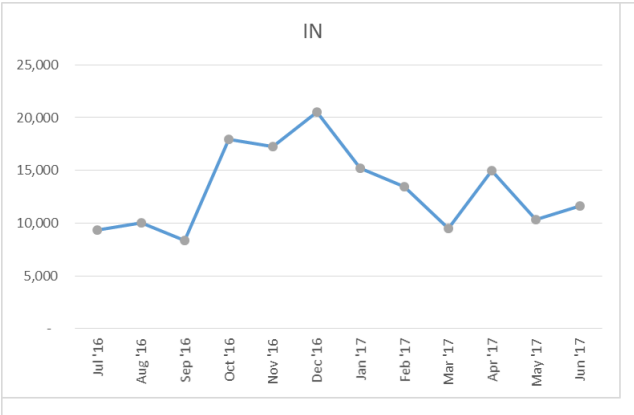
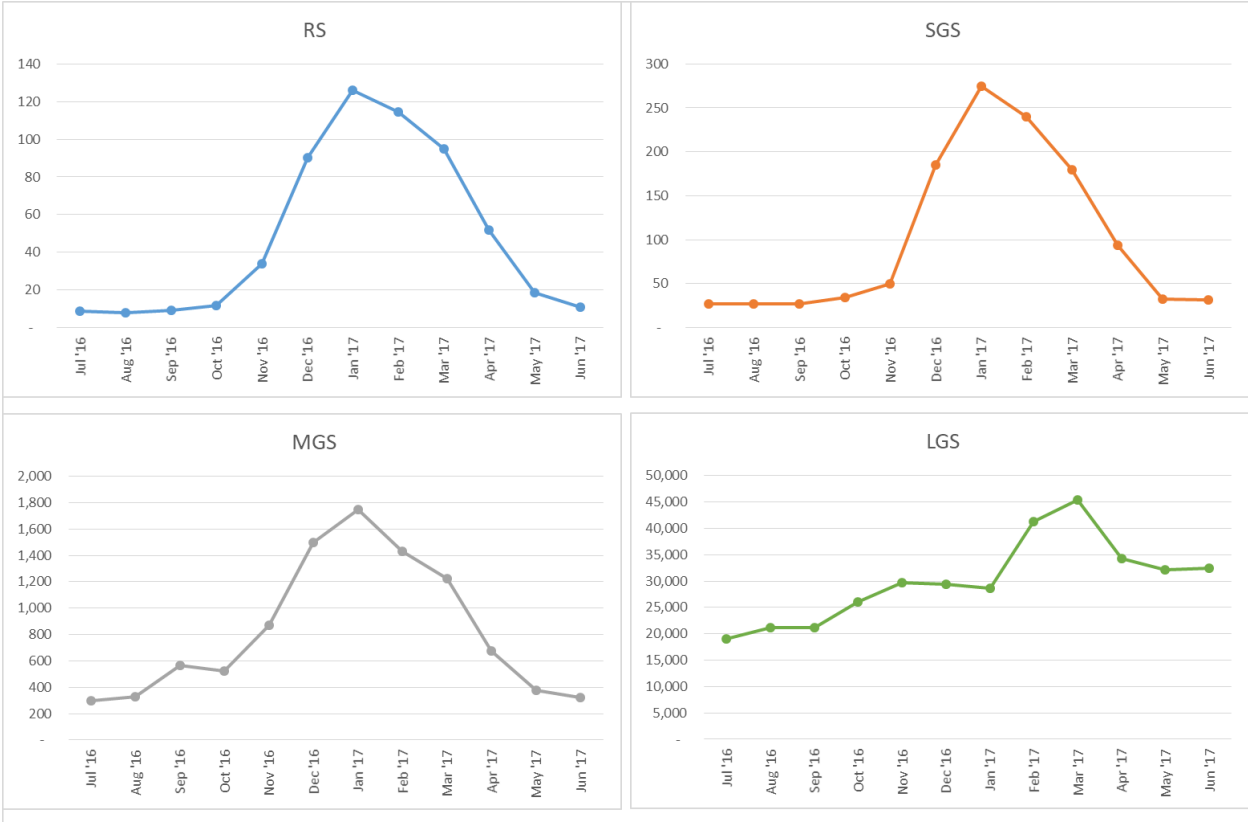
**LIBERTY UTILITIES**

**Analysis of Use per Customer: NEMO Region**



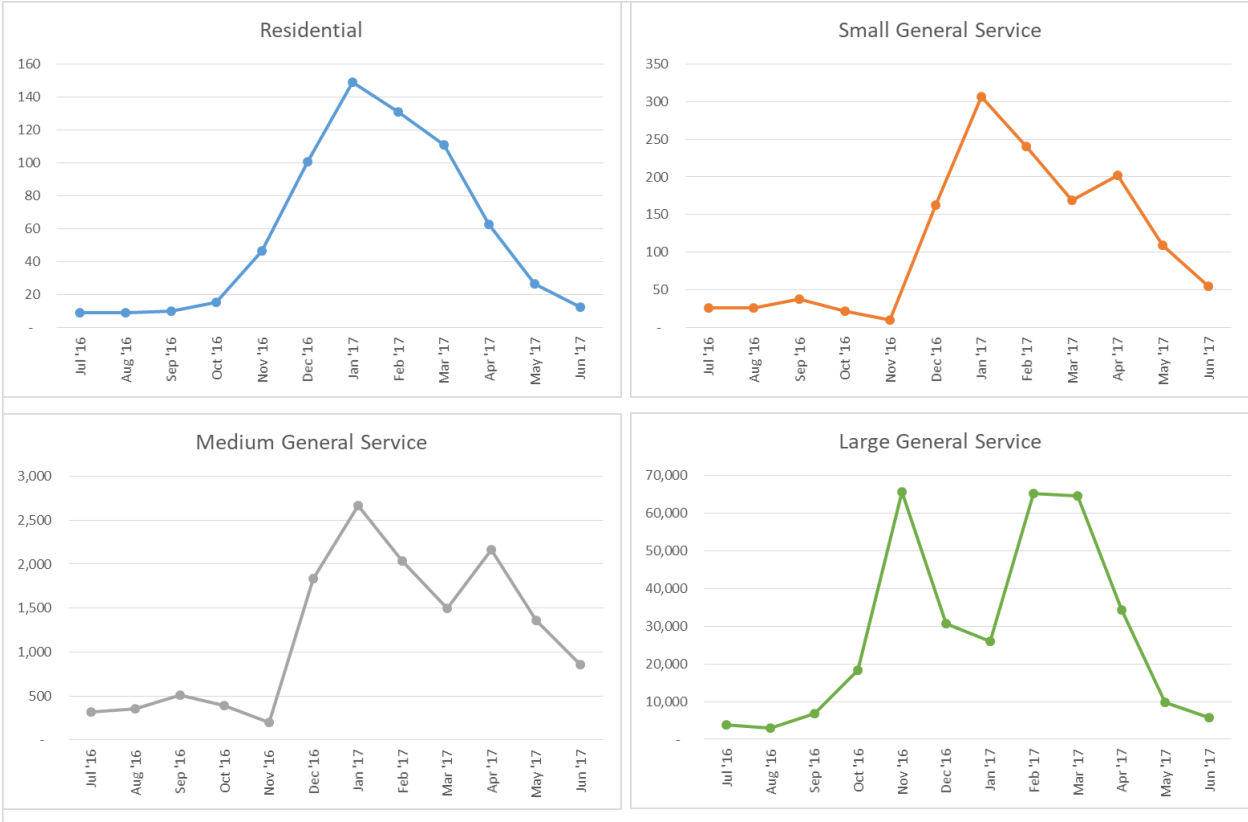
**LIBERTY UTILITIES**

**Analysis of Use per Customer: SEMO Region**



**LIBERTY UTILITIES**

**Analysis of Use per Customer: WEMO Region**

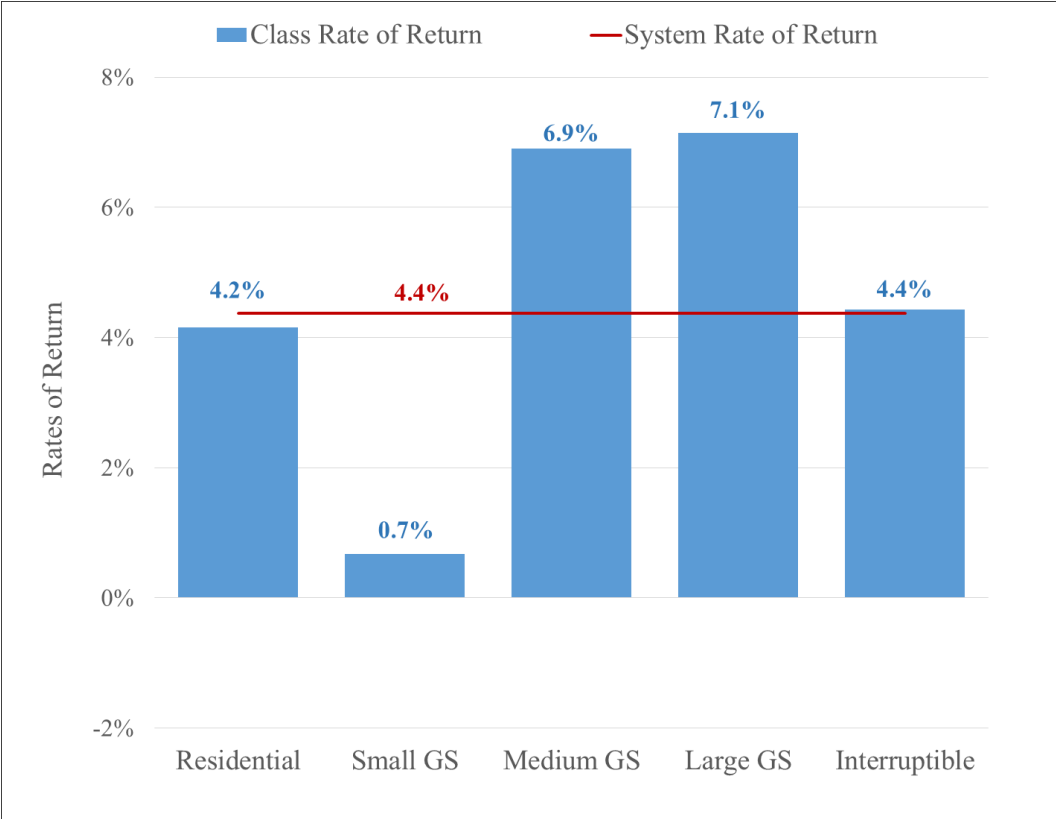




# LIBERTY UTILITIES

## Cost of Service Summary: NEMO Region

Class Rates of Return vs. Overall Rate of Return at Current Delivery Service Rates



## LIBERTY UTILITIES

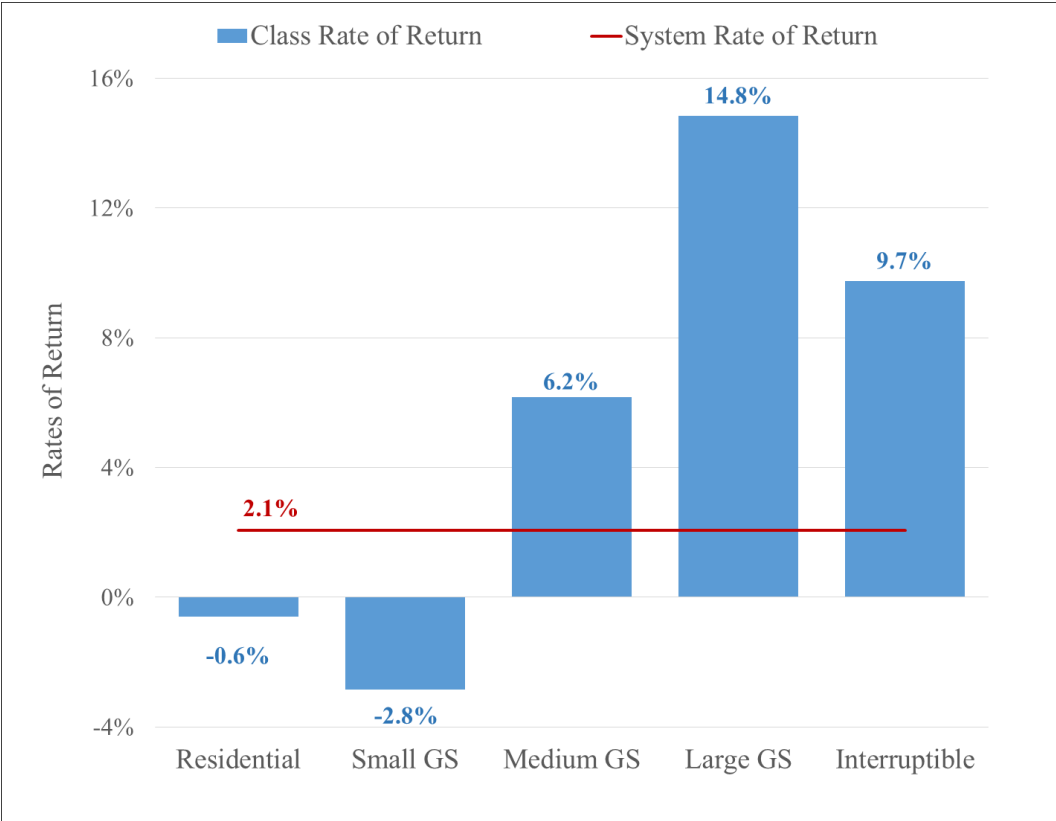
### Cost of Service Summary: NEMO Region

Liberty Utilities (NEMO)							-
COSS Summary		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN
<b>Current Delivery Service Rates</b>							
Rate base		41,662,885	24,932,760	5,707,896	6,812,162	3,306,558	903,509
Net operating income		1,821,074	1,036,464	38,338	470,129	236,081	40,062
Rate of return		4.37%	4.16%	0.67%	6.90%	7.14%	4.43%
Relative rate of return		100%	95%	15%	158%	163%	101%
Revenues	\$	11,043,348	\$ 7,405,217	\$ 1,037,243	\$ 1,613,736	\$ 811,828	\$ 175,322
Test Period Usage (CCF)		24,336,983	11,243,129	3,270,045	4,440,882	4,328,322	1,054,605
Revenue per CCF	\$	0.4538	\$ 0.6586	\$ 0.3172	\$ 0.3634	\$ 0.1876	\$ 0.1662
<b>Revenues at Equalized Rates of Return</b>							
Rate of return		7.640%	7.640%	7.640%	7.640%	7.640%	7.640%
Return requirement		3,183,044	1,904,863	436,083	520,449	252,621	69,028
Revenue required		13,253,929	8,814,694	1,682,814	1,695,410	838,673	222,337
Revenue deficiency		2,210,581	1,409,477	645,571	81,674	26,845	47,015
Percent increase required		20.0%	19.0%	62.2%	5.1%	3.3%	26.8%
Test Period Usage (CCF)		24,336,983	11,243,129	3,270,045	4,440,882	4,328,322	1,054,605
Revenue Required per CCF	\$	0.5446	\$ 0.7840	\$ 0.5146	\$ 0.3818	\$ 0.1938	\$ 0.2108
Revenue Deficiency per CCF	\$	0.0908	\$ 0.1254	\$ 0.1974	\$ 0.0184	\$ 0.0062	\$ 0.0446
<b>Revenue Requirements</b>							
Rate Class		Class ROR	Overall ROR				
Residential		4.16%	4.37%				
Small GS		0.67%	4.37%				
Medium GS		6.90%	4.37%				
Large GS		7.14%	4.37%				
Interruptible		4.43%	4.37%				

# LIBERTY UTILITIES

## Cost of Service Summary: SEMO Region

Class Rates of Return vs. Overall Rate of Return at Current Delivery Service Rates



## LIBERTY UTILITIES

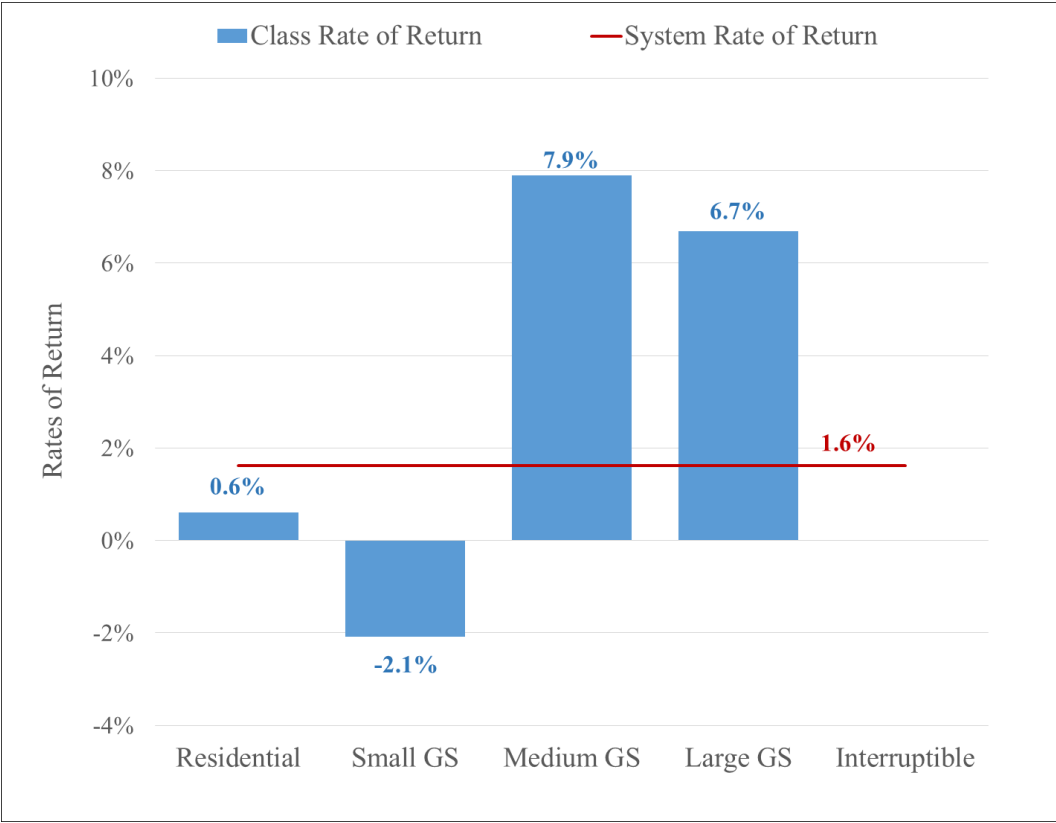
### Cost of Service Summary: SEMO Region

Liberty Utilities (SEMO)							-
COSS Summary		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN
<b>Current Delivery Service Rates</b>							
Rate base		50,591,558	30,402,228	5,928,034	8,127,752	5,696,397	437,147
Net operating income		1,041,659	(179,353)	(168,593)	501,488	845,497	42,620
Rate of return		2.06%	-0.59%	-2.84%	6.17%	14.84%	9.75%
Relative rate of return		100%	-29%	-138%	300%	721%	474%
Revenues	\$	12,885,046	\$ 7,606,347	\$ 945,237	\$ 1,935,198	\$ 2,269,512	\$ 128,752
Test Period Usage (CCF)		36,783,781	16,044,302	4,025,648	5,206,401	10,955,357	552,074
Revenue per CCF	\$	0.3503	\$ 0.4741	\$ 0.2348	\$ 0.3717	\$ 0.2072	\$ 0.2332
<b>Revenues at Equalized Rates of Return</b>							
Rate of return		7.640%	7.640%	7.640%	7.640%	7.640%	7.640%
Return requirement		3,865,195	2,322,730	452,902	620,960	435,205	33,398
Revenue required		17,467,860	11,667,419	1,953,970	2,129,111	1,603,577	113,784
Revenue deficiency		4,582,814	4,061,072	1,008,733	193,913	(665,935)	(14,968)
Percent increase required		35.6%	53.4%	106.7%	10.0%	-29.3%	-11.6%
Test Period Usage (CCF)		36,783,781	16,044,302	4,025,648	5,206,401	10,955,357	552,074
Revenue Required per CCF	\$	0.4749	\$ 0.7272	\$ 0.4854	\$ 0.4089	\$ 0.1464	\$ 0.2061
Revenue Deficiency per CCF	\$	0.1246	\$ 0.2531	\$ 0.2506	\$ 0.0372	\$ (0.0608)	\$ (0.0271)
<b>Revenue Requirements</b>							
Rate Class		Class ROR	Overall ROR				
Residential		-0.59%	2.06%				
Small GS		-2.84%	2.06%				
Medium GS		6.17%	2.06%				
Large GS		14.84%	2.06%				
Interruptible		9.75%	2.06%				

# LIBERTY UTILITIES

## Cost of Service Summary: WEMO Region

Class Rates of Return vs. Overall Rate of Return at Current Delivery Service Rates



## LIBERTY UTILITIES

### Cost of Service Summary: WEMO Region

Liberty Utilities (WEMO)							-
COSS Summary	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	
<b>Current Delivery Service Rates</b>							
Rate base	6,912,209	4,304,022	1,091,002	656,484	860,701		
Net operating income	112,546	25,860	(22,724)	51,829	57,580		
Rate of return	1.63%	0.60%	-2.08%	7.89%	6.69%		
Relative rate of return	100%	37%	-128%	485%	411%		
Revenues	\$ 1,919,548	\$ 1,276,439	\$ 210,880	\$ 183,399	\$ 248,829		
Test Period Usage (CCF)	4,713,793	2,270,699	726,456	494,665	1,221,973		
Revenue per CCF	\$ 0.4072	\$ 0.5621	\$ 0.2903	\$ 0.3708	\$ 0.2036		
<b>Revenues at Equalized Rates of Return</b>							
Rate of return	7.640%	7.640%	7.640%	7.640%	7.640%		
Return requirement	528,093	328,827	83,353	50,155	65,758		
Revenue required	2,594,011	1,768,178	383,049	180,682	262,102		
Revenue deficiency	674,463	491,739	172,169	(2,717)	13,273		
Percent increase required	35.1%	38.5%	81.6%	-1.5%	5.3%		
Test Period Usage (CCF)	4,713,793	2,270,699	726,456	494,665	1,221,973		
Revenue Required per CCF	\$ 0.5503	\$ 0.7787	\$ 0.5273	\$ 0.3653	\$ 0.2145		
Revenue Deficiency per CCF	\$ 0.1431	\$ 0.2166	\$ 0.2370	\$ (0.0055)	\$ 0.0109		
<b>Revenue Requirements</b>							
Rate Class	Class ROR	Overall ROR					
Residential	0.60%	1.63%					
Small GS	-2.08%	1.63%					
Medium GS	7.89%	1.63%					
Large GS	6.69%	1.63%					
Interruptible	0.00%	1.63%					

**Summary of Classifiers**

Classifier	Classification of:	Classifier Derivation	Rationale
Customer Factor (CUS)	<p><b>Rate Base:</b>            Account 380: Services            Account 381 - Meters            Account 382 - Meter Installations            Account 383 - House Regulators            Account 384 - House Regulators Installations            Account 385 - Commercial &amp; Industrial Measuring and Regulating Equipment            Customer Deposits</p> <p><b>Cost of Service:</b>            Account 876 - Measuring and Regulating Station Expenses - Industrial            Account 878 - Meter and House Regulator Expense            Account 879 - Customer Installation Expenses            Account 890 - Maintenance of Measuring and Regulating Equipment-Industrial            Account 892 - Maintenance of Services            Account 893 - Maintenance of Meters and House Regulators            Accounts 901 through 916 - Customer Account, Customer Services, and Sales and Advertising Expenses</p>	Customer-related costs.	Costs related to providing customer-related services.

Classifier	Classification of:	Classifier Derivation	Rationale
Demand Factor (DEM)	<p><b>Rate Base:</b>  All Transmission Plant  Accounts 378 and 379 – Measuring and Regulating Station Equipment</p> <p><b>Cost of Service:</b>  All Transmission-related Expenses  Account 872 – Compressor Station Labor and Expense  Account 875 - Measuring and Regulating Station Expense-General  Account 877 - Measuring and Regulating Station Expenses - City Gate</p>	Demand-related costs.	Costs related to providing demand-related services.
Commodity Factor (COM)	<p><b>Rate Base:</b>  Storage Gas</p> <p><b>Cost of Service:</b>  All Gas Production Expenses  Account 871 - Distribution and Load Dispatching</p>	Commodity-related costs.	Costs related to providing supply-related services.
Transmission and Distribution Factor (T&D)	<p><b>Rate Base:</b>  All Intangible Plant  All General Plant Accounts  Accumulated Deferred Income Taxes  Rate Base Offset</p>	Composite classifier based on classification of Transmission, and Distribution Plant.	General Plant operations generally supports T&D Plant operations
Distribution Plant Factor (DP) [excluding Accounts 374, 375, 387]	<p><b>Rate Base:</b>  Account 374, 375, and 387</p>	Composite classifier based on classification of Distribution Plant, excluding Accounts 374-375, 387.	Other Distribution Plant operations generally consistent with classification of Distribution Plant
Mains and Services Factor (MAINSVC)	<p><b>Rate Base:</b>  Customer Advances</p> <p><b>Cost of Service:</b>  Account 874 – Mains &amp; Services Expenses</p>	Composite classifier based on Accounts 376 and 380.	Items generally consistent with classification of Account 376 Mains and Account 380 Services.



Classifier	Classification of:	Classifier Derivation	Rationale
Total Plant Factor (TOTPLT)	Ad Valorem Taxes	Composite classifier based on gross plant.	Ad Valorem taxes generally consistent with classification of Total Plant
Accounts 871-879 Factor (OPER)	<b>Cost of Service:</b> Account 870 – Supervision and Engineering Account 880 – Other Expenses Account 881 – Rents	Composite classifier based on Distribution Operations expenses.	Items generally consistent with Distribution Operations expenses.
Non-Administrative and General O&M Classifier (OM(F))	<b>Rate Base:</b> Prepaid Expenses Regulatory Asset – Energy Efficiency  <b>Cost of Service:</b> All Administrative and General (A&G) Expenses	Composite classifier based on total operating expenses, excluding administrative and general expenses.	Items generally consistent with Operation and Maintenance Expenses.
Cash Working Capital Classifier (CWC)	<b>Rate Base:</b> Cash Working Capital	Composite classifier based on an average of several classifiers, including commodity classifier, Non-A&G expense classifier, Other Taxes classifier, and Gross Plant classifier.	Cash Working Capital generally consists of gas costs, O&M expenses, other taxes, and plant accounts.
Other Taxes Classifier (OT)	<b>Cost of Service:</b> Other Taxes	Composite classifier based 75 percent Gross Plant and 25 percent Non-A&G O&M Expenses.	Other Taxes generally follow Gross Plant and O&M expense items.
Distribution Mains Factor (DISMAIN)	Account 376 - Mains	Mains Classifier based on Minimum-System Study	Investment in distribution mains related to providing customer-related and demand-related services. Methodology to develop classifier consistent with Company’s approach in prior study.

### Summary of Allocators

Allocator	Allocation of:	Allocator Derivation	Rationale
Number of Bills Allocator (B)	Customer-related expenses including: Account 901 - Supervision Account 907 through Account 916 – Customer Service, and Sales Promotion related expenses	Allocator is based on the percentage of bills within each rate class.	Costs are generally related to the number of customers. This is consistent with the approach taken in the most recent cost of service study.
Customer Deposits Allocator (CD)	Customer Deposits Interest on Customer Deposits	Allocator is based on the number of customers within residential, SGS, and MGS customer classes.	Customer deposits are generally related to the number of customers in residential, small, and medium general service customer classes. This is consistent with the approach taken in the most recent cost of service study.
Meters Quantity (MQ)	Account 902 – Meter Reading Expenses	Allocator is based on the number of meters associated with each rate class.	Meter Reading costs are generally related to the number of meters. This is consistent with the approach taken in the most recent cost of service study.
Meters Investment (MI)	Account 381 – Meters Account 382 – Meter Installations	Allocator is based on the number of meters by type in each rate class and by the current cost of each meter by type.	Costs are generally related to the number of meters and the cost of each meter. This is generally consistent with the approach taken in the most recent cost of service study.

Allocator	Allocation of:	Allocator Derivation	Rationale
Regulators Allocator (R)	Account 383 - House Regulators Account 384 - House Regulators Installations	Allocator is based on the number of meters by type in each rate class and by the current regulator cost of each meter by type.	Costs are generally related to the number of regulators and the cost of each regulator for each customer class. This is generally consistent with the approach taken in the most recent cost of service study.
Services Allocator (SV)	Account 380 - Services Account 892 - Maintenance of services expenses	Allocator is based on the number of services installed in each rate class and by the cost of each service installed.	Costs are generally related to the number of services and the cost of services for each customer class. This is generally consistent with the approach taken in the most recent cost of service study.
Meters and Regulators (M&R)	Account 878 - Meter and House Regulator Expense Account 893 - Maintenance of Meters and House Regulators	Allocator is based on the total cost of meters and regulators installed in each rate class.	Costs are generally related to meter and house regulators costs for each customer class. This is generally consistent with the approach taken in the most recent cost of service study.
Meters, Regulators, and Services (MRS)	Account 879 – Customer Installations Expenses	Allocator is based on the total cost of meters, regulators, and services installed in each rate class.	Costs are generally related to meters, regulators, and services for each customer class. This is generally consistent with the approach taken in the most recent cost of service study.
Account 903 Allocator (903Expense)	Account 903 - Customer records and collections	Allocator derived by allocating customer records expenses based on number of bills, and collection expenses based on uncollectible expenses.	Customer records expenses generally follow the number of bills for each customer class. Collection expenses generally follow uncollectible expenses.  This is different from prior study which allocated costs based on the number of bills.

Allocator	Allocation of:	Allocator Derivation	Rationale
Account 904 Allocator (904Expense)	Account 904 - Uncollectible expense	Allocator based on actual test year bad debt data for residential class, and by allocating the commercial bad debts on the basis of commercial revenues.	Directly assigned to residential class, and commercial assignment generally follows commercial revenues.
Meter Investment Large Customers (MIL)	Account 385 - Commercial & Industrial Measuring and Regulating Equipment  Account 890 – Measuring and Regulating Station Equipment - Industrial	Allocator is based on the meters investments for LGS, and IN customer classes.	Plant investment and costs related to service for large and interruptible customers.  This is consistent with the approach taken in the prior cost of service study.
Annual Volume (AV)	Account 871 – Load Dispatching & Odorization	Allocator is based on percentage of sales volumes within each rate class.	Costs are based on throughput. This is consistent with the approach taken in the prior cost of service study.
Peak Sales Factor (excluding Transportation) (P(S))	Production Plant Gas Production Expenses	Allocator is based on the peak month sale volumes for each customer class.	Costs based on peak month sales. This is generally consistent with the approach taken in the prior cost of service study.
Peak Factor for Large Customers (P(L))	Account 876 – Measuring and Regulating Station Expenses – Industrial	Allocator is based on the peak month sales volumes for LGS and IN customer classes.	Costs based on peak month sales of large customers. This is generally consistent with the approach taken in the prior cost of service study.
Peak and Average Winter Sales (P&A W)	Storage Gas	Allocator is based on the average of peak month sales, and winter sales for each customer class. Winter is defined as November to April.	Storage Gas is generally required for winter and peak month sales. This is generally consistent with the approach taken in the prior cost of service study.

Allocator	Allocation of:	Allocator Derivation	Rationale
Peak and Average Allocator (P&A)	All Transmission Plant accounts Distribution Plant Accounts 376 to 379 Transmission-related expenses Account 872 – Compressor Station Labor & Expense Account 875 - Measuring and Regulating Station Expenses – General Account 877 - Measuring and Regulating Station Expenses – City Gate	Allocator is based on class contribution to average daily use and design day use.	Costs related to providing design day and average day service. This is consistent with the approach taken in the prior cost of service study.
Cash Working Capital Allocator (CWC)	Cash Working Capital	Allocator is based on an average of multiple allocators including sales volume allocator, Non-A&G expense allocator, Other Taxes allocator, and Gross Plant Allocator.	Cash Working Capital consists of gas supply expenses, O&M expenses, taxes, and plant accounts. This is generally consistent with the approach taken in the prior cost of service study.

### Summary of Allocators

Allocator	Allocator for:	Allocator Derivation	Rationale
Transmission & Distribution Plant (T&D)	All General Plant Accounts Accumulated Deferred Income Taxes Rate Base Offset	Allocator is based on transmission and distribution plant.	Costs are generally related to T&D plant costs. This is consistent with the approach taken in the prior cost of service study.
Distribution Plant (excl. Accounts 374, 375, 387) (DP)	Accounts 374 and 375 - Land and Land Rights, Structures and Improvements Distribution Maintenance Expenses (Accounts 885-888, 891, 894, 895)	Allocator based on distribution plant, excluding accounts 374, 375, and 387.	Costs are generally related to distribution plant. This is consistent with the approach taken in the prior cost of service study.
Mains and Services (MS)	Customer Advances Account 874 - Mains and Service Expenses	Allocator is based on Account 376 Mains and Account 380 Services.	Costs are generally related to Mains and Service plant. This is consistent with the approach taken in the prior cost of service study.
Rate Base (RB)	Interest Expense	Allocator is based on total rate base allocation.	Interest Expense costs are generally related to Rate Base
Total Plant (Plant_Total)	Ad Valorem Tax	Allocator is based on total plant allocation.	Costs are generally related to total plant.
Accounts 871-879 Expenses (OPER)	Account 870 – Supervision & Engineering Account 880 – Other Expenses Account 881 – Rents	Allocator is based on major distribution operations expenses.	Costs are generally related to distribution plant operations. This is consistent with the approach taken in the prior cost of service study.

Allocator	Allocator for:	Allocator Derivation	Rationale
Accounts 902-904 Expenses (EXP_902-904)	Account 905 - Miscellaneous Customer Service	Allocator based on distribution expenses, FERC accounts 902-904.	Costs are generally related to customer service accounts.
Non-A&G O&M Expenses (OM(F))	All A&G Expenses Prepaid Expenses Regulatory Asset – Energy Efficiency Other Regulatory Assets	Allocator based on total operation and maintenance expenses excluding administrative and general expenses.	Costs generally support operations and maintenance. This is consistent with the approach taken in the prior cost of service study.
Other Taxes Allocator (OT)	Other Taxes	Composite allocator based 75 percent on the allocation of Gross Plant and 25 percent on allocation of Non-A&G O&M Expenses.	Costs generally consistent with Gross Plant and O&M. This is consistent with the approach taken in the prior cost of service study.

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<u>Liberty Utilities (NEMO)</u>				Small	Medium	Large	-
COSS Summary		Total	Residential	General Srv	General Srv	General Srv	Interruptible
		Company	RS	SGS	MGS	LGS	IN

**Current Delivery Service Rates**

Rate base	41,662,885	24,932,760	5,707,896	6,812,162	3,306,558	903,509
Net operating income	1,821,074	1,036,464	38,338	470,129	236,081	40,062
Rate of return	4.37%	4.16%	0.67%	6.90%	7.14%	4.43%
Relative rate of return	100%	95%	15%	158%	163%	101%
Revenues	\$ 11,043,348	\$ 7,405,217	\$ 1,037,243	\$ 1,613,736	\$ 811,828	\$ 175,322
Test Period Usage (CCF)	24,336,983	11,243,129	3,270,045	4,440,882	4,328,322	1,054,605
Revenue per CCF	\$ 0.4538	\$ 0.6586	\$ 0.3172	\$ 0.3634	\$ 0.1876	\$ 0.1662

**Revenues at Equalized Rates of Return**

Rate of return	7.640%	7.640%	7.640%	7.640%	7.640%	7.640%
Return requirement	3,183,044	1,904,863	436,083	520,449	252,621	69,028
Revenue required	13,253,929	8,814,694	1,682,814	1,695,410	838,673	222,337
Revenue deficiency	2,210,581	1,409,477	645,571	81,674	26,845	47,015
Percent increase required	20.0%	19.0%	62.2%	5.1%	3.3%	26.8%
Test Period Usage (CCF)	24,336,983	11,243,129	3,270,045	4,440,882	4,328,322	1,054,605
Revenue Required per CCF	\$ 0.5446	\$ 0.7840	\$ 0.5146	\$ 0.3818	\$ 0.1938	\$ 0.2108
Revenue Deficiency per CCF	\$ 0.0908	\$ 0.1254	\$ 0.1974	\$ 0.0184	\$ 0.0062	\$ 0.0446

Rate Class	Revenue Requirements	
	Class ROR	Overall ROR

Residential	4.16%	4.37%
Small GS	0.67%	4.37%
Medium GS	6.90%	4.37%
Large GS	7.14%	4.37%
Interruptible	4.43%	4.37%



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO) COSS Summary	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Current Rate of Return	4.37%	4.16%	0.67%	6.90%	7.14%	4.43%
Proposed Rate of Return	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%
EROR Revenues	\$ 13,253,928	\$ 8,814,694	\$ 1,682,814	\$ 1,695,410	\$ 838,673	\$ 222,337
Current Revenues	11,043,348	7,405,217	1,037,243	1,613,736	811,828	175,322
Difference	\$ 2,210,580	\$ 1,409,477	\$ 645,571	\$ 81,674	\$ 26,845	\$ 47,015
% Difference	20.02%	19.03%	62.24%	5.06%	3.31%	26.82%
<b>Derivation of Delivery Revenues</b>						
Current Total Revenues	\$ 11,043,348	7,405,217	1,037,243	1,613,736	811,828	175,322
Less: ISRS Reconciliation	24,993	18,447	1,866	2,904	1,461	315
Less: Special Contract	154,321	103,458	14,501	22,561	11,350	2,451
Less: Misc Other Revenues (Acct 488, 493)	169,826	113,853	15,958	24,828	12,490	2,697
Current Delivery Revenues	\$ 10,694,207	\$ 7,169,460	\$ 1,004,917	\$ 1,563,444	\$ 786,527	\$ 169,858
Total Revenues at EROR	\$ 13,253,928	8,814,694	1,682,814	1,695,410	838,673	222,337
Less: ISRS Reconciliation	24,993	18,447	1,866	2,904	1,461	315
Less: Special Contract	154,321	103,458	14,501	22,561	11,350	2,451
Less: Misc Other Revenues (Acct 488, 493)	169,826	113,853	15,958	24,828	12,490	2,697
Delivery Revenues at EROR	\$ 12,904,787	\$ 8,578,937	\$ 1,650,488	\$ 1,645,118	\$ 813,372	\$ 216,873
<b>Metrics</b>						
Delivery Revenues at EROR	12,904,787	8,578,937	1,650,488	1,645,118	813,372	216,873
Test Period Usage (CCF)	24,336,983	11,243,129	3,270,045	4,440,882	4,328,322	1,054,605
Test Period Customers	18,195	15,729	2,113	332	18	2
Revenue requirement per CCF	\$ 0.76	\$ 0.50	\$ 0.37	\$ 0.19	\$ 0.21	
Revenue requirement per Customer	\$ 545	\$ 781	\$ 4,949	\$ 45,610	\$ 108,437	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)						
Development of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruption IN
<b>Rate Base</b>						
<u>Gas Plant in Service</u>						
- Demand	21,207,333	11,069,792	3,124,848	3,581,078	2,706,056	725,558
- Customer	48,755,905	30,955,002	6,450,652	7,411,845	3,141,021	797,386
- Commodity	-	-	-	-	-	-
Total	69,963,238	42,024,794	9,575,500	10,992,923	5,847,077	1,522,944
<u>less: Depreciation &amp; Amortization</u>						
- Demand	(7,883,672)	(4,115,023)	(1,161,601)	(1,331,255)	(1,006,072)	(269,721)
- Customer	(13,044,319)	(8,374,970)	(1,757,295)	(1,795,743)	(887,881)	(228,430)
- Commodity	-	-	-	-	-	-
Total	(20,927,991)	(12,489,993)	(2,918,896)	(3,126,997)	(1,893,953)	(498,151)
<u>Net Utility Plant in Service</u>						
- Demand	13,323,661	6,954,769	1,963,247	2,249,823	1,699,984	455,837
- Customer	35,711,585	22,580,031	4,693,356	5,616,102	2,253,140	568,956
- Commodity	-	-	-	-	-	-
Total	49,035,246	29,534,801	6,656,604	7,865,925	3,953,124	1,024,793
<u>Additions to Rate Base</u>						
- Demand	58,803	34,843	8,212	8,985	5,058	1,705
- Customer	273,405	197,214	32,661	27,411	11,837	4,283
- Commodity	1,583,460	936,243	269,136	255,448	60,895	61,739
Total	1,915,669	1,168,299	310,009	291,844	77,790	67,727
<u>Reductions to Rate Base</u>						
- Demand	(2,646,204)	(1,381,264)	(389,912)	(446,839)	(337,656)	(90,534)
- Customer	(6,641,826)	(4,389,076)	(868,805)	(898,768)	(386,700)	(98,477)
- Commodity	-	-	-	-	-	-
Total	(9,288,030)	(5,770,340)	(1,258,717)	(1,345,607)	(724,355)	(189,010)
<u>Rate Base</u>						
- Demand	10,736,260	5,608,348	1,581,548	1,811,969	1,367,387	367,008
- Customer	29,343,165	18,388,169	3,857,212	4,744,745	1,878,277	474,762
- Commodity	1,583,460	936,243	269,136	255,448	60,895	61,739
Total	41,662,885	24,932,760	5,707,896	6,812,162	3,306,558	903,509

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (NEMO)</b>						
Development of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Return Calculation</b>						
Customer sales	10,694,207	7,169,460	1,004,917	1,563,444	786,527	169,858
Add: ISRS Reconciliation	24,993	18,447	1,866	2,904	1,461	315
Add: Special Contract	154,321	103,458	14,501	22,561	11,350	2,451
Add: Misc Other Revenues (Acct 488, 493)	169,826	113,853	15,958	24,828	12,490	2,697
<b>Total</b>	<b>11,043,348</b>	<b>7,405,217</b>	<b>1,037,243</b>	<b>1,613,736</b>	<b>811,828</b>	<b>175,322</b>
less:						
<b>O&amp;M Expense</b>						
- Demand	556,946	290,714	82,065	94,046	71,066	19,055
- Customer	3,997,129	3,207,444	420,390	244,944	99,133	25,218
- Commodity	45,929	21,218	6,171	8,381	8,168	1,990
<b>Total</b>	<b>4,600,004</b>	<b>3,519,377</b>	<b>508,625</b>	<b>347,371</b>	<b>178,368</b>	<b>46,263</b>
<b>Depreciation and Amortization Expense</b>						
- Demand	814,507	425,156	120,016	137,538	103,931	27,866
- Customer	2,384,569	1,592,704	308,041	329,945	123,166	30,713
- Commodity	178	82	24	32	32	8
<b>Total</b>	<b>3,199,253</b>	<b>2,017,942</b>	<b>428,080</b>	<b>467,515</b>	<b>227,129</b>	<b>58,587</b>
<b>Taxes other than income</b>						
- Demand	248,498	129,711	36,616	41,962	31,708	8,502
- Customer	581,657	371,729	76,582	87,022	36,942	9,381
- Commodity	192	89	26	35	34	8
<b>Taxes other than income</b>	<b>830,347</b>	<b>501,529</b>	<b>113,224</b>	<b>129,018</b>	<b>68,685</b>	<b>17,891</b>
Interest on customer deposits	31,699	27,433	3,686	580	-	-
Income taxes	560,971	302,473	(54,710)	199,123	101,565	12,520
<b>Total Operating Expenses</b>	<b>9,222,273</b>	<b>6,368,753</b>	<b>998,905</b>	<b>1,143,607</b>	<b>575,747</b>	<b>135,261</b>
<b>Net Operating Income</b>	<b>1,821,074</b>	<b>1,036,464</b>	<b>38,338</b>	<b>470,129</b>	<b>236,081</b>	<b>40,062</b>
<b>After Tax Rate of return</b>	<b>4.37%</b>	<b>4.16%</b>	<b>0.67%</b>	<b>6.90%</b>	<b>7.14%</b>	<b>4.43%</b>
<b>Relative rate of return</b>	<b>1.000</b>	<b>0.951</b>	<b>0.154</b>	<b>1.579</b>	<b>1.633</b>	<b>1.014</b>

Liberty Utilities (NEMO Region)  
Cost of Service Study  
12 Months Ending June 30, 2017

Liberty Utilities (NEMO) Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Rate Base</b>						
Gas Plant in Service	69,963,238	42,024,794	9,575,500	10,992,923	5,847,077	1,522,944
less: Depreciation	(20,927,991)	(12,489,993)	(2,918,896)	(3,126,997)	(1,893,953)	(498,151)
Net Utility Plant in Service	49,035,246	29,534,801	6,656,604	7,865,925	3,953,124	1,024,793
Add:						
Storage Gas	1,525,253	899,880	261,243	246,981	56,967	60,183
Prepaid Expenses	98,002	74,979	10,836	7,401	3,800	986
Cash Working Capital	223,368	140,615	30,295	32,249	14,345	5,864
Regulatory Asset - Energy Efficiency	69,045	52,825	7,634	5,214	2,677	694
Total	1,915,669	1,168,299	310,009	291,844	77,790	67,727
Less:						
Accumulated Deferred Income Taxes	(5,911,981)	(3,554,449)	(810,532)	(917,919)	(498,900)	(130,181)
Rate Base Offset	(2,671,353)	(1,606,093)	(366,242)	(414,765)	(225,430)	(58,823)
Customer Deposits	(704,413)	(609,625)	(81,905)	(12,884)	-	-
Customer Advances	(284)	(173)	(39)	(39)	(26)	(7)
Total	(9,288,030)	(5,770,340)	(1,258,717)	(1,345,607)	(724,355)	(189,010)
Rate Base	41,662,885	24,932,760	5,707,896	6,812,162	3,306,558	903,509
<b>Return Calculation</b>						
Delivery Revenues	10,694,207	7,169,460	1,004,917	1,563,444	786,527	169,858
Add: ISRS Reconciliation	24,993	18,447	1,866	2,904	1,461	315
Add: Special Contract	154,321	103,458	14,501	22,561	11,350	2,451
Add: Misc Other Revenues (Acct 488, 493)	169,826	113,853	15,958	24,828	12,490	2,697
Total Revenues	11,043,348	7,405,217	1,037,243	1,613,736	811,828	175,322
less:						
O&M Expense	4,600,004	3,519,377	508,625	347,371	178,368	46,263
Depreciation Expense	3,199,253	2,017,942	428,080	467,515	227,129	58,587
Taxes other than income	830,347	501,529	113,224	129,018	68,685	17,891
Interest on customer deposits	31,699	27,433	3,686	580	-	-
Income taxes	560,971	302,473	(54,710)	199,123	101,565	12,520
Total Operating Expenses	9,222,273	6,368,753	998,905	1,143,607	575,747	135,261
Net Operating Income	1,821,074	1,036,464	38,338	470,129	236,081	40,062
Rate of return	4.371%	4.157%	0.672%	6.901%	7.140%	4.434%
Relative rate of return	1.000	0.951	0.154	1.579	1.633	1.014

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (NEMO)</b>						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Derivation of Required Revenues</b>						
Net Income after taxes	\$ 3,183,044	\$ 1,904,863	\$ 436,083	\$ 520,449	\$ 252,621	\$ 69,028
Add: Income Taxes	1,409,582	843,551	193,116	230,476	111,871	30,568
Net income before taxes & interest	\$ 4,592,627	\$ 2,748,414	\$ 629,199	\$ 750,925	\$ 364,492	\$ 99,597
Add: O&M	4,600,004	3,519,377	508,625	347,371	178,368	46,263
Add: Depreciation	3,199,253	2,017,942	428,080	467,515	227,129	58,587
Add: Taxes other than income	830,347	501,529	113,224	129,018	68,685	17,891
Add: Interest on customer deposits	31,699	27,433	3,686	580	-	-
Net Revenue Requirement	13,253,929	8,814,694	1,682,814	1,695,410	838,673	222,337
Total Revenue Requirement	\$ 13,253,929	\$ 8,814,694	\$ 1,682,814	\$ 1,695,410	\$ 838,673	\$ 222,337
<b>Demand-Related</b>						
Rate Base	\$ 10,736,260	\$ 5,608,348	\$ 1,581,548	\$ 1,811,969	\$ 1,367,387	\$ 367,008
Net Income after taxes	820,250	428,478	120,830	138,434	104,468	28,039
Add: Income Taxes	363,240	189,748	53,509	61,304	46,263	12,417
Net income before taxes & interest	\$ 1,183,491	\$ 618,225	\$ 174,339	\$ 199,739	\$ 150,731	\$ 40,456
Add: O&M	556,946	290,714	82,065	94,046	71,066	19,055
Add: Depreciation	814,507	425,156	120,016	137,538	103,931	27,866
Add: Taxes other than income	248,498	129,711	36,616	41,962	31,708	8,502
Required Demand Revenues	\$ 2,803,442	\$ 1,463,806	\$ 413,035	\$ 473,284	\$ 357,437	\$ 95,879

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Fully Allocated Customer Costs</b>						
Rate Base	\$ 29,343,165	\$ 18,388,169	\$ 3,857,212	\$ 4,744,745	\$ 1,878,277	\$ 474,762
Net Income after taxes	2,241,818	1,404,856	294,691	362,499	143,500	36,272
Add: Income Taxes	992,769	622,128	130,501	160,529	63,548	16,063
Net income before taxes & interest	\$ 3,234,586	\$ 2,026,984	\$ 425,192	\$ 523,028	\$ 207,048	\$ 52,334
Add: O&M	3,997,129	3,207,444	420,390	244,944	99,133	25,218
Add: Depreciation	2,384,569	1,592,704	308,041	329,945	123,166	30,713
Add: Taxes other than income	581,657	371,729	76,582	87,022	36,942	9,381
Add: Interest on deposits	31,699	27,433	3,686	580	-	-
Required Customer Revenues	\$ 10,229,639	\$ 7,226,294	\$ 1,233,891	\$ 1,185,518	\$ 466,290	\$ 117,646
Number of Customers	18,195	15,729	2,113	332	18	2
Monthly cost per customer	\$ 46.85	\$ 38.29	\$ 48.66	\$ 297.20	\$ 2,178.92	\$ 4,901.92
Required Total Revenues	13,033,081	8,690,101	1,646,925	1,658,803	823,727	213,525

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Basic Customer Costs</b>						
<u>Plant</u>						
376.0 Mains - Cathodic Protection	531,892	277,637	78,373	89,816	67,869	18,197
376.1 Mains - Steel	5,444,585	2,841,962	802,246	919,375	694,729	186,273
376.2 Mains - Plastic	10,971,468	5,726,881	1,616,619	1,852,646	1,399,960	375,363
380.0 Services	14,234,414	11,446,610	1,647,782	1,010,108	110,723	19,190
381.0 Meters	4,151,199	2,473,365	506,594	1,024,041	124,304	22,894
382.0 Meter Installations	3,205,719	1,910,030	391,212	790,805	95,993	17,680
383.0 House Regulators	701,456	351,856	157,002	168,285	20,164	4,149
384.0 House Regulators Installations	93,833	47,068	21,002	22,511	2,697	555
385.0 Ind. Meas. & Reg. Sta. Equip	58,234	-	-	-	49,177	9,057
<b>Total</b>	<b>39,392,802</b>	<b>25,075,408</b>	<b>5,220,831</b>	<b>5,877,588</b>	<b>2,565,616</b>	<b>653,359</b>
<u>Accumulated Depreciation</u>						
376.0 Mains - Cathodic Protection	(141,516)	(73,868)	(20,852)	(23,896)	(18,057)	(4,842)
376.1 Mains - Steel	(2,173,232)	(1,134,382)	(320,220)	(366,973)	(277,304)	(74,352)
376.2 Mains - Plastic	(2,604,890)	(1,359,699)	(383,824)	(439,863)	(332,384)	(89,120)
380.0 Services	(4,378,817)	(3,521,227)	(506,894)	(310,731)	(34,061)	(5,903)
381.0 Meters	(132,589)	(78,999)	(16,181)	(32,708)	(3,970)	(731)
382.0 Meter Installations	(419,219)	(249,779)	(51,160)	(103,415)	(12,553)	(2,312)
383.0 House Regulators	(375,490)	(188,349)	(84,043)	(90,083)	(10,794)	(2,221)
384.0 House Regulators Installations	(49,061)	(24,609)	(10,981)	(11,770)	(1,410)	(290)
385.0 Ind. Meas. & Reg. Sta. Equip	(24,538)	-	-	-	(20,722)	(3,816)
<b>Total</b>	<b>(10,299,351)</b>	<b>(6,630,913)</b>	<b>(1,394,155)</b>	<b>(1,379,440)</b>	<b>(711,256)</b>	<b>(183,588)</b>
<u>Net income before taxes &amp; interest</u>						
Net Plant	29,093,451	18,444,495	3,826,676	4,498,148	1,854,361	469,771
Net Income after taxes	2,222,740	\$ 1,409,159	\$ 292,358	\$ 343,658	\$ 141,673	\$ 35,891
Add: Income Taxes	984,320	624,033	129,468	152,186	62,739	15,894
<b>Net income before taxes &amp; interest</b>	<b>\$ 3,207,060</b>	<b>\$ 2,033,193</b>	<b>\$ 421,826</b>	<b>\$ 495,845</b>	<b>\$ 204,412</b>	<b>\$ 51,784</b>

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Basic Customer Costs (Continued)</b>						
<u>O&amp;M Expenses</u>						
874 Mains & Service Expenses	442,295	287,840	58,794	54,920	32,245	8,497
876 Meas. & Reg. Sta. Expenses - Industrial	-	-	-	-	-	-
878 Meter & House Reg. Expenses	86,714	53,316	11,362	19,289	2,317	430
879 Customer Installations Expenses	-	-	-	-	-	-
880 Other Expenses	-	-	-	-	-	-
902 Meter Reading Expenses	70,943	61,113	8,416	1,344	61	8
903 Customer Records & Collection Expenses	637,940	553,948	71,759	11,451	694	87
909 Informational and Instructional Advertising Expenses	11,332	9,796	1,316	207	11	1
913 Advertising	2,156	1,864	250	39	2	0
916 Miscellaneous Sales Expense	-	-	-	-	-	-
<b>Total</b>	<b>1,251,380</b>	<b>967,878</b>	<b>151,897</b>	<b>87,251</b>	<b>35,331</b>	<b>9,024</b>
<u>Depreciation Expense</u>						
376.0 Mains - Cathodic Protection	531,892	4,268	1,205	1,381	1,043	280
376.1 Mains - Steel	5,444,585	43,121	12,173	13,950	10,541	2,826
376.2 Mains - Plastic	10,971,468	86,889	24,528	28,109	21,240	5,695
380.0 Services	14,234,414	563,040	81,052	49,686	5,446	944
381.0 Meters	4,151,199	40,606	8,317	16,812	2,041	376
382.0 Meter Installations	3,205,719	56,160	11,503	23,252	2,822	520
383.0 House Regulators	701,456	14,938	6,665	7,144	856	176
384.0 House Regulators Installations	93,833	1,567	699	750	90	18
385.0 Ind. Meas. & Reg. Sta. Equip	58,234	-	-	-	1,770	326
<b>Total</b>	<b>39,392,802</b>	<b>810,589</b>	<b>146,141</b>	<b>141,082</b>	<b>45,851</b>	<b>11,161</b>
Basic customer-related costs	5,613,264	\$ 3,811,660	\$ 719,864	\$ 724,178	\$ 285,593	\$ 71,969
Number of customers	18,195	15,729	2,113	332	18	2
Monthly basic cost per customer	\$ 25.71	\$ 20.19	\$ 28.39	\$ 181.54	\$ 1,334.55	\$ 2,998.72



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>Intangible Plant</b>									
<b>301.0 Organization</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>302.0 Franchises &amp; Consents</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>303.0 Misc. Intangible Plant</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>Total Intangible Plant</b>		-							
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	
<b>Production Plant</b>									
<b>311.0 Liquefied Petroleum Gas Equipment</b>		-							DEM
- Demand	P(S)	-	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>Total Production Plant</b>		-							
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-		
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	
		Factor	Company	RS	SGS	MGS	LGS	IN	
								Classification	
								Factor	
<b>Transmission Plant</b>									
<b>365.0 Land and Land Rights - TP</b>			200						DEM
- Demand	P&A	200	104	29	34	26	7	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>200</b>	<b>104</b>	<b>29</b>	<b>34</b>	<b>26</b>	<b>7</b>		
<b>365.1 Rights-Of-Way</b>			8,742						DEM
- Demand	P&A	8,742	4,563	1,288	1,476	1,116	299	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>8,742</b>	<b>4,563</b>	<b>1,288</b>	<b>1,476</b>	<b>1,116</b>	<b>299</b>		
<b>365.2 Rights-of-way - TP</b>			-						DEM
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>366.0 Structures &amp; Improvements</b>			-						DEM
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>366.1 Underground Conduit</b>			26,187						DEM
- Demand	P&A	26,187	13,669	3,859	4,422	3,341	896	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>26,187</b>	<b>13,669</b>	<b>3,859</b>	<b>4,422</b>	<b>3,341</b>	<b>896</b>		
<b>367.0 Mains - Cathodic Protection</b>			21,151						DEM
- Demand	P&A	21,151	11,040	3,116	3,571	2,699	724	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>21,151</b>	<b>11,040</b>	<b>3,116</b>	<b>3,571</b>	<b>2,699</b>	<b>724</b>		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>367.1 Mains - Steel</b>		<b>1,192,009</b>						<b>DEM</b>
- Demand	P&A	1,192,009	622,204	175,640	201,283	152,100	40,782	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>1,192,009</b>	<b>622,204</b>	<b>175,640</b>	<b>201,283</b>	<b>152,100</b>	<b>40,782</b>	
<b>367.2 Mains - Plastic</b>		<b>-</b>						<b>DEM</b>
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>369.0 Meas. &amp; Reg. Sta. Equipment</b>		<b>84,018</b>						<b>DEM</b>
- Demand	P&A	84,018	43,856	12,380	14,187	10,721	2,874	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>84,018</b>	<b>43,856</b>	<b>12,380</b>	<b>14,187</b>	<b>10,721</b>	<b>2,874</b>	
<b>370.0 Communication Equipment</b>		<b>-</b>						<b>DEM</b>
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total Transmission Plant</b>		<b>1,332,307</b>						
- Demand		1,332,307	695,437	196,312	224,974	170,002	45,582	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>1,332,307</b>	<b>695,437</b>	<b>196,312</b>	<b>224,974</b>	<b>170,002</b>	<b>45,582</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>Distribution Plant</b>									
374.0 Land & Land Rights		105,963						DP	
- Demand	DP_D	30,920	16,140	4,556	5,221	3,945	1,058	29%	
- Customer	DP_C	75,042	47,768	9,946	11,197	4,887	1,245	71%	
- Commodity		-	-	-	-	-	-	0%	
Total		105,963	63,908	14,502	16,418	8,833	2,303		
374.1 T&D Land		700						DP	
- Demand	DP_D	204	107	30	34	26	7	29%	
- Customer	DP_C	495	315	66	74	32	8	71%	
- Commodity		-	-	-	-	-	-	0%	
Total		700	422	96	108	58	15		
374.2 Land Rights		100,326						DP	
- Demand	DP_D	29,276	15,281	4,314	4,943	3,736	1,002	29%	
- Customer	DP_C	71,050	45,227	9,417	10,601	4,627	1,178	71%	
- Commodity		-	-	-	-	-	-	0%	
Total		100,326	60,508	13,730	15,545	8,363	2,180		
375.0 Structures & Improvements		80,728						DP	
- Demand	DP_D	23,557	12,296	3,471	3,978	3,006	806	29%	
- Customer	DP_C	57,171	36,392	7,577	8,530	3,724	948	71%	
- Commodity		-	-	-	-	-	-	0%	
Total		80,728	48,688	11,048	12,508	6,729	1,754		
376.0 Mains - Cathodic Protection		978,244						DISMAIN	
- Demand	P&A	446,352	232,986	65,769	75,371	56,954	15,271	46%	
- Customer	P&A	531,892	277,637	78,373	89,816	67,869	18,197	54%	
- Commodity		-	-	-	-	-	-	0%	
Total		978,244	510,623	144,142	165,187	124,824	33,468		
376.1 Mains - Steel		10,013,554						DISMAIN	
- Demand	P&A	4,568,968	2,384,908	673,226	771,518	583,001	156,316	46%	
- Customer	P&A	5,444,585	2,841,962	802,246	919,375	694,729	186,273	54%	
- Commodity		-	-	-	-	-	-	0%	
Total		10,013,554	5,226,869	1,475,473	1,690,892	1,277,730	342,590		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>376.2 Mains - Plastic</b>		<b>20,178,466</b>						<b>DISMAIN</b>	
- Demand	P&A	9,206,998	4,805,864	1,356,629	1,554,697	1,174,813	314,995	46%	
- Customer	P&A	10,971,468	5,726,881	1,616,619	1,852,646	1,399,960	375,363	54%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>20,178,466</b>	<b>10,532,745</b>	<b>2,973,247</b>	<b>3,407,343</b>	<b>2,574,773</b>	<b>690,358</b>		
<b>377.0 Compressor Station Equipment - DP</b>		<b>-</b>						<b>DEM</b>	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>378.0 Meas. &amp; Reg. Sta. Eq-General</b>		<b>1,235,819</b>						<b>DEM</b>	
- Demand	P&A	1,235,819	645,072	182,095	208,681	157,690	42,281	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>1,235,819</b>	<b>645,072</b>	<b>182,095</b>	<b>208,681</b>	<b>157,690</b>	<b>42,281</b>		
<b>379.0 Meas. &amp; Reg. - City Gate</b>		<b>773,243</b>						<b>DEM</b>	
- Demand	P&A	773,243	403,617	113,936	130,570	98,666	26,455	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>773,243</b>	<b>403,617</b>	<b>113,936</b>	<b>130,570</b>	<b>98,666</b>	<b>26,455</b>		
<b>380.0 Services</b>		<b>14,234,414</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	SV	14,234,414	11,446,610	1,647,782	1,010,108	110,723	19,190	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>14,234,414</b>	<b>11,446,610</b>	<b>1,647,782</b>	<b>1,010,108</b>	<b>110,723</b>	<b>19,190</b>		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>381.0 Meters</b>		<b>4,151,199</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MI	4,151,199	2,473,365	506,594	1,024,041	124,304	22,894	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>4,151,199</b>	<b>2,473,365</b>	<b>506,594</b>	<b>1,024,041</b>	<b>124,304</b>	<b>22,894</b>		
<b>382.0 Meter Installations</b>		<b>3,205,719</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MI	3,205,719	1,910,030	391,212	790,805	95,993	17,680	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>3,205,719</b>	<b>1,910,030</b>	<b>391,212</b>	<b>790,805</b>	<b>95,993</b>	<b>17,680</b>		
<b>383.0 House Regulators</b>		<b>701,456</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	R	701,456	351,856	157,002	168,285	20,164	4,149	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>701,456</b>	<b>351,856</b>	<b>157,002</b>	<b>168,285</b>	<b>20,164</b>	<b>4,149</b>		
<b>384.0 House Regulators Installations</b>		<b>93,833</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	R	93,833	47,068	21,002	22,511	2,697	555	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>93,833</b>	<b>47,068</b>	<b>21,002</b>	<b>22,511</b>	<b>2,697</b>	<b>555</b>		
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<b>58,234</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MIL	58,234	-	-	-	49,177	9,057	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>58,234</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>49,177</b>	<b>9,057</b>		
<b>387.0 Other Equipment - DP</b>		<b>5,947</b>						<b>DP</b>	
- Demand	DP_D	1,735	906	256	293	221	59	29%	
- Customer	DP_C	4,212	2,681	558	628	274	70	71%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>5,947</b>	<b>3,587</b>	<b>814</b>	<b>921</b>	<b>496</b>	<b>129</b>		
<b>Total Distribution Plant</b>		<b>55,917,845</b>							
- Demand		16,317,073	8,517,177	2,404,281	2,755,307	2,082,059	558,250		
- Customer		39,600,773	25,207,792	5,248,394	5,908,618	2,579,161	656,808		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		<b>55,917,845</b>	<b>33,724,969</b>	<b>7,652,674</b>	<b>8,663,925</b>	<b>4,661,220</b>	<b>1,215,058</b>		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>General Plant</b>								
<b>389.0 Land &amp; Land Rights</b>		30,364						T&D
- Demand	T&D_D	9,361	4,886	1,379	1,581	1,194	320	31%
- Customer	T&D_C	21,003	13,369	2,784	3,134	1,368	348	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		30,364	18,256	4,163	4,714	2,562	669	
<b>390.0 Structures &amp; Improvements</b>		2,429,408						T&D
- Demand	T&D_D	748,951	390,937	110,356	126,468	95,566	25,624	31%
- Customer	T&D_C	1,680,457	1,069,692	222,715	250,732	109,447	27,872	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		2,429,408	1,460,629	333,071	377,200	205,013	53,495	
<b>390.1 Structures - Frame</b>		21,504						T&D
- Demand	T&D_D	6,629	3,460	977	1,119	846	227	31%
- Customer	T&D_C	14,875	9,468	1,971	2,219	969	247	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		21,504	12,929	2,948	3,339	1,815	474	
<b>390.2 General - Improvements</b>		8,335						T&D
- Demand	T&D_D	2,570	1,341	379	434	328	88	31%
- Customer	T&D_C	5,766	3,670	764	860	376	96	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		8,335	5,011	1,143	1,294	703	184	
<b>390.3 Improvements</b>		30,740						T&D
- Demand	T&D_D	9,477	4,947	1,396	1,600	1,209	324	31%
- Customer	T&D_C	21,263	13,535	2,818	3,173	1,385	353	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		30,740	18,481	4,214	4,773	2,594	677	
<b>391.0 Office Furniture &amp; Equipment</b>		547,580						T&D
- Demand	T&D_D	168,811	88,116	24,874	28,505	21,540	5,775	31%
- Customer	T&D_C	378,769	241,105	50,199	56,514	24,669	6,282	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		547,580	329,220	75,073	85,020	46,209	12,058	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-		
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	
		Factor	Company	RS	SGS	MGS	LGS	IN	
								Classification	
								Factor	
392.0 Transportation Equipment			36,044						T&D
- Demand	T&D_D	11,112	5,800	1,637	1,876	1,418	380	31%	
- Customer	T&D_C	24,932	15,870	3,304	3,720	1,624	414	69%	
- Commodity		-	-	-	-	-	-	0%	
Total		36,044	21,670	4,942	5,596	3,042	794		
392.1 Transportation Equipment<12			1,144,927						T&D
- Demand	T&D_D	352,964	184,240	52,008	59,602	45,038	12,076	31%	
- Customer	T&D_C	791,963	504,122	104,961	118,165	51,580	13,135	69%	
- Commodity		-	-	-	-	-	-	0%	
Total		1,144,927	688,363	156,969	177,766	96,618	25,211		
393.0 Stores Equipment - GP			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
Total		-	-	-	-	-	-		
394.0 Tools, Shop, & Garage Equip.			394,354						T&D
- Demand	T&D_D	121,573	63,459	17,914	20,529	15,513	4,159	31%	
- Customer	T&D_C	272,780	173,638	36,152	40,700	17,766	4,524	69%	
- Commodity		-	-	-	-	-	-	0%	
Total		394,354	237,096	54,066	61,229	33,279	8,684		
395.0 Laboratory Equipment - GP			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
Total		-	-	-	-	-	-		
396.0 Power Operated Equipment - GP			218,147						T&D
- Demand	T&D_D	67,252	35,104	9,909	11,356	8,581	2,301	31%	
- Customer	T&D_C	150,896	96,052	19,999	22,514	9,828	2,503	69%	
- Commodity		-	-	-	-	-	-	0%	
Total		218,147	131,156	29,908	33,870	18,409	4,804		



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-		
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>396.1 Ditchers</b>			25,483						T&D
- Demand	T&D_D	7,856	4,101	1,158	1,327	1,002	269	31%	
- Customer	T&D_C	17,627	11,220	2,336	2,630	1,148	292	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		25,483	15,321	3,494	3,957	2,150	561		
<b>396.2 Backhoes</b>			170,625						T&D
- Demand	T&D_D	52,601	27,457	7,751	8,882	6,712	1,800	31%	
- Customer	T&D_C	118,024	75,128	15,642	17,610	7,687	1,958	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		170,625	102,585	23,393	26,492	14,399	3,757		
<b>396.3 Ditches - Group</b>			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>397 Communication Equipment</b>			19,133						T&D
- Demand	T&D_D	5,898	3,079	869	996	753	202	31%	
- Customer	T&D_C	13,235	8,424	1,754	1,975	862	220	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		19,133	11,503	2,623	2,971	1,615	421		
<b>397.2 Comm. Equip. - Fixed Radios</b>			2,936						T&D
- Demand	T&D_D	905	472	133	153	115	31	31%	
- Customer	T&D_C	2,031	1,293	269	303	132	34	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		2,936	1,765	403	456	248	65		
<b>397.3 Communication Equip - Telemetry</b>			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>397.5 Communication Equipment</b>			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>398.0 Miscellaneous Equipment</b>		<b>291,534</b>						<b>T&amp;D</b>
- Demand	T&D_D	89,876	46,913	13,243	15,176	11,468	3,075	31%
- Customer	T&D_C	201,658	128,365	26,726	30,088	13,134	3,345	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>291,534</b>	<b>175,278</b>	<b>39,969</b>	<b>45,265</b>	<b>24,602</b>	<b>6,420</b>	
<b>399.0 OTH-Other Tangible Property</b>		<b>63,637</b>						<b>T&amp;D</b>
- Demand	T&D_D	19,618	10,240	2,891	3,313	2,503	671	31%
- Customer	T&D_C	44,018	28,020	5,834	6,568	2,867	730	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>63,637</b>	<b>38,260</b>	<b>8,725</b>	<b>9,880</b>	<b>5,370</b>	<b>1,401</b>	
<b>399.1 OTH-Oth Tang Prop - Servers - H/W</b>		<b>7,733</b>						<b>T&amp;D</b>
- Demand	T&D_D	2,384	1,244	351	403	304	82	31%
- Customer	T&D_C	5,349	3,405	709	798	348	89	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>7,733</b>	<b>4,649</b>	<b>1,060</b>	<b>1,201</b>	<b>653</b>	<b>170</b>	
<b>399.3 Oth Tang Prop - Network H/W</b>		<b>99,026</b>						<b>T&amp;D</b>
- Demand	T&D_D	30,528	15,935	4,498	5,155	3,895	1,044	31%
- Customer	T&D_C	68,498	43,602	9,078	10,220	4,461	1,136	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>99,026</b>	<b>59,537</b>	<b>13,576</b>	<b>15,375</b>	<b>8,357</b>	<b>2,181</b>	
<b>399.4 Oth Tang Prop - PC Hardward</b>		<b>749,044</b>						<b>T&amp;D</b>
- Demand	T&D_D	230,919	120,535	34,025	38,993	29,465	7,900	31%
- Customer	T&D_C	518,125	329,811	68,668	77,307	33,745	8,593	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>749,044</b>	<b>450,347</b>	<b>102,694</b>	<b>116,300</b>	<b>63,210</b>	<b>16,494</b>	
<b>399.5 Oth Tang Prop - PC Software</b>		<b>4,424,288</b>						<b>T&amp;D</b>
- Demand	T&D_D	1,363,943	711,950	200,974	230,316	174,039	46,664	31%
- Customer	T&D_C	3,060,345	1,948,056	405,595	456,618	199,317	50,758	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>4,424,288</b>	<b>2,660,006</b>	<b>606,569</b>	<b>686,933</b>	<b>373,357</b>	<b>97,422</b>	
<b>Total General Plant</b>		<b>10,714,840</b>						
- Demand		3,303,228	1,724,217	486,722	557,784	421,492	113,012	
- Customer		7,411,613	4,717,847	982,280	1,105,847	482,711	122,927	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>10,714,840</b>	<b>6,442,064</b>	<b>1,469,003</b>	<b>1,663,631</b>	<b>904,203</b>	<b>235,939</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>AD Not Reflected in Subledger</b>								
		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>Proforma Adjustments</b>								
<b>AMR Addition</b>		1,364,000						CUS
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	1,364,000	812,698	166,457	336,479	40,844	7,523	100%
- Commodity	-	-	-	-	-	-	-	0%
Total		1,364,000	812,698	166,457	336,479	40,844	7,523	
<b>Vehicle Additions</b>								
		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>PVC &amp; Steel Mains Replacement</b>								
		400,000						DISMAIN
- Demand	P&A	182,511	95,267	26,893	30,819	23,288	6,244	46%
- Customer	P&A	217,489	113,525	32,046	36,725	27,752	7,441	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		400,000	208,792	58,939	67,544	51,040	13,685	
<b>Kirksville Shop</b>								
		200,000						T&D
- Demand	T&D_D	61,657	32,184	9,085	10,411	7,867	2,109	31%
- Customer	T&D_C	138,343	88,062	18,335	20,641	9,010	2,295	69%
- Commodity		-	-	-	-	-	-	0%
Total		200,000	120,246	27,420	31,053	16,878	4,404	
<b>Rate Case Expense</b>								
		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		64,187						<b>T&amp;D</b>
- Demand	T&D_D	19,788	10,329	2,916	3,341	2,525	677	31%
- Customer	T&D_C	44,399	28,262	5,884	6,625	2,892	736	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		64,187	38,591	8,800	9,966	5,417	1,413	
<b>Vacant Positions</b>		54,173						<b>T&amp;D</b>
- Demand	T&D_D	16,701	8,717	2,461	2,820	2,131	571	31%
- Customer	T&D_C	37,472	23,853	4,966	5,591	2,441	621	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		54,173	32,570	7,427	8,411	4,572	1,193	
<b>CAM Adjustments</b>		(84,115)						<b>T&amp;D</b>
- Demand	T&D_D	(25,931)	(13,536)	(3,821)	(4,379)	(3,309)	(887)	31%
- Customer	T&D_C	(58,183)	(37,036)	(7,711)	(8,681)	(3,789)	(965)	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(84,115)	(50,572)	(11,532)	(13,060)	(7,098)	(1,852)	
<b>Depreciation Study</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>EE Reg Asset Adjustment</b>		-						<b>OM(F)</b>
- Demand	OM(F)_D	-	-	-	-	-	-	12%
- Customer	OM(F)_C	-	-	-	-	-	-	87%
- Commodity	OM(F)_E	-	-	-	-	-	-	1%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Proforma Adjustments</b>		1,998,245						
- Demand		254,726	132,962	37,533	43,013	32,503	8,715	
- Customer		1,743,519	1,029,363	219,977	397,380	79,148	17,651	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		1,998,245	1,162,324	257,511	440,393	111,651	26,366	
<b>Total Utility Plant</b>		69,963,238						
- Demand		21,207,333	11,069,792	3,124,848	3,581,078	2,706,056	725,558	
- Customer		48,755,905	30,955,002	6,450,652	7,411,845	3,141,021	797,386	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		69,963,238	42,024,794	9,575,500	10,992,923	5,847,077	1,522,944	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>								
<b>301.0 Organization</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>302.0 Franchises &amp; Consents</b>		(45,803)						<b>T&amp;D</b>
- Demand	T&D_D	(14,120)	(7,371)	(2,081)	(2,384)	(1,802)	(483)	31%
- Customer	T&D_C	(31,683)	(20,168)	(4,199)	(4,727)	(2,063)	(525)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(45,803)	(27,538)	(6,280)	(7,112)	(3,865)	(1,009)	
<b>303.0 Misc. Intangible Plant</b>		(2,136)						<b>T&amp;D</b>
- Demand	T&D_D	(658)	(344)	(97)	(111)	(84)	(23)	31%
- Customer	T&D_C	(1,478)	(941)	(196)	(220)	(96)	(25)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(2,136)	(1,284)	(293)	(332)	(180)	(47)	
<b>Total Intangible Plant</b>		(47,939)						
- Demand		(14,779)	(7,714)	(2,178)	(2,496)	(1,886)	(506)	
- Customer		(33,160)	(21,108)	(4,395)	(4,948)	(2,160)	(550)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(47,939)	(28,822)	(6,572)	(7,443)	(4,045)	(1,056)	
<b>Production Plant</b>								
<b>311.0 Liquefied Petroleum Gas Equipment</b>		1,184						<b>DEM</b>
- Demand	P(S)	1,184	710	213	185	36	40	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		1,184	710	213	185	36	40	
<b>Total Production Plant</b>		1,184						
- Demand		1,184	710	213	185	36	40	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		1,184	710	213	185	36	40	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Transmission Plant</b>								
<b>365.0 Land and Land Rights - TP</b>		(200)						DEM
- Demand	P&A	(200)	(104)	(29)	(34)	(26)	(7)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(200)	(104)	(29)	(34)	(26)	(7)	
<b>365.1 Rights-Of-Way</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>365.2 Rights-of-way - TP</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>366.0 Structures &amp; Improvements</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>366.1 Underground Conduit</b>		(2,333)						DEM
- Demand	P&A	(2,333)	(1,218)	(344)	(394)	(298)	(80)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(2,333)	(1,218)	(344)	(394)	(298)	(80)	
<b>367.0 Mains - Cathodic Protection</b>		(9,150)						DEM
- Demand	P&A	(9,150)	(4,776)	(1,348)	(1,545)	(1,168)	(313)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(9,150)	(4,776)	(1,348)	(1,545)	(1,168)	(313)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>367.1 Mains - Steel</b>		(1,171,381)						DEM
- Demand	P&A	(1,171,381)	(611,437)	(172,600)	(197,800)	(149,468)	(40,076)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(1,171,381)	(611,437)	(172,600)	(197,800)	(149,468)	(40,076)	
<b>367.2 Mains - Plastic</b>		(685,374)						DEM
- Demand	P&A	(685,374)	(357,751)	(100,988)	(115,732)	(87,454)	(23,448)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(685,374)	(357,751)	(100,988)	(115,732)	(87,454)	(23,448)	
<b>369.0 Meas. &amp; Reg. Sta. Equipment</b>		(40,710)						DEM
- Demand	P&A	(40,710)	(21,250)	(5,999)	(6,874)	(5,195)	(1,393)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(40,710)	(21,250)	(5,999)	(6,874)	(5,195)	(1,393)	
<b>370.0 Communication Equipment</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Transmission Plant</b>		(1,909,148)						
- Demand		(1,909,148)	(996,536)	(281,308)	(322,379)	(243,607)	(65,317)	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(1,909,148)	(996,536)	(281,308)	(322,379)	(243,607)	(65,317)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Plant</b>								
<b>374.0 Land &amp; Land Rights</b>		(10,285)						DP
- Demand	DP_D	(3,001)	(1,567)	(442)	(507)	(383)	(103)	29%
- Customer	DP_C	(7,284)	(4,636)	(965)	(1,087)	(474)	(121)	71%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(10,285)</b>	<b>(6,203)</b>	<b>(1,408)</b>	<b>(1,594)</b>	<b>(857)</b>	<b>(223)</b>	
<b>374.1 T&amp;D Land</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	71%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>374.2 Land Rights</b>		(72,311)						DP
- Demand	DP_D	(21,101)	(11,014)	(3,109)	(3,563)	(2,692)	(722)	29%
- Customer	DP_C	(51,210)	(32,598)	(6,787)	(7,641)	(3,335)	(849)	71%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(72,311)</b>	<b>(43,612)</b>	<b>(9,896)</b>	<b>(11,204)</b>	<b>(6,028)</b>	<b>(1,571)</b>	
<b>375.0 Structures &amp; Improvements</b>		(44,704)						DP
- Demand	DP_D	(13,045)	(6,809)	(1,922)	(2,203)	(1,665)	(446)	29%
- Customer	DP_C	(31,659)	(20,153)	(4,196)	(4,724)	(2,062)	(525)	71%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(44,704)</b>	<b>(26,962)</b>	<b>(6,118)</b>	<b>(6,926)</b>	<b>(3,726)</b>	<b>(971)</b>	
<b>376.0 Mains - Cathodic Protection</b>		(260,272)						DISMAIN
- Demand	P&A	(118,757)	(61,989)	(17,498)	(20,053)	(15,153)	(4,063)	46%
- Customer	P&A	(141,516)	(73,868)	(20,852)	(23,896)	(18,057)	(4,842)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(260,272)</b>	<b>(135,857)</b>	<b>(38,350)</b>	<b>(43,950)</b>	<b>(33,211)</b>	<b>(8,905)</b>	
<b>376.1 Mains - Steel</b>		(3,996,957)						DISMAIN
- Demand	P&A	(1,823,725)	(951,947)	(268,721)	(307,955)	(232,707)	(62,394)	46%
- Customer	P&A	(2,173,232)	(1,134,382)	(320,220)	(366,973)	(277,304)	(74,352)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(3,996,957)</b>	<b>(2,086,329)</b>	<b>(588,942)</b>	<b>(674,928)</b>	<b>(510,012)</b>	<b>(136,746)</b>	



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
376.2 Mains - Plastic		(4,790,853)						DISMAIN
- Demand	P&A	(2,185,963)	(1,141,028)	(322,096)	(369,122)	(278,929)	(74,787)	46%
- Customer	P&A	(2,604,890)	(1,359,699)	(383,824)	(439,863)	(332,384)	(89,120)	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		(4,790,853)	(2,500,727)	(705,920)	(808,985)	(611,313)	(163,908)	
377.0 Compressor Station Equipment - DP		(18,411)						DEM
- Demand	P&A	(18,411)	(9,610)	(2,713)	(3,109)	(2,349)	(630)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(18,411)	(9,610)	(2,713)	(3,109)	(2,349)	(630)	
378.0 Meas. & Reg. Sta. Eq-General		(327,963)						DEM
- Demand	P&A	(327,963)	(171,190)	(48,325)	(55,380)	(41,848)	(11,220)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(327,963)	(171,190)	(48,325)	(55,380)	(41,848)	(11,220)	
379.0 Meas. & Reg. - City Gate		(309,554)						DEM
- Demand	P&A	(309,554)	(161,581)	(45,612)	(52,271)	(39,499)	(10,591)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(309,554)	(161,581)	(45,612)	(52,271)	(39,499)	(10,591)	
380.0 Services		(4,378,817)						CUS
- Demand	-	-	-	-	-	-	-	0%
- Customer	SV	(4,378,817)	(3,521,227)	(506,894)	(310,731)	(34,061)	(5,903)	100%
- Commodity	-	-	-	-	-	-	-	0%
Total		(4,378,817)	(3,521,227)	(506,894)	(310,731)	(34,061)	(5,903)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>381.0 Meters</b>		(132,589)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MI	(132,589)	(78,999)	(16,181)	(32,708)	(3,970)	(731)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(132,589)	(78,999)	(16,181)	(32,708)	(3,970)	(731)	
<b>382.0 Meter Installations</b>		(419,219)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MI	(419,219)	(249,779)	(51,160)	(103,415)	(12,553)	(2,312)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(419,219)	(249,779)	(51,160)	(103,415)	(12,553)	(2,312)	
<b>383.0 House Regulators</b>		(375,490)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	R	(375,490)	(188,349)	(84,043)	(90,083)	(10,794)	(2,221)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(375,490)	(188,349)	(84,043)	(90,083)	(10,794)	(2,221)	
<b>384.0 House Regulators Installations</b>		(49,061)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	R	(49,061)	(24,609)	(10,981)	(11,770)	(1,410)	(290)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(49,061)	(24,609)	(10,981)	(11,770)	(1,410)	(290)	
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		(24,538)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MIL	(24,538)	-	-	-	(20,722)	(3,816)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(24,538)	-	-	-	(20,722)	(3,816)	
<b>387.0 Other Equipment - DP</b>		(6,343)						DP
- Demand	DP_D	(1,851)	(966)	(273)	(313)	(236)	(63)	29%
- Customer	DP_C	(4,492)	(2,859)	(595)	(670)	(293)	(75)	71%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(6,343)	(3,826)	(868)	(983)	(529)	(138)	
<b>Total Distribution Plant</b>		(15,217,365)						
- Demand		(4,823,369)	(2,517,700)	(710,712)	(814,476)	(615,462)	(165,020)	
- Customer		(10,393,996)	(6,691,159)	(1,406,698)	(1,393,561)	(717,420)	(185,158)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(15,217,365)	(9,208,859)	(2,117,410)	(2,208,037)	(1,332,882)	(350,178)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>General Plant</b>								
<b>389.0 Land &amp; Land Rights</b>		(9,016)						T&D
- Demand	T&D_D	(2,780)	(1,451)	(410)	(469)	(355)	(95)	31%
- Customer	T&D_C	(6,236)	(3,970)	(827)	(931)	(406)	(103)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(9,016)	(5,421)	(1,236)	(1,400)	(761)	(199)	
<b>390.0 Structures &amp; Improvements</b>		(540,559)						T&D
- Demand	T&D_D	(166,647)	(86,986)	(24,555)	(28,140)	(21,264)	(5,701)	31%
- Customer	T&D_C	(373,913)	(238,013)	(49,556)	(55,790)	(24,353)	(6,202)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(540,559)	(325,000)	(74,111)	(83,930)	(45,617)	(11,903)	
<b>390.1 Structures - Frame</b>		(12,516)						T&D
- Demand	T&D_D	(3,859)	(2,014)	(569)	(652)	(492)	(132)	31%
- Customer	T&D_C	(8,658)	(5,511)	(1,147)	(1,292)	(564)	(144)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(12,516)	(7,525)	(1,716)	(1,943)	(1,056)	(276)	
<b>390.2 General - Improvements</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>390.3 Improvements</b>		(17,042)						T&D
- Demand	T&D_D	(5,254)	(2,742)	(774)	(887)	(670)	(180)	31%
- Customer	T&D_C	(11,788)	(7,504)	(1,562)	(1,759)	(768)	(196)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(17,042)	(10,246)	(2,336)	(2,646)	(1,438)	(375)	
<b>391.0 Office Furniture &amp; Equipment</b>		(69,539)						T&D
- Demand	T&D_D	(21,438)	(11,190)	(3,159)	(3,620)	(2,735)	(733)	31%
- Customer	T&D_C	(48,101)	(30,619)	(6,375)	(7,177)	(3,133)	(798)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(69,539)	(41,809)	(9,534)	(10,797)	(5,868)	(1,531)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>392.0 Transportation Equipment</b>		(14,687)						<b>T&amp;D</b>
- Demand	T&D_D	(4,528)	(2,363)	(667)	(765)	(578)	(155)	31%
- Customer	T&D_C	(10,159)	(6,467)	(1,346)	(1,516)	(662)	(169)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(14,687)	(8,830)	(2,014)	(2,280)	(1,239)	(323)	
<b>392.1 Transportation Equipment&lt;12</b>		(235,072)						<b>T&amp;D</b>
- Demand	T&D_D	(72,469)	(37,827)	(10,678)	(12,237)	(9,247)	(2,479)	31%
- Customer	T&D_C	(162,602)	(103,504)	(21,550)	(24,261)	(10,590)	(2,697)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(235,072)	(141,332)	(32,228)	(36,498)	(19,837)	(5,176)	
<b>393.0 Stores Equipment - GP</b>		262						<b>T&amp;D</b>
- Demand	T&D_D	81	42	12	14	10	3	31%
- Customer	T&D_C	181	115	24	27	12	3	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		262	158	36	41	22	6	
<b>394.0 Tools, Shop, &amp; Garage Equip.</b>		(111,984)						<b>T&amp;D</b>
- Demand	T&D_D	(34,523)	(18,020)	(5,087)	(5,830)	(4,405)	(1,181)	31%
- Customer	T&D_C	(77,461)	(49,308)	(10,266)	(11,558)	(5,045)	(1,285)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(111,984)	(67,328)	(15,353)	(17,387)	(9,450)	(2,466)	
<b>395.0 Laboratory Equipment - GP</b>		576						<b>T&amp;D</b>
- Demand	T&D_D	177	93	26	30	23	6	31%
- Customer	T&D_C	398	253	53	59	26	7	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		576	346	79	89	49	13	
<b>396.0 Power Operated Equipment - GP</b>		(75,340)						<b>T&amp;D</b>
- Demand	T&D_D	(23,226)	(12,124)	(3,422)	(3,922)	(2,964)	(795)	31%
- Customer	T&D_C	(52,114)	(33,173)	(6,907)	(7,776)	(3,394)	(864)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(75,340)	(45,296)	(10,329)	(11,698)	(6,358)	(1,659)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>		(11,289)						<b>T&amp;D</b>
- Demand	T&D_D	(3,480)	(1,817)	(513)	(588)	(444)	(119)	31%
- Customer	T&D_C	(7,809)	(4,971)	(1,035)	(1,165)	(509)	(130)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(11,289)</b>	<b>(6,787)</b>	<b>(1,548)</b>	<b>(1,753)</b>	<b>(953)</b>	<b>(249)</b>	
<b>396.2 Backhoes</b>		(78,978)						<b>T&amp;D</b>
- Demand	T&D_D	(24,348)	(12,709)	(3,588)	(4,111)	(3,107)	(833)	31%
- Customer	T&D_C	(54,630)	(34,775)	(7,240)	(8,151)	(3,558)	(906)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(78,978)</b>	<b>(47,484)</b>	<b>(10,828)</b>	<b>(12,262)</b>	<b>(6,665)</b>	<b>(1,739)</b>	
<b>396.3 Ditches - Group</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>397 Communication Equipment</b>		(6,098)						<b>T&amp;D</b>
- Demand	T&D_D	(1,880)	(981)	(277)	(317)	(240)	(64)	31%
- Customer	T&D_C	(4,218)	(2,685)	(559)	(629)	(275)	(70)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(6,098)</b>	<b>(3,666)</b>	<b>(836)</b>	<b>(947)</b>	<b>(515)</b>	<b>(134)</b>	
<b>397.2 Comm. Equip. - Fixed Radios</b>		(2,142)						<b>T&amp;D</b>
- Demand	T&D_D	(660)	(345)	(97)	(112)	(84)	(23)	31%
- Customer	T&D_C	(1,482)	(943)	(196)	(221)	(97)	(25)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(2,142)</b>	<b>(1,288)</b>	<b>(294)</b>	<b>(333)</b>	<b>(181)</b>	<b>(47)</b>	
<b>397.3 Communication Equip - Telemetering</b>		126						<b>T&amp;D</b>
- Demand	T&D_D	39	20	6	7	5	1	31%
- Customer	T&D_C	87	56	12	13	6	1	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>126</b>	<b>76</b>	<b>17</b>	<b>20</b>	<b>11</b>	<b>3</b>	
<b>397.5 Communication Equipment</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
398.0 Miscellaneous Equipment		(107,691)						T&D
- Demand	T&D_D	(33,200)	(17,329)	(4,892)	(5,606)	(4,236)	(1,136)	31%
- Customer	T&D_C	(74,492)	(47,417)	(9,873)	(11,114)	(4,852)	(1,235)	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(107,691)	(64,747)	(14,764)	(16,721)	(9,088)	(2,371)	
399.0 OTH-Other Tangible Property		(34,101)						T&D
- Demand	T&D_D	(10,513)	(5,488)	(1,549)	(1,775)	(1,341)	(360)	31%
- Customer	T&D_C	(23,588)	(15,015)	(3,126)	(3,519)	(1,536)	(391)	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(34,101)	(20,503)	(4,675)	(5,295)	(2,878)	(751)	
399.1 OTH-Oth Tang Prop - Servers - H/W		(5,051)						T&D
- Demand	T&D_D	(1,557)	(813)	(229)	(263)	(199)	(53)	31%
- Customer	T&D_C	(3,494)	(2,224)	(463)	(521)	(228)	(58)	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(5,051)	(3,037)	(692)	(784)	(426)	(111)	
399.3 Oth Tang Prop - Network H/W		(57,293)						T&D
- Demand	T&D_D	(17,663)	(9,220)	(2,603)	(2,983)	(2,254)	(604)	31%
- Customer	T&D_C	(39,631)	(25,227)	(5,252)	(5,913)	(2,581)	(657)	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(57,293)	(34,446)	(7,855)	(8,896)	(4,835)	(1,262)	
399.4 Oth Tang Prop - PC Hardward		(461,871)						T&D
- Demand	T&D_D	(142,388)	(74,324)	(20,981)	(24,044)	(18,169)	(4,871)	31%
- Customer	T&D_C	(319,483)	(203,366)	(42,342)	(47,668)	(20,808)	(5,299)	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(461,871)	(277,690)	(63,322)	(71,712)	(38,976)	(10,170)	
399.5 Oth Tang Prop - PC Software		(1,753,679)						T&D
- Demand	T&D_D	(540,633)	(282,200)	(79,661)	(91,292)	(68,985)	(18,496)	31%
- Customer	T&D_C	(1,213,045)	(772,162)	(160,768)	(180,992)	(79,005)	(20,119)	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(1,753,679)	(1,054,361)	(240,429)	(272,284)	(147,989)	(38,616)	
Total General Plant		(3,602,985)						
- Demand		(1,110,747)	(579,787)	(163,666)	(187,561)	(141,731)	(38,002)	
- Customer		(2,492,238)	(1,586,429)	(330,303)	(371,853)	(162,317)	(41,336)	
- Commodity		-	-	-	-	-	-	
Total		(3,602,985)	(2,166,216)	(493,969)	(559,415)	(304,048)	(79,337)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>AD Not Reflected in Subledger</b>		(68,629)						<b>T&amp;D</b>
- Demand	T&D_D	(21,157)	(11,044)	(3,118)	(3,573)	(2,700)	(724)	31%
- Customer	T&D_C	(47,472)	(30,218)	(6,292)	(7,083)	(3,092)	(787)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(68,629)</b>	<b>(41,262)</b>	<b>(9,409)</b>	<b>(10,656)</b>	<b>(5,792)</b>	<b>(1,511)</b>	
<b>Proforma Adjustments</b>								
<b>AMR Addition</b>		(68,336)						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	(68,336)	(40,716)	(8,339)	(16,858)	(2,046)	(377)	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(68,336)</b>	<b>(40,716)</b>	<b>(8,339)</b>	<b>(16,858)</b>	<b>(2,046)</b>	<b>(377)</b>	
<b>Vehicle Additions</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>PVC &amp; Steel Mains Replacement</b>		(7,440)						<b>DISMAIN</b>
- Demand	P&A	(3,395)	(1,772)	(500)	(573)	(433)	(116)	46%
- Customer	P&A	(4,045)	(2,112)	(596)	(683)	(516)	(138)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(7,440)</b>	<b>(3,884)</b>	<b>(1,096)</b>	<b>(1,256)</b>	<b>(949)</b>	<b>(255)</b>	
<b>Kirksville Shop</b>		(5,620)						<b>T&amp;D</b>
- Demand	T&D_D	(1,733)	(904)	(255)	(293)	(221)	(59)	31%
- Customer	T&D_C	(3,887)	(2,475)	(515)	(580)	(253)	(64)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(5,620)</b>	<b>(3,379)</b>	<b>(771)</b>	<b>(873)</b>	<b>(474)</b>	<b>(124)</b>	
<b>Rate Case Expense</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		(3,209)						T&D
- Demand	T&D_D	(989)	(516)	(146)	(167)	(126)	(34)	31%
- Customer	T&D_C	(2,220)	(1,413)	(294)	(331)	(145)	(37)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(3,209)	(1,930)	(440)	(498)	(271)	(71)	
<b>Vacant Positions</b>		(2,709)						T&D
- Demand	T&D_D	(835)	(436)	(123)	(141)	(107)	(29)	31%
- Customer	T&D_C	(1,874)	(1,193)	(248)	(280)	(122)	(31)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(2,709)	(1,629)	(371)	(421)	(229)	(60)	
<b>CAM Adjustments</b>		4,206						T&D
- Demand	T&D_D	1,297	677	191	219	165	44	31%
- Customer	T&D_C	2,909	1,852	386	434	189	48	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		4,206	2,529	577	653	355	93	
<b>Depreciation Study</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>EE Reg Asset Adjustment</b>		-						OM(F)
- Demand	OM(F)_D	-	-	-	-	-	-	12%
- Customer	OM(F)_C	-	-	-	-	-	-	87%
- Commodity	OM(F)_E	-	-	-	-	-	-	1%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Proforma Adjustments</b>		(83,109)						
- Demand		(5,655)	(2,952)	(833)	(955)	(722)	(193)	
- Customer		(77,454)	(46,056)	(9,608)	(18,297)	(2,893)	(599)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(83,109)	(49,008)	(10,441)	(19,252)	(3,614)	(793)	
<b>Total Utility Plant</b>		(20,927,991)						
- Demand		(7,883,672)	(4,115,023)	(1,161,601)	(1,331,255)	(1,006,072)	(269,721)	
- Customer		(13,044,319)	(8,374,970)	(1,757,295)	(1,795,743)	(887,881)	(228,430)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(20,927,991)	(12,489,993)	(2,918,896)	(3,126,997)	(1,893,953)	(498,151)	



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Net Plant in Service</b>								
<b>Total Gas Utility Plant</b>								
- Demand		21,207,333	11,069,792	3,124,848	3,581,078	2,706,056	725,558	
- Customer		48,755,905	30,955,002	6,450,652	7,411,845	3,141,021	797,386	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>69,963,238</b>	<b>42,024,794</b>	<b>9,575,500</b>	<b>10,992,923</b>	<b>5,847,077</b>	<b>1,522,944</b>	
<b>Total Accumulated Depreciation</b>								
- Demand		(7,883,672)	(4,115,023)	(1,161,601)	(1,331,255)	(1,006,072)	(269,721)	
- Customer		(13,044,319)	(8,374,970)	(1,757,295)	(1,795,743)	(887,881)	(228,430)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>(20,927,991)</b>	<b>(12,489,993)</b>	<b>(2,918,896)</b>	<b>(3,126,997)</b>	<b>(1,893,953)</b>	<b>(498,151)</b>	
<b>Net Plant in Service</b>								
- Demand		13,323,661	6,954,769	1,963,247	2,249,823	1,699,984	455,837	
- Customer		35,711,585	22,580,031	4,693,356	5,616,102	2,253,140	568,956	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>49,035,246</b>	<b>29,534,801</b>	<b>6,656,604</b>	<b>7,865,925</b>	<b>3,953,124</b>	<b>1,024,793</b>	
<b>Additions to Utility Plant</b>								
<b>Storage Gas</b>								
		1,525,253						COM
- Demand		-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity	P&A W	1,525,253	899,880	261,243	246,981	56,967	60,183	100%
<b>Total</b>		<b>1,525,253</b>	<b>899,880</b>	<b>261,243</b>	<b>246,981</b>	<b>56,967</b>	<b>60,183</b>	
<b>Prepaid Expenses</b>								
		98,002						OM(F)
- Demand	OM(F)_D	11,866	6,194	1,748	2,004	1,514	406	12%
- Customer	OM(F)_C	85,158	68,334	8,956	5,218	2,112	537	87%
- Commodity	OM(F)_E	979	452	131	179	174	42	1%
<b>Total</b>		<b>98,002</b>	<b>74,979</b>	<b>10,836</b>	<b>7,401</b>	<b>3,800</b>	<b>986</b>	
<b>Cash Working Capital</b>								
		223,368						CWC
- Demand	CWC	38,578	24,286	5,232	5,570	2,478	1,013	17%
- Customer	CWC	128,251	80,737	17,395	18,516	8,237	3,367	57%
- Commodity	CWC	56,539	35,592	7,668	8,163	3,631	1,484	25%
<b>Total</b>		<b>223,368</b>	<b>140,615</b>	<b>30,295</b>	<b>32,249</b>	<b>14,345</b>	<b>5,864</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor
<b>Regulatory Asset - Energy Efficiency</b>		69,045						OM(F)
- Demand	OM(F)_D	8,360	4,364	1,232	1,412	1,067	286	12%
- Customer	OM(F)_C	59,996	48,143	6,310	3,677	1,488	379	87%
- Commodity	OM(F)_E	689	318	93	126	123	30	1%
<b>Total</b>		69,045	52,825	7,634	5,214	2,677	694	
<b>Total Additions to Utility Plant</b>								
- Demand		58,803	34,843	8,212	8,985	5,058	1,705	
- Customer		273,405	197,214	32,661	27,411	11,837	4,283	
- Commodity		1,583,460	936,243	269,136	255,448	60,895	61,739	
<b>Total</b>		1,915,669	1,168,299	310,009	291,844	77,790	67,727	
<b>Reductions to Utility Plant</b>								
<b>Accumulated Deferred Income Taxes</b>		(5,911,981)						T&D
- Demand	T&D_D	(1,822,577)	(951,348)	(268,552)	(307,761)	(232,561)	(62,355)	31%
- Customer	T&D_C	(4,089,404)	(2,603,102)	(541,979)	(610,158)	(266,339)	(67,826)	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(5,911,981)	(3,554,449)	(810,532)	(917,919)	(498,900)	(130,181)	
<b>Rate Base Offset</b>		(2,671,353)						T&D
- Demand	T&D_D	(823,539)	(429,870)	(121,346)	(139,063)	(105,084)	(28,175)	31%
- Customer	T&D_C	(1,847,814)	(1,176,222)	(244,896)	(275,702)	(120,346)	(30,647)	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(2,671,353)	(1,606,093)	(366,242)	(414,765)	(225,430)	(58,823)	
<b>Customer Deposits</b>		(704,413)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	CD	(704,413)	(609,625)	(81,905)	(12,884)	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(704,413)	(609,625)	(81,905)	(12,884)	-	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor
Customer Advances		(284)						
- Demand	P&A	(89)	(46)	(13)	(15)	(11)	(3)	MAINSVC
- Customer	MS_C	(195)	(127)	(26)	(24)	(14)	(4)	31%
- Commodity		-	-	-	-	-	-	69%
Total		(284)	(173)	(39)	(39)	(26)	(7)	0%
<b>Total Deductions</b>								
- Demand		(2,646,204)	(1,381,264)	(389,912)	(446,839)	(337,656)	(90,534)	
- Customer		(6,641,826)	(4,389,076)	(868,805)	(898,768)	(386,700)	(98,477)	
- Commodity		-	-	-	-	-	-	
Total		(9,288,030)	(5,770,340)	(1,258,717)	(1,345,607)	(724,355)	(189,010)	
<b>Total Rate Base</b>								
- Demand		10,736,260	5,608,348	1,581,548	1,811,969	1,367,387	367,008	
- Customer		29,343,165	18,388,169	3,857,212	4,744,745	1,878,277	474,762	
- Commodity		1,583,460	936,243	269,136	255,448	60,895	61,739	
<b>Total</b>		<b>41,662,885</b>	<b>24,932,760</b>	<b>5,707,896</b>	<b>6,812,162</b>	<b>3,306,558</b>	<b>903,509</b>	

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of O&M Expenses	Allocation	Total	Residential	General Srv	General Srv	General Srv	General Srv	Interruptible	Classification
	Factor	Company	RS	SGS	MGS	LGS	LGS	IN	Factor

**Production Expense**

**Manufactured Gas Production Expense**

733 Gas Mixing Expenses									COM
- Demand		-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	0%
- Commodity	P(S)	-	-	-	-	-	-	-	100%
<b>Total</b>		-	-	-	-	-	-	-	

735 Miscellaneous Production Expenses									COM
- Demand		-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	0%
- Commodity	P(S)	-	-	-	-	-	-	-	100%
<b>Total</b>		-	-	-	-	-	-	-	

742 Maintenance of Production Equipment									COM
- Demand		-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	0%
- Commodity	P(S)	-	-	-	-	-	-	-	100%
<b>Total</b>		-	-	-	-	-	-	-	

Total Production Expenses								
- Demand		-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-
<b>Total</b>		-	-	-	-	-	-	-

**Natural Gas Storage Expenses**

820 Measuring & Regulating Station Equipment								
- Demand		-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-
<b>Total</b>		-	-	-	-	-	-	-

826 Rents								
- Demand		-	-	-	-	-	-	-
- Customer		-	-	-	-	-	-	-
- Commodity		-	-	-	-	-	-	-
<b>Total</b>		-	-	-	-	-	-	-

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of O&M Expenses	Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
	Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>841 Operation Labor and Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>Total Natural Gas Storage Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>Transmission Expenses</b>								
<b>Operations Expenses</b>								
<b>851 Operating Supervision &amp; Engineering</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>852 Communication System Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>856 Mains Expense</b>								
- Demand	P&A	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	0%
<b>857 Measuring &amp; Regulating Station Equipment</b>								
- Demand	P&A	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	0%

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of O&M Expenses	Allocation	Total	Residential	General Srv	General Srv	General Srv	General Srv	Interruptible	Classification
	Factor	Company	RS	SGS	MGS	LGS	LGS	IN	Factor
<b>858 Transmission and Compression of Gas by Others</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	-	
<b>Total Transmission Operations Expenses</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	-	
<b>Maintenance Expenses</b>									
<b>861 Maintenance Supervision &amp; Engineering</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	-	
<b>863 Maintenance of Mains</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	-	
<b>864 Maintenance of Compressor Station Equipment</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	-	
<b>865 Maintenance of Measuring &amp; Regulating Equipment</b>									
- Demand	P&A	-	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	0%

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>867 Maintenance of Other Equipment</b>		-							
- Demand		-	-	-	-	-	-		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		-	-	-	-	-	-		
<b>Total Transmission Maintenance Expenses</b>		-							
- Demand		-	-	-	-	-	-		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		-	-	-	-	-	-		
<b>Total Transmission O&amp;M Expenses</b>		-							
- Demand		-	-	-	-	-	-		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		-	-	-	-	-	-		
<b>Distribution Expenses</b>									
<b>Operations Expenses</b>									
<b>870 Supervision &amp; Engineering</b>		72,991						OPER	
- Demand	Oper_D	19,844	10,358	2,924	3,351	2,532	679	27%	
- Customer	Oper_C	51,512	33,220	6,831	7,226	3,365	869	71%	
- Commodity	Oper_E	1,635	755	220	298	291	71	2%	
<b>Total</b>		72,991	44,334	9,975	10,875	6,188	1,619		
<b>871 Load Dispatching &amp; Odorization</b>		-						COM	
- Demand		-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	0%	
- Commodity	AV	-	-	-	-	-	-	100%	
<b>Total</b>		-	-	-	-	-	-		
<b>871.1 Load Dispatching &amp; Odorization</b>		16,788						COM	
- Demand		-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	0%	
- Commodity	AV	16,788	7,756	2,256	3,063	2,986	728	100%	
<b>Total</b>		16,788	7,756	2,256	3,063	2,986	728		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor
<b>872 Compressor Station Labor &amp; Expense</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>874 Mains &amp; Service Expenses</b>		644,026						MAINSVC
- Demand	MS_D	201,731	105,300	29,725	34,064	25,741	6,902	31%
- Customer	MS_C	442,295	287,840	58,794	54,920	32,245	8,497	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		644,026	393,140	88,518	88,985	57,985	15,398	
<b>875 Meas. &amp; Reg. Sta. Expenses - General</b>		2,056						DEM
- Demand	P&A	2,056	1,073	303	347	262	70	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		2,056	1,073	303	347	262	70	
<b>876 Meas. &amp; Reg. Sta. Expenses - Industrial</b>		-						CUS
- Demand	P(L)	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>877 Meas. &amp; Reg. Sta. Expenses - City Gate</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>878 Meter &amp; House Reg. Expenses</b>		86,714						CUS
- Demand	M&R	-	-	-	-	-	-	0%
- Customer		86,714	53,316	11,362	19,289	2,317	430	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		86,714	53,316	11,362	19,289	2,317	430	



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)									
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor	
<b>879 Customer Installations Expenses</b>		-							CUS
- Demand	MRS	-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>880 Other Expenses</b>		-							OPER
- Demand	Oper_D	-	-	-	-	-	-	-	27%
- Customer	Oper_C	-	-	-	-	-	-	-	71%
- Commodity	Oper_E	-	-	-	-	-	-	-	2%
<b>Total</b>		-	-	-	-	-	-	-	
<b>881 Rents</b>		-							OPER
- Demand	Oper_D	-	-	-	-	-	-	-	27%
- Customer	Oper_C	-	-	-	-	-	-	-	71%
- Commodity	Oper_E	-	-	-	-	-	-	-	2%
<b>Total</b>		-	-	-	-	-	-	-	
<b>Total Operations Expenses</b>		<b>822,576</b>							
- Demand		223,631	116,731	32,952	37,762	28,535	7,651		
- Customer		580,521	374,376	76,987	81,435	37,927	9,796		
- Commodity		18,423	8,511	2,475	3,362	3,277	798		
<b>Total</b>		<b>822,576</b>	<b>499,618</b>	<b>112,414</b>	<b>122,560</b>	<b>69,739</b>	<b>18,245</b>		
<b>Maintenance Expense</b>									
<b>885 Supervision &amp; Engineering</b>		-							DP
- Demand	DP_D	-	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	-	71%
- Commodity		-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>886 Structures - Improvements</b>		-							DP
- Demand	DP_D	-	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	-	71%
- Commodity		-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>887 Mains</b>		(774)						DP	
- Demand	DP_D	(226)	(118)	(33)	(38)	(29)	(8)	29%	
- Customer	DP_C	(548)	(349)	(73)	(82)	(36)	(9)	71%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>(774)</b>	<b>(467)</b>	<b>(106)</b>	<b>(120)</b>	<b>(65)</b>	<b>(17)</b>		
<b>888 Compressor Station Equipment</b>		-						DP	
- Demand	DP_D	-	-	-	-	-	-	29%	
- Customer	DP_C	-	-	-	-	-	-	71%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>890 Meas. &amp; Reg. Sta. Equip. - Industrial</b>		-						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	MIL	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>891 Meas. &amp; Reg. Sta. Equip. - City Gate</b>		-						DP	
- Demand	DP_D	-	-	-	-	-	-	29%	
- Customer	DP_C	-	-	-	-	-	-	71%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>892 Services</b>		8,829						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	SV	8,829	7,100	1,022	627	69	12	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>8,829</b>	<b>7,100</b>	<b>1,022</b>	<b>627</b>	<b>69</b>	<b>12</b>		
<b>893 Meter &amp; House Regulators</b>		402						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	M&R	402	247	53	89	11	2	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>402</b>	<b>247</b>	<b>53</b>	<b>89</b>	<b>11</b>	<b>2</b>		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>894 Other Equipment</b>		-						DP	
- Demand	DP_D	-	-	-	-	-	-	29%	
- Customer	DP_C	-	-	-	-	-	-	71%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>895 Other Equipment</b>		-						DP	
- Demand	DP_D	-	-	-	-	-	-	29%	
- Customer	DP_C	-	-	-	-	-	-	71%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>Total Maintenance Expense</b>		8,457							
- Demand		(226)	(118)	(33)	(38)	(29)	(8)		
- Customer		8,683	6,998	1,002	634	44	5		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		8,457	6,880	969	596	15	(3)		
<b>Total Distribution O&amp;M Expenses</b>		831,032							
- Demand		223,405	116,613	32,918	37,724	28,507	7,643		
- Customer		589,204	381,374	77,989	82,069	37,971	9,800		
- Commodity		18,423	8,511	2,475	3,362	3,277	798		
<b>Total</b>		831,032	506,498	113,383	123,155	69,754	18,242		
<b>Customer Account Expense</b>									
<b>901 Supervision</b>		-						CUS	
- Demand	B	-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>902 Meter Reading Expenses</b>		70,943						CUS	
- Demand	MQ	-	-	-	-	-	-	0%	
- Customer		70,943	61,113	8,416	1,344	61	8	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		70,943	61,113	8,416	1,344	61	8		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of O&M Expenses		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>903 Customer Records &amp; Collection Expenses</b>			<u>637,940</u>						<b>CUS</b>
- Demand			-	-	-	-	-	-	0%
- Customer	903Expense		637,940	553,948	71,759	11,451	694	87	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			<u>637,940</u>	<u>553,948</u>	<u>71,759</u>	<u>11,451</u>	<u>694</u>	<u>87</u>	
<b>904 Uncollectible Accounts</b>			<u>225,893</u>						<b>CUS</b>
- Demand			-	-	-	-	-	-	0%
- Customer	904Expense		225,893	221,536	1,246	1,939	961	211	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			<u>225,893</u>	<u>221,536</u>	<u>1,246</u>	<u>1,939</u>	<u>961</u>	<u>211</u>	
<b>905 Misc. Customer Accounts Expenses</b>			<u>-</u>						<b>CUS</b>
- Demand			-	-	-	-	-	-	0%
- Customer	EXP_902-904_C		-	-	-	-	-	-	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
<b>Total Customer Account Expenses</b>			<u>934,776</u>						
- Demand			-	-	-	-	-	-	
- Customer			934,776	836,598	81,421	14,734	1,716	306	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			<u>934,776</u>	<u>836,598</u>	<u>81,421</u>	<u>14,734</u>	<u>1,716</u>	<u>306</u>	
<b>Customer Service Expenses</b>									
<b>907 Supervision</b>			<u>-</u>						<b>CUS</b>
- Demand			-	-	-	-	-	-	0%
- Customer	B		-	-	-	-	-	-	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
<b>908 Customer Assistance Expenses</b>			<u>65,884</u>						<b>CUS</b>
- Demand			-	-	-	-	-	-	0%
- Customer	B		65,884	56,956	7,652	1,204	65	7	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			<u>65,884</u>	<u>56,956</u>	<u>7,652</u>	<u>1,204</u>	<u>65</u>	<u>7</u>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>909 Informational and Instructional Advertising Expenses</b>		<b>11,332</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	11,332	9,796	1,316	207	11	1	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>11,332</b>	<b>9,796</b>	<b>1,316</b>	<b>207</b>	<b>11</b>	<b>1</b>		
<b>910 Misc Customer Service &amp; Informational Expenses</b>		<b>-</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Customer Service Expenses</b>		<b>77,216</b>							
- Demand		-	-	-	-	-	-		
- Customer		77,216	66,752	8,968	1,411	76	8		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		<b>77,216</b>	<b>66,752</b>	<b>8,968</b>	<b>1,411</b>	<b>76</b>	<b>8</b>		
<b>Sales Promotion Expenses</b>									
<b>911 Supervision</b>		<b>-</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>912 Demonstrating &amp; Selling Expenses</b>		<b>-</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>913 Advertising</b>		<b>2,156</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	2,156	1,864	250	39	2	0	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>2,156</b>	<b>1,864</b>	<b>250</b>	<b>39</b>	<b>2</b>	<b>0</b>		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor
<b>915 Supervision</b>		-						CUS
- Demand	B	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>916 Miscellaneous Sales Expense</b>		-						CUS
- Demand	B	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Sales Expense</b>		2,156						
- Demand		-	-	-	-	-	-	
- Customer		2,156	1,864	250	39	2	0	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		2,156	1,864	250	39	2	0	
<b>Administrative &amp; General Expense</b>								
<b>Operations</b>								
<b>920 Administrative and general salaries</b>		794,307						OM(F)
- Demand	OM(F)_D	96,171	50,199	14,171	16,239	12,271	3,290	12%
- Customer	OM(F)_C	690,205	553,846	72,591	42,296	17,118	4,354	87%
- Commodity	OM(F)_E	7,931	3,664	1,066	1,447	1,410	344	1%
<b>Total</b>		794,307	607,709	87,827	59,982	30,800	7,988	
<b>921 Office Supplies &amp; Expense</b>		312,135						OM(F)
- Demand	OM(F)_D	37,792	19,727	5,569	6,382	4,822	1,293	12%
- Customer	OM(F)_C	271,227	217,643	28,526	16,621	6,727	1,711	87%
- Commodity	OM(F)_E	3,117	1,440	419	569	554	135	1%
<b>Total</b>		312,135	238,809	34,513	23,571	12,103	3,139	
<b>922 Administrative expense Transferred</b>		(171,825)						OM(F)
- Demand	OM(F)_D	(20,804)	(10,859)	(3,065)	(3,513)	(2,655)	(712)	12%
- Customer	OM(F)_C	(149,306)	(119,808)	(15,703)	(9,149)	(3,703)	(942)	87%
- Commodity	OM(F)_E	(1,716)	(793)	(231)	(313)	(305)	(74)	1%
<b>Total</b>		(171,825)	(131,460)	(18,999)	(12,975)	(6,663)	(1,728)	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)									
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor	
<b>923 Outside Services</b>		<b>904,169</b>						<b>OM(F)</b>	
- Demand	OM(F)_D	109,472	57,142	16,130	18,486	13,969	3,745	12%	
- Customer	OM(F)_C	785,669	630,450	82,631	48,146	19,485	4,957	87%	
- Commodity	OM(F)_E	9,028	4,171	1,213	1,647	1,606	391	1%	
<b>Total</b>		<b>904,169</b>	<b>691,762</b>	<b>99,975</b>	<b>68,279</b>	<b>35,060</b>	<b>9,093</b>		
<b>924 Property Insurance - Debits</b>		<b>72,135</b>						<b>OM(F)</b>	
- Demand	OM(F)_D	8,734	4,559	1,287	1,475	1,114	299	12%	
- Customer	OM(F)_C	62,681	50,297	6,592	3,841	1,555	395	87%	
- Commodity	OM(F)_E	720	333	97	131	128	31	1%	
<b>Total</b>		<b>72,135</b>	<b>55,189</b>	<b>7,976</b>	<b>5,447</b>	<b>2,797</b>	<b>725</b>		
<b>925 Injuries and Damages</b>		<b>-</b>						<b>OM(F)</b>	
- Demand	OM(F)_D	-	-	-	-	-	-	12%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>926 Employee Welfare/Pensions</b>		<b>704,675</b>						<b>OM(F)</b>	
- Demand	OM(F)_D	85,319	44,535	12,571	14,407	10,887	2,919	12%	
- Customer	OM(F)_C	612,321	491,349	64,400	37,523	15,186	3,863	87%	
- Commodity	OM(F)_E	7,036	3,250	945	1,284	1,251	305	1%	
<b>Total</b>		<b>704,675</b>	<b>539,134</b>	<b>77,916</b>	<b>53,214</b>	<b>27,324</b>	<b>7,087</b>		
<b>927 Franchise Requirements</b>		<b>-</b>						<b>OM(F)</b>	
- Demand	OM(F)_D	-	-	-	-	-	-	12%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>928 Regulatory Commission Expense</b>		<b>49,578</b>						<b>OM(F)</b>	
- Demand	OM(F)_D	6,003	3,133	884	1,014	766	205	12%	
- Customer	OM(F)_C	43,080	34,569	4,531	2,640	1,068	272	87%	
- Commodity	OM(F)_E	495	229	67	90	88	21	1%	
<b>Total</b>		<b>49,578</b>	<b>37,931</b>	<b>5,482</b>	<b>3,744</b>	<b>1,922</b>	<b>499</b>		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>929 Duplicate Charges</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	12%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>930 Miscellaneous General</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	12%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>930.1 General Advertising Expenses</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	12%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>930.2 Miscellaneous General</b>		40,094						OM(F)	
- Demand	OM(F)_D	4,854	2,534	715	820	619	166	12%	
- Customer	OM(F)_C	34,840	27,957	3,664	2,135	864	220	87%	
- Commodity	OM(F)_E	400	185	54	73	71	17	1%	
<b>Total</b>		40,094	30,675	4,433	3,028	1,555	403		
<b>931 Rents</b>		49,556						OM(F)	
- Demand	OM(F)_D	6,000	3,132	884	1,013	766	205	12%	
- Customer	OM(F)_C	43,061	34,554	4,529	2,639	1,068	272	87%	
- Commodity	OM(F)_E	495	229	66	90	88	21	1%	
<b>Total</b>		49,556	37,915	5,479	3,742	1,922	498		
<b>Total A&amp;G Expense</b>		2,754,824							
- Demand		333,541	174,101	49,146	56,322	42,560	11,411		
- Customer		2,393,778	1,920,856	251,760	146,691	59,368	15,102		
- Commodity		27,506	12,707	3,696	5,019	4,892	1,192		
<b>Total</b>		2,754,824	2,107,664	304,603	208,032	106,820	27,705		
<b>Total O&amp;M Expense</b>		4,600,004							
- Demand		556,946	290,714	82,065	94,046	71,066	19,055		
- Customer		3,997,129	3,207,444	420,390	244,944	99,133	25,218		
- Commodity		45,929	21,218	6,171	8,381	8,168	1,990		
<b>Total</b>		4,600,004	3,519,377	508,625	347,371	178,368	46,263		



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>									
<b>301.0 Organization</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>302.0 Franchises &amp; Consents</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>303.0 Misc. Intangible Plant</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>Total Intangible Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	
<b>Production Plant</b>									
<b>311.0 Liquefied Petroleum Gas Equipment</b>									
- Demand	P(S)	-	-	-	-	-	-	-	DEM
- Customer	-	-	-	-	-	-	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	0%
<b>Total Production Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>Transmission Plant</b>									
<b>365.0 Land and Land Rights - TP</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>365.1 Rights-Of-Way</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>365.2 Rights-of-way - TP</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>366.0 Structures &amp; Improvements</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>366.1 Underground Conduit</b>		848							DEM
- Demand	P&A	848	443	125	143	108	29		100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		848	443	125	143	108	29		
<b>367.0 Mains - Cathodic Protection</b>		324							DEM
- Demand	P&A	324	169	48	55	41	11		100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		324	169	48	55	41	11		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>367.1 Mains - Steel</b>		18,226						DEM
- Demand	P&A	18,226	9,513	2,686	3,078	2,326	624	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		18,226	9,513	2,686	3,078	2,326	624	
<b>367.2 Mains - Plastic</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>369.0 Meas. &amp; Reg. Sta. Equipment</b>		3,025						DEM
- Demand	P&A	3,025	1,579	446	511	386	103	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		3,025	1,579	446	511	386	103	
<b>370.0 Communication Equipment</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Transmission Plant</b>		22,422						
- Demand		22,422	11,704	3,304	3,786	2,861	767	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		22,422	11,704	3,304	3,786	2,861	767	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>Distribution Expense</b>									
374.0 Land & Land Rights		-							DP
- Demand	DP_D	-	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	-	71%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
374.1 T&D Land		-							DP
- Demand	DP_D	-	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	-	71%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
374.2 Land Rights		-							DP
- Demand	DP_D	-	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	-	71%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
375.0 Structures & Improvements		1,767							DP
- Demand	DP_D	516	269	76	87	66	18		29%
- Customer	DP_C	1,252	797	166	187	82	21		71%
- Commodity	-	-	-	-	-	-	-		0%
Total		1,767	1,066	242	274	147	38		
376.0 Mains - Cathodic Protection		15,038							DISMAIN
- Demand	P&A	6,861	3,581	1,011	1,159	876	235		46%
- Customer	P&A	8,176	4,268	1,205	1,381	1,043	280		54%
- Commodity	-	-	-	-	-	-	-		0%
Total		15,038	7,849	2,216	2,539	1,919	514		
376.1 Mains - Steel		151,936							DISMAIN
- Demand	P&A	69,325	36,186	10,215	11,706	8,846	2,372		46%
- Customer	P&A	82,611	43,121	12,173	13,950	10,541	2,826		54%
- Commodity	-	-	-	-	-	-	-		0%
Total		151,936	79,308	22,387	25,656	19,387	5,198		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>376.2 Mains - Plastic</b>		<b>306,151</b>						<b>DISMAIN</b>
- Demand	P&A	139,690	72,915	20,583	23,588	17,824	4,779	46%
- Customer	P&A	166,461	86,889	24,528	28,109	21,240	5,695	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>306,151</b>	<b>159,804</b>	<b>45,111</b>	<b>51,697</b>	<b>39,065</b>	<b>10,474</b>	
<b>377.0 Compressor Station Equipment - DP</b>		<b>-</b>						<b>DEM</b>
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>378.0 Meas. &amp; Reg. Sta. Eq-General</b>		<b>36,964</b>						<b>DEM</b>
- Demand	P&A	36,964	19,294	5,447	6,242	4,717	1,265	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>36,964</b>	<b>19,294</b>	<b>5,447</b>	<b>6,242</b>	<b>4,717</b>	<b>1,265</b>	
<b>379.0 Meas. &amp; Reg. - City Gate</b>		<b>24,821</b>						<b>DEM</b>
- Demand	P&A	24,821	12,956	3,657	4,191	3,167	849	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>24,821</b>	<b>12,956</b>	<b>3,657</b>	<b>4,191</b>	<b>3,167</b>	<b>849</b>	
<b>380.0 Services</b>		<b>700,168</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	SV	700,168	563,040	81,052	49,686	5,446	944	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>700,168</b>	<b>563,040</b>	<b>81,052</b>	<b>49,686</b>	<b>5,446</b>	<b>944</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>381.0 Meters</b>		<b>68,151</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	68,151	40,606	8,317	16,812	2,041	376	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>68,151</b>	<b>40,606</b>	<b>8,317</b>	<b>16,812</b>	<b>2,041</b>	<b>376</b>	
<b>382.0 Meter Installations</b>		<b>94,257</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	94,257	56,160	11,503	23,252	2,822	520	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>94,257</b>	<b>56,160</b>	<b>11,503</b>	<b>23,252</b>	<b>2,822</b>	<b>520</b>	
<b>383.0 House Regulators</b>		<b>29,780</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	R	29,780	14,938	6,665	7,144	856	176	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>29,780</b>	<b>14,938</b>	<b>6,665</b>	<b>7,144</b>	<b>856</b>	<b>176</b>	
<b>384.0 House Regulators Installations</b>		<b>3,125</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	R	3,125	1,567	699	750	90	18	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>3,125</b>	<b>1,567</b>	<b>699</b>	<b>750</b>	<b>90</b>	<b>18</b>	
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<b>2,096</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MIL	2,096	-	-	-	1,770	326	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>2,096</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,770</b>	<b>326</b>	
<b>387.0 Other Equipment - DP</b>		<b>-</b>						<b>DP</b>
- Demand	DP_D	-	-	-	-	-	-	29%
- Customer	DP_C	-	-	-	-	-	-	71%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total Distribution Plant</b>		<b>1,434,254</b>						
- Demand		278,177	145,203	40,989	46,973	35,495	9,517	
- Customer		1,156,077	811,386	146,307	141,269	45,932	11,182	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>1,434,254</b>	<b>956,589</b>	<b>187,296</b>	<b>188,242</b>	<b>81,428</b>	<b>20,699</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>General Plant Expense</b>									
<b>389.0 Land &amp; Land Rights</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>390.0 Structures &amp; Improvements</b>		78,883							T&D
- Demand	T&D_D	24,318	12,694	3,583	4,106	3,103	832		31%
- Customer	T&D_C	54,564	34,733	7,232	8,141	3,554	905		69%
- Commodity	-	-	-	-	-	-	-		0%
Total		78,883	47,427	10,815	12,248	6,657	1,737		
<b>390.1 Structures - Frame</b>		1,075							T&D
- Demand	T&D_D	331	173	49	56	42	11		31%
- Customer	T&D_C	744	473	99	111	48	12		69%
- Commodity	-	-	-	-	-	-	-		0%
Total		1,075	646	147	167	91	24		
<b>390.2 General - Improvements</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-		31%
- Customer	T&D_C	-	-	-	-	-	-		69%
- Commodity	-	-	-	-	-	-	-		0%
Total		-	-	-	-	-	-		
<b>390.3 Improvements</b>		1,537							T&D
- Demand	T&D_D	474	247	70	80	60	16		31%
- Customer	T&D_C	1,063	677	141	159	69	18		69%
- Commodity	-	-	-	-	-	-	-		0%
Total		1,537	924	211	239	130	34		
<b>391.0 Office Furniture &amp; Equipment</b>		26,705							T&D
- Demand	T&D_D	8,233	4,297	1,213	1,390	1,051	282		31%
- Customer	T&D_C	18,472	11,759	2,448	2,756	1,203	306		69%
- Commodity	-	-	-	-	-	-	-		0%
Total		26,705	16,056	3,661	4,146	2,254	588		

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>392.0 Transportation Equipment</b>		<b>2,071</b>						<b>T&amp;D</b>
- Demand	T&D_D	639	333	94	108	81	22	31%
- Customer	T&D_C	1,433	912	190	214	93	24	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>2,071</b>	<b>1,245</b>	<b>284</b>	<b>322</b>	<b>175</b>	<b>46</b>	
<b>392.1 Transportation Equipment&lt;12</b>		<b>57,781</b>						<b>T&amp;D</b>
- Demand	T&D_D	17,813	9,298	2,625	3,008	2,273	609	31%
- Customer	T&D_C	39,968	25,441	5,297	5,963	2,603	663	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>57,781</b>	<b>34,739</b>	<b>7,922</b>	<b>8,971</b>	<b>4,876</b>	<b>1,272</b>	
<b>393.0 Stores Equipment - GP</b>		<b>-</b>						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>394.0 Tools, Shop, &amp; Garage Equip.</b>		<b>11,919</b>						<b>T&amp;D</b>
- Demand	T&D_D	3,674	1,918	541	620	469	126	31%
- Customer	T&D_C	8,244	5,248	1,093	1,230	537	137	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>11,919</b>	<b>7,166</b>	<b>1,634</b>	<b>1,851</b>	<b>1,006</b>	<b>262</b>	
<b>395.0 Laboratory Equipment - GP</b>		<b>-</b>						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>396.0 Power Operated Equipment - GP</b>		<b>1,681</b>						<b>T&amp;D</b>
- Demand	T&D_D	518	270	76	88	66	18	31%
- Customer	T&D_C	1,163	740	154	173	76	19	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>1,681</b>	<b>1,011</b>	<b>230</b>	<b>261</b>	<b>142</b>	<b>37</b>	



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>396.2 Backhoes</b>		2,315							T&D
- Demand	T&D_D	714	372	105	120	91	24	31%	
- Customer	T&D_C	1,601	1,019	212	239	104	27	69%	
- Commodity	-	-	-	-	-	-	-	0%	
<b>Total</b>		2,315	1,392	317	359	195	51		
<b>396.3 Ditches - Group</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>397 Communication Equipment</b>		1,045							T&D
- Demand	T&D_D	322	168	47	54	41	11	31%	
- Customer	T&D_C	723	460	96	108	47	12	69%	
- Commodity	-	-	-	-	-	-	-	0%	
<b>Total</b>		1,045	628	143	162	88	23		
<b>397.2 Comm. Equip. - Fixed Radios</b>		134							T&D
- Demand	T&D_D	41	21	6	7	5	1	31%	
- Customer	T&D_C	92	59	12	14	6	2	69%	
- Commodity	-	-	-	-	-	-	-	0%	
<b>Total</b>		134	80	18	21	11	3		
<b>397.3 Communication Equip - Telemetry</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>397.5 Communication Equipment</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
398.0 Miscellaneous Equipment		10,604						T&D
- Demand	T&D_D	3,269	1,706	482	552	417	112	31%
- Customer	T&D_C	7,335	4,669	972	1,094	478	122	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		10,604	6,375	1,454	1,646	895	233	
399.0 OTH-Other Tangible Property		6,757						T&D
- Demand	T&D_D	2,083	1,087	307	352	266	71	31%
- Customer	T&D_C	4,674	2,975	619	697	304	78	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		6,757	4,062	926	1,049	570	149	
399.1 OTH-Oth Tang Prop - Servers - H/W		1,477						T&D
- Demand	T&D_D	455	238	67	77	58	16	31%
- Customer	T&D_C	1,022	651	135	152	67	17	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		1,477	888	203	229	125	33	
399.3 Oth Tang Prop - Network H/W		18,230						T&D
- Demand	T&D_D	5,620	2,933	828	949	717	192	31%
- Customer	T&D_C	12,610	8,027	1,671	1,881	821	209	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		18,230	10,960	2,499	2,830	1,538	401	
399.4 Oth Tang Prop - PC Hardward		142,941						T&D
- Demand	T&D_D	44,067	23,002	6,493	7,441	5,623	1,508	31%
- Customer	T&D_C	98,874	62,938	13,104	14,753	6,440	1,640	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		142,941	85,940	19,597	22,194	12,062	3,148	
399.5 Oth Tang Prop - PC Software		621,189						T&D
- Demand	T&D_D	191,504	99,961	28,218	32,337	24,436	6,552	31%
- Customer	T&D_C	429,686	273,516	56,947	64,111	27,985	7,127	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		621,189	373,477	85,165	96,448	52,421	13,678	
Total General Plant		986,344						
- Demand		304,075	158,721	44,805	51,346	38,800	10,403	
- Customer		682,269	434,297	90,423	101,798	44,436	11,316	
- Commodity		-	-	-	-	-	-	
Total		986,344	593,018	135,228	153,144	83,236	21,719	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>AD Not Reflected in Subledger</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>Proforma Adjustments</b>									
<b>AMR Addition</b>									
- Demand	-	68,336	-	-	-	-	-	-	CUS
- Customer	MI	68,336	40,716	8,339	16,858	2,046	377	-	0%
- Commodity	-	-	-	-	-	-	-	-	100%
Total		68,336	40,716	8,339	16,858	2,046	377	-	0%
<b>Vehicle Additions</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>PVC &amp; Steel Mains Replacement</b>									
- Demand	P&A	7,440	-	-	-	-	-	-	DISMAIN
- Customer	P&A	3,395	1,772	500	573	433	116	-	46%
- Commodity	-	4,045	2,112	596	683	516	138	-	54%
Total		-	-	-	-	-	-	-	0%
Total		7,440	3,884	1,096	1,256	949	255	-	
<b>Kirksville Shop</b>									
- Demand	T&D_D	5,620	-	-	-	-	-	-	T&D
- Customer	T&D_C	1,733	904	255	293	221	59	-	31%
- Commodity	-	3,887	2,475	515	580	253	64	-	69%
Total		-	-	-	-	-	-	-	0%
Total		5,620	3,379	771	873	474	124	-	
<b>Rate Case Expense</b>									
- Demand	T&D_D	125,656	-	-	-	-	-	-	T&D
- Customer	T&D_C	38,738	20,220	5,708	6,541	4,943	1,325	-	31%
- Commodity	-	86,918	55,327	11,519	12,969	5,661	1,442	-	69%
Total		-	-	-	-	-	-	-	0%
Total		125,656	75,548	17,227	19,510	10,604	2,767	-	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		<b>3,209</b>						<b>T&amp;D</b>
- Demand	T&D_D	989	516	146	167	126	34	31%
- Customer	T&D_C	2,220	1,413	294	331	145	37	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>3,209</b>	<b>1,930</b>	<b>440</b>	<b>498</b>	<b>271</b>	<b>71</b>	
<b>Vacant Positions</b>		<b>2,709</b>						<b>T&amp;D</b>
- Demand	T&D_D	835	436	123	141	107	29	31%
- Customer	T&D_C	1,874	1,193	248	280	122	31	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>2,709</b>	<b>1,629</b>	<b>371</b>	<b>421</b>	<b>229</b>	<b>60</b>	
<b>CAM Adjustments</b>		<b>(4,206)</b>						<b>T&amp;D</b>
- Demand	T&D_D	(1,297)	(677)	(191)	(219)	(165)	(44)	31%
- Customer	T&D_C	(2,909)	(1,852)	(386)	(434)	(189)	(48)	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(4,206)</b>	<b>(2,529)</b>	<b>(577)</b>	<b>(653)</b>	<b>(355)</b>	<b>(93)</b>	
<b>Depreciation Study</b>		<b>529,640</b>						<b>T&amp;D</b>
- Demand	T&D_D	163,280	85,229	24,059	27,572	20,835	5,586	31%
- Customer	T&D_C	366,360	233,205	48,555	54,663	23,861	6,076	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>529,640</b>	<b>318,434</b>	<b>72,614</b>	<b>82,234</b>	<b>44,695</b>	<b>11,663</b>	
<b>EE Reg Asset Adjustment</b>		<b>14,479</b>						<b>OM(F)</b>
- Demand	OM(F)_D	1,753	915	258	296	224	60	12%
- Customer	OM(F)_C	12,581	10,096	1,323	771	312	79	87%
- Commodity	OM(F)_E	145	67	19	26	26	6	1%
<b>Total</b>		<b>14,479</b>	<b>11,078</b>	<b>1,601</b>	<b>1,093</b>	<b>561</b>	<b>146</b>	
<b>Total Proforma Adjustments</b>		<b>752,883</b>						
- Demand		209,426	109,316	30,858	35,364	26,723	7,165	
- Customer		543,312	344,685	71,005	86,700	32,726	8,197	
- Commodity		145	67	19	26	26	6	
<b>Total</b>		<b>752,883</b>	<b>454,068</b>	<b>101,883</b>	<b>122,090</b>	<b>59,475</b>	<b>15,368</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
Amortization - Regulatory Asset		3,350						OM(F)
- Demand	OM(F)_D	406	212	60	68	52	14	12%
- Customer	OM(F)_C	2,911	2,336	306	178	72	18	87%
- Commodity	OM(F)_E	33	15	4	6	6	1	1%
<b>Total</b>		<b>3,350</b>	<b>2,563</b>	<b>370</b>	<b>253</b>	<b>130</b>	<b>34</b>	
Total Depreciation and Amortization		3,199,253						
- Demand		814,507	425,156	120,016	137,538	103,931	27,866	
- Customer		2,384,569	1,592,704	308,041	329,945	123,166	30,713	
- Commodity		178	82	24	32	32	8	
<b>Total</b>		<b>3,199,253</b>	<b>2,017,942</b>	<b>428,080</b>	<b>467,515</b>	<b>227,129</b>	<b>58,587</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)								
Allocation of Taxes Other Than Income	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor
<b>Social Security Taxes/Employee Benefit (FICA)</b>		<b>109,182</b>						<b>OT</b>
- Demand	OT_D	28,549	14,902	4,207	4,821	3,643	977	26%
- Customer	OT_C	80,360	54,486	10,101	10,224	4,424	1,126	74%
- Commodity	OT_E	273	126	37	50	48	12	0%
<b>Total</b>		<b>109,182</b>	<b>69,514</b>	<b>14,344</b>	<b>15,094</b>	<b>8,115</b>	<b>2,115</b>	
<b>Federal Unemployment</b>		<b>958</b>						<b>OT</b>
- Demand	OT_D	251	131	37	42	32	9	26%
- Customer	OT_C	705	478	89	90	39	10	74%
- Commodity	OT_E	2	1	0	0	0	0	0%
<b>Total</b>		<b>958</b>	<b>610</b>	<b>126</b>	<b>132</b>	<b>71</b>	<b>19</b>	
<b>State Unemployment</b>		<b>2,997</b>						<b>OT</b>
- Demand	OT_D	784	409	115	132	100	27	26%
- Customer	OT_C	2,206	1,496	277	281	121	31	74%
- Commodity	OT_E	7	3	1	1	1	0	0%
<b>Total</b>		<b>2,997</b>	<b>1,908</b>	<b>394</b>	<b>414</b>	<b>223</b>	<b>58</b>	
<b>Allocated Taxes Other</b>		<b>18,811</b>						<b>OT</b>
- Demand	OT_D	4,919	2,568	725	831	628	168	26%
- Customer	OT_C	13,845	9,387	1,740	1,761	762	194	74%
- Commodity	OT_E	47	22	6	9	8	2	0%
<b>Total</b>		<b>18,811</b>	<b>11,977</b>	<b>2,471</b>	<b>2,601</b>	<b>1,398</b>	<b>364</b>	
<b>Ad Valorem</b>		<b>753,563</b>						<b>TOTPLT</b>
- Demand	Plant_Total_D	228,421	119,231	33,657	38,571	29,146	7,815	30%
- Customer	Plant_Total_C	525,142	333,411	69,479	79,832	33,831	8,589	70%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>753,563</b>	<b>452,642</b>	<b>103,136</b>	<b>118,403</b>	<b>62,978</b>	<b>16,403</b>	
<b>Proforma Adjustments TOTI</b>		<b>(55,165)</b>						<b>OT</b>
- Demand	OT_D	(14,425)	(7,529)	(2,125)	(2,436)	(1,841)	(494)	26%
- Customer	OT_C	(40,602)	(27,529)	(5,103)	(5,166)	(2,235)	(569)	74%
- Commodity	OT_E	(138)	(64)	(19)	(25)	(24)	(6)	0%
<b>Total</b>		<b>(55,165)</b>	<b>(35,122)</b>	<b>(7,247)</b>	<b>(7,626)</b>	<b>(4,100)</b>	<b>(1,069)</b>	
<b>Total Taxes Other Than Income</b>		<b>830,347</b>						
- Demand		248,498	129,711	36,616	41,962	31,708	8,502	
- Customer		581,657	371,729	76,582	87,022	36,942	9,381	
- Commodity		192	89	26	35	34	8	
<b>Total</b>		<b>830,347</b>	<b>501,529</b>	<b>113,224</b>	<b>129,018</b>	<b>68,685</b>	<b>17,891</b>	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO)				Small	Medium	Large	-
Allocation of Income Taxes	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN
<b>Income Tax Calculation</b>							
Operating Revenues		11,043,348	7,405,217	1,037,243	1,613,736	811,828	175,322
<b>Operating Expenses</b>							
O&M Expenses		4,600,004	3,519,377	508,625	347,371	178,368	46,263
Depreciation & Amortization		3,199,253	2,017,942	428,080	467,515	227,129	58,587
Taxes Other than Income		830,347	501,529	113,224	129,018	68,685	17,891
Interest on Customer Deposits	CD	31,699	27,433	3,686	580	-	-
Total Expenses excl. Income Taxes		8,661,302	6,066,280	1,053,615	944,485	474,181	122,741
Net Income before Taxes & Interest		2,382,045	1,338,937	(16,372)	669,252	337,647	52,582
Less:							
Interest Expense	RB	920,750	551,013.97	126,144.48	150,548.78	73,074.93	19,967.55
Net Income Before Taxes		1,461,296	787,923	(142,516)	518,703	264,572	32,614
State Taxable Income		1,461,296	787,923	(142,516)	518,703	264,572	32,614
State Taxable Income		1,461,296	787,923	(142,516)	518,703	264,572	32,614
Missouri State Income Tax	5.21%	76,182	41,077	(7,430)	27,042	13,793	1,700
Federal Taxable Income		1,461,296	787,923	(142,516)	518,703	264,572	32,614
Federal Income Tax	33.18%	484,789	261,396	(47,280)	172,081	87,773	10,820
Total Income Tax		560,971	302,473	(54,710)	199,123	101,565	12,520
State Income Tax		76,182	41,077	(7,430)	27,042	13,793	1,700
Federal Income Tax		484,789	261,396	(47,280)	172,081	87,773	10,820
Calculated Income Tax		560,971	302,473	(54,710)	199,123	101,565	12,520
Actual Income Taxes		560,971	302,473	(54,710)	199,123	101,565	12,520

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO) Summary of Allocators		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Description							

**External Allocators**

B	No. of Bills	100.00%	86.45%	11.61%	1.83%	0.10%	0.01%
CD	Customer Deposits	100.00%	86.54%	11.63%	1.83%	0.00%	0.00%
MQ	Meter Quantity	100.00%	86.14%	11.86%	1.89%	0.09%	0.01%
MI	Meters Investment	100.00%	59.58%	12.20%	24.67%	2.99%	0.55%
R	Regulators	100.00%	50.16%	22.38%	23.99%	2.87%	0.59%
SV	Services	100.00%	80.42%	11.58%	7.10%	0.78%	0.13%
M&R	Meters & Regulators	100.00%	61.48%	13.10%	22.24%	2.67%	0.50%
MRS	Meters, Regulators, Services	100.00%	74.89%	12.02%	11.52%	1.33%	0.24%
903Expense	Account 903 Allocator	100.00%	86.83%	11.25%	1.79%	0.11%	0.01%
904Expense	Account 904 Allocator	100.00%	98.07%	0.55%	0.86%	0.43%	0.09%
MIL	Meter Investment Large	100.00%	0.00%	0.00%	0.00%	84.45%	15.55%
AV	Annual Volume	100.00%	46.20%	13.44%	18.25%	17.78%	4.33%
P(S)	Peak Sales Factor (excl. Transportation)	100.00%	59.98%	18.01%	15.62%	3.00%	3.39%
P(L)	Peak Factor (Large)	100.00%	0.00%	0.00%	0.00%	46.99%	53.01%
P&A W	P&A Winter Sales	100.00%	59.00%	17.13%	16.19%	3.73%	3.95%
P&A	Peak and Average Allocator	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
CWC	Cash Working Capital Factor	100.00%	62.95%	13.56%	14.44%	6.42%	2.63%

**Internal Allocators**

T&D_D	Transmission & Distribution Plant	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
T&D_C		100.00%	63.65%	13.25%	14.92%	6.51%	1.66%
DP_D	Distribution Plant (excl. 374-375, 387)	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
DP_C		100.00%	63.65%	13.25%	14.92%	6.51%	1.66%
MS_D	Mains & Services	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
MS_C		100.00%	65.08%	13.29%	12.42%	7.29%	1.92%



Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (NEMO)</b>			Small	Medium	Large	-	
<b>Summary of Allocators</b>		Total	Residential	General Srv	General Srv	General Srv	Interruptible
Description		Company	RS	SGS	MGS	LGS	IN
RB	Rate Base	100.00%	59.84%	13.70%	16.35%	7.94%	2.17%
Plant_Total_D	Total Plant	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
Plant_Total_C		100.00%	63.49%	13.23%	15.20%	6.44%	1.64%
Oper_D	O&M Accounts 871-879	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
Oper_C		100.00%	64.49%	13.26%	14.03%	6.53%	1.69%
Oper_E		100.00%	46.20%	13.44%	18.25%	17.78%	4.33%
EXP_902-904_C	Account 902-904 Expenses	100.00%	89.50%	8.71%	1.58%	0.18%	0.03%
OM(F)_D	Functional O&M Expenses	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
OM(F)_C		100.00%	80.24%	10.52%	6.13%	2.48%	0.63%
OM(F)_E		100.00%	46.20%	13.44%	18.25%	17.78%	4.33%
OT_D	Other Taxes (75% T&D, 25% OM)	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%
OT_C		100.00%	67.80%	12.57%	12.72%	5.50%	1.40%
OT_E		100.00%	46.20%	13.44%	18.25%	17.78%	4.33%
<b>Derivation of Ext. Allocators</b>							
B_INPUT		18,195	15,729	2,113	332	18	2
		100.00%	86.45%	11.61%	1.83%	0.10%	0.01%
CD_INPUT		18,175 \$	15,729 \$	2,113 \$	332		
		100.00%	86.54%	11.63%	1.83%	0.00%	0.00%
MQ_INPUT		17,416 \$	15,003 \$	2,066 \$	330 \$	15 \$	2
		100.00%	86.14%	11.86%	1.89%	0.09%	0.01%
MI_INPUT		3,222,306 \$	1,919,913 \$	393,236 \$	794,897 \$	96,489 \$	17,771
		100.00%	59.58%	12.20%	24.67%	2.99%	0.55%
R_INPUT		599,743 \$	300,836 \$	134,236 \$	143,884 \$	17,240 \$	3,547
		100.00%	50.16%	22.38%	23.99%	2.87%	0.59%

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (NEMO) Summary of Allocators		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Description							
SV_INPUT		14,995,849 \$	12,058,918 \$	1,735,926 \$	1,064,142 \$	116,646 \$	20,217
		100.00%	80.42%	11.58%	7.10%	0.78%	0.13%
M&R_INPUT		6,176,454 \$	3,797,575 \$	809,291 \$	1,373,917 \$	165,056 \$	30,615
		100.00%	61.48%	13.10%	22.24%	2.67%	0.50%
MRS_INPUT		21,172,303	15,856,493	2,545,217	2,438,059	281,703	50,832
		100.00%	74.89%	12.02%	11.52%	1.33%	0.24%
903Expense_INPUT		637,940 \$	553,948 \$	71,759 \$	11,451 \$	694 \$	87
		100.00%	86.83%	11.25%	1.79%	0.11%	0.01%
904Expense_INPUT		210,635 \$	206,573 \$	1,162 \$	1,808 \$	896 \$	196
		100.00%	98.07%	0.55%	0.86%	0.43%	0.09%
MIL_INPUT		114,261				96,489 \$	17,771
		100.00%	0.00%	0.00%	0.00%	84.45%	15.55%
AV_INPUT		24,336,983	11,243,129	3,270,045	4,440,882	4,328,322	1,054,605
		100.00%	46.20%	13.44%	18.25%	17.78%	4.33%
P(L)_INPUT		263,641				123,895	139,746
		100.00%	0.00%	0.00%	0.00%	46.99%	53.01%
P(S)_INPUT		4,123,190	2,473,140	742,501	643,908	123,895	139,746
		100.00%	59.98%	18.01%	15.62%	3.00%	3.39%

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<u>Liberty Utilities (NEMO)</u>			Small	Medium	Large	-	
Summary of Allocators		Total	Residential	General Srv	General Srv	General Srv	Interruptible
Description	Company	RS	SGS	MGS	LGS	IN	
P&A W_INPUT							
Peak Month Sales (excl. transportation)	4,123,190	2,473,140	742,501	643,908	123,895	139,746	
Winter Volumes (excl. transportation)	17,378,041	10,082,074	2,823,546	2,914,084	775,930	782,407	
	100.00%	59.00%	17.13%	16.19%	3.73%	3.95%	
P&A_INPUT							
	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%	
	100.00%	52.20%	14.73%	16.89%	12.76%	3.42%	
CWC_INPUT							
Annual Sales Volume	100.00%	54.78%	15.85%	19.13%	5.10%	5.14%	
OM(F)_Total	100.00%	76.51%	11.06%	7.55%	3.88%	1.01%	
Other Taxes	100.00%	60.40%	13.64%	15.54%	8.27%	2.15%	
T&D_Total	100.00%	60.12%	13.71%	15.53%	8.44%	2.20%	
	100.00%	62.95%	13.56%	14.44%	6.42%	2.63%	

Liberty Utilities (NEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

**Liberty Utilities (NEMO)**  
 Summary of Classifiers

Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
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**Classifiers**

Customer Factor	CUS	100.00%	0.00%	100.00%	0.00%
Demand Factor	DEM	100.00%	100.00%	0.00%	0.00%
Commodity Factor	COM	100.00%	0.00%	0.00%	100.00%
Distribution Mains Factor	DISMAIN	100.00%	45.63%	54.37%	0.00%
T&D Factor	T&D	100.00%	30.83%	69.17%	0.00%
Distribution Plant Factor	DP	100.00%	29.18%	70.82%	0.00%
Mains and Services Factor	MAINSVC	100.00%	31.32%	68.68%	0.00%
Total Plant Factor	TOTPLT	100.00%	30.31%	69.69%	0.00%
Accounts 871-879 Factor (OPER)	OPER	100.00%	27.19%	70.57%	2.24%
Functional O&M Classifier	OM(F)	100.00%	12.11%	86.89%	1.00%
Cash Working Capital	CWC	100.00%	17.27%	57.42%	25.31%
Other Taxes Classifier	OT	100.00%	26.15%	73.60%	0.25%

**Derivations**

376 Distribution Mains					
Distribution Mains Factor	DISMAIN	100.00%	45.63%	54.37%	0.00%

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<u>Liberty Utilities (SEMO)</u>				Small	Medium	Large	-
COSS Summary		Total	Residential	General Srv	General Srv	General Srv	Interruptible
		Company	RS	SGS	MGS	LGS	IN

**Current Delivery Service Rates**

Rate base		50,591,558	30,402,228	5,928,034	8,127,752	5,696,397	437,147
Net operating income		1,041,659	(179,353)	(168,593)	501,488	845,497	42,620
Rate of return		2.06%	-0.59%	-2.84%	6.17%	14.84%	9.75%
Relative rate of return		100%	-29%	-138%	300%	721%	474%
Revenues	\$	12,885,046	\$ 7,606,347	\$ 945,237	\$ 1,935,198	\$ 2,269,512	\$ 128,752
Test Period Usage (CCF)		36,783,781	16,044,302	4,025,648	5,206,401	10,955,357	552,074
Revenue per CCF	\$	0.3503	\$ 0.4741	\$ 0.2348	\$ 0.3717	\$ 0.2072	\$ 0.2332

**Revenues at Equalized Rates of Return**

Rate of return		7.640%	7.640%	7.640%	7.640%	7.640%	7.640%
Return requirement		3,865,195	2,322,730	452,902	620,960	435,205	33,398
Revenue required		17,467,860	11,667,419	1,953,970	2,129,111	1,603,577	113,784
Revenue deficiency		4,582,814	4,061,072	1,008,733	193,913	(665,935)	(14,968)
Percent increase required		35.6%	53.4%	106.7%	10.0%	-29.3%	-11.6%
Test Period Usage (CCF)		36,783,781	16,044,302	4,025,648	5,206,401	10,955,357	552,074
Revenue Required per CCF	\$	0.4749	\$ 0.7272	\$ 0.4854	\$ 0.4089	\$ 0.1464	\$ 0.2061
Revenue Deficiency per CCF	\$	0.1246	\$ 0.2531	\$ 0.2506	\$ 0.0372	\$ (0.0608)	\$ (0.0271)

Rate Class	Revenue Requirements	
	Class ROR	Overall ROR

Residential	-0.59%	2.06%
Small GS	-2.84%	2.06%
Medium GS	6.17%	2.06%
Large GS	14.84%	2.06%
Interruptible	9.75%	2.06%

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO) COSS Summary	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Current Rate of Return	2.06%	-0.59%	-2.84%	6.17%	14.84%	9.75%
Proposed Rate of Return	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%
EROR Revenues	\$ 17,467,861	\$ 11,667,419	\$ 1,953,970	\$ 2,129,111	\$ 1,603,577	\$ 113,784
Current Revenues	12,885,046	7,606,347	945,237	1,935,198	2,269,512	128,752
Difference	\$ 4,582,815	\$ 4,061,072	\$ 1,008,733	\$ 193,913	\$ (665,935)	\$ (14,968)
% Difference	35.57%	53.39%	106.72%	10.02%	-29.34%	-11.63%
<b>Derivation of Delivery Revenues</b>						
Current Total Revenues	\$ 12,885,046	7,606,347	945,237	1,935,198	2,269,512	128,752
Add: Economic Development Discount	(141,867)	(83,744)	(10,408)	(21,308)	(24,990)	(1,418)
Less: ISRS Reconciliation	2,617	1,909	127	260	305	17
Less: Special Contract	117,097	69,122	8,591	17,588	20,626	1,170
Less: Misc Other Revenues (Acct 488)	208,195	122,896	15,274	31,271	36,673	2,081
Current Delivery Revenues	\$ 12,699,004	\$ 7,496,163	\$ 931,653	\$ 1,907,388	\$ 2,236,898	\$ 126,902
Total Revenues at EROR	\$ 17,467,861	11,667,419	1,953,970	2,129,111	1,603,577	113,784
Add: Economic Development Discount	(141,867)	(83,744)	(10,408)	(21,308)	(24,990)	(1,418)
Less: ISRS Reconciliation	2,617	1,909	127	260	305	17
Less: Special Contract	117,097	69,122	8,591	17,588	20,626	1,170
Less: Misc Other Revenues (Acct 488)	208,195	122,896	15,274	31,271	36,673	2,081
Delivery Revenues at EROR	\$ 17,281,819	\$ 11,557,235	\$ 1,940,386	\$ 2,101,301	\$ 1,570,963	\$ 111,934
<b>Metrics</b>						
Delivery Revenues at EROR	17,281,819	11,557,235	1,940,386	2,101,301	1,570,963	111,934
Test Period Usage (CCF)	36,783,781	16,044,302	4,025,648	5,206,401	10,955,357	552,074
Test Period Customers	31,356	27,469	3,324	528	31	3
Revenue requirement per CCF	\$ 0.72	\$ 0.48	\$ 0.40	\$ 0.14	\$ 0.20	
Revenue requirement per Customer	\$ 421	\$ 584	\$ 3,978	\$ 50,676	\$ 32,761	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)						
Development of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruption IN
<b>Rate Base</b>						
<u>Gas Plant in Service</u>						
- Demand	26,317,787	13,314,486	3,382,084	3,696,374	5,620,721	304,122
- Customer	56,138,360	35,576,488	6,368,072	8,958,574	4,815,428	419,797
- Commodity	-	-	-	-	-	-
Total	82,456,146	48,890,975	9,750,156	12,654,948	10,436,149	723,919
<u>less: Depreciation &amp; Amortization</u>						
- Demand	(9,911,853)	(5,014,526)	(1,273,766)	(1,392,135)	(2,116,886)	(114,539)
- Customer	(10,859,532)	(6,715,672)	(1,309,798)	(1,612,954)	(1,130,705)	(90,402)
- Commodity	-	-	-	-	-	-
Total	(20,771,385)	(11,730,198)	(2,583,565)	(3,005,089)	(3,247,591)	(204,941)
<u>Net Utility Plant in Service</u>						
- Demand	16,405,934	8,299,960	2,108,317	2,304,239	3,503,835	189,583
- Customer	45,278,828	28,860,816	5,058,274	7,345,620	3,684,723	329,395
- Commodity	-	-	-	-	-	-
Total	61,684,762	37,160,776	7,166,591	9,649,859	7,188,558	518,978
<u>Additions to Rate Base</u>						
- Demand	71,324	42,410	8,808	9,674	9,668	764
- Customer	354,387	259,765	38,641	32,217	21,739	2,025
- Commodity	1,927,508	1,228,618	298,086	280,141	95,233	25,428
Total	2,353,220	1,530,794	345,535	322,032	126,641	28,217
<u>Reductions to Rate Base</u>						
- Demand	(4,166,033)	(2,107,646)	(535,374)	(585,126)	(889,745)	(48,142)
- Customer	(9,280,390)	(6,181,696)	(1,048,718)	(1,259,013)	(729,057)	(61,907)
- Commodity	-	-	-	-	-	-
Total	(13,446,423)	(8,289,342)	(1,584,092)	(1,844,139)	(1,618,802)	(110,048)
<u>Rate Base</u>						
- Demand	12,311,225	6,234,724	1,581,751	1,728,787	2,623,759	142,205
- Customer	36,352,825	22,938,886	4,048,197	6,118,824	2,977,405	269,513
- Commodity	1,927,508	1,228,618	298,086	280,141	95,233	25,428
Total	50,591,558	30,402,228	5,928,034	8,127,752	5,696,397	437,147

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (SEMO)</b>						
Development of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruption IN
<b>Return Calculation</b>						
Customer sales	12,699,004	7,496,163	931,653	1,907,388	2,236,898	126,902
Less: Economic Development Discount	(141,867)	(83,744)	(10,408)	(21,308)	(24,990)	(1,418)
Add: ISRS Reconciliation	2,617	1,909	127	260	305	17
Add: Special Contract	117,097	69,122	8,591	17,588	20,626	1,170
Add: Misc Other Revenues (Acct 488)	208,195	122,896	15,274	31,271	36,673	2,081
<b>Total</b>	<b>12,885,046</b>	<b>7,606,347</b>	<b>945,237</b>	<b>1,935,198</b>	<b>2,269,512</b>	<b>128,752</b>
less:						
<b>O&amp;M Expense</b>						
- Demand	687,139	347,632	88,304	96,510	146,753	7,940
- Customer	5,881,290	4,708,665	590,550	354,589	213,335	14,151
- Commodity	51,250	22,354	5,609	7,254	15,264	769
<b>Total</b>	<b>6,619,679</b>	<b>5,078,651</b>	<b>684,463</b>	<b>458,353</b>	<b>375,352</b>	<b>22,861</b>
<b>Depreciation and Amortization Expense</b>						
- Demand	1,249,388	632,081	160,558	175,479	266,833	14,438
- Customer	3,021,485	1,984,523	338,776	460,420	217,446	20,320
- Commodity	191	83	21	27	57	3
<b>Total</b>	<b>4,271,065</b>	<b>2,616,687</b>	<b>499,355</b>	<b>635,926</b>	<b>484,336</b>	<b>34,761</b>
<b>Taxes other than income</b>						
- Demand	288,661	146,037	37,096	40,543	61,650	3,336
- Customer	660,764	430,449	74,194	97,397	54,096	4,628
- Commodity	711	310	78	101	212	11
<b>Taxes other than income</b>	<b>950,136</b>	<b>576,797</b>	<b>111,367</b>	<b>138,040</b>	<b>115,957</b>	<b>7,974</b>
Interest on customer deposits	50,119	43,955	5,319	845	-	-
Income taxes	(47,612)	(530,389)	(186,675)	200,546	448,370	20,536
<b>Total Operating Expenses</b>	<b>11,843,387</b>	<b>7,785,700</b>	<b>1,113,830</b>	<b>1,433,710</b>	<b>1,424,015</b>	<b>86,132</b>
<b>Net Operating Income</b>	<b>1,041,659</b>	<b>(179,353)</b>	<b>(168,593)</b>	<b>501,488</b>	<b>845,497</b>	<b>42,620</b>
<b>After Tax Rate of return</b>	<b>2.06%</b>	<b>-0.59%</b>	<b>-2.84%</b>	<b>6.17%</b>	<b>14.84%</b>	<b>9.75%</b>
<b>Relative rate of return</b>	<b>1.000</b>	<b>(0.287)</b>	<b>(1.381)</b>	<b>2.997</b>	<b>7.209</b>	<b>4.735</b>



Liberty Utilities (SEMO Region)  
Cost of Service Study  
12 Months Ending June 30, 2017

Liberty Utilities (SEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Rate Base</b>						
Gas Plant in Service	82,456,146	48,890,975	9,750,156	12,654,948	10,436,149	723,919
less: Depreciation	(20,771,385)	(11,730,198)	(2,583,565)	(3,005,089)	(3,247,591)	(204,941)
Net Utility Plant in Service	61,684,762	37,160,776	7,166,591	9,649,859	7,188,558	518,978
Add:						
Storage Gas	1,859,482	1,185,471	289,880	271,067	88,344	24,721
Prepaid Expenses	135,706	104,114	14,032	9,396	7,695	469
Cash Working Capital	262,399	167,839	31,736	34,947	25,179	2,698
Regulatory Asset - Energy Efficiency	95,632	73,370	9,888	6,622	5,423	330
Total	2,353,220	1,530,794	345,535	322,032	126,641	28,217
Less:						
Accumulated Deferred Income Taxes	(8,392,884)	(4,975,685)	(997,599)	(1,243,067)	(1,101,608)	(74,926)
Rate Base Offset	(3,905,316)	(2,315,250)	(464,196)	(578,415)	(512,592)	(34,864)
Customer Deposits	(1,113,765)	(976,775)	(118,209)	(18,781)	-	-
Customer Advances	(34,457)	(21,632)	(4,088)	(3,876)	(4,602)	(259)
Total	(13,446,423)	(8,289,342)	(1,584,092)	(1,844,139)	(1,618,802)	(110,048)
Rate Base	50,591,558	30,402,228	5,928,034	8,127,752	5,696,397	437,147
<b>Return Calculation</b>						
Delivery Revenues	12,699,004	7,496,163	931,653	1,907,388	2,236,898	126,902
Less: Economic Development Discount	(141,867)	(83,744)	(10,408)	(21,308)	(24,990)	(1,418)
Add: ISRS Reconciliation	2,617	1,909	127	260	305	17
Add: Special Contract	117,097	69,122	8,591	17,588	20,626	1,170
Add: Misc Other Revenues (Acct 488)	208,195	122,896	15,274	31,271	36,673	2,081
Total Revenues	12,885,046	7,606,347	945,237	1,935,198	2,269,512	128,752
less:						
O&M Expense	6,619,679	5,078,651	684,463	458,353	375,352	22,861
Depreciation Expense	4,271,065	2,616,687	499,355	635,926	484,336	34,761
Taxes other than income	950,136	576,797	111,367	138,040	115,957	7,974
Interest on customer deposits	50,119	43,955	5,319	845	-	-
Income taxes	(47,612)	(530,389)	(186,675)	200,546	448,370	20,536
Total Operating Expenses	11,843,387	7,785,700	1,113,830	1,433,710	1,424,015	86,132
Net Operating Income	1,041,659	(179,353)	(168,593)	501,488	845,497	42,620
Rate of return	2.059%	-0.590%	-2.844%	6.170%	14.843%	9.750%
Relative rate of return	1.000	(0.287)	(1.381)	2.997	7.209	4.735

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Derivation of Required Revenues</b>						
Net Income after taxes	\$ 3,865,195	\$ 2,322,730	\$ 452,902	\$ 620,960	\$ 435,205	\$ 33,398
Add: Income Taxes	1,711,666	1,028,600	200,563	274,987	192,726	14,790
Net income before taxes & interest	\$ 5,576,861	\$ 3,351,330	\$ 653,465	\$ 895,947	\$ 627,931	\$ 48,188
Add: O&M	6,619,679	5,078,651	684,463	458,353	375,352	22,861
Add: Depreciation	4,271,065	2,616,687	499,355	635,926	484,336	34,761
Add: Taxes other than income	950,136	576,797	111,367	138,040	115,957	7,974
Add: Interest on customer deposits	50,119	43,955	5,319	845	-	-
Net Revenue Requirement	17,467,860	11,667,419	1,953,970	2,129,111	1,603,577	113,784
Add: Changes/ True-up Estimate						
Total Revenue Requirement	\$ 17,467,860	\$ 11,667,419	\$ 1,953,970	\$ 2,129,111	\$ 1,603,577	\$ 113,784
<b>Demand-Related</b>						
Rate Base	\$ 12,311,225	\$ 6,234,724	\$ 1,581,751	\$ 1,728,787	\$ 2,623,759	\$ 142,205
Net Income after taxes	940,578	476,333	120,846	132,079	200,455	10,864
Add: Income Taxes	416,526	210,940	53,515	58,490	88,770	4,811
Net income before taxes & interest	\$ 1,357,104	\$ 687,273	\$ 174,361	\$ 190,569	\$ 289,225	\$ 15,676
Add: O&M	687,139	347,632	88,304	96,510	146,753	7,940
Add: Depreciation	1,249,388	632,081	160,558	175,479	266,833	14,438
Add: Taxes other than income	288,661	146,037	37,096	40,543	61,650	3,336
Required Demand Revenues	\$ 3,582,292	\$ 1,813,022	\$ 460,319	\$ 503,101	\$ 764,461	\$ 41,389

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Fully Allocated Customer Costs</b>						
Rate Base	\$ 36,352,825	\$ 22,938,886	\$ 4,048,197	\$ 6,118,824	\$ 2,977,405	\$ 269,513
Net Income after taxes	2,777,356	1,752,531	309,282	467,478	227,474	20,591
Add: Income Taxes	1,229,927	776,092	136,963	207,018	100,735	9,118
Net income before taxes & interest	\$ 4,007,283	\$ 2,528,623	\$ 446,245	\$ 674,497	\$ 328,208	\$ 29,709
Add: O&M	5,881,290	4,708,665	590,550	354,589	213,335	14,151
Add: Depreciation	3,021,485	1,984,523	338,776	460,420	217,446	20,320
Add: Taxes other than income	660,764	430,449	74,194	97,397	54,096	4,628
Add: Interest on deposits	50,119	43,955	5,319	845	-	-
Required Customer Revenues	\$ 13,620,941	\$ 9,696,215	\$ 1,455,084	\$ 1,587,748	\$ 813,085	\$ 68,809
Number of Customers	31,356	27,469	3,324	528	31	3
Monthly cost per customer	\$ 36.20	\$ 29.42	\$ 36.48	\$ 250.51	\$ 2,185.71	\$ 1,678.26
Required Total Revenues	17,203,233	11,509,237	1,915,403	2,090,848	1,577,546	110,198

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Basic Customer Costs</b>						
<u>Plant</u>						
376.0 Mains - Cathodic Protection	664,778	336,319	85,430	93,369	141,977	7,682
376.1 Mains - Steel	4,109,959	2,079,278	528,168	577,250	877,769	47,494
376.2 Mains - Plastic	6,102,181	3,087,167	784,188	857,061	1,303,250	70,515
380.0 Services	12,844,313	10,502,241	1,326,670	885,187	114,692	15,524
381.0 Meters	5,564,004	3,414,155	595,969	1,298,735	221,556	33,589
382.0 Meter Installations	7,028,930	4,313,055	752,879	1,640,674	279,888	42,433
383.0 House Regulators	1,443,579	747,033	255,047	399,181	38,434	3,883
384.0 House Regulators Installations	577,549	298,874	102,039	159,705	15,377	1,554
385.0 Ind. Meas. & Reg. Sta. Equip	549,045	-	-	-	476,765	72,280
<b>Total</b>	<b>38,884,337</b>	<b>24,778,122</b>	<b>4,430,390</b>	<b>5,911,163</b>	<b>3,469,708</b>	<b>294,954</b>
<u>Accumulated Depreciation</u>						
376.0 Mains - Cathodic Protection	(139,108)	(70,376)	(17,877)	(19,538)	(29,709)	(1,607)
376.1 Mains - Steel	(1,235,716)	(625,163)	(158,801)	(173,558)	(263,913)	(14,280)
376.2 Mains - Plastic	(1,347,308)	(681,620)	(173,142)	(189,232)	(287,746)	(15,569)
380.0 Services	(2,400,361)	(1,962,672)	(247,930)	(165,425)	(21,434)	(2,901)
381.0 Meters	1,318,434	809,010	141,219	307,745	52,499	7,959
382.0 Meter Installations	(1,771,209)	(1,086,840)	(189,717)	(413,431)	(70,529)	(10,693)
383.0 House Regulators	(888,098)	(459,579)	(156,906)	(245,579)	(23,645)	(2,389)
384.0 House Regulators Installations	(392,728)	(203,232)	(69,386)	(108,598)	(10,456)	(1,056)
385.0 Ind. Meas. & Reg. Sta. Equip	(158,347)	-	-	-	(137,501)	(20,846)
<b>Total</b>	<b>(7,014,440)</b>	<b>(4,280,471)</b>	<b>(872,539)</b>	<b>(1,007,615)</b>	<b>(792,434)</b>	<b>(61,382)</b>
<u>Net income before taxes &amp; interest</u>						
Net Plant	31,869,897	20,497,651	3,557,852	4,903,548	2,677,274	233,572
Net Income after taxes	2,434,860	\$ 1,566,021	\$ 271,820	\$ 374,631	\$ 204,544	\$ 17,845
Add: Income Taxes	1,078,256	693,498	120,373	165,902	90,580	7,902
<b>Net income before taxes &amp; interest</b>	<b>\$ 3,513,116</b>	<b>\$ 2,259,518</b>	<b>\$ 392,193</b>	<b>\$ 540,533</b>	<b>\$ 295,124</b>	<b>\$ 25,747</b>

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Basic Customer Costs (Continued)</b>						
<u>O&amp;M Expenses</u>						
874 Mains & Service Expenses	669,476	451,704	76,891	68,098	68,798	3,985
876 Meas. & Reg. Sta. Expenses - Industrial	-	-	-	-	-	-
878 Meter & House Reg. Expenses	193,372	122,209	21,903	41,688	6,600	972
879 Customer Installations Expenses	-	-	-	-	-	-
880 Other Expenses	-	-	-	-	-	-
902 Meter Reading Expenses	205,591	180,057	21,827	3,512	175	20
903 Customer Records & Collection Expenses	971,224	852,073	101,474	16,338	1,219	120
909 Informational and Instructional Advertising Expenses	14,273	12,504	1,513	240	14	2
913 Advertising	937	821	99	16	1	0
916 Miscellaneous Sales Expense	-	-	-	-	-	-
<b>Total</b>	<b>2,054,873</b>	<b>1,619,367</b>	<b>223,708</b>	<b>129,892</b>	<b>76,808</b>	<b>5,099</b>
<u>Depreciation Expense</u>						
376.0 Mains - Cathodic Protection	664,778	5,158	1,310	1,432	2,177	118
376.1 Mains - Steel	4,109,959	31,836	8,087	8,838	13,439	727
376.2 Mains - Plastic	6,102,181	47,385	12,037	13,155	20,004	1,082
380.0 Services	12,844,313	521,541	65,882	43,958	5,696	771
381.0 Meters	5,564,004	88,212	15,398	33,556	5,724	868
382.0 Meter Installations	7,028,930	128,644	22,456	48,936	8,348	1,266
383.0 House Regulators	1,443,579	33,990	11,605	18,163	1,749	177
384.0 House Regulators Installations	577,549	9,953	3,398	5,318	512	52
385.0 Ind. Meas. & Reg. Sta. Equip	549,045	-	-	-	15,786	2,393
<b>Total</b>	<b>38,884,337</b>	<b>866,718</b>	<b>140,172</b>	<b>173,356</b>	<b>73,435</b>	<b>7,453</b>
Basic customer-related costs	6,829,124	\$ 4,745,604	\$ 756,073	\$ 843,781	\$ 445,367	\$ 38,300
Number of customers	31,356	27,469	3,324	528	31	3
Monthly basic cost per customer	\$ 18.15	\$ 14.40	\$ 18.95	\$ 133.13	\$ 1,197.22	\$ 934.14

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>									
<b>301.0 Organization</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	-	66%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>302.0 Franchises &amp; Consents</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	-	66%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>303.0 Misc. Intangible Plant</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	-	66%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>Total Intangible Plant</b>		-							
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	
<b>Production Plant</b>									
<b>311.0 Liquefied Petroleum Gas Equipment</b>		-							DEM
- Demand	P(S)	-	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>Total Production Plant</b>		-							
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible
		Factor	Company	RS	SGS	MGS	LGS	IN
								Classification
								Factor
<b>Transmission Plant</b>								
<b>365.0 Land and Land Rights - TP</b>			-					
- Demand	P&A	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	0%
<b>365.1 Rights-Of-Way</b>			106,661					
- Demand	P&A	106,661	53,961	13,707	14,981	22,780	1,233	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		106,661	53,961	13,707	14,981	22,780	1,233	0%
<b>365.2 Rights-of-way - TP</b>			-					
- Demand	P&A	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	0%
<b>366.0 Structures &amp; Improvements</b>			2,473					
- Demand	P&A	2,473	1,251	318	347	528	29	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		2,473	1,251	318	347	528	29	0%
<b>366.1 Underground Conduit</b>			22,959					
- Demand	P&A	22,959	11,615	2,951	3,225	4,903	265	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		22,959	11,615	2,951	3,225	4,903	265	0%
<b>367.0 Mains - Cathodic Protection</b>			63,589					
- Demand	P&A	63,589	32,170	8,172	8,931	13,581	735	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		63,589	32,170	8,172	8,931	13,581	735	0%

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<u>367.1 Mains - Steel</u>		<u>7,265,018</u>							
- Demand	P&A	7,265,018	3,675,460	933,623	1,020,383	1,551,598	83,953	DEM 100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		7,265,018	3,675,460	933,623	1,020,383	1,551,598	83,953		
<u>367.2 Mains - Plastic</u>		<u>24,788</u>							
- Demand	P&A	24,788	12,541	3,185	3,482	5,294	286	DEM 100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		24,788	12,541	3,185	3,482	5,294	286		
<u>369.0 Meas. &amp; Reg. Sta. Equipment</u>		<u>440,915</u>							
- Demand	P&A	440,915	223,064	56,662	61,927	94,167	5,095	DEM 100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		440,915	223,064	56,662	61,927	94,167	5,095		
<u>370.0 Communication Equipment</u>		<u>5,038</u>							
- Demand	P&A	5,038	2,549	647	708	1,076	58	DEM 100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		5,038	2,549	647	708	1,076	58		
<u>Total Transmission Plant</u>		<u>7,931,441</u>							
- Demand		7,931,441	4,012,612	1,019,265	1,113,983	1,693,927	91,654		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
Total		7,931,441	4,012,612	1,019,265	1,113,983	1,693,927	91,654		



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Plant</b>								
374.0 Land & Land Rights		52,881						DP
- Demand	DP_D	12,459	6,303	1,601	1,750	2,661	144	24%
- Customer	DP_C	40,422	25,758	4,606	6,145	3,607	307	76%
- Commodity		-	-	-	-	-	-	0%
Total		52,881	32,061	6,207	7,895	6,268	451	
374.1 T&D Land		178,295						DP
- Demand	DP_D	42,007	21,252	5,398	5,900	8,972	485	24%
- Customer	DP_C	136,287	86,846	15,528	20,718	12,161	1,034	76%
- Commodity		-	-	-	-	-	-	0%
Total		178,295	108,098	20,927	26,618	21,133	1,519	
374.2 Land Rights		150,607						DP
- Demand	DP_D	35,484	17,952	4,560	4,984	7,578	410	24%
- Customer	DP_C	115,123	73,360	13,117	17,501	10,273	873	76%
- Commodity		-	-	-	-	-	-	0%
Total		150,607	91,311	17,677	22,485	17,851	1,283	
375.0 Structures & Improvements		42,841						DP
- Demand	DP_D	10,094	5,106	1,297	1,418	2,156	117	24%
- Customer	DP_C	32,748	20,868	3,731	4,978	2,922	248	76%
- Commodity		-	-	-	-	-	-	0%
Total		42,841	25,974	5,028	6,396	5,078	365	
376.0 Mains - Cathodic Protection		1,222,645						DISMAIN
- Demand	P&A	557,866	282,231	71,691	78,353	119,144	6,447	46%
- Customer	P&A	664,778	336,319	85,430	93,369	141,977	7,682	54%
- Commodity		-	-	-	-	-	-	0%
Total		1,222,645	618,551	157,121	171,722	261,122	14,129	
376.1 Mains - Steel		7,558,940						DISMAIN
- Demand	P&A	3,448,981	1,744,881	443,227	484,415	736,603	39,856	46%
- Customer	P&A	4,109,959	2,079,278	528,168	577,250	877,769	47,494	54%
- Commodity		-	-	-	-	-	-	0%
Total		7,558,940	3,824,159	971,395	1,061,665	1,614,372	87,349	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
376.2 Mains - Plastic		11,222,987						DISMAIN	
- Demand	P&A	5,120,807	2,590,678	658,072	719,225	1,093,657	59,175	46%	
- Customer	P&A	6,102,181	3,087,167	784,188	857,061	1,303,250	70,515	54%	
- Commodity		-	-	-	-	-	-	0%	
Total		11,222,987	5,677,845	1,442,260	1,576,286	2,396,907	129,690		
377.0 Compressor Station Equipment - DP		-						DEM	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		-	-	-	-	-	-		
378.0 Meas. & Reg. Sta. Eq-General		1,022,440						DEM	
- Demand	P&A	1,022,440	517,265	131,393	143,603	218,364	11,815	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		1,022,440	517,265	131,393	143,603	218,364	11,815		
379.0 Meas. & Reg. - City Gate		1,835,049						DEM	
- Demand	P&A	1,835,049	928,374	235,821	257,736	391,914	21,205	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
Total		1,835,049	928,374	235,821	257,736	391,914	21,205		
380.0 Services		12,844,313						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	SV	12,844,313	10,502,241	1,326,670	885,187	114,692	15,524	100%	
- Commodity		-	-	-	-	-	-	0%	
Total		12,844,313	10,502,241	1,326,670	885,187	114,692	15,524		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>381.0 Meters</b>		<b>5,564,004</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MI	5,564,004	3,414,155	595,969	1,298,735	221,556	33,589	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>5,564,004</b>	<b>3,414,155</b>	<b>595,969</b>	<b>1,298,735</b>	<b>221,556</b>	<b>33,589</b>		
<b>382.0 Meter Installations</b>		<b>7,028,930</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MI	7,028,930	4,313,055	752,879	1,640,674	279,888	42,433	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>7,028,930</b>	<b>4,313,055</b>	<b>752,879</b>	<b>1,640,674</b>	<b>279,888</b>	<b>42,433</b>		
<b>383.0 House Regulators</b>		<b>1,443,579</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	R	1,443,579	747,033	255,047	399,181	38,434	3,883	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>1,443,579</b>	<b>747,033</b>	<b>255,047</b>	<b>399,181</b>	<b>38,434</b>	<b>3,883</b>		
<b>384.0 House Regulators Installations</b>		<b>577,549</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	R	577,549	298,874	102,039	159,705	15,377	1,554	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>577,549</b>	<b>298,874</b>	<b>102,039</b>	<b>159,705</b>	<b>15,377</b>	<b>1,554</b>		
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<b>549,045</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MIL	549,045	-	-	-	476,765	72,280	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>549,045</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>476,765</b>	<b>72,280</b>		
<b>387.0 Other Equipment - DP</b>		<b>-</b>						<b>DP</b>	
- Demand	DP_D	-	-	-	-	-	-	24%	
- Customer	DP_C	-	-	-	-	-	-	76%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Distribution Plant</b>		<b>51,294,105</b>							
- Demand		12,085,187	6,114,042	1,553,060	1,697,383	2,581,048	139,654		
- Customer		39,208,917	24,984,953	4,467,372	5,960,505	3,498,671	297,416		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		<b>51,294,105</b>	<b>31,098,996</b>	<b>6,020,433</b>	<b>7,657,888</b>	<b>6,079,718</b>	<b>437,070</b>		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>General Plant</b>								
389.0 Land & Land Rights		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
390.0 Structures & Improvements		3,294,416						T&D
- Demand	T&D_D	1,113,423	563,294	143,085	156,382	237,795	12,866	34%
- Customer	T&D_C	2,180,993	1,389,786	248,497	331,553	194,613	16,544	66%
- Commodity		-	-	-	-	-	-	0%
Total		3,294,416	1,953,080	391,583	487,935	432,408	29,410	
390.1 Structures & Improvements - Structure Frame - GP		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
390.2 General - Improvements		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
390.3 Improvements		29,002						T&D
- Demand	T&D_D	9,802	4,959	1,260	1,377	2,093	113	34%
- Customer	T&D_C	19,200	12,235	2,188	2,919	1,713	146	66%
- Commodity		-	-	-	-	-	-	0%
Total		29,002	17,194	3,447	4,295	3,807	259	
391.0 Office Furniture & Equipment		745,308						T&D
- Demand	T&D_D	251,894	127,436	32,371	35,379	53,797	2,911	34%
- Customer	T&D_C	493,414	314,417	56,218	75,008	44,028	3,743	66%
- Commodity		-	-	-	-	-	-	0%
Total		745,308	441,853	88,589	110,387	97,825	6,654	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>392.0 Transportation Equipment</b>		<b>58,773</b>						<b>T&amp;D</b>
- Demand	T&D_D	19,864	10,049	2,553	2,790	4,242	230	34%
- Customer	T&D_C	38,909	24,794	4,433	5,915	3,472	295	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>58,773</b>	<b>34,843</b>	<b>6,986</b>	<b>8,705</b>	<b>7,714</b>	<b>525</b>	
<b>392.1 Transportation Equipment&lt;12</b>		<b>2,089,403</b>						<b>T&amp;D</b>
- Demand	T&D_D	706,162	357,256	90,748	99,182	150,816	8,160	34%
- Customer	T&D_C	1,383,242	881,438	157,603	210,279	123,429	10,492	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>2,089,403</b>	<b>1,238,694</b>	<b>248,352</b>	<b>309,461</b>	<b>274,245</b>	<b>18,653</b>	
<b>393.0 Stores Equipment - GP</b>		<b>606</b>						<b>T&amp;D</b>
- Demand	T&D_D	205	104	26	29	44	2	34%
- Customer	T&D_C	401	256	46	61	36	3	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>606</b>	<b>359</b>	<b>72</b>	<b>90</b>	<b>79</b>	<b>5</b>	
<b>394.0 Tools, Shop, &amp; Garage Equip.</b>		<b>1,036,867</b>						<b>T&amp;D</b>
- Demand	T&D_D	350,433	177,288	45,034	49,219	74,842	4,050	34%
- Customer	T&D_C	686,434	437,414	78,211	104,351	61,252	5,207	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>1,036,867</b>	<b>614,702</b>	<b>123,245</b>	<b>153,570</b>	<b>136,094</b>	<b>9,256</b>	
<b>395.0 Laboratory Equipment - GP</b>		<b>569</b>						<b>T&amp;D</b>
- Demand	T&D_D	192	97	25	27	41	2	34%
- Customer	T&D_C	377	240	43	57	34	3	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>569</b>	<b>337</b>	<b>68</b>	<b>84</b>	<b>75</b>	<b>5</b>	
<b>396.0 Power Operated Equipment - GP</b>		<b>411,797</b>						<b>T&amp;D</b>
- Demand	T&D_D	139,176	70,411	17,885	19,548	29,724	1,608	34%
- Customer	T&D_C	272,621	173,721	31,062	41,444	24,326	2,068	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>411,797</b>	<b>244,132</b>	<b>48,947</b>	<b>60,991</b>	<b>54,050</b>	<b>3,676</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-		
Allocation of Gross Plant		Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>			54,194						T&D
- Demand	T&D_D	18,316	9,266	2,354	2,573	3,912	212	34%	
- Customer	T&D_C	35,878	22,862	4,088	5,454	3,201	272	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			54,194	32,129	6,442	8,027	7,113	484	
<b>396.2 Backhoes</b>			41,746						T&D
- Demand	T&D_D	14,109	7,138	1,813	1,982	3,013	163	34%	
- Customer	T&D_C	27,637	17,611	3,149	4,201	2,466	210	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			41,746	24,749	4,962	6,183	5,479	373	
<b>396.3 Ditches - Group</b>			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	34%	
- Customer	T&D_C	-	-	-	-	-	-	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			-	-	-	-	-	-	
<b>397.0 Communication Equipment</b>			11,222						T&D
- Demand	T&D_D	3,793	1,919	487	533	810	44	34%	
- Customer	T&D_C	7,429	4,734	846	1,129	663	56	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			11,222	6,653	1,334	1,662	1,473	100	
<b>397.2 GEN-Comm Eq. Fixed Radios</b>			10,517						T&D
- Demand	T&D_D	3,554	1,798	457	499	759	41	34%	
- Customer	T&D_C	6,963	4,437	793	1,058	621	53	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			10,517	6,235	1,250	1,558	1,380	94	
<b>397.3 GEN-Comm Eq. Telemetering</b>			3,173						T&D
- Demand	T&D_D	1,073	543	138	151	229	12	34%	
- Customer	T&D_C	2,101	1,339	239	319	187	16	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			3,173	1,881	377	470	417	28	
<b>397.5 Communication Equipment</b>			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	34%	
- Customer	T&D_C	-	-	-	-	-	-	66%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>			-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-		
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
398.0 Miscellaneous Equipment			707,885						T&D
- Demand	T&D_D	239,246	121,037	30,745	33,602	51,096	2,765	34%	
- Customer	T&D_C	468,639	298,629	53,396	71,242	41,817	3,555	66%	
- Commodity		-	-	-	-	-	-	0%	
Total			707,885	419,667	84,141	104,845	92,913	6,319	
399.0 OTH-Other Tangible Property			88,118						T&D
- Demand	T&D_D	29,781	15,067	3,827	4,183	6,360	344	34%	
- Customer	T&D_C	58,336	37,174	6,647	8,868	5,205	443	66%	
- Commodity		-	-	-	-	-	-	0%	
Total			88,118	52,240	10,474	13,051	11,566	787	
399.1 OTH-Oth Tang Prop - Servers - H/W			10,708						T&D
- Demand	T&D_D	3,619	1,831	465	508	773	42	34%	
- Customer	T&D_C	7,089	4,517	808	1,078	633	54	66%	
- Commodity		-	-	-	-	-	-	0%	
Total			10,708	6,348	1,273	1,586	1,405	96	
399.3 OTH-Oth Tang Prop - Network - H/W			123,130						T&D
- Demand	T&D_D	41,614	21,053	5,348	5,845	8,888	481	34%	
- Customer	T&D_C	81,515	51,944	9,288	12,392	7,274	618	66%	
- Commodity		-	-	-	-	-	-	0%	
Total			123,130	72,997	14,635	18,237	16,161	1,099	
399.4 Oth Tang Prop - PC Hardward			1,076,682						T&D
- Demand	T&D_D	363,889	184,096	46,763	51,109	77,716	4,205	34%	
- Customer	T&D_C	712,793	454,210	81,214	108,358	63,604	5,407	66%	
- Commodity		-	-	-	-	-	-	0%	
Total			1,076,682	638,306	127,977	159,467	141,320	9,612	
399.5 OTH-Oth Tang Prop - PC Software			6,129,380						T&D
- Demand	T&D_D	2,071,564	1,048,029	266,216	290,954	442,426	23,938	34%	
- Customer	T&D_C	4,057,816	2,585,747	462,338	616,866	362,085	30,780	66%	
- Commodity		-	-	-	-	-	-	0%	
Total			6,129,380	3,633,776	728,554	907,820	804,511	54,719	
Total General Plant			15,923,497						
- Demand		5,381,710	2,722,672	691,600	755,870	1,149,378	62,190		
- Customer		10,541,787	6,717,504	1,201,107	1,602,553	940,659	79,964		
- Commodity		-	-	-	-	-	-		
Total			15,923,497	9,440,176	1,892,707	2,358,423	2,090,038	142,154	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>AD Not Reflected in Subledger</b>								
- Demand	T&D_D	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	34%
- Commodity		-	-	-	-	-	-	66%
Total		-	-	-	-	-	-	0%
<b>Proforma Adjustments</b>								
<b>AMR Addition</b>		5,292,000						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MI	5,292,000	3,247,249	566,834	1,235,245	210,725	31,947	100%
- Commodity		-	-	-	-	-	-	0%
Total		5,292,000	3,247,249	566,834	1,235,245	210,725	31,947	
<b>Vehicle Additions</b>								
- Demand	T&D_D	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	34%
- Commodity		-	-	-	-	-	-	66%
Total		-	-	-	-	-	-	0%
<b>PVC &amp; Steel Mains Replacement</b>								
		1,000,000						DISMAIN
- Demand	P&A	456,278	230,837	58,636	64,085	97,448	5,273	46%
- Customer	P&A	543,722	275,075	69,873	76,367	116,123	6,283	54%
- Commodity		-	-	-	-	-	-	0%
Total		1,000,000	505,912	128,509	140,452	213,571	11,556	
<b>Rate Case Expense</b>								
- Demand	T&D_D	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	46%
- Commodity		-	-	-	-	-	-	54%
Total		-	-	-	-	-	-	0%
<b>Kirksville Shop</b>								
		950,000						T&D
- Demand	T&D_D	433,464	219,295	55,704	60,881	92,576	5,009	46%
- Customer	T&D_C	516,536	329,150	58,853	78,523	46,091	3,918	54%
- Commodity		-	-	-	-	-	-	0%
Total		950,000	548,445	114,557	139,404	138,667	8,927	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		106,560						T&D
- Demand	T&D_D	48,621	24,598	6,248	6,829	10,384	562	46%
- Customer	T&D_C	57,939	36,920	6,601	8,808	5,170	439	54%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		106,560	61,518	12,850	15,637	15,554	1,001	
<b>Vacant Positions</b>		75,018						T&D
- Demand	T&D_D	34,229	17,317	4,399	4,808	7,310	396	46%
- Customer	T&D_C	40,789	25,992	4,647	6,201	3,640	309	54%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		75,018	43,309	9,046	11,008	10,950	705	
<b>CAM Adjustments</b>		(116,474)						T&D
- Demand	T&D_D	(53,145)	(26,887)	(6,830)	(7,464)	(11,350)	(614)	46%
- Customer	T&D_C	(63,329)	(40,355)	(7,216)	(9,627)	(5,651)	(480)	54%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(116,474)	(67,242)	(14,045)	(17,092)	(17,001)	(1,095)	
<b>Depreciation Study</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	46%
- Customer	T&D_C	-	-	-	-	-	-	54%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>EE Reg Asset Adjustment</b>		-						OM(F)
- Demand	OM(F)_D	-	-	-	-	-	-	10%
- Customer	OM(F)_C	-	-	-	-	-	-	89%
- Commodity	OM(F)_E	-	-	-	-	-	-	1%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Adjustments</b>		7,307,104						
- Demand		919,448	465,160	118,158	129,138	196,368	10,625	
- Customer		6,387,655	3,874,031	699,593	1,395,516	376,098	42,417	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		7,307,104	4,339,191	817,751	1,524,654	572,466	53,042	
<b>Total Utility Plant</b>		82,456,146						
- Demand		26,317,787	13,314,486	3,382,084	3,696,374	5,620,721	304,122	
- Customer		56,138,360	35,576,488	6,368,072	8,958,574	4,815,428	419,797	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		82,456,146	48,890,975	9,750,156	12,654,948	10,436,149	723,919	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>								
<b>301.0 Organization</b>		(894)						<b>T&amp;D</b>
- Demand	T&D_D	(302)	(153)	(39)	(42)	(65)	(3)	34%
- Customer	T&D_C	(592)	(377)	(67)	(90)	(53)	(4)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(894)</b>	<b>(530)</b>	<b>(106)</b>	<b>(132)</b>	<b>(117)</b>	<b>(8)</b>	
<b>302.0 Franchises &amp; Consents</b>		(25,888)						<b>T&amp;D</b>
- Demand	T&D_D	(8,749)	(4,426)	(1,124)	(1,229)	(1,869)	(101)	34%
- Customer	T&D_C	(17,139)	(10,921)	(1,953)	(2,605)	(1,529)	(130)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(25,888)</b>	<b>(15,348)</b>	<b>(3,077)</b>	<b>(3,834)</b>	<b>(3,398)</b>	<b>(231)</b>	
<b>303.0 Misc. Intangible Plant</b>		(13,990)						<b>T&amp;D</b>
- Demand	T&D_D	(4,728)	(2,392)	(608)	(664)	(1,010)	(55)	34%
- Customer	T&D_C	(9,262)	(5,902)	(1,055)	(1,408)	(826)	(70)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(13,990)</b>	<b>(8,294)</b>	<b>(1,663)</b>	<b>(2,072)</b>	<b>(1,836)</b>	<b>(125)</b>	
<b>Total Intangible Plant</b>		(40,772)						
- Demand		(13,780)	(6,971)	(1,771)	(1,935)	(2,943)	(159)	
- Customer		(26,992)	(17,200)	(3,075)	(4,103)	(2,409)	(205)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>(40,772)</b>	<b>(24,172)</b>	<b>(4,846)</b>	<b>(6,039)</b>	<b>(5,352)</b>	<b>(364)</b>	
<b>Production Plant</b>								
<b>311.0 Liquefied Petroleum Gas Equipment</b>		-						<b>DEM</b>
- Demand	P(S)	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total Production Plant</b>		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Transmission Plant</b>								
<b>365.0 Land and Land Rights - TP</b>		<u>127</u>						<b>DEM</b>
- Demand	P&A	127	64	16	18	27	1	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>127</b>	<b>64</b>	<b>16</b>	<b>18</b>	<b>27</b>	<b>1</b>	
<b>365.1 Rights-Of-Way</b>		<u>(2,241)</u>						<b>DEM</b>
- Demand	P&A	(2,241)	(1,134)	(288)	(315)	(479)	(26)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(2,241)</b>	<b>(1,134)</b>	<b>(288)</b>	<b>(315)</b>	<b>(479)</b>	<b>(26)</b>	
<b>365.2 Rights-of-way - TP</b>		<u>(127)</u>						<b>DEM</b>
- Demand	P&A	(127)	(64)	(16)	(18)	(27)	(1)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(127)</b>	<b>(64)</b>	<b>(16)</b>	<b>(18)</b>	<b>(27)</b>	<b>(1)</b>	
<b>366.0 Structures &amp; Improvements</b>		<u>(1,985)</u>						<b>DEM</b>
- Demand	P&A	(1,985)	(1,004)	(255)	(279)	(424)	(23)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(1,985)</b>	<b>(1,004)</b>	<b>(255)</b>	<b>(279)</b>	<b>(424)</b>	<b>(23)</b>	
<b>366.1 Underground Conduit</b>		<u>(2,046)</u>						<b>DEM</b>
- Demand	P&A	(2,046)	(1,035)	(263)	(287)	(437)	(24)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(2,046)</b>	<b>(1,035)</b>	<b>(263)</b>	<b>(287)</b>	<b>(437)</b>	<b>(24)</b>	
<b>367.0 Mains - Cathodic Protection</b>		<u>(22,872)</u>						<b>DEM</b>
- Demand	P&A	(22,872)	(11,571)	(2,939)	(3,212)	(4,885)	(264)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(22,872)</b>	<b>(11,571)</b>	<b>(2,939)</b>	<b>(3,212)</b>	<b>(4,885)</b>	<b>(264)</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>367.1 Mains - Steel</b>		<u>(4,588,015)</u>						<b>DEM</b>
- Demand	P&A	(4,588,015)	(2,321,132)	(589,603)	(644,394)	(979,868)	(53,018)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(4,588,015)	(2,321,132)	(589,603)	(644,394)	(979,868)	(53,018)	
<b>367.2 Mains - Plastic</b>		<u>(375,615)</u>						<b>DEM</b>
- Demand	P&A	(375,615)	(190,028)	(48,270)	(52,756)	(80,221)	(4,341)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(375,615)	(190,028)	(48,270)	(52,756)	(80,221)	(4,341)	
<b>369.0 Meas. &amp; Reg. Sta. Equipment</b>		<u>(265,623)</u>						<b>DEM</b>
- Demand	P&A	(265,623)	(134,382)	(34,135)	(37,307)	(56,729)	(3,069)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(265,623)	(134,382)	(34,135)	(37,307)	(56,729)	(3,069)	
<b>370.0 Communication Equipment</b>		<u>(1,874)</u>						<b>DEM</b>
- Demand	P&A	(1,874)	(948)	(241)	(263)	(400)	(22)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(1,874)	(948)	(241)	(263)	(400)	(22)	
<b>Total Transmission Plant</b>		<u>(5,260,272)</u>						
- Demand		(5,260,272)	(2,661,235)	(675,995)	(738,813)	(1,123,443)	(60,786)	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(5,260,272)	(2,661,235)	(675,995)	(738,813)	(1,123,443)	(60,786)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Plant</b>								
<b>374.0 Land &amp; Land Rights</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>374.1 T&amp;D Land</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>374.2 Land Rights</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>375.0 Structures &amp; Improvements</b>		(14,237)						DP
- Demand	DP_D	(3,354)	(1,697)	(431)	(471)	(716)	(39)	24%
- Customer	DP_C	(10,883)	(6,935)	(1,240)	(1,654)	(971)	(83)	76%
- Commodity	-	-	-	-	-	-	-	0%
Total		(14,237)	(8,632)	(1,671)	(2,126)	(1,688)	(121)	
<b>376.0 Mains - Cathodic Protection</b>		(255,843)						DISMAIN
- Demand	P&A	(116,736)	(59,058)	(15,002)	(16,396)	(24,931)	(1,349)	46%
- Customer	P&A	(139,108)	(70,376)	(17,877)	(19,538)	(29,709)	(1,607)	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		(255,843)	(129,434)	(32,878)	(35,934)	(54,641)	(2,956)	
<b>376.1 Mains - Steel</b>		(2,272,699)						DISMAIN
- Demand	P&A	(1,036,984)	(524,623)	(133,262)	(145,646)	(221,470)	(11,983)	46%
- Customer	P&A	(1,235,716)	(625,163)	(158,801)	(173,558)	(263,913)	(14,280)	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		(2,272,699)	(1,149,786)	(292,063)	(319,204)	(485,383)	(26,263)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
376.2 Mains - Plastic		(2,477,938)						DISMAIN
- Demand	P&A	(1,130,629)	(571,999)	(145,297)	(158,799)	(241,470)	(13,065)	46%
- Customer	P&A	(1,347,308)	(681,620)	(173,142)	(189,232)	(287,746)	(15,569)	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		(2,477,938)	(1,253,619)	(318,438)	(348,030)	(529,216)	(28,634)	
377.0 Compressor Station Equipment - DP		(2,914)						DEM
- Demand	P&A	(2,914)	(1,474)	(374)	(409)	(622)	(34)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(2,914)	(1,474)	(374)	(409)	(622)	(34)	
378.0 Meas. & Reg. Sta. Eq-General		(121,447)						DEM
- Demand	P&A	(121,447)	(61,441)	(15,607)	(17,057)	(25,937)	(1,403)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(121,447)	(61,441)	(15,607)	(17,057)	(25,937)	(1,403)	
379.0 Meas. & Reg. - City Gate		(391,869)						DEM
- Demand	P&A	(391,869)	(198,251)	(50,359)	(55,039)	(83,692)	(4,528)	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(391,869)	(198,251)	(50,359)	(55,039)	(83,692)	(4,528)	
380.0 Services		(2,400,361)						CUS
- Demand	-	-	-	-	-	-	-	0%
- Customer	SV	(2,400,361)	(1,962,672)	(247,930)	(165,425)	(21,434)	(2,901)	100%
- Commodity	-	-	-	-	-	-	-	0%
Total		(2,400,361)	(1,962,672)	(247,930)	(165,425)	(21,434)	(2,901)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>381.0 Meters</b>		1,318,434						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MI	1,318,434	809,010	141,219	307,745	52,499	7,959	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		1,318,434	809,010	141,219	307,745	52,499	7,959	
<b>382.0 Meter Installations</b>		(1,771,209)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MI	(1,771,209)	(1,086,840)	(189,717)	(413,431)	(70,529)	(10,693)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(1,771,209)	(1,086,840)	(189,717)	(413,431)	(70,529)	(10,693)	
<b>383.0 House Regulators</b>		(888,098)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	R	(888,098)	(459,579)	(156,906)	(245,579)	(23,645)	(2,389)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(888,098)	(459,579)	(156,906)	(245,579)	(23,645)	(2,389)	
<b>384.0 House Regulators Installations</b>		(392,728)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	R	(392,728)	(203,232)	(69,386)	(108,598)	(10,456)	(1,056)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(392,728)	(203,232)	(69,386)	(108,598)	(10,456)	(1,056)	
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		(158,347)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	MIL	(158,347)	-	-	-	(137,501)	(20,846)	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(158,347)	-	-	-	(137,501)	(20,846)	
<b>387.0 Other Equipment - DP</b>		(32)						DP
- Demand	DP_D	(8)	(4)	(1)	(1)	(2)	(0)	24%
- Customer	DP_C	(24)	(16)	(3)	(4)	(2)	(0)	76%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(32)	(19)	(4)	(5)	(4)	(0)	
<b>Total Distribution Plant</b>		(9,829,288)						
- Demand		(2,803,940)	(1,418,547)	(360,333)	(393,818)	(598,841)	(32,402)	
- Customer		(7,025,348)	(4,287,422)	(873,781)	(1,009,273)	(793,407)	(61,465)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(9,829,288)	(5,705,969)	(1,234,114)	(1,403,091)	(1,392,248)	(93,867)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>General Plant</b>								
<b>389.0 Land &amp; Land Rights</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>390.0 Structures &amp; Improvements</b>		(900,308)						<b>T&amp;D</b>
- Demand	T&D_D	(304,280)	(153,939)	(39,103)	(42,737)	(64,985)	(3,516)	34%
- Customer	T&D_C	(596,028)	(379,805)	(67,910)	(90,608)	(53,184)	(4,521)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(900,308)	(533,743)	(107,013)	(133,344)	(118,170)	(8,037)	
<b>390.1 Structures &amp; Improvements - Structure Frame - GP</b>		(335)						<b>T&amp;D</b>
- Demand	T&D_D	(113)	(57)	(15)	(16)	(24)	(1)	34%
- Customer	T&D_C	(222)	(141)	(25)	(34)	(20)	(2)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(335)	(199)	(40)	(50)	(44)	(3)	
<b>390.2 General - Improvements</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>390.3 Improvements</b>		(19,581)						<b>T&amp;D</b>
- Demand	T&D_D	(6,618)	(3,348)	(850)	(929)	(1,413)	(76)	34%
- Customer	T&D_C	(12,963)	(8,260)	(1,477)	(1,971)	(1,157)	(98)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(19,581)	(11,608)	(2,327)	(2,900)	(2,570)	(175)	
<b>391.0 Office Furniture &amp; Equipment</b>		(144,033)						<b>T&amp;D</b>
- Demand	T&D_D	(48,679)	(24,627)	(6,256)	(6,837)	(10,396)	(563)	34%
- Customer	T&D_C	(95,354)	(60,762)	(10,864)	(14,496)	(8,509)	(723)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(144,033)	(85,389)	(17,120)	(21,333)	(18,905)	(1,286)	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
392.0 Transportation Equipment		(71,349)						T&D
- Demand	T&D_D	(24,114)	(12,200)	(3,099)	(3,387)	(5,150)	(279)	34%
- Customer	T&D_C	(47,235)	(30,099)	(5,382)	(7,181)	(4,215)	(358)	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		(71,349)	(42,299)	(8,481)	(10,567)	(9,365)	(637)	
392.1 Transportation Equipment<12		(451,591)						T&D
- Demand	T&D_D	(152,625)	(77,215)	(19,614)	(21,436)	(32,596)	(1,764)	34%
- Customer	T&D_C	(298,965)	(190,509)	(34,063)	(45,448)	(26,677)	(2,268)	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		(451,591)	(267,724)	(53,677)	(66,885)	(59,274)	(4,031)	
393.0 Stores Equipment - GP		(583)						T&D
- Demand	T&D_D	(197)	(100)	(25)	(28)	(42)	(2)	34%
- Customer	T&D_C	(386)	(246)	(44)	(59)	(34)	(3)	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		(583)	(345)	(69)	(86)	(76)	(5)	
394.0 Tools, Shop, & Garage Equip.		(175,980)						T&D
- Demand	T&D_D	(59,476)	(30,090)	(7,643)	(8,354)	(12,702)	(687)	34%
- Customer	T&D_C	(116,504)	(74,239)	(13,274)	(17,711)	(10,396)	(884)	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		(175,980)	(104,329)	(20,917)	(26,064)	(23,098)	(1,571)	
395.0 Laboratory Equipment - GP		(465)						T&D
- Demand	T&D_D	(157)	(80)	(20)	(22)	(34)	(2)	34%
- Customer	T&D_C	(308)	(196)	(35)	(47)	(27)	(2)	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		(465)	(276)	(55)	(69)	(61)	(4)	
396.0 Power Operated Equipment - GP		(117,124)						T&D
- Demand	T&D_D	(39,585)	(20,026)	(5,087)	(5,560)	(8,454)	(457)	34%
- Customer	T&D_C	(77,539)	(49,410)	(8,835)	(11,787)	(6,919)	(588)	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		(117,124)	(69,436)	(13,922)	(17,347)	(15,373)	(1,046)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>		(54,608)						<b>T&amp;D</b>
- Demand	T&D_D	(18,456)	(9,337)	(2,372)	(2,592)	(3,942)	(213)	34%
- Customer	T&D_C	(36,152)	(23,037)	(4,119)	(5,496)	(3,226)	(274)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(54,608)	(32,374)	(6,491)	(8,088)	(7,168)	(488)	
<b>396.2 Backhoes</b>		(27,033)						<b>T&amp;D</b>
- Demand	T&D_D	(9,136)	(4,622)	(1,174)	(1,283)	(1,951)	(106)	34%
- Customer	T&D_C	(17,896)	(11,404)	(2,039)	(2,721)	(1,597)	(136)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(27,033)	(16,026)	(3,213)	(4,004)	(3,548)	(241)	
<b>396.3 Ditches - Group</b>		(136)						<b>T&amp;D</b>
- Demand	T&D_D	(46)	(23)	(6)	(6)	(10)	(1)	34%
- Customer	T&D_C	(90)	(57)	(10)	(14)	(8)	(1)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(136)	(81)	(16)	(20)	(18)	(1)	
<b>397.0 Communication Equipment</b>		(2,114)						<b>T&amp;D</b>
- Demand	T&D_D	(714)	(361)	(92)	(100)	(153)	(8)	34%
- Customer	T&D_C	(1,399)	(892)	(159)	(213)	(125)	(11)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(2,114)	(1,253)	(251)	(313)	(277)	(19)	
<b>397.2 GEN-Comm Eq. Fixed Radios</b>		(4,696)						<b>T&amp;D</b>
- Demand	T&D_D	(1,587)	(803)	(204)	(223)	(339)	(18)	34%
- Customer	T&D_C	(3,109)	(1,981)	(354)	(473)	(277)	(24)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(4,696)	(2,784)	(558)	(696)	(616)	(42)	
<b>397.3 GEN-Comm Eq. Telemetry</b>		(797)						<b>T&amp;D</b>
- Demand	T&D_D	(269)	(136)	(35)	(38)	(58)	(3)	34%
- Customer	T&D_C	(527)	(336)	(60)	(80)	(47)	(4)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(797)	(472)	(95)	(118)	(105)	(7)	
<b>397.5 Communication Equipment</b>		(5,645)						<b>T&amp;D</b>
- Demand	T&D_D	(1,908)	(965)	(245)	(268)	(407)	(22)	34%
- Customer	T&D_C	(3,737)	(2,382)	(426)	(568)	(333)	(28)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(5,645)	(3,347)	(671)	(836)	(741)	(50)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>398.0 Miscellaneous Equipment</b>		(137,946)						<b>T&amp;D</b>
- Demand	T&D_D	(46,622)	(23,587)	(5,991)	(6,548)	(9,957)	(539)	34%
- Customer	T&D_C	(91,324)	(58,194)	(10,405)	(13,883)	(8,149)	(693)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(137,946)	(81,781)	(16,397)	(20,431)	(18,106)	(1,231)	
<b>399.0 OTH-Other Tangible Property</b>		(46,733)						<b>T&amp;D</b>
- Demand	T&D_D	(15,795)	(7,991)	(2,030)	(2,218)	(3,373)	(183)	34%
- Customer	T&D_C	(30,939)	(19,715)	(3,525)	(4,703)	(2,761)	(235)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(46,733)	(27,706)	(5,555)	(6,922)	(6,134)	(417)	
<b>399.1 OTH-Oth Tang Prop - Servers - H/W</b>		(6,994)						<b>T&amp;D</b>
- Demand	T&D_D	(2,364)	(1,196)	(304)	(332)	(505)	(27)	34%
- Customer	T&D_C	(4,630)	(2,950)	(528)	(704)	(413)	(35)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(6,994)	(4,146)	(831)	(1,036)	(918)	(62)	
<b>399.3 OTH-Oth Tang Prop - Network - H/W</b>		(85,116)						<b>T&amp;D</b>
- Demand	T&D_D	(28,767)	(14,554)	(3,697)	(4,040)	(6,144)	(332)	34%
- Customer	T&D_C	(56,349)	(35,907)	(6,420)	(8,566)	(5,028)	(427)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(85,116)	(50,461)	(10,117)	(12,606)	(11,172)	(760)	
<b>399.4 Oth Tang Prop - PC Hardward</b>		(507,743)						<b>T&amp;D</b>
- Demand	T&D_D	(171,603)	(86,816)	(22,053)	(24,102)	(36,650)	(1,983)	34%
- Customer	T&D_C	(336,140)	(214,197)	(38,299)	(51,100)	(29,994)	(2,550)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(507,743)	(301,013)	(60,352)	(75,202)	(66,644)	(4,533)	
<b>399.5 OTH-Oth Tang Prop - PC Software</b>		(2,430,042)						<b>T&amp;D</b>
- Demand	T&D_D	(821,288)	(415,500)	(105,543)	(115,351)	(175,403)	(9,491)	34%
- Customer	T&D_C	(1,608,753)	(1,025,140)	(183,298)	(244,561)	(143,551)	(12,203)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(2,430,042)	(1,440,640)	(288,841)	(359,912)	(318,955)	(21,694)	
<b>Total General Plant</b>		(5,190,950)						
- Demand		(1,754,400)	(887,572)	(225,457)	(246,408)	(374,689)	(20,273)	
- Customer		(3,436,549)	(2,189,860)	(391,552)	(522,421)	(306,648)	(26,068)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(5,190,950)	(3,077,432)	(617,009)	(768,829)	(681,338)	(46,341)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>AD Not Reflected in Subledger</b>		(41,748)						<b>T&amp;D</b>
- Demand	T&D_D	(14,110)	(7,138)	(1,813)	(1,982)	(3,013)	(163)	34%
- Customer	T&D_C	(27,638)	(17,612)	(3,149)	(4,202)	(2,466)	(210)	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(41,748)</b>	<b>(24,750)</b>	<b>(4,962)</b>	<b>(6,183)</b>	<b>(5,480)</b>	<b>(373)</b>	
<b>Proforma Adjustments</b>								
<b>AMR Addition</b>		(265,129)						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	(265,129)	(162,687)	(28,398)	(61,886)	(10,557)	(1,601)	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(265,129)</b>	<b>(162,687)</b>	<b>(28,398)</b>	<b>(61,886)</b>	<b>(10,557)</b>	<b>(1,601)</b>	
<b>Vehicle Additions</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>PVC &amp; Steel Mains Replacement</b>		(122,300)						<b>DISMAIN</b>
- Demand	P&A	(55,803)	(28,231)	(7,171)	(7,838)	(11,918)	(645)	46%
- Customer	P&A	(66,497)	(33,642)	(8,546)	(9,340)	(14,202)	(768)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(122,300)</b>	<b>(61,873)</b>	<b>(15,717)</b>	<b>(17,177)</b>	<b>(26,120)</b>	<b>(1,413)</b>	
<b>Rate Case Expense</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	46%
- Customer	T&D_C	-	-	-	-	-	-	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Kirksville Shop</b>		(17,670)						<b>T&amp;D</b>
- Demand	T&D_D	(8,062)	(4,079)	(1,036)	(1,132)	(1,722)	(93)	46%
- Customer	T&D_C	(9,608)	(6,122)	(1,095)	(1,461)	(857)	(73)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(17,670)</b>	<b>(10,201)</b>	<b>(2,131)</b>	<b>(2,593)</b>	<b>(2,579)</b>	<b>(166)</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		(5,328)						<b>T&amp;D</b>
- Demand	T&D_D	(2,431)	(1,230)	(312)	(341)	(519)	(28)	46%
- Customer	T&D_C	(2,897)	(1,846)	(330)	(440)	(258)	(22)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(5,328)	(3,076)	(642)	(782)	(778)	(50)	
<b>Vacant Positions</b>		(3,751)						<b>T&amp;D</b>
- Demand	T&D_D	(1,711)	(866)	(220)	(240)	(366)	(20)	46%
- Customer	T&D_C	(2,039)	(1,300)	(232)	(310)	(182)	(15)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(3,751)	(2,165)	(452)	(550)	(547)	(35)	
<b>CAM Adjustments</b>		5,824						<b>T&amp;D</b>
- Demand	T&D_D	2,657	1,344	341	373	568	31	46%
- Customer	T&D_C	3,166	2,018	361	481	283	24	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		5,824	3,362	702	855	850	55	
<b>Depreciation Study</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	46%
- Customer	T&D_C	-	-	-	-	-	-	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>EE Reg Asset Adjustment</b>		-						<b>OM(F)</b>
- Demand	OM(F)_D	-	-	-	-	-	-	10%
- Customer	OM(F)_C	-	-	-	-	-	-	89%
- Commodity	OM(F)_E	-	-	-	-	-	-	1%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Adjustments</b>		(408,354)						
- Demand		(65,351)	(33,062)	(8,398)	(9,179)	(13,957)	(755)	
- Customer		(343,004)	(203,579)	(38,240)	(72,955)	(25,774)	(2,455)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(408,354)	(236,641)	(46,638)	(82,134)	(39,731)	(3,210)	
<b>Total Utility Plant</b>		(20,771,385)						
- Demand		(9,911,853)	(5,014,526)	(1,273,766)	(1,392,135)	(2,116,886)	(114,539)	
- Customer		(10,859,532)	(6,715,672)	(1,309,798)	(1,612,954)	(1,130,705)	(90,402)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(20,771,385)	(11,730,198)	(2,583,565)	(3,005,089)	(3,247,591)	(204,941)	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Net Plant in Service</b>									
<b>Total Gas Utility Plant</b>									
- Demand		26,317,787	13,314,486	3,382,084	3,696,374	5,620,721		304,122	
- Customer		56,138,360	35,576,488	6,368,072	8,958,574	4,815,428		419,797	
- Commodity		-	-	-	-	-		-	
<b>Total</b>		<b>82,456,146</b>	<b>48,890,975</b>	<b>9,750,156</b>	<b>12,654,948</b>	<b>10,436,149</b>		<b>723,919</b>	
<b>Total Accumulated Depreciation</b>									
- Demand		(9,911,853)	(5,014,526)	(1,273,766)	(1,392,135)	(2,116,886)		(114,539)	
- Customer		(10,859,532)	(6,715,672)	(1,309,798)	(1,612,954)	(1,130,705)		(90,402)	
- Commodity		-	-	-	-	-		-	
<b>Total</b>		<b>(20,771,385)</b>	<b>(11,730,198)</b>	<b>(2,583,565)</b>	<b>(3,005,089)</b>	<b>(3,247,591)</b>		<b>(204,941)</b>	
<b>Net Plant in Service</b>									
- Demand		16,405,934	8,299,960	2,108,317	2,304,239	3,503,835		189,583	
- Customer		45,278,828	28,860,816	5,058,274	7,345,620	3,684,723		329,395	
- Commodity		-	-	-	-	-		-	
<b>Total</b>		<b>61,684,762</b>	<b>37,160,776</b>	<b>7,166,591</b>	<b>9,649,859</b>	<b>7,188,558</b>		<b>518,978</b>	
<b>Additions to Utility Plant</b>									
<b>Storage Gas</b>									
		1,859,482							COM
- Demand		-	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	-	0%
- Commodity	P&A W	1,859,482	1,185,471	289,880	271,067	88,344		24,721	100%
<b>Total</b>		<b>1,859,482</b>	<b>1,185,471</b>	<b>289,880</b>	<b>271,067</b>	<b>88,344</b>		<b>24,721</b>	
<b>Prepaid Expenses</b>									
		135,706							OM(F)
- Demand	OM(F)_D	14,087	7,127	1,810	1,978	3,008		163	10%
- Customer	OM(F)_C	120,569	96,529	12,106	7,269	4,373		290	89%
- Commodity	OM(F)_E	1,051	458	115	149	313		16	1%
<b>Total</b>		<b>135,706</b>	<b>104,114</b>	<b>14,032</b>	<b>9,396</b>	<b>7,695</b>		<b>469</b>	
<b>Cash Working Capital</b>									
		262,399							CWC
- Demand	CWC	47,311	30,262	5,722	6,301	4,540		486	18%
- Customer	CWC	148,853	95,211	18,003	19,825	14,284		1,530	57%
- Commodity	CWC	66,235	42,366	8,011	8,821	6,356		681	25%
<b>Total</b>		<b>262,399</b>	<b>167,839</b>	<b>31,736</b>	<b>34,947</b>	<b>25,179</b>		<b>2,698</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Regulatory Asset - Energy Efficiency</b>		95,632						OM(F)
- Demand	OM(F)_D	9,927	5,022	1,276	1,394	2,120	115	10%
- Customer	OM(F)_C	84,965	68,025	8,531	5,123	3,082	204	89%
- Commodity	OM(F)_E	740	323	81	105	221	11	1%
<b>Total</b>		95,632	73,370	9,888	6,622	5,423	330	
<b>Total Additions to Utility Plant</b>								
- Demand		71,324	42,410	8,808	9,674	9,668	764	
- Customer		354,387	259,765	38,641	32,217	21,739	2,025	
- Commodity		1,927,508	1,228,618	298,086	280,141	95,233	25,428	
<b>Total</b>		2,353,220	1,530,794	345,535	322,032	126,641	28,217	
<b>Reductions to Utility Plant</b>								
<b>Accumulated Deferred Income Taxes</b>		(8,392,884)						T&D
- Demand	T&D_D	(2,836,567)	(1,435,054)	(364,526)	(398,400)	(605,809)	(32,779)	34%
- Customer	T&D_C	(5,556,317)	(3,540,631)	(633,074)	(844,666)	(495,799)	(42,147)	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(8,392,884)	(4,975,685)	(997,599)	(1,243,067)	(1,101,608)	(74,926)	
<b>Rate Base Offset</b>		(3,905,316)						T&D
- Demand	T&D_D	(1,319,891)	(667,749)	(169,618)	(185,381)	(281,891)	(15,252)	34%
- Customer	T&D_C	(2,585,425)	(1,647,501)	(294,577)	(393,034)	(230,701)	(19,612)	66%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(3,905,316)	(2,315,250)	(464,196)	(578,415)	(512,592)	(34,864)	
<b>Customer Deposits</b>		(1,113,765)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	CD	(1,113,765)	(976,775)	(118,209)	(18,781)	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(1,113,765)	(976,775)	(118,209)	(18,781)	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN	Classification Factor
<u>Customer Advances</u>		(34,457)						
- Demand	P&A	(9,575)	(4,844)	(1,230)	(1,345)	(2,045)	(111)	MAINSVC
- Customer	MS_C	(24,883)	(16,789)	(2,858)	(2,531)	(2,557)	(148)	28%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(34,457)	(21,632)	(4,088)	(3,876)	(4,602)	(259)	
<u>Total Deductions</u>								
- Demand		(4,166,033)	(2,107,646)	(535,374)	(585,126)	(889,745)	(48,142)	
- Customer		(9,280,390)	(6,181,696)	(1,048,718)	(1,259,013)	(729,057)	(61,907)	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(13,446,423)	(8,289,342)	(1,584,092)	(1,844,139)	(1,618,802)	(110,048)	
<u>Total Rate Base</u>								
- Demand		12,311,225	6,234,724	1,581,751	1,728,787	2,623,759	142,205	
- Customer		36,352,825	22,938,886	4,048,197	6,118,824	2,977,405	269,513	
- Commodity		1,927,508	1,228,618	298,086	280,141	95,233	25,428	
<b>Total</b>		50,591,558	30,402,228	5,928,034	8,127,752	5,696,397	437,147	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)									-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor		

**Production Expense**

**Manufactured Gas Production Expense**

								COM
<u>733 Gas Mixing Expenses</u>		-						
- Demand		-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity	P(S)	-	-	-	-	-	-	100%
<b>Total</b>		-	-	-	-	-	-	

								COM
<u>735 Miscellaneous Production Expenses</u>		-						
- Demand		-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity	P(S)	-	-	-	-	-	-	100%
<b>Total</b>		-	-	-	-	-	-	

								COM
<u>742 Maintenance of Production Equipment</u>		-						
- Demand		-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity	P(S)	-	-	-	-	-	-	100%
<b>Total</b>		-	-	-	-	-	-	

<u>Total Production Expenses</u>		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	

**Natural Gas Storage Expenses**

<u>820 Measuring &amp; Regulating Station Equipment</u>		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	

<u>826 Rents</u>		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)			Small	Medium	Large	-	Classification	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>841 Operation Labor and Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>Total Natural Gas Storage Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>Transmission Expenses</b>								
<b>Operations Expenses</b>								
<b>851 Operating Supervision &amp; Engineering</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>852 Communication System Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>856 Mains Expense</b>								
- Demand	P&A	-	-	-	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>857 Measuring &amp; Regulating Station Equipment</b>								
- Demand	P&A	-	-	-	-	-	-	DEM 100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)									-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor		
<u>858 Transmission and Compression of Gas by Others</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>Total Transmission Operations Expenses</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<b><u>Maintenance Expenses</u></b>										
<u>861 Maintenance Supervision &amp; Engineering</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>863 Maintenance of Mains</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>864 Maintenance of Compressor Station Equipment</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>865 Maintenance of Measuring &amp; Regulating Equipment</u>		-								
- Demand	P&A	-	-	-	-	-	-	-	DEM 100%	
- Customer		-	-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	-	0%	
Total		-	-	-	-	-	-	-		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>867 Maintenance of Other Equipment</b>		-							
- Demand		-	-	-	-	-	-		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		-	-	-	-	-	-		
<b>Total Transmission Maintenance Expenses</b>		-							
- Demand		-	-	-	-	-	-		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		-	-	-	-	-	-		
<b>Total Transmission O&amp;M Expenses</b>		-							
- Demand		-	-	-	-	-	-		
- Customer		-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		-	-	-	-	-	-		
<b>Distribution Expenses</b>									
<b>Operations Expenses</b>									
<b>870 Supervision &amp; Engineering</b>		100,483						OPER	
- Demand	Oper_D	22,766	11,517	2,926	3,197	4,862	263	23%	
- Customer	Oper_C	75,997	50,548	8,701	9,670	6,641	437	76%	
- Commodity	Oper_E	1,721	751	188	244	513	26	2%	
<b>Total</b>		100,483	62,816	11,815	13,111	12,015	726		
<b>871 Load Dispatching &amp; Odorization</b>		-						COM	
- Demand		-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	0%	
- Commodity	AV	-	-	-	-	-	-	100%	
<b>Total</b>		-	-	-	-	-	-		
<b>871.1 Load Dispatching &amp; Odorization</b>		19,541						COM	
- Demand		-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	0%	
- Commodity	AV	19,541	8,523	2,139	2,766	5,820	293	100%	
<b>Total</b>		19,541	8,523	2,139	2,766	5,820	293		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>872 Compressor Station Labor &amp; Expense</b>		-						<b>DEM</b>	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>874 Mains &amp; Service Expenses</b>		927,083						<b>MAINSVC</b>	
- Demand	MS_D	257,607	130,326	33,105	36,181	55,017	2,977	28%	
- Customer	MS_C	669,476	451,704	76,891	68,098	68,798	3,985	72%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		927,083	582,030	109,996	104,279	123,815	6,962		
<b>875 Meas. &amp; Reg. Sta. Expenses - General</b>		868						<b>DEM</b>	
- Demand	P&A	868	439	111	122	185	10	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		868	439	111	122	185	10		
<b>876 Meas. &amp; Reg. Sta. Expenses - Industrial</b>		-						<b>CUS</b>	
- Demand	P(L)	-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>877 Meas. &amp; Reg. Sta. Expenses - City Gate</b>		-						<b>DEM</b>	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>878 Meter &amp; House Reg. Expenses</b>		193,372						<b>CUS</b>	
- Demand	M&R	-	-	-	-	-	-	0%	
- Customer		193,372	122,209	21,903	41,688	6,600	972	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		193,372	122,209	21,903	41,688	6,600	972		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)			Small	Medium	Large	-	Classification	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>879 Customer Installations Expenses</b>								CUS
- Demand	MRS	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>880 Other Expenses</b>								OPER
- Demand	Oper_D	-	-	-	-	-	-	23%
- Customer	Oper_C	-	-	-	-	-	-	76%
- Commodity	Oper_E	-	-	-	-	-	-	2%
Total		-	-	-	-	-	-	
<b>881 Rents</b>								OPER
- Demand	Oper_D	129	65	17	18	28	1	23%
- Customer	Oper_C	432	287	49	55	38	2	76%
- Commodity	Oper_E	10	4	1	1	3	0	2%
Total		571	357	67	74	68	4	
<b>Total Operations Expenses</b>		<b>1,241,917</b>						
- Demand		281,369	142,348	36,159	39,519	60,092	3,251	
- Customer		939,276	624,748	107,545	119,510	82,077	5,397	
- Commodity		21,272	9,278	2,328	3,011	6,335	319	
Total		1,241,917	776,374	146,032	162,039	148,505	8,968	
<b>Maintenance Expense</b>								
<b>885 Supervision &amp; Engineering</b>								DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>886 Structures - Improvements</b>								DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>887 Mains</b>		<b>16,276</b>							
- Demand	DP_D	3,835	1,940	493	539	819	44	DP 24%	
- Customer	DP_C	12,441	7,928	1,418	1,891	1,110	94	76%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>16,276</b>	<b>9,868</b>	<b>1,910</b>	<b>2,430</b>	<b>1,929</b>	<b>139</b>		
<b>888 Compressor Station Equipment</b>		<b>-</b>							
- Demand	DP_D	-	-	-	-	-	-	DP 24%	
- Customer	DP_C	-	-	-	-	-	-	76%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>890 Meas. &amp; Reg. Sta. Equip. - Industrial</b>		<b>-</b>							
- Demand	MIL	-	-	-	-	-	-	CUS 0%	
- Customer		-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>891 Meas. &amp; Reg. Sta. Equip. - City Gate</b>		<b>-</b>							
- Demand	DP_D	-	-	-	-	-	-	DP 24%	
- Customer	DP_C	-	-	-	-	-	-	76%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>892 Services</b>		<b>18,308</b>							
- Demand	SV	-	-	-	-	-	-	CUS 0%	
- Customer		18,308	14,970	1,891	1,262	163	22	100%	
- Commodity		-	-	-	-	-	-	-	0%
<b>Total</b>		<b>18,308</b>	<b>14,970</b>	<b>1,891</b>	<b>1,262</b>	<b>163</b>	<b>22</b>		
<b>893 Meter &amp; House Regulators</b>		<b>-</b>							
- Demand	M&R	-	-	-	-	-	-	CUS 0%	
- Customer		-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>894 Other Equipment</b>									
- Demand	DP_D	-	-	-	-	-	-	DP	
- Customer	DP_C	-	-	-	-	-	-	24%	
- Commodity		-	-	-	-	-	-	76%	
Total		-	-	-	-	-	-	0%	
<b>895 Other Equipment</b>									
- Demand	DP_D	-	-	-	-	-	-	DP	
- Customer	DP_C	-	-	-	-	-	-	24%	
- Commodity		-	-	-	-	-	-	76%	
Total		-	-	-	-	-	-	0%	
<b>Total Maintenance Expense</b>		<b>34,584</b>							
- Demand		3,835	1,940	493	539	819	44		
- Customer		30,749	22,898	3,309	3,153	1,274	116		
- Commodity		-	-	-	-	-	-		
Total		34,584	24,838	3,801	3,692	2,093	161		
<b>Total Distribution O&amp;M Expenses</b>		<b>1,276,501</b>							
- Demand		285,204	144,288	36,651	40,057	60,911	3,296		
- Customer		970,026	647,645	110,854	122,663	83,350	5,513		
- Commodity		21,272	9,278	2,328	3,011	6,335	319		
Total		1,276,501	801,212	149,833	165,731	150,597	9,128		
<b>Customer Account Expense</b>									
<b>901 Supervision</b>									
- Demand	B	-	-	-	-	-	-	CUS	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	100%	
Total		-	-	-	-	-	-	0%	
<b>902 Meter Reading Expenses</b>									
- Demand	MQ	205,591	-	-	-	-	-	CUS	
- Customer		205,591	180,057	21,827	3,512	175	20	0%	
- Commodity		-	-	-	-	-	-	100%	
Total		205,591	180,057	21,827	3,512	175	20	0%	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of O&M Expenses		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>903 Customer Records &amp; Collection Expenses</b>			971,224						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	903Expense		971,224	852,073	101,474	16,338	1,219	120	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			971,224	852,073	101,474	16,338	1,219	120	
<b>904 Uncollectible Accounts</b>			205,469						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	904Expense		205,469	196,830	1,547	3,167	3,714	211	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			205,469	196,830	1,547	3,167	3,714	211	
<b>905 Misc. Customer Accounts Expenses</b>			-						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	EXP_902-904_C		-	-	-	-	-	-	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			-	-	-	-	-	-	
<b>Total Customer Account Expenses</b>			1,382,284						
- Demand			-	-	-	-	-	-	
- Customer			1,382,284	1,228,960	124,848	23,017	5,108	351	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			1,382,284	1,228,960	124,848	23,017	5,108	351	
<b>Customer Service Expenses</b>									
<b>907 Supervision</b>			-						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	B		-	-	-	-	-	-	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			-	-	-	-	-	-	
<b>908 Customer Assistance Expenses</b>			73,566						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	B		73,566	64,447	7,799	1,239	73	8	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			73,566	64,447	7,799	1,239	73	8	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>909 Informational and Instructional Advertising Expenses</b>		<b>14,273</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	14,273	12,504	1,513	240	14	2	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>14,273</b>	<b>12,504</b>	<b>1,513</b>	<b>240</b>	<b>14</b>	<b>2</b>		
<b>910 Misc Customer Service &amp; Informational Expenses</b>		<b>-</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Customer Service Expenses</b>		<b>87,839</b>							
- Demand		-	-	-	-	-	-		
- Customer		87,839	76,951	9,313	1,480	87	10		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		<b>87,839</b>	<b>76,951</b>	<b>9,313</b>	<b>1,480</b>	<b>87</b>	<b>10</b>		
<b>Sales Promotion Expenses</b>									
<b>911 Supervision</b>		<b>-</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>912 Demonstrating &amp; Selling Expenses</b>		<b>-</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>913 Advertising</b>		<b>937</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	B	937	821	99	16	1	0	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>937</b>	<b>821</b>	<b>99</b>	<b>16</b>	<b>1</b>	<b>0</b>		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (SEMO)</b>					Small	Medium	Large	-	
<b>Allocation of O&amp;M Expenses</b>		<b>Allocation</b>	<b>Total</b>	<b>Residential</b>	<b>General Srv</b>	<b>General Srv</b>	<b>General Srv</b>	<b>Interruptible</b>	<b>Classification</b>
		<b>Factor</b>	<b>Company</b>	<b>RS</b>	<b>SGS</b>	<b>MGS</b>	<b>LGS</b>	<b>IN</b>	<b>Factor</b>
<b>915 Supervision</b>									
- Demand			-						CUS
- Customer	B		-	-	-	-	-	-	0%
- Commodity			-	-	-	-	-	-	100%
<b>Total</b>			-	-	-	-	-	-	0%
<b>916 Miscellaneous Sales Expense</b>									
- Demand			-						CUS
- Customer	B		-	-	-	-	-	-	0%
- Commodity			-	-	-	-	-	-	100%
<b>Total</b>			-	-	-	-	-	-	0%
<b>Total Sales Expense</b>			<b>937</b>						
- Demand			-	-	-	-	-	-	
- Customer			937	821	99	16	1	0	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			<b>937</b>	<b>821</b>	<b>99</b>	<b>16</b>	<b>1</b>	<b>0</b>	
<b>Administrative &amp; General Expense</b>									
<b>Operations</b>									
<b>920 Administrative and general salaries</b>			<b>1,117,011</b>						<b>OM(F)</b>
- Demand	OM(F)_D		115,949	58,660	14,900	16,285	24,763	1,340	10%
- Customer	OM(F)_C		992,415	794,545	99,650	59,834	35,998	2,388	89%
- Commodity	OM(F)_E		8,648	3,772	946	1,224	2,576	130	1%
<b>Total</b>			<b>1,117,011</b>	<b>856,977</b>	<b>115,497</b>	<b>77,343</b>	<b>63,337</b>	<b>3,858</b>	
<b>921 Office Supplies &amp; Expense</b>			<b>449,220</b>						<b>OM(F)</b>
- Demand	OM(F)_D		46,630	23,591	5,992	6,549	9,959	539	10%
- Customer	OM(F)_C		399,112	319,536	40,075	24,063	14,477	960	89%
- Commodity	OM(F)_E		3,478	1,517	381	492	1,036	52	1%
<b>Total</b>			<b>449,220</b>	<b>344,644</b>	<b>46,449</b>	<b>31,104</b>	<b>25,472</b>	<b>1,551</b>	
<b>922 Administrative expense Transferred</b>			<b>(237,583)</b>						<b>OM(F)</b>
- Demand	OM(F)_D		(24,662)	(12,477)	(3,169)	(3,464)	(5,267)	(285)	10%
- Customer	OM(F)_C		(211,082)	(168,996)	(21,195)	(12,726)	(7,657)	(508)	89%
- Commodity	OM(F)_E		(1,839)	(802)	(201)	(260)	(548)	(28)	1%
<b>Total</b>			<b>(237,583)</b>	<b>(182,275)</b>	<b>(24,566)</b>	<b>(16,450)</b>	<b>(13,472)</b>	<b>(820)</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	Classification
Allocation of O&M Expenses		Allocation	Total	Residential	Small	Medium	Large	Interruptible	
		Factor	Company	RS	General Srv	General Srv	General Srv	IN	Factor
					SGS	MGS	LGS		
<b>923 Outside Services</b>			1,229,069						OM(F)
- Demand	OM(F)_D	127,580	64,544	16,395	17,919	27,248	1,474	10%	
- Customer	OM(F)_C	1,091,973	874,253	109,647	65,836	39,610	2,627	89%	
- Commodity	OM(F)_E	9,515	4,150	1,041	1,347	2,834	143	1%	
<b>Total</b>		1,229,069	942,948	127,083	85,102	69,691	4,245		
<b>924 Property Insurance - Debits</b>			99,330						OM(F)
- Demand	OM(F)_D	10,311	5,216	1,325	1,448	2,202	119	10%	
- Customer	OM(F)_C	88,250	70,655	8,861	5,321	3,201	212	89%	
- Commodity	OM(F)_E	769	335	84	109	229	12	1%	
<b>Total</b>		99,330	76,207	10,271	6,878	5,632	343		
<b>925 Injuries and Damages</b>			-						OM(F)
- Demand	OM(F)_D	-	-	-	-	-	-	10%	
- Customer	OM(F)_C	-	-	-	-	-	-	89%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>926 Employee Welfare/Pensions</b>			970,938						OM(F)
- Demand	OM(F)_D	100,786	50,989	12,952	14,156	21,525	1,165	10%	
- Customer	OM(F)_C	862,635	690,641	86,619	52,009	31,291	2,076	89%	
- Commodity	OM(F)_E	7,517	3,279	823	1,064	2,239	113	1%	
<b>Total</b>		970,938	744,908	100,393	67,229	55,055	3,353		
<b>927 Franchise Requirements</b>			-						OM(F)
- Demand	OM(F)_D	-	-	-	-	-	-	10%	
- Customer	OM(F)_C	-	-	-	-	-	-	89%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>928 Regulatory Commission Expense</b>			68,287						OM(F)
- Demand	OM(F)_D	7,088	3,586	911	996	1,514	82	10%	
- Customer	OM(F)_C	60,670	48,573	6,092	3,658	2,201	146	89%	
- Commodity	OM(F)_E	529	231	58	75	157	8	1%	
<b>Total</b>		68,287	52,390	7,061	4,728	3,872	236		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>929 Duplicate Charges</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	10%	
- Customer	OM(F)_C	-	-	-	-	-	-	89%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>930 Miscellaneous General</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	10%	
- Customer	OM(F)_C	-	-	-	-	-	-	89%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>930.1 General Advertising Expenses</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	10%	
- Customer	OM(F)_C	-	-	-	-	-	-	89%	
- Commodity	OM(F)_E	-	-	-	-	-	-	1%	
<b>Total</b>		-	-	-	-	-	-		
<b>930.2 Miscellaneous General</b>		55,242						OM(F)	
- Demand	OM(F)_D	5,734	2,901	737	805	1,225	66	10%	
- Customer	OM(F)_C	49,080	39,295	4,928	2,959	1,780	118	89%	
- Commodity	OM(F)_E	428	187	47	61	127	6	1%	
<b>Total</b>		55,242	42,382	5,712	3,825	3,132	191		
<b>931 Rents</b>		120,603						OM(F)	
- Demand	OM(F)_D	12,519	6,333	1,609	1,758	2,674	145	10%	
- Customer	OM(F)_C	107,150	85,786	10,759	6,460	3,887	258	89%	
- Commodity	OM(F)_E	934	407	102	132	278	14	1%	
<b>Total</b>		120,603	92,527	12,470	8,351	6,838	416		
<b>Total A&amp;G Expense</b>		3,872,117							
- Demand		401,935	203,344	51,652	56,452	85,842	4,645		
- Customer		3,440,204	2,754,288	345,436	207,413	124,788	8,278		
- Commodity		29,978	13,076	3,281	4,243	8,928	450		
<b>Total</b>		3,872,117	2,970,708	400,370	268,109	219,558	13,372		
<b>Total O&amp;M Expense</b>		6,619,679							
- Demand		687,139	347,632	88,304	96,510	146,753	7,940		
- Customer		5,881,290	4,708,665	590,550	354,589	213,335	14,151		
- Commodity		51,250	22,354	5,609	7,254	15,264	769		
<b>Total</b>		6,619,679	5,078,651	684,463	458,353	375,352	22,861		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>									
<b>301.0 Organization</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	34%
- Commodity	-	-	-	-	-	-	-	-	66%
Total		-	-	-	-	-	-	-	0%
<b>302.0 Franchises &amp; Consents</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	34%
- Commodity	-	-	-	-	-	-	-	-	66%
Total		-	-	-	-	-	-	-	0%
<b>303.0 Misc. Intangible Plant</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	34%
- Commodity	-	-	-	-	-	-	-	-	66%
Total		-	-	-	-	-	-	-	0%
<b>Total Intangible Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	
<b>Production Plant</b>									
<b>311.0 Liquefied Petroleum Gas Equipment</b>									
- Demand	P(S)	-	-	-	-	-	-	-	DEM
- Customer	-	-	-	-	-	-	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	0%
<b>Total Production Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>Transmission Plant</b>									
<b>365.0 Land and Land Rights - TP</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>365.1 Rights-Of-Way</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>365.2 Rights-of-way - TP</b>		-							DEM
- Demand	P&A	-	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
<b>366.0 Structures &amp; Improvements</b>		80							DEM
- Demand	P&A	80	41	10	11	17	1	1	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		80	41	10	11	17	1	1	
<b>366.1 Underground Conduit</b>		744							DEM
- Demand	P&A	744	376	96	104	159	9	9	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		744	376	96	104	159	9	9	
<b>367.0 Mains - Cathodic Protection</b>		973							DEM
- Demand	P&A	973	492	125	137	208	11	11	100%
- Customer	-	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		973	492	125	137	208	11	11	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>367.1 Mains - Steel</b>		<u>111,147</u>						<b>DEM</b>
- Demand	P&A	111,147	56,231	14,283	15,611	23,738	1,284	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>111,147</b>	<b>56,231</b>	<b>14,283</b>	<b>15,611</b>	<b>23,738</b>	<b>1,284</b>	
<b>367.2 Mains - Plastic</b>		<u>379</u>						<b>DEM</b>
- Demand	P&A	379	192	49	53	81	4	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>379</b>	<b>192</b>	<b>49</b>	<b>53</b>	<b>81</b>	<b>4</b>	
<b>369.0 Meas. &amp; Reg. Sta. Equipment</b>		<u>15,873</u>						<b>DEM</b>
- Demand	P&A	15,873	8,030	2,040	2,229	3,390	183	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>15,873</b>	<b>8,030</b>	<b>2,040</b>	<b>2,229</b>	<b>3,390</b>	<b>183</b>	
<b>370.0 Communication Equipment</b>		<u>220</u>						<b>DEM</b>
- Demand	P&A	220	111	28	31	47	3	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>220</b>	<b>111</b>	<b>28</b>	<b>31</b>	<b>47</b>	<b>3</b>	
<b>Total Transmission Plant</b>		<u>129,416</u>						
- Demand		129,416	65,473	16,631	18,177	27,640	1,495	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>129,416</b>	<b>65,473</b>	<b>16,631</b>	<b>18,177</b>	<b>27,640</b>	<b>1,495</b>	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Expense</b>								
<b>374.0 Land &amp; Land Rights</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>374.1 T&amp;D Land</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>374.2 Land Rights</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>375.0 Structures &amp; Improvements</b>		855						DP
- Demand	DP_D	201	102	26	28	43	2	24%
- Customer	DP_C	653	416	74	99	58	5	76%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		855	518	100	128	101	7	
<b>376.0 Mains - Cathodic Protection</b>		18,750						DISMAIN
- Demand	P&A	8,555	4,328	1,099	1,202	1,827	99	46%
- Customer	P&A	10,195	5,158	1,310	1,432	2,177	118	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		18,750	9,486	2,410	2,633	4,004	217	
<b>376.1 Mains - Steel</b>		115,734						DISMAIN
- Demand	P&A	52,807	26,716	6,786	7,417	11,278	610	46%
- Customer	P&A	62,927	31,836	8,087	8,838	13,439	727	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		115,734	58,551	14,873	16,255	24,718	1,337	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>376.2 Mains - Plastic</b>		<b>172,262</b>						<b>DISMAIN</b>
- Demand	P&A	78,600	39,764	10,101	11,039	16,787	908	46%
- Customer	P&A	93,663	47,385	12,037	13,155	20,004	1,082	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>172,262</b>	<b>87,150</b>	<b>22,137</b>	<b>24,195</b>	<b>36,790</b>	<b>1,991</b>	
<b>377.0 Compressor Station Equipment - DP</b>		<b>-</b>						<b>DEM</b>
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>378.0 Meas. &amp; Reg. Sta. Eq-General</b>		<b>23,724</b>						<b>DEM</b>
- Demand	P&A	23,724	12,002	3,049	3,332	5,067	274	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>23,724</b>	<b>12,002</b>	<b>3,049</b>	<b>3,332</b>	<b>5,067</b>	<b>274</b>	
<b>379.0 Meas. &amp; Reg. - City Gate</b>		<b>48,861</b>						<b>DEM</b>
- Demand	P&A	48,861	24,719	6,279	6,863	10,435	565	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>48,861</b>	<b>24,719</b>	<b>6,279</b>	<b>6,863</b>	<b>10,435</b>	<b>565</b>	
<b>380.0 Services</b>		<b>637,849</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	SV	637,849	521,541	65,882	43,958	5,696	771	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>637,849</b>	<b>521,541</b>	<b>65,882</b>	<b>43,958</b>	<b>5,696</b>	<b>771</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>381.0 Meters</b>		<u>143,758</u>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	143,758	88,212	15,398	33,556	5,724	868	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>143,758</b>	<b>88,212</b>	<b>15,398</b>	<b>33,556</b>	<b>5,724</b>	<b>868</b>	
<b>382.0 Meter Installations</b>		<u>209,649</u>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	209,649	128,644	22,456	48,936	8,348	1,266	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>209,649</b>	<b>128,644</b>	<b>22,456</b>	<b>48,936</b>	<b>8,348</b>	<b>1,266</b>	
<b>383.0 House Regulators</b>		<u>65,683</u>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	R	65,683	33,990	11,605	18,163	1,749	177	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>65,683</b>	<b>33,990</b>	<b>11,605</b>	<b>18,163</b>	<b>1,749</b>	<b>177</b>	
<b>384.0 House Regulators Installations</b>		<u>19,232</u>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	R	19,232	9,953	3,398	5,318	512	52	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>19,232</b>	<b>9,953</b>	<b>3,398</b>	<b>5,318</b>	<b>512</b>	<b>52</b>	
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<u>18,179</u>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MIL	18,179	-	-	-	15,786	2,393	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>18,179</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,786</b>	<b>2,393</b>	
<b>387.0 Other Equipment - DP</b>		<u>-</u>						<b>DP</b>
- Demand	DP_D	-	-	-	-	-	-	24%
- Customer	DP_C	-	-	-	-	-	-	76%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total Distribution Plant</b>		<u>1,474,537</u>						
- Demand		212,749	107,632	27,340	29,881	45,437	2,458	
- Customer		1,261,788	867,134	140,247	173,455	73,493	7,458	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>1,474,537</b>	<b>974,767</b>	<b>167,587</b>	<b>203,336</b>	<b>118,930</b>	<b>9,917</b>	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>General Plant Expense</b>									
389.0 Land & Land Rights		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
390.0 Structures & Improvements		104,487							T&D
- Demand	T&D_D	35,314	17,866	4,538	4,960	7,542	408		34%
- Customer	T&D_C	69,173	44,079	7,881	10,516	6,172	525		66%
- Commodity	-	-	-	-	-	-	-		0%
Total		104,487	61,944	12,420	15,475	13,714	933		
390.1 Structures & Improvements - Structure Frame - GP		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
390.2 General - Improvements		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
390.3 Improvements		1,468							T&D
- Demand	T&D_D	496	251	64	70	106	6		34%
- Customer	T&D_C	972	619	111	148	87	7		66%
- Commodity	-	-	-	-	-	-	-		0%
Total		1,468	871	175	217	193	13		
391.0 Office Furniture & Equipment		36,308							T&D
- Demand	T&D_D	12,271	6,208	1,577	1,724	2,621	142		34%
- Customer	T&D_C	24,037	15,317	2,739	3,654	2,145	182		66%
- Commodity	-	-	-	-	-	-	-		0%
Total		36,308	21,525	4,316	5,378	4,766	324		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
392.0 Transportation Equipment		2,298							T&D
- Demand	T&D_D	777	393	100	109	166	9	34%	
- Customer	T&D_C	1,521	969	173	231	136	12	66%	
- Commodity	-	-	-	-	-	-	-	0%	
Total		2,298	1,362	273	340	302	21		
392.1 Transportation Equipment<12		104,018							T&D
- Demand	T&D_D	35,155	17,786	4,518	4,938	7,508	406	34%	
- Customer	T&D_C	68,863	43,881	7,846	10,468	6,145	522	66%	
- Commodity	-	-	-	-	-	-	-	0%	
Total		104,018	61,667	12,364	15,406	13,653	929		
393.0 Stores Equipment - GP		14							T&D
- Demand	T&D_D	5	2	1	1	1	0	34%	
- Customer	T&D_C	9	6	1	1	1	0	66%	
- Commodity	-	-	-	-	-	-	-	0%	
Total		14	8	2	2	2	0		
394.0 Tools, Shop, & Garage Equip.		26,010							T&D
- Demand	T&D_D	8,791	4,447	1,130	1,235	1,877	102	34%	
- Customer	T&D_C	17,219	10,973	1,962	2,618	1,537	131	66%	
- Commodity	-	-	-	-	-	-	-	0%	
Total		26,010	15,420	3,092	3,852	3,414	232		
395.0 Laboratory Equipment - GP		41							T&D
- Demand	T&D_D	14	7	2	2	3	0	34%	
- Customer	T&D_C	27	17	3	4	2	0	66%	
- Commodity	-	-	-	-	-	-	-	0%	
Total		41	25	5	6	5	0		
396.0 Power Operated Equipment - GP		3,227							T&D
- Demand	T&D_D	1,091	552	140	153	233	13	34%	
- Customer	T&D_C	2,136	1,361	243	325	191	16	66%	
- Commodity	-	-	-	-	-	-	-	0%	
Total		3,227	1,913	384	478	424	29		

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>		429						<b>T&amp;D</b>
- Demand	T&D_D	145	73	19	20	31	2	34%
- Customer	T&D_C	284	181	32	43	25	2	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		429	254	51	64	56	4	
<b>396.2 Backhoes</b>		214						<b>T&amp;D</b>
- Demand	T&D_D	72	37	9	10	15	1	34%
- Customer	T&D_C	142	90	16	22	13	1	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		214	127	25	32	28	2	
<b>396.3 Ditches - Group</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>397.0 Communication Equipment</b>		534						<b>T&amp;D</b>
- Demand	T&D_D	180	91	23	25	39	2	34%
- Customer	T&D_C	353	225	40	54	32	3	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		534	316	63	79	70	5	
<b>397.2 GEN-Comm Eq. Fixed Radios</b>		493						<b>T&amp;D</b>
- Demand	T&D_D	167	84	21	23	36	2	34%
- Customer	T&D_C	327	208	37	50	29	2	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		493	292	59	73	65	4	
<b>397.3 GEN-Comm Eq. Telemetry</b>		144						<b>T&amp;D</b>
- Demand	T&D_D	49	25	6	7	10	1	34%
- Customer	T&D_C	96	61	11	15	9	1	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		144	86	17	21	19	1	
<b>397.5 Communication Equipment</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	34%
- Customer	T&D_C	-	-	-	-	-	-	66%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
398.0 Miscellaneous Equipment		24,695						T&D
- Demand	T&D_D	8,346	4,222	1,073	1,172	1,783	96	34%
- Customer	T&D_C	16,349	10,418	1,863	2,485	1,459	124	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		24,695	14,640	2,935	3,658	3,241	220	
399.0 OTH-Other Tangible Property		9,305						T&D
- Demand	T&D_D	3,145	1,591	404	442	672	36	34%
- Customer	T&D_C	6,160	3,926	702	937	550	47	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		9,305	5,517	1,106	1,378	1,221	83	
399.1 OTH-Oth Tang Prop - Servers - H/W		2,035						T&D
- Demand	T&D_D	688	348	88	97	147	8	34%
- Customer	T&D_C	1,347	858	153	205	120	10	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		2,035	1,206	242	301	267	18	
399.3 OTH-Oth Tang Prop - Network - H/W		23,397						T&D
- Demand	T&D_D	7,908	4,001	1,016	1,111	1,689	91	34%
- Customer	T&D_C	15,490	9,870	1,765	2,355	1,382	117	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		23,397	13,871	2,781	3,465	3,071	209	
399.4 Oth Tang Prop - PC Hardward		204,508						T&D
- Demand	T&D_D	69,118	34,968	8,882	9,708	14,762	799	34%
- Customer	T&D_C	135,390	86,274	15,426	20,582	12,081	1,027	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		204,508	121,242	24,308	30,290	26,843	1,826	
399.5 OTH-Oth Tang Prop - PC Software		855,939						T&D
- Demand	T&D_D	289,284	146,352	37,176	40,630	61,783	3,343	34%
- Customer	T&D_C	566,655	361,087	64,563	86,142	50,563	4,298	66%
- Commodity	-	-	-	-	-	-	-	0%
Total		855,939	507,440	101,739	126,773	112,346	7,641	
Total General Plant		1,399,566						
- Demand		473,015	239,304	60,787	66,436	101,022	5,466	
- Customer		926,551	590,422	105,569	140,853	82,678	7,028	
- Commodity		-	-	-	-	-	-	
Total		1,399,566	829,727	166,356	207,289	183,700	12,494	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>AD Not Reflected in Subledger</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	34%
- Commodity	-	-	-	-	-	-	-	-	66%
Total		-	-	-	-	-	-	-	0%
<b>Proforma Adjustments</b>									
<b>AMR Addition</b>		265,129							CUS
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	MI	265,129	162,687	28,398	61,886	10,557	1,601	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		265,129	162,687	28,398	61,886	10,557	1,601	-	
<b>Vehicle Additions</b>		122,300							T&D
- Demand	T&D_D	41,334	20,911	5,312	5,805	8,828	478	-	34%
- Customer	T&D_C	80,966	51,594	9,225	12,308	7,225	614	-	66%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		122,300	72,505	14,537	18,114	16,052	1,092	-	
<b>PVC &amp; Steel Mains Replacement</b>		17,670							DISMAIN
- Demand	P&A	8,062	4,079	1,036	1,132	1,722	93	-	46%
- Customer	P&A	9,608	4,861	1,235	1,349	2,052	111	-	54%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		17,670	8,939	2,271	2,482	3,774	204	-	
<b>Rate Case Expense</b>		174,042							T&D
- Demand	T&D_D	79,412	40,175	10,205	11,153	16,960	918	-	46%
- Customer	T&D_C	94,631	60,301	10,782	14,386	8,444	718	-	54%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		174,042	100,476	20,987	25,539	25,404	1,635	-	
<b>Kirksville Shop</b>		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	46%
- Customer	T&D_C	-	-	-	-	-	-	-	54%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		5,328						<b>T&amp;D</b>
- Demand	T&D_D	2,431	1,230	312	341	519	28	46%
- Customer	T&D_C	2,897	1,846	330	440	258	22	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		5,328	3,076	642	782	778	50	
<b>Vacant Positions</b>		3,751						<b>T&amp;D</b>
- Demand	T&D_D	1,711	866	220	240	366	20	46%
- Customer	T&D_C	2,039	1,300	232	310	182	15	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		3,751	2,165	452	550	547	35	
<b>CAM Adjustments</b>		(5,824)						<b>T&amp;D</b>
- Demand	T&D_D	(2,657)	(1,344)	(341)	(373)	(568)	(31)	46%
- Customer	T&D_C	(3,166)	(2,018)	(361)	(481)	(283)	(24)	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(5,824)	(3,362)	(702)	(855)	(850)	(55)	
<b>Depreciation Study</b>		660,455						<b>T&amp;D</b>
- Demand	T&D_D	301,351	152,457	38,726	42,325	64,360	3,482	46%
- Customer	T&D_C	359,104	228,830	40,915	54,591	32,043	2,724	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		660,455	381,287	79,642	96,916	96,403	6,206	
<b>EE Reg Asset Adjustment</b>		20,055						<b>OM(F)</b>
- Demand	OM(F)_D	2,082	1,053	268	292	445	24	10%
- Customer	OM(F)_C	17,818	14,265	1,789	1,074	646	43	89%
- Commodity	OM(F)_E	155	68	17	22	46	2	1%
<b>Total</b>		20,055	15,386	2,074	1,389	1,137	69	
<b>Total Adjustments</b>		1,262,906						
- Demand		433,726	219,427	55,738	60,918	92,631	5,012	
- Customer		829,024	523,666	92,546	145,863	61,126	5,824	
- Commodity		155	68	17	22	46	2	
<b>Total</b>		1,262,906	743,161	148,301	206,803	153,803	10,838	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
Amortization - Regulatory Asset		4,640						OM(F)
- Demand	OM(F)_D	482	244	62	68	103	6	10%
- Customer	OM(F)_C	4,122	3,300	414	249	150	10	89%
- Commodity	OM(F)_E	36	16	4	5	11	1	1%
<b>Total</b>		4,640	3,560	480	321	263	16	
Total Depreciation and Amortization		4,271,065						
- Demand		1,249,388	632,081	160,558	175,479	266,833	14,438	
- Customer		3,021,485	1,984,523	338,776	460,420	217,446	20,320	
- Commodity		191	83	21	27	57	3	
<b>Total</b>		4,271,065	2,616,687	499,355	635,926	484,336	34,761	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-	
Allocation of Taxes Other Than Income	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Social Security Taxes/Employee Benefit (FICA)</b>		150,375						OT
- Demand	OT_D	42,019	21,258	5,400	5,902	8,974	486	28%
- Customer	OT_C	108,065	73,276	11,947	13,950	8,212	680	72%
- Commodity	OT_E	291	127	32	41	87	4	0%
<b>Total</b>		150,375	94,661	17,379	19,893	17,273	1,170	
<b>Federal Unemployment</b>		1,326						OT
- Demand	OT_D	371	188	48	52	79	4	28%
- Customer	OT_C	953	646	105	123	72	6	72%
- Commodity	OT_E	3	1	0	0	1	0	0%
<b>Total</b>		1,326	835	153	175	152	10	
<b>State Unemployment</b>		4,147						OT
- Demand	OT_D	1,159	586	149	163	247	13	28%
- Customer	OT_C	2,980	2,021	329	385	226	19	72%
- Commodity	OT_E	8	4	1	1	2	0	0%
<b>Total</b>		4,147	2,611	479	549	476	32	
<b>Allocated Taxes Other</b>		29,700						OT
- Demand	OT_D	8,299	4,199	1,066	1,166	1,772	96	28%
- Customer	OT_C	21,343	14,472	2,360	2,755	1,622	134	72%
- Commodity	OT_E	57	25	6	8	17	1	0%
<b>Total</b>		29,700	18,696	3,432	3,929	3,411	231	
<b>Ad Valorem</b>		582,857						TOTPLT
- Demand	Plant_Total_D	186,032	94,116	23,907	26,129	39,731	2,150	32%
- Customer	Plant_Total_C	396,825	251,479	45,014	63,325	34,039	2,967	68%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		582,857	345,595	68,921	89,454	73,770	5,117	
<b>Proforma Adjustments TOTI</b>		181,731						OT
- Demand	OT_D	50,781	25,691	6,526	7,132	10,845	587	28%
- Customer	OT_C	130,598	88,555	14,438	16,859	9,924	822	72%
- Commodity	OT_E	352	153	38	50	105	5	0%
<b>Total</b>		181,731	114,399	21,003	24,041	20,875	1,414	
<b>Total Taxes Other Than Income</b>		950,136						
- Demand		288,661	146,037	37,096	40,543	61,650	3,336	
- Customer		660,764	430,449	74,194	97,397	54,096	4,628	
- Commodity		711	310	78	101	212	11	
<b>Total</b>		950,136	576,797	111,367	138,040	115,957	7,974	

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)				Small	Medium	Large	-
Allocation of Income Taxes	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN
<b>Income Tax Calculation</b>							
Operating Revenues		12,885,046	7,606,347	945,237	1,935,198	2,269,512	128,752
<b>Operating Expenses</b>							
O&M Expenses		6,619,679	5,078,651	684,463	458,353	375,352	22,861
Depreciation & Amortization		4,271,065	2,616,687	499,355	635,926	484,336	34,761
Taxes Other than Income		950,136	576,797	111,367	138,040	115,957	7,974
Interest on Customer Deposits	CD	50,119	43,955	5,319	845	-	-
Total Expenses excl. Income Taxes		11,890,999	8,316,089	1,300,505	1,233,164	975,645	65,596
Net Income before Taxes & Interest		994,047	(709,742)	(355,268)	702,034	1,293,867	63,156
Less:							
Interest Expense	RB	1,118,073	671,889	131,010	179,623	125,890	9,661
Net Income Before Taxes		(124,026)	(1,381,631)	(486,277)	522,411	1,167,976	53,495
State Taxable Income		(124,026)	(1,381,631)	(486,277)	522,411	1,167,976	53,495
State Taxable Income		(124,026)	(1,381,631)	(486,277)	522,411	1,167,976	53,495
Missouri State Income Tax	5.21%	(6,466)	(72,029)	(25,351)	27,235	60,890	2,789
Federal Taxable Income		(124,026)	(1,381,631)	(486,277)	522,411	1,167,976	53,495
Federal Income Tax	33.18%	(41,146)	(458,360)	(161,324)	173,311	387,480	17,747
Total Income Tax		(47,612)	(530,389)	(186,675)	200,546	448,370	20,536
State Income Tax		(6,466)	(72,029)	(25,351)	27,235	60,890	2,789
Federal Income Tax		(41,146)	(458,360)	(161,324)	173,311	387,480	17,747
Calculated Income Tax		(47,612)	(530,389)	(186,675)	200,546	448,370	20,536
Actual Income Taxes		(47,612)	(530,389)	(186,675)	200,546	448,370	20,536

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO) Summary of Allocators		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Description							

**External Allocators**

B	No. of Bills	100.00%	87.60%	10.60%	1.68%	0.10%	0.01%
CD	Customer Deposits	100.00%	87.70%	10.61%	1.69%	0.00%	0.00%
MQ	Meter Quantity	100.00%	87.58%	10.62%	1.71%	0.09%	0.01%
MI	Meters Investment	100.00%	61.36%	10.71%	23.34%	3.98%	0.60%
R	Regulators	100.00%	51.75%	17.67%	27.65%	2.66%	0.27%
SV	Services	100.00%	81.77%	10.33%	6.89%	0.89%	0.12%
M&R	Meters & Regulators	100.00%	63.20%	11.33%	21.56%	3.41%	0.50%
MRS	Meters, Regulators, Services	100.00%	76.41%	10.62%	11.12%	1.62%	0.23%
903Expense	Account 903 Allocator	100.00%	87.73%	10.45%	1.68%	0.13%	0.01%
904Expense	Account 904 Allocator	100.00%	95.80%	0.75%	1.54%	1.81%	0.10%
MIL	Meter Investment Large	100.00%	0.00%	0.00%	0.00%	86.84%	13.16%
AV	Annual Volume	100.00%	43.62%	10.94%	14.15%	29.78%	1.50%
P(S)	Peak Sales Factor (excl. Transportation)	100.00%	64.72%	16.47%	14.12%	3.58%	1.12%
P(L)	Peak Factor (Large)	100.00%	0.00%	0.00%	0.00%	76.18%	23.82%
P&A W	P&A Winter Sales	100.00%	63.75%	15.59%	14.58%	4.75%	1.33%
P&A	Peak and Average Allocator	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
CWC	Cash Working Capital Factor	100.00%	63.96%	12.09%	13.32%	9.60%	1.03%

**Internal Allocators**

T&D_D	Transmission & Distribution Plant	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
T&D_C		100.00%	63.72%	11.39%	15.20%	8.92%	0.76%
DP_D	Distribution Plant (excl. 374-375, 387)	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
DP_C		100.00%	63.72%	11.39%	15.20%	8.92%	0.76%
MS_D	Mains & Services	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
MS_C		100.00%	67.47%	11.49%	10.17%	10.28%	0.60%

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (SEMO)</b>			Small	Medium	Large	-	
<b>Summary of Allocators</b>		Total	Residential	General Srv	General Srv	General Srv	Interruptible
Description		Company	RS	SGS	MGS	LGS	IN
RB	Rate Base	100.00%	60.09%	11.72%	16.07%	11.26%	0.86%
Plant_Total_D	Total Plant	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
Plant_Total_C		100.00%	63.37%	11.34%	15.96%	8.58%	0.75%
Oper_D	O&M Accounts 871-879	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
Oper_C		100.00%	66.51%	11.45%	12.72%	8.74%	0.57%
Oper_E		100.00%	43.62%	10.94%	14.15%	29.78%	1.50%
EXP_902-904_C	Account 902-904 Expenses	100.00%	88.91%	9.03%	1.67%	0.37%	0.03%
OM(F)_D	Functional O&M Expenses	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
OM(F)_C		100.00%	80.06%	10.04%	6.03%	3.63%	0.24%
OM(F)_E		100.00%	43.62%	10.94%	14.15%	29.78%	1.50%
OT_D	Other Taxes (75% T&D, 25% OM)	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%
OT_C		100.00%	67.81%	11.06%	12.91%	7.60%	0.63%
OT_E		100.00%	43.62%	10.94%	14.15%	29.78%	1.50%

**Derivation of Ext. Allocators**

B_INPUT		31,356	27,469	3,324	528	31	3
		100.00%	87.60%	10.60%	1.68%	0.10%	0.01%
CD_INPUT		31,321 \$	27,469 \$	3,324 \$	528		
		100.00%	87.70%	10.61%	1.69%	0.00%	0.00%
MQ_INPUT		30,556 \$	26,761 \$	3,244 \$	522 \$	26 \$	3
		100.00%	87.58%	10.62%	1.71%	0.09%	0.01%
MI_INPUT		5,542,241 \$	3,400,801 \$	593,638 \$	1,293,655 \$	220,689 \$	33,458
		100.00%	61.36%	10.71%	23.34%	3.98%	0.60%
R_INPUT		1,028,575 \$	532,274 \$	181,725 \$	284,424 \$	27,385 \$	2,767
		100.00%	51.75%	17.67%	27.65%	2.66%	0.27%

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO) Summary of Allocators		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Description							
SV_INPUT		26,294,828 \$	21,500,147 \$	2,715,953 \$	1,812,151 \$	234,796 \$	31,780
		100.00%	81.77%	10.33%	6.89%	0.89%	0.12%
M&R_INPUT		10,654,958 \$	6,733,805 \$	1,206,866 \$	2,297,037 \$	363,680 \$	53,570
		100.00%	63.20%	11.33%	21.56%	3.41%	0.50%
MRS_INPUT		36,949,786	28,233,952	3,922,820	4,109,188	598,476	85,350
		100.00%	76.41%	10.62%	11.12%	1.62%	0.23%
903Expense_INPUT		971,224 \$	852,073 \$	101,474 \$	16,338 \$	1,219 \$	120
		100.00%	87.73%	10.45%	1.68%	0.13%	0.01%
904Expense_INPUT		326,641 \$	312,906 \$	2,459 \$	5,035 \$	5,905 \$	335
		100.00%	95.80%	0.75%	1.54%	1.81%	0.10%
MIL_INPUT		254,147				220,689 \$	33,458
		100.00%	0.00%	0.00%	0.00%	86.84%	13.16%
AV_INPUT		36,783,781	16,044,302	4,025,648	5,206,401	10,955,357	552,074
		100.00%	43.62%	10.94%	14.15%	29.78%	1.50%
P(L)_INPUT		255,381				194,557	60,824
		100.00%	0.00%	0.00%	0.00%	76.18%	23.82%
P(S)_INPUT		5,441,629	3,521,941	896,166	768,142	194,557	60,824
		100.00%	64.72%	16.47%	14.12%	3.58%	1.12%

Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (SEMO)			Small	Medium	Large	-	
Summary of Allocators		Total	Residential	General Srv	General Srv	General Srv	Interruptible
Description	Company	RS	SGS	MGS	LGS	IN	
P&A W_INPUT							
Peak Month Sales (excl. transportation)	5,441,629	3,521,941	896,166	768,142	194,557	60,824	
Winter Volumes (excl. transportation)	22,648,220	14,219,314	3,331,512	3,406,075	1,342,285	349,034	
	100.00%	63.75%	15.59%	14.58%	4.75%	1.33%	
P&A_INPUT							
	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%	
	100.00%	50.59%	12.85%	14.05%	21.36%	1.16%	
CWC_INPUT							
Annual Sales Volume	100.00%	59.14%	14.43%	17.01%	7.38%	2.04%	
OM(F)_Total	100.00%	76.72%	10.34%	6.92%	5.67%	0.35%	
Other Taxes	100.00%	60.71%	11.72%	14.53%	12.20%	0.84%	
T&D_Total	100.00%	59.28%	11.89%	14.81%	13.13%	0.89%	
	100.00%	63.96%	12.09%	13.32%	9.60%	1.03%	



Liberty Utilities (SEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

**Liberty Utilities (SEMO)**  
 Summary of Classifiers

Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
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**Classifiers**

Customer Factor	CUS	100.00%	0.00%	100.00%	0.00%
Demand Factor	DEM	100.00%	100.00%	0.00%	0.00%
Commodity Factor	COM	100.00%	0.00%	0.00%	100.00%
Distribution Mains Factor	DISMAIN	100.00%	45.63%	54.37%	0.00%
T&D Plant Factor	T&D	100.00%	33.80%	66.20%	0.00%
Distribution Plant Factor	DP	100.00%	23.56%	76.44%	0.00%
Mains and Services Factor	MAINSVC	100.00%	27.79%	72.21%	0.00%
Total Plant Factor	TOTPLT	100.00%	31.92%	68.08%	0.00%
Accounts 871-879 Factor (OPER)	OPER	100.00%	22.66%	75.63%	1.71%
Functional O&M Classifier	OM(F)	100.00%	10.38%	88.85%	0.77%
Cash Working Capital	CWC	100.00%	18.03%	56.73%	25.24%
Other Taxes Classifier	OT	100.00%	27.94%	71.86%	0.19%

**Derivations**

376 Distribution Mains					
Distribution Mains Factor	DISMAIN	100.00%	45.63%	54.37%	0.00%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<u>Liberty Utilities (WEMO)</u>				Small	Medium	Large	-
COSS Summary		Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN

**Current Delivery Service Rates**

Rate base	6,912,209	4,304,022	1,091,002	656,484	860,701		
Net operating income	112,546	25,860	(22,724)	51,829	57,580		
Rate of return	1.63%	0.60%	-2.08%	7.89%	6.69%		
Relative rate of return	100%	37%	-128%	485%	411%		
Revenues	\$ 1,919,548	\$ 1,276,439	\$ 210,880	\$ 183,399	\$ 248,829		
Test Period Usage (CCF)	4,713,793	2,270,699	726,456	494,665	1,221,973		
Revenue per CCF	\$ 0.4072	\$ 0.5621	\$ 0.2903	\$ 0.3708	\$ 0.2036		

**Revenues at Equalized Rates of Return**

Rate of return	7.640%	7.640%	7.640%	7.640%	7.640%		
Return requirement	528,093	328,827	83,353	50,155	65,758		
Revenue required	2,594,011	1,768,178	383,049	180,682	262,102		
Revenue deficiency	674,463	491,739	172,169	(2,717)	13,273		
Percent increase required	35.1%	38.5%	81.6%	-1.5%	5.3%		
Test Period Usage (CCF)	4,713,793	2,270,699	726,456	494,665	1,221,973		
Revenue Required per CCF	\$ 0.5503	\$ 0.7787	\$ 0.5273	\$ 0.3653	\$ 0.2145		
Revenue Deficiency per CCF	\$ 0.1431	\$ 0.2166	\$ 0.2370	\$ (0.0055)	\$ 0.0109		

Rate Class	Revenue Requirements	
	Class ROR	Overall ROR

Residential	0.60%	1.63%
Small GS	-2.08%	1.63%
Medium GS	7.89%	1.63%
Large GS	6.69%	1.63%
Interruptible	0.00%	1.63%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO) COSS Summary	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Current Rate of Return	1.63%	0.60%	-2.08%	7.89%	6.69%	
Proposed Rate of Return	7.64%	7.64%	7.64%	7.64%	7.64%	
EROR Revenues	\$ 2,594,011	\$ 1,768,178	\$ 383,049	\$ 180,682	\$ 262,102	
Current Revenues	1,919,548	1,276,439	210,880	183,399	248,829	
Difference	\$ 674,463	\$ 491,739	\$ 172,169	\$ (2,717)	\$ 13,273	
% Difference	35.14%	38.52%	81.64%	-1.48%	5.33%	
<b>Derivation of Delivery Revenues</b>						
Current Total Revenues	\$ 1,919,548	1,276,439	210,880	183,399	248,829	
Less: ISRS Reconciliation	180	148	10	9	12	
Less: Misc Other Revenues (Acct 488)	33,883	22,531	3,723	3,237	4,392	
Current Delivery Revenues	\$ 1,885,485	\$ 1,253,760	\$ 207,147	\$ 180,153	\$ 244,425	
Total Revenues at EROR	\$ 2,594,011	1,768,178	383,049	180,682	262,102	
Less: ISRS Reconciliation	180	148	10	9	12	
Less: Misc Other Revenues (Acct 488)	33,883	22,531	3,723	3,237	4,392	
Delivery Revenues at EROR	\$ 2,559,948	\$ 1,745,499	\$ 379,316	\$ 177,436	\$ 257,697	
<b>Metrics</b>						
Delivery Revenues at EROR	2,559,948	1,745,499	379,316	177,436	257,697	
Test Period Usage (CCF)	4,713,793	2,270,699	726,456	494,665	1,221,973	
Test Period Customers	3,843	3,277	528	35	4	
Revenue requirement per CCF	\$ 0.77	\$ 0.52	\$ 0.36	\$ 0.21		
Revenue requirement per Customer	\$ 533	\$ 719	\$ 5,118	\$ 70,281		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)						
Development of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN
<b>Rate Base</b>						
<u>Gas Plant in Service</u>						
- Demand	3,697,678	1,835,604	602,129	341,950	917,995	-
- Customer	8,994,223	6,031,858	1,402,736	759,133	800,496	-
- Commodity	-	-	-	-	-	-
Total	12,691,901	7,867,461	2,004,866	1,101,083	1,718,491	-
<u>less: Depreciation &amp; Amortization</u>						
- Demand	(1,879,155)	(932,851)	(306,001)	(173,778)	(466,524)	-
- Customer	(2,564,621)	(1,753,757)	(402,357)	(172,114)	(236,393)	-
- Commodity	-	-	-	-	-	-
Total	(4,443,776)	(2,686,608)	(708,358)	(345,892)	(702,917)	-
<u>Net Utility Plant in Service</u>						
- Demand	1,818,523	902,752	296,128	168,171	451,471	-
- Customer	6,429,602	4,278,101	1,000,380	587,019	564,103	-
- Commodity	-	-	-	-	-	-
Total	8,248,125	5,180,853	1,296,508	755,190	1,015,574	-
<u>Additions to Rate Base</u>						
- Demand	13,262	7,770	2,068	1,116	2,307	-
- Customer	58,781	41,759	8,273	3,343	5,407	-
- Commodity	315,161	171,953	52,632	30,698	59,878	-
Total	387,204	221,482	62,974	35,156	67,592	-
<u>Reductions to Rate Base</u>						
- Demand	(482,870)	(239,707)	(78,631)	(44,654)	(119,879)	-
- Customer	(1,240,249)	(858,606)	(189,849)	(89,209)	(102,586)	-
- Commodity	-	-	-	-	-	-
Total	(1,723,120)	(1,098,313)	(268,479)	(133,863)	(222,465)	-
<u>Rate Base</u>						
- Demand	1,348,914	670,816	219,566	124,633	333,900	-
- Customer	5,248,134	3,461,253	818,804	501,153	466,923	-
- Commodity	315,161	171,953	52,632	30,698	59,878	-
Total	6,912,209	4,304,022	1,091,002	656,484	860,701	-

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)						
Development of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Return Calculation</b>						
Customer sales	1,885,485	1,253,760	207,147	180,153	244,425	-
Add: ISRS Reconciliation	180	148	10	9	12	-
Add: Misc Other Revenues (Acct 488)	33,883	22,531	3,723	3,237	4,392	-
<b>Total</b>	<b>1,919,548</b>	<b>1,276,439</b>	<b>210,880</b>	<b>183,399</b>	<b>248,829</b>	<b>-</b>
less:						
O&M Expense						
- Demand	125,452	62,277	20,429	11,601	31,145	-
- Customer	860,286	685,645	110,307	27,915	36,419	-
- Commodity	1,096	528	169	115	284	-
<b>Total</b>	<b>986,834</b>	<b>748,450</b>	<b>130,904</b>	<b>39,631</b>	<b>67,849</b>	<b>-</b>
Depreciation and Amortization Expense						
- Demand	157,404	78,138	25,632	14,556	39,077	-
- Customer	499,286	348,143	76,720	38,534	35,889	-
- Commodity	4	2	1	0	1	-
<b>Total</b>	<b>656,693</b>	<b>426,283</b>	<b>102,352</b>	<b>53,091</b>	<b>74,967</b>	<b>-</b>
Taxes other than income						
- Demand	52,381	26,003	8,530	4,844	13,004	-
- Customer	129,432	87,264	20,075	10,689	11,403	-
- Commodity	6	3	1	1	1	-
<b>Taxes other than income</b>	<b>181,818</b>	<b>113,270</b>	<b>28,606</b>	<b>15,534</b>	<b>24,408</b>	<b>-</b>
Interest on customer deposits	6,712	5,729	922	61	-	-
Income taxes	(25,056)	(43,153)	(29,182)	23,254	24,025	-
<b>Total Operating Expenses</b>	<b>1,807,001</b>	<b>1,250,579</b>	<b>233,603</b>	<b>131,570</b>	<b>191,249</b>	<b>-</b>
<b>Net Operating Income</b>	<b>112,546</b>	<b>25,860</b>	<b>(22,724)</b>	<b>51,829</b>	<b>57,580</b>	<b>-</b>
<b>After Tax Rate of return</b>	<b>1.63%</b>	<b>0.60%</b>	<b>-2.08%</b>	<b>7.89%</b>	<b>6.69%</b>	
<b>Relative rate of return</b>	<b>1.000</b>	<b>0.369</b>	<b>(1.279)</b>	<b>4.849</b>	<b>4.109</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (WEMO)</b>						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Rate Base</b>						
Gas Plant in Service	12,691,901	7,867,461	2,004,866	1,101,083	1,718,491	
less: Depreciation	(4,443,776)	(2,686,608)	(708,358)	(345,892)	(702,917)	
Net Utility Plant in Service	8,248,125	5,180,853	1,296,508	755,190	1,015,574	
Add:						
Storage Gas	302,077	163,750	50,633	29,647	58,047	
Prepaid Expenses	19,369	14,690	2,569	778	1,332	
Cash Working Capital	52,116	32,696	7,961	4,184	7,275	
Regulatory Asset - Energy Efficiency	13,641	10,346	1,810	548	938	
Total	387,204	221,482	62,974	35,156	67,592	
Less:						
Accumulated Deferred Income Taxes	(1,087,294)	(670,764)	(171,308)	(91,543)	(153,679)	
Rate Base Offset	(486,664)	(300,229)	(76,676)	(40,974)	(68,786)	
Customer Deposits	(149,162)	(127,320)	(20,495)	(1,347)	-	
Customer Advances	-	-	-	-	-	
Total	(1,723,120)	(1,098,313)	(268,479)	(133,863)	(222,465)	
Rate Base	6,912,209	4,304,022	1,091,002	656,484	860,701	
<b>Return Calculation</b>						
Delivery Revenues	1,885,485	1,253,760	207,147	180,153	244,425	
Add: ISRS Reconciliation	180	148	10	9	12	
Add: Misc Other Revenues (Acct 488)	33,883	22,531	3,723	3,237	4,392	
Total Revenues	1,919,548	1,276,439	210,880	183,399	248,829	
less:						
O&M Expense	986,834	748,450	130,904	39,631	67,849	
Depreciation Expense	656,693	426,283	102,352	53,091	74,967	
Taxes other than income	181,818	113,270	28,606	15,534	24,408	
Interest on customer deposits	6,712	5,729	922	61	-	
Income taxes	(25,056)	(43,153)	(29,182)	23,254	24,025	
Total Operating Expenses	1,807,001	1,250,579	233,603	131,570	191,249	
Net Operating Income	112,546	25,860	(22,724)	51,829	57,580	
Rate of return	1.628%	0.601%	-2.083%	7.895%	6.690%	
Relative rate of return	1.000	0.369	(1.279)	4.849	4.109	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Derivation of Required Revenues</b>						
Net Income after taxes	\$ 528,093	\$ 328,827	\$ 83,353	\$ 50,155	\$ 65,758	
Add: Income Taxes	233,861	145,618	36,912	22,211	29,120	
Net income before taxes & interest	\$ 761,954	\$ 474,445	\$ 120,264	\$ 72,366	\$ 94,878	
Add: O&M	986,834	748,450	130,904	39,631	67,849	
Add: Depreciation	656,693	426,283	102,352	53,091	74,967	
Add: Taxes other than income	181,818	113,270	28,606	15,534	24,408	
Add: Interest on customer deposits	6,712	5,729	922	61	-	
Net Revenue Requirement	2,594,011	1,768,178	383,049	180,682	262,102	
Add: Changes/ True-up Estimate						
Total Revenue Requirement	\$ 2,594,011	\$ 1,768,178	\$ 383,049	\$ 180,682	\$ 262,102	
<b>Demand-Related</b>						
Rate Base	\$ 1,348,914	\$ 670,816	\$ 219,566	\$ 124,633	\$ 333,900	
Net Income after taxes	103,057	51,250	16,775	9,522	25,510	
Add: Income Taxes	45,638	22,696	7,429	4,217	11,297	
Net income before taxes & interest	\$ 148,695	\$ 73,946	\$ 24,203	\$ 13,739	\$ 36,807	
Add: O&M	125,452	62,277	20,429	11,601	31,145	
Add: Depreciation	157,404	78,138	25,632	14,556	39,077	
Add: Taxes other than income	52,381	26,003	8,530	4,844	13,004	
Required Demand Revenues	\$ 483,931	\$ 240,364	\$ 78,793	\$ 44,740	\$ 120,033	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Fully Allocated Customer Costs</b>						
Rate Base	\$ 5,248,134	\$ 3,461,253	\$ 818,804	\$ 501,153	\$ 466,923	
Net Income after taxes	400,957	264,440	62,557	38,288	35,673	
Add: Income Taxes	177,560	117,105	27,703	16,956	15,797	
Net income before taxes & interest	\$ 578,518	\$ 381,544	\$ 90,259	\$ 55,244	\$ 51,470	
Add: O&M	860,286	685,645	110,307	27,915	36,419	
Add: Depreciation	499,286	348,143	76,720	38,534	35,889	
Add: Taxes other than income	129,432	87,264	20,075	10,689	11,403	
Add: Interest on deposits	6,712	5,729	922	61	-	
Required Customer Revenues	\$ 2,074,233	\$ 1,508,326	\$ 298,284	\$ 132,442	\$ 135,181	
Number of Customers	<u>3,843</u>	<u>3,277</u>	<u>528</u>	<u>35</u>	<u>4</u>	
Monthly cost per customer	\$ 44.97	\$ 38.35	\$ 47.11	\$ 318.37	\$ 3,072.30	
Required Total Revenues	2,558,164	1,748,690	377,077	177,182	255,215	



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Basic Customer Costs</b>						
<u>Plant</u>						
376.0 Mains - Cathodic Protection	90,209	44,782	14,690	8,342	22,395	
376.1 Mains - Steel	784,394	389,390	127,731	72,538	194,736	
376.2 Mains - Plastic	1,091,875	542,029	177,801	100,973	271,072	
380.0 Services	2,807,686	2,298,554	391,055	103,491	14,586	
381.0 Meters	709,571	479,584	117,571	95,845	16,570	
382.0 Meter Installations	967,125	653,660	160,247	130,634	22,585	
383.0 House Regulators	123,891	65,592	36,510	19,834	1,955	
384.0 House Regulators Installations	60,450	32,004	17,815	9,678	954	
385.0 Ind. Meas. & Reg. Sta. Equip	87,200	-	-	-	87,200	
<b>Total</b>	<b>6,722,402</b>	<b>4,505,595</b>	<b>1,043,419</b>	<b>541,335</b>	<b>632,053</b>	
<u>Accumulated Depreciation</u>						
376.0 Mains - Cathodic Protection	(50,999)	(25,317)	(8,305)	(4,716)	(12,661)	
376.1 Mains - Steel	(200,598)	(99,581)	(32,665)	(18,551)	(49,801)	
376.2 Mains - Plastic	(373,335)	(185,331)	(60,794)	(34,525)	(92,685)	
380.0 Services	(1,251,940)	(1,024,919)	(174,371)	(46,146)	(6,504)	
381.0 Meters	163,438	110,465	27,081	22,076	3,817	
382.0 Meter Installations	(161,511)	(109,162)	(26,761)	(21,816)	(3,772)	
383.0 House Regulators	(122,541)	(64,877)	(36,113)	(19,618)	(1,934)	
384.0 House Regulators Installations	(45,996)	(24,352)	(13,555)	(7,364)	(726)	
385.0 Ind. Meas. & Reg. Sta. Equip	(28,027)	-	-	-	(28,027)	
<b>Total</b>	<b>(2,071,509)</b>	<b>(1,423,075)</b>	<b>(325,483)</b>	<b>(130,659)</b>	<b>(192,292)</b>	
<u>Net income before taxes &amp; interest</u>						
Net Plant	4,650,894	3,082,521	717,937	410,676	439,761	
Net Income after taxes	355,328	\$ 235,505	\$ 54,850	\$ 31,376	\$ 33,598	
Add: Income Taxes	157,354	104,291	24,290	13,894	14,878	
<b>Net income before taxes &amp; interest</b>	<b>\$ 512,682</b>	<b>\$ 339,795</b>	<b>\$ 79,140</b>	<b>\$ 45,270</b>	<b>\$ 48,476</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)						
Summary of Rate of Return	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Basic Customer Costs (Continued)</b>						
<u>O&amp;M Expenses</u>						
874 Mains & Service Expenses	134,378	92,174	20,020	8,032	14,152	
876 Meas. & Reg. Sta. Expenses - Industrial	-	-	-	-	-	
878 Meter & House Reg. Expenses	12,269	8,367	2,144	1,515	243	
879 Customer Installations Expenses	-	-	-	-	-	
880 Other Expenses	-	-	-	-	-	
902 Meter Reading Expenses	30,393	25,865	4,212	292	24	
903 Customer Records & Collection Expenses	127,928	109,362	17,308	1,138	121	
909 Informational and Instructional Advertising Expenses	2,513	2,143	345	23	2	
913 Advertising	695	592	95	6	1	
916 Miscellaneous Sales Expense	-	-	-	-	-	
<b>Total</b>	<b>308,175</b>	<b>238,503</b>	<b>44,124</b>	<b>11,005</b>	<b>14,543</b>	
<u>Depreciation Expense</u>						
376.0 Mains - Cathodic Protection	90,209	688	226	128	344	
376.1 Mains - Steel	784,394	6,350	2,083	1,183	3,176	
376.2 Mains - Plastic	1,091,875	8,097	2,656	1,508	4,049	
380.0 Services	2,807,686	113,866	19,372	5,127	723	
381.0 Meters	709,571	9,369	2,297	1,872	324	
382.0 Meter Installations	967,125	16,710	4,097	3,340	577	
383.0 House Regulators	123,891	2,500	1,392	756	75	
384.0 House Regulators Installations	60,450	1,066	593	322	32	
385.0 Ind. Meas. & Reg. Sta. Equip	87,200	-	-	-	2,508	
<b>Total</b>	<b>6,722,402</b>	<b>158,646</b>	<b>32,715</b>	<b>14,236</b>	<b>11,807</b>	
Basic customer-related costs	1,038,262	\$ 736,945	\$ 155,980	\$ 70,511	\$ 74,826	
Number of customers	3,843	3,277	528	35	4	
Monthly basic cost per customer	\$ 22.51	\$ 18.74	\$ 24.64	\$ 169.50	\$ 1,700.60	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>Intangible Plant</b>									
<b>301.0 Organization</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity		-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>302.0 Franchises &amp; Consents</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity		-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>303.0 Misc. Intangible Plant</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity		-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>Total Intangible Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	
<b>Production Plant</b>									
<b>311 Liquefied Petroleum Gas Equipment</b>									
- Demand	P(S)	-	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	0%
<b>Total Production Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible
		Factor	Company	RS	SGS	MGS	LGS	IN
								Classification
								Factor
<b>Transmission Plant</b>								
<b>365.0 Land and Land Rights - TP</b>			-					DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>365.1 Rights-Of-Way</b>			18,864					DEM
- Demand	P&A	18,864	9,365	3,072	1,745	4,683	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		18,864	9,365	3,072	1,745	4,683	-	
<b>365.2 Rights-Of-Way</b>			-					DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>366.0 Structures &amp; Improvements</b>			906					DEM
- Demand	P&A	906	450	148	84	225	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		906	450	148	84	225	-	
<b>366.1 Underground Conduit</b>			11,935					DEM
- Demand	P&A	11,935	5,925	1,944	1,104	2,963	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		11,935	5,925	1,944	1,104	2,963	-	
<b>367.0 Mains - Cathodic Protection</b>			10,543					DEM
- Demand	P&A	10,543	5,234	1,717	975	2,617	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		10,543	5,234	1,717	975	2,617	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<u>367.1 Mains - Steel</u>		<u>1,094,201</u>						<u>DEM</u>
- Demand	P&A	1,094,201	543,184	178,180	101,188	271,649	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		1,094,201	543,184	178,180	101,188	271,649	-	
<u>367.2 Mains - Plastic</u>		<u>-</u>						<u>DEM</u>
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<u>369.0 Meas. &amp; Reg. Sta. Equipment</u>		<u>30,963</u>						<u>DEM</u>
- Demand	P&A	30,963	15,370	5,042	2,863	7,687	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		30,963	15,370	5,042	2,863	7,687	-	
<u>370.0 Communication Equipment</u>		<u>-</u>						<u>DEM</u>
- Demand	P&A	-	-	-	-	-	-	100%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<u>Total Transmission Plant</u>		<u>1,167,412</u>						
- Demand		1,167,412	579,528	190,101	107,959	289,825	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
Total		1,167,412	579,528	190,101	107,959	289,825	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Plant</b>								
374.0 Land & Land Rights		7,548						DP
- Demand	DP_D	1,601	795	261	148	397	-	21%
- Customer	DP_C	5,947	3,986	923	479	559	-	79%
- Commodity		-	-	-	-	-	-	0%
Total		7,548	4,781	1,184	627	957	-	
374.1 T&D Land		150						DP
- Demand	DP_D	32	16	5	3	8	-	21%
- Customer	DP_C	118	79	18	10	11	-	79%
- Commodity		-	-	-	-	-	-	0%
Total		150	95	23	12	19	-	
374.2 Land Rights		5,657						DP
- Demand	DP_D	1,200	596	195	111	298	-	21%
- Customer	DP_C	4,457	2,987	692	359	419	-	79%
- Commodity		-	-	-	-	-	-	0%
Total		5,657	3,583	887	470	717	-	
375.0 Structures & Improvements -DP		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity		-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
376.0 Mains - Cathodic Protection		165,910						DISMAIN
- Demand	P&A	75,701	37,580	12,327	7,001	18,794	-	46%
- Customer	P&A	90,209	44,782	14,690	8,342	22,395	-	54%
- Commodity		-	-	-	-	-	-	0%
Total		165,910	82,361	27,017	15,343	41,189	-	
376.1 Mains - Steel		1,442,640						DISMAIN
- Demand	P&A	658,245	326,767	107,189	60,872	163,418	-	46%
- Customer	P&A	784,394	389,390	127,731	72,538	194,736	-	54%
- Commodity		-	-	-	-	-	-	0%
Total		1,442,640	716,156	234,919	133,411	358,154	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>376.2 Mains - Plastic</b>		<b>2,008,151</b>						<b>DISMAIN</b>	
- Demand	P&A	916,276	454,858	149,206	84,734	227,477	-	46%	
- Customer	P&A	1,091,875	542,029	177,801	100,973	271,072	-	54%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>2,008,151</b>	<b>996,888</b>	<b>327,007</b>	<b>185,708</b>	<b>498,549</b>	<b>-</b>		
<b>377.0 Compressor Station Equipment - DP</b>		<b>-</b>						<b>DEM</b>	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>378.0 Meas. &amp; Reg. Sta. Eq-General</b>		<b>111,189</b>						<b>DEM</b>	
- Demand	P&A	111,189	55,197	18,106	10,282	27,604	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>111,189</b>	<b>55,197</b>	<b>18,106</b>	<b>10,282</b>	<b>27,604</b>	<b>-</b>		
<b>379.0 Meas. &amp; Reg. - City Gate</b>		<b>48,059</b>						<b>DEM</b>	
- Demand	P&A	48,059	23,858	7,826	4,444	11,931	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>48,059</b>	<b>23,858</b>	<b>7,826</b>	<b>4,444</b>	<b>11,931</b>	<b>-</b>		
<b>380.0 Services</b>		<b>2,807,686</b>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	SV	2,807,686	2,298,554	391,055	103,491	14,586	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>2,807,686</b>	<b>2,298,554</b>	<b>391,055</b>	<b>103,491</b>	<b>14,586</b>	<b>-</b>		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>381.0 Meters</b>		<u>709,571</u>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MI	709,571	479,584	117,571	95,845	16,570	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>709,571</b>	<b>479,584</b>	<b>117,571</b>	<b>95,845</b>	<b>16,570</b>	<b>-</b>		
<b>382.0 Meter Installations</b>		<u>967,125</u>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MI	967,125	653,660	160,247	130,634	22,585	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>967,125</b>	<b>653,660</b>	<b>160,247</b>	<b>130,634</b>	<b>22,585</b>	<b>-</b>		
<b>383.0 House Regulators</b>		<u>123,891</u>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	R	123,891	65,592	36,510	19,834	1,955	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>123,891</b>	<b>65,592</b>	<b>36,510</b>	<b>19,834</b>	<b>1,955</b>	<b>-</b>		
<b>384.0 House Regulators Installations</b>		<u>60,450</u>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	R	60,450	32,004	17,815	9,678	954	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>60,450</b>	<b>32,004</b>	<b>17,815</b>	<b>9,678</b>	<b>954</b>	<b>-</b>		
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<u>87,200</u>						<b>CUS</b>	
- Demand		-	-	-	-	-	-	0%	
- Customer	MIL	87,200	-	-	-	87,200	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>87,200</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>87,200</b>	<b>-</b>		
<b>387.0 Other Equipment - DP</b>		<u>-</u>						<b>DP</b>	
- Demand	DP_D	-	-	-	-	-	-	21%	
- Customer	DP_C	-	-	-	-	-	-	79%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>Total Distribution Plant</b>		<u>8,545,228</u>							
- Demand		1,812,303	899,665	295,115	167,596	449,927	-		
- Customer		6,732,925	4,512,648	1,045,053	542,182	633,042	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		<b>8,545,228</b>	<b>5,412,312</b>	<b>1,340,168</b>	<b>709,778</b>	<b>1,082,969</b>	<b>-</b>		



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of Gross Plant		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>General Plant</b>									
389.0 Land & Land Rights			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total			-	-	-	-	-	-	
390.0 Structures & Improvements			350,063						T&D
- Demand	T&D_D	107,395	53,313	17,488	9,932	26,662	-	-	31%
- Customer	T&D_C	242,668	162,645	37,666	19,541	22,816	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total			350,063	215,958	55,154	29,473	49,478	-	
390.1 Structures & Improvements - Structure Frame - GP			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total			-	-	-	-	-	-	
390.2 General - Improvements			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total			-	-	-	-	-	-	
390.3 Improvements			-						T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total			-	-	-	-	-	-	
391.0 Office Furniture & Equipment			113,679						T&D
- Demand	T&D_D	34,875	17,313	5,679	3,225	8,658	-	-	31%
- Customer	T&D_C	78,804	52,817	12,232	6,346	7,409	-	-	69%
- Commodity		-	-	-	-	-	-	-	0%
Total			113,679	70,130	17,911	9,571	16,067	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>392.0 Transportation Equipment</b>		<b>42,261</b>						<b>T&amp;D</b>	
- Demand	T&D_D	12,965	6,436	2,111	1,199	3,219	-	31%	
- Customer	T&D_C	29,296	19,635	4,547	2,359	2,754	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>42,261</b>	<b>26,071</b>	<b>6,658</b>	<b>3,558</b>	<b>5,973</b>	<b>-</b>		
<b>392.1 Transportation Equipment&lt;12</b>		<b>233,739</b>						<b>T&amp;D</b>	
- Demand	T&D_D	71,708	35,597	11,677	6,631	17,802	-	31%	
- Customer	T&D_C	162,031	108,599	25,150	13,048	15,234	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>233,739</b>	<b>144,197</b>	<b>36,827</b>	<b>19,679</b>	<b>33,037</b>	<b>-</b>		
<b>393.0 Stores Equipment - GP</b>		<b>-</b>						<b>T&amp;D</b>	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>394.0 Tools, Shop, &amp; Garage Equip.</b>		<b>156,580</b>						<b>T&amp;D</b>	
- Demand	T&D_D	48,037	23,846	7,822	4,442	11,926	-	31%	
- Customer	T&D_C	108,543	72,750	16,848	8,741	10,205	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>156,580</b>	<b>96,596</b>	<b>24,670</b>	<b>13,183</b>	<b>22,131</b>	<b>-</b>		
<b>395.0 Laboratory Equipment - GP</b>		<b>-</b>						<b>T&amp;D</b>	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>396.0 Power Operated Equipment - GP</b>		<b>-</b>						<b>T&amp;D</b>	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>396.1 Ditchers</b>		-						T&D	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>396.2 Backhoes</b>		-						T&D	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>396.3 Ditches - Group</b>		-						T&D	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>397.0 Communication Equipment</b>		1,803						T&D	
- Demand	T&D_D	553	275	90	51	137	-	31%	
- Customer	T&D_C	1,250	838	194	101	118	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		1,803	1,112	284	152	255	-		
<b>397.2 GEN-Comm Eq. Fixed Radios</b>		-						T&D	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>397.3 GEN-Comm Eq. Telemetry</b>		-						T&D	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>397.5 Communication Equipment</b>		-						T&D	
- Demand	T&D_D	-	-	-	-	-	-	31%	
- Customer	T&D_C	-	-	-	-	-	-	69%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>398.0 Miscellaneous Equipment</b>		<b>77,145</b>						<b>T&amp;D</b>
- Demand	T&D_D	23,667	11,749	3,854	2,189	5,876	-	31%
- Customer	T&D_C	53,478	35,843	8,301	4,306	5,028	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>77,145</b>	<b>47,592</b>	<b>12,155</b>	<b>6,495</b>	<b>10,904</b>	<b>-</b>	
<b>399.0 OTH-Other Tangible Property</b>		<b>12,578</b>						<b>T&amp;D</b>
- Demand	T&D_D	3,859	1,916	628	357	958	-	31%
- Customer	T&D_C	8,719	5,844	1,353	702	820	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>12,578</b>	<b>7,759</b>	<b>1,982</b>	<b>1,059</b>	<b>1,778</b>	<b>-</b>	
<b>399.1 OTH-Oth Tang Prop - Servers - H/W</b>		<b>1,528</b>						<b>T&amp;D</b>
- Demand	T&D_D	469	233	76	43	116	-	31%
- Customer	T&D_C	1,060	710	164	85	100	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>1,528</b>	<b>943</b>	<b>241</b>	<b>129</b>	<b>216</b>	<b>-</b>	
<b>399.3 OTH-Oth Tang Prop - Network - H/W</b>		<b>17,575</b>						<b>T&amp;D</b>
- Demand	T&D_D	5,392	2,677	878	499	1,339	-	31%
- Customer	T&D_C	12,183	8,166	1,891	981	1,145	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>17,575</b>	<b>10,842</b>	<b>2,769</b>	<b>1,480</b>	<b>2,484</b>	<b>-</b>	
<b>399.4 Oth Tang Prop - PC Hardward</b>		<b>154,132</b>						<b>T&amp;D</b>
- Demand	T&D_D	47,286	23,474	7,700	4,373	11,739	-	31%
- Customer	T&D_C	106,846	71,612	16,584	8,604	10,046	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>154,132</b>	<b>95,086</b>	<b>24,284</b>	<b>12,977</b>	<b>21,785</b>	<b>-</b>	
<b>399.5 Oth Tang Prop - PC Software</b>		<b>879,980</b>						<b>T&amp;D</b>
- Demand	T&D_D	269,967	134,017	43,961	24,966	67,023	-	31%
- Customer	T&D_C	610,013	408,853	94,683	49,122	57,355	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>879,980</b>	<b>542,870</b>	<b>138,645</b>	<b>74,088</b>	<b>124,377</b>	<b>-</b>	
<b>Total General Plant</b>		<b>2,041,063</b>						
- Demand		626,172	310,845	101,966	57,906	155,455	-	
- Customer		1,414,891	948,311	219,613	113,937	133,031	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>2,041,063</b>	<b>1,259,155</b>	<b>321,578</b>	<b>171,843</b>	<b>288,486</b>	<b>-</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (WEMO)</b>			Small	Medium	Large	-	Classification	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Factor
<b>AD Not Reflected in Subledger</b>								<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Proforma Adjustments</b>								
<b>AMR Addition</b>		639,000						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	639,000	431,887	105,878	86,312	14,922	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		639,000	431,887	105,878	86,312	14,922	-	
<b>Vehicle Additions</b>		290,000						<b>T&amp;D</b>
- Demand	T&D_D	88,968	44,166	14,488	8,228	22,088	-	31%
- Customer	T&D_C	201,032	134,739	31,203	16,188	18,901	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		290,000	178,904	45,691	24,416	40,989	-	
<b>PVC &amp; Steel Mains Replacement</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Rate Case Expense</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Kirksville Shop</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Gross Plant	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		15,115						T&D
- Demand	T&D_D	4,637	2,302	755	429	1,151	-	31%
- Customer	T&D_C	10,478	7,023	1,626	844	985	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		15,115	9,325	2,381	1,273	2,136	-	
<b>Vacant Positions</b>		10,708						T&D
- Demand	T&D_D	3,285	1,631	535	304	816	-	31%
- Customer	T&D_C	7,423	4,975	1,152	598	698	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		10,708	6,606	1,687	902	1,513	-	
<b>CAM Adjustments</b>		(16,625)						T&D
- Demand	T&D_D	(5,100)	(2,532)	(831)	(472)	(1,266)	-	31%
- Customer	T&D_C	(11,525)	(7,724)	(1,789)	(928)	(1,084)	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(16,625)	(10,256)	(2,619)	(1,400)	(2,350)	-	
<b>Depreciation Study</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>EE Reg Asset Adjustment</b>		-						OM(F)
- Demand	OM(F)_D	-	-	-	-	-	-	13%
- Customer	OM(F)_C	-	-	-	-	-	-	87%
- Commodity	OM(F)_E	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Proforma Adjustments</b>		938,198						
- Demand		91,790	45,566	14,947	8,488	22,788	-	
- Customer		846,408	570,899	138,071	103,014	34,423	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		938,198	616,466	153,018	111,503	57,211	-	
<b>Total Utility Plant</b>		12,691,901						
- Demand		3,697,678	1,835,604	602,129	341,950	917,995	-	
- Customer		8,994,223	6,031,858	1,402,736	759,133	800,496	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		12,691,901	7,867,461	2,004,866	1,101,083	1,718,491	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>								
<b>301.0 Organization</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>302.0 Franchises &amp; Consents</b>		(4,071)						<b>T&amp;D</b>
- Demand	T&D_D	(1,249)	(620)	(203)	(115)	(310)	-	31%
- Customer	T&D_C	(2,822)	(1,891)	(438)	(227)	(265)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(4,071)	(2,511)	(641)	(343)	(575)	-	
<b>303.0 Misc. Intangible Plant</b>		(1,459)						<b>T&amp;D</b>
- Demand	T&D_D	(448)	(222)	(73)	(41)	(111)	-	31%
- Customer	T&D_C	(1,011)	(678)	(157)	(81)	(95)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(1,459)	(900)	(230)	(123)	(206)	-	
<b>Total Intangible Plant</b>		(5,530)						
- Demand		(1,697)	(842)	(276)	(157)	(421)	-	
- Customer		(3,833)	(2,569)	(595)	(309)	(360)	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(5,530)	(3,412)	(871)	(466)	(782)	-	
<b>Production Plant</b>								
<b>311 Liquefied Petroleum Gas Equipment</b>		-						<b>DEM</b>
- Demand	P(S)	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Production Plant</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Transmission Plant</b>								
<b>365.0 Land and Land Rights - TP</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>365.1 Rights-Of-Way</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>365.2 Rights-Of-Way</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>366.0 Structures &amp; Improvements</b>		(874)						DEM
- Demand	P&A	(874)	(434)	(142)	(81)	(217)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(874)	(434)	(142)	(81)	(217)	-	
<b>366.1 Underground Conduit</b>		(1,355)						DEM
- Demand	P&A	(1,355)	(673)	(221)	(125)	(336)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(1,355)	(673)	(221)	(125)	(336)	-	
<b>367.0 Mains - Cathodic Protection</b>		(9,081)						DEM
- Demand	P&A	(9,081)	(4,508)	(1,479)	(840)	(2,254)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		(9,081)	(4,508)	(1,479)	(840)	(2,254)	-	



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>367.1 Mains - Steel</b>		(935,843)						DEM
- Demand	P&A	(935,843)	(464,572)	(152,393)	(86,544)	(232,335)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(935,843)	(464,572)	(152,393)	(86,544)	(232,335)	-	
<b>367.2 Mains - Plastic</b>		(64,489)						DEM
- Demand	P&A	(64,489)	(32,014)	(10,501)	(5,964)	(16,010)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(64,489)	(32,014)	(10,501)	(5,964)	(16,010)	-	
<b>369.0 Meas. &amp; Reg. Sta. Equipment</b>		(31,099)						DEM
- Demand	P&A	(31,099)	(15,438)	(5,064)	(2,876)	(7,721)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(31,099)	(15,438)	(5,064)	(2,876)	(7,721)	-	
<b>370.0 Communication Equipment</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Transmission Plant</b>		(1,042,742)						
- Demand		(1,042,742)	(517,639)	(169,800)	(96,430)	(258,874)	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(1,042,742)	(517,639)	(169,800)	(96,430)	(258,874)	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Plant</b>								
374.0 Land & Land Rights		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
374.1 T&D Land		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
374.2 Land Rights		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
375.0 Structures & Improvements -DP		(617)						DP
- Demand	DP_D	(131)	(65)	(21)	(12)	(33)	-	21%
- Customer	DP_C	(487)	(326)	(76)	(39)	(46)	-	79%
- Commodity	-	-	-	-	-	-	-	0%
Total		(617)	(391)	(97)	(51)	(78)	-	
376.0 Mains - Cathodic Protection		(93,796)						DISMAIN
- Demand	P&A	(42,797)	(21,245)	(6,969)	(3,958)	(10,625)	-	46%
- Customer	P&A	(50,999)	(25,317)	(8,305)	(4,716)	(12,661)	-	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		(93,796)	(46,562)	(15,274)	(8,674)	(23,286)	-	
376.1 Mains - Steel		(368,935)						DISMAIN
- Demand	P&A	(168,337)	(83,566)	(27,412)	(15,567)	(41,792)	-	46%
- Customer	P&A	(200,598)	(99,581)	(32,665)	(18,551)	(49,801)	-	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		(368,935)	(183,147)	(60,077)	(34,118)	(91,593)	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>376.2 Mains - Plastic</b>		(686,628)						<b>DISMAIN</b>
- Demand	P&A	(313,294)	(155,525)	(51,017)	(28,972)	(77,779)	-	46%
- Customer	P&A	(373,335)	(185,331)	(60,794)	(34,525)	(92,685)	-	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(686,628)	(340,856)	(111,810)	(63,497)	(170,464)	-	
<b>377.0 Compressor Station Equipment - DP</b>		(814)						<b>DEM</b>
- Demand	P&A	(814)	(404)	(133)	(75)	(202)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(814)	(404)	(133)	(75)	(202)	-	
<b>378.0 Meas. &amp; Reg. Sta. Eq-General</b>		(43,161)						<b>DEM</b>
- Demand	P&A	(43,161)	(21,426)	(7,028)	(3,991)	(10,715)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(43,161)	(21,426)	(7,028)	(3,991)	(10,715)	-	
<b>379.0 Meas. &amp; Reg. - City Gate</b>		(64,031)						<b>DEM</b>
- Demand	P&A	(64,031)	(31,787)	(10,427)	(5,921)	(15,897)	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(64,031)	(31,787)	(10,427)	(5,921)	(15,897)	-	
<b>380.0 Services</b>		(1,251,940)						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	SV	(1,251,940)	(1,024,919)	(174,371)	(46,146)	(6,504)	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(1,251,940)	(1,024,919)	(174,371)	(46,146)	(6,504)	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>381.0 Meters</b>		<b>163,438</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	163,438	110,465	27,081	22,076	3,817	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>163,438</b>	<b>110,465</b>	<b>27,081</b>	<b>22,076</b>	<b>3,817</b>	<b>-</b>	
<b>382.0 Meter Installations</b>		<b>(161,511)</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	(161,511)	(109,162)	(26,761)	(21,816)	(3,772)	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(161,511)</b>	<b>(109,162)</b>	<b>(26,761)</b>	<b>(21,816)</b>	<b>(3,772)</b>	<b>-</b>	
<b>383.0 House Regulators</b>		<b>(122,541)</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	R	(122,541)	(64,877)	(36,113)	(19,618)	(1,934)	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(122,541)</b>	<b>(64,877)</b>	<b>(36,113)</b>	<b>(19,618)</b>	<b>(1,934)</b>	<b>-</b>	
<b>384.0 House Regulators Installations</b>		<b>(45,996)</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	R	(45,996)	(24,352)	(13,555)	(7,364)	(726)	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(45,996)</b>	<b>(24,352)</b>	<b>(13,555)</b>	<b>(7,364)</b>	<b>(726)</b>	<b>-</b>	
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<b>(28,027)</b>						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MIL	(28,027)	-	-	-	(28,027)	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(28,027)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(28,027)</b>	<b>-</b>	
<b>387.0 Other Equipment - DP</b>		<b>-</b>						<b>DP</b>
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total Distribution Plant</b>		<b>(2,704,560)</b>						
- Demand		(632,565)	(314,018)	(103,007)	(58,498)	(157,042)	-	
- Customer		(2,071,995)	(1,423,401)	(325,558)	(130,698)	(192,338)	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>(2,704,560)</b>	<b>(1,737,419)</b>	<b>(428,565)</b>	<b>(189,196)</b>	<b>(349,380)</b>	<b>-</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>General Plant</b>								
389.0 Land & Land Rights		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
390.0 Structures & Improvements		(79,059)						T&D
- Demand	T&D_D	(24,254)	(12,040)	(3,950)	(2,243)	(6,021)	-	31%
- Customer	T&D_C	(54,805)	(36,732)	(8,507)	(4,413)	(5,153)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(79,059)	(48,772)	(12,456)	(6,656)	(11,174)	-	
390.1 Structures & Improvements - Structure Frame - GP		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
390.2 General - Improvements		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
390.3 Improvements		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
391.0 Office Furniture & Equipment		(23,911)						T&D
- Demand	T&D_D	(7,336)	(3,642)	(1,195)	(678)	(1,821)	-	31%
- Customer	T&D_C	(16,575)	(11,109)	(2,573)	(1,335)	(1,558)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(23,911)	(14,751)	(3,767)	(2,013)	(3,380)	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>392.0 Transportation Equipment</b>		(18,870)						<b>T&amp;D</b>
- Demand	T&D_D	(5,789)	(2,874)	(943)	(535)	(1,437)	-	31%
- Customer	T&D_C	(13,081)	(8,767)	(2,030)	(1,053)	(1,230)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(18,870)</b>	<b>(11,641)</b>	<b>(2,973)</b>	<b>(1,589)</b>	<b>(2,667)</b>	<b>-</b>	
<b>392.1 Transportation Equipment&lt;12</b>		(69,399)						<b>T&amp;D</b>
- Demand	T&D_D	(21,291)	(10,569)	(3,467)	(1,969)	(5,286)	-	31%
- Customer	T&D_C	(48,108)	(32,244)	(7,467)	(3,874)	(4,523)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(69,399)</b>	<b>(42,813)</b>	<b>(10,934)</b>	<b>(5,843)</b>	<b>(9,809)</b>	<b>-</b>	
<b>393.0 Stores Equipment - GP</b>		(7)						<b>T&amp;D</b>
- Demand	T&D_D	(2)	(1)	(0)	(0)	(1)	-	31%
- Customer	T&D_C	(5)	(3)	(1)	(0)	(0)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(7)</b>	<b>(4)</b>	<b>(1)</b>	<b>(1)</b>	<b>(1)</b>	<b>-</b>	
<b>394.0 Tools, Shop, &amp; Garage Equip.</b>		(30,972)						<b>T&amp;D</b>
- Demand	T&D_D	(9,502)	(4,717)	(1,547)	(879)	(2,359)	-	31%
- Customer	T&D_C	(21,470)	(14,390)	(3,333)	(1,729)	(2,019)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(30,972)</b>	<b>(19,107)</b>	<b>(4,880)</b>	<b>(2,608)</b>	<b>(4,378)</b>	<b>-</b>	
<b>395.0 Laboratory Equipment - GP</b>		(1)						<b>T&amp;D</b>
- Demand	T&D_D	(0)	(0)	(0)	(0)	(0)	-	31%
- Customer	T&D_C	(1)	(0)	(0)	(0)	(0)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(1)</b>	<b>(1)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>-</b>	
<b>396.0 Power Operated Equipment - GP</b>		(85)						<b>T&amp;D</b>
- Demand	T&D_D	(26)	(13)	(4)	(2)	(6)	-	31%
- Customer	T&D_C	(59)	(39)	(9)	(5)	(6)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>(85)</b>	<b>(52)</b>	<b>(13)</b>	<b>(7)</b>	<b>(12)</b>	<b>-</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>396.2 Backhoes</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>396.3 Ditches - Group</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>397.0 Communication Equipment</b>		(246)						T&D
- Demand	T&D_D	(75)	(37)	(12)	(7)	(19)	-	31%
- Customer	T&D_C	(171)	(114)	(26)	(14)	(16)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(246)	(152)	(39)	(21)	(35)	-	
<b>397.2 GEN-Comm Eq. Fixed Radios</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>397.3 GEN-Comm Eq. Telemetry</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>397.5 Communication Equipment</b>		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
398.0 Miscellaneous Equipment		(22,470)						T&D
- Demand	T&D_D	(6,894)	(3,422)	(1,123)	(637)	(1,711)	-	31%
- Customer	T&D_C	(15,577)	(10,440)	(2,418)	(1,254)	(1,465)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(22,470)	(13,862)	(3,540)	(1,892)	(3,176)	-	
399.0 OTH-Other Tangible Property		(6,740)						T&D
- Demand	T&D_D	(2,068)	(1,026)	(337)	(191)	(513)	-	31%
- Customer	T&D_C	(4,672)	(3,132)	(725)	(376)	(439)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(6,740)	(4,158)	(1,062)	(567)	(953)	-	
399.1 OTH-Oth Tang Prop - Servers - H/W		(998)						T&D
- Demand	T&D_D	(306)	(152)	(50)	(28)	(76)	-	31%
- Customer	T&D_C	(692)	(464)	(107)	(56)	(65)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(998)	(616)	(157)	(84)	(141)	-	
399.3 OTH-Oth Tang Prop - Network - H/W		(11,763)						T&D
- Demand	T&D_D	(3,609)	(1,791)	(588)	(334)	(896)	-	31%
- Customer	T&D_C	(8,154)	(5,465)	(1,266)	(657)	(767)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(11,763)	(7,257)	(1,853)	(990)	(1,663)	-	
399.4 Oth Tang Prop - PC Hardward		(25,108)						T&D
- Demand	T&D_D	(7,703)	(3,824)	(1,254)	(712)	(1,912)	-	31%
- Customer	T&D_C	(17,405)	(11,665)	(2,702)	(1,402)	(1,636)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(25,108)	(15,489)	(3,956)	(2,114)	(3,549)	-	
399.5 Oth Tang Prop - PC Software		(348,560)						T&D
- Demand	T&D_D	(106,934)	(53,084)	(17,413)	(9,889)	(26,548)	-	31%
- Customer	T&D_C	(241,626)	(161,947)	(37,504)	(19,457)	(22,718)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		(348,560)	(215,031)	(54,917)	(29,346)	(49,266)	-	
Total General Plant		(638,190)						
- Demand		(195,789)	(97,193)	(31,882)	(18,106)	(48,607)	-	
- Customer		(442,401)	(296,513)	(68,667)	(35,625)	(41,595)	-	
- Commodity		-	-	-	-	-	-	
Total		(638,190)	(393,707)	(100,550)	(53,731)	(90,202)	-	



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (WEMO)</b>				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>AD Not Reflected in Subledger</b>		15,187						<b>T&amp;D</b>
- Demand	T&D_D	4,659	2,313	759	431	1,157	-	31%
- Customer	T&D_C	10,528	7,056	1,634	848	990	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		15,187	9,369	2,393	1,279	2,147	-	
<b>Proforma Adjustments</b>								
<b>AMR Addition</b>		(32,014)						<b>CUS</b>
- Demand	-	-	-	-	-	-	-	0%
- Customer	MI	(32,014)	(21,638)	(5,305)	(4,324)	(748)	-	100%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(32,014)	(21,638)	(5,305)	(4,324)	(748)	-	
<b>Vehicle Additions</b>		(35,467)						<b>T&amp;D</b>
- Demand	T&D_D	(10,881)	(5,401)	(1,772)	(1,006)	(2,701)	-	31%
- Customer	T&D_C	(24,586)	(16,479)	(3,816)	(1,980)	(2,312)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(35,467)	(21,880)	(5,588)	(2,986)	(5,013)	-	
<b>PVC &amp; Steel Mains Replacement</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Rate Case Expense</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Kirksville Shop</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Accumulated Depreciation	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		(756)						<b>T&amp;D</b>
- Demand	T&D_D	(232)	(115)	(38)	(21)	(58)	-	31%
- Customer	T&D_C	(524)	(351)	(81)	(42)	(49)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(756)	(466)	(119)	(64)	(107)	-	
<b>Vacant Positions</b>		(535)						<b>T&amp;D</b>
- Demand	T&D_D	(164)	(82)	(27)	(15)	(41)	-	31%
- Customer	T&D_C	(371)	(249)	(58)	(30)	(35)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(535)	(330)	(84)	(45)	(76)	-	
<b>CAM Adjustments</b>		831						<b>T&amp;D</b>
- Demand	T&D_D	255	127	42	24	63	-	31%
- Customer	T&D_C	576	386	89	46	54	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		831	513	131	70	117	-	
<b>Depreciation Study</b>		-						<b>T&amp;D</b>
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>EE Reg Asset Adjustment</b>		-						<b>OM(F)</b>
- Demand	OM(F)_D	-	-	-	-	-	-	13%
- Customer	OM(F)_C	-	-	-	-	-	-	87%
- Commodity	OM(F)_E	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Proforma Adjustments</b>		(67,941)						
- Demand		(11,022)	(5,472)	(1,795)	(1,019)	(2,736)	-	
- Customer		(56,919)	(38,330)	(9,170)	(6,330)	(3,089)	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(67,941)	(43,801)	(10,965)	(7,349)	(5,826)	-	
<b>Total Utility Plant</b>		(4,443,776)						
- Demand		(1,879,155)	(932,851)	(306,001)	(173,778)	(466,524)	-	
- Customer		(2,564,621)	(1,753,757)	(402,357)	(172,114)	(236,393)	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		(4,443,776)	(2,686,608)	(708,358)	(345,892)	(702,917)	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Net Plant in Service</b>								
<b>Total Gas Utility Plant</b>								
- Demand		3,697,678	1,835,604	602,129	341,950	917,995	-	
- Customer		8,994,223	6,031,858	1,402,736	759,133	800,496	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>12,691,901</b>	<b>7,867,461</b>	<b>2,004,866</b>	<b>1,101,083</b>	<b>1,718,491</b>	<b>-</b>	
<b>Total Accumulated Depreciation</b>								
- Demand		(1,879,155)	(932,851)	(306,001)	(173,778)	(466,524)	-	
- Customer		(2,564,621)	(1,753,757)	(402,357)	(172,114)	(236,393)	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>(4,443,776)</b>	<b>(2,686,608)</b>	<b>(708,358)</b>	<b>(345,892)</b>	<b>(702,917)</b>	<b>-</b>	
<b>Net Plant in Service</b>								
- Demand		1,818,523	902,752	296,128	168,171	451,471	-	
- Customer		6,429,602	4,278,101	1,000,380	587,019	564,103	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>8,248,125</b>	<b>5,180,853</b>	<b>1,296,508</b>	<b>755,190</b>	<b>1,015,574</b>	<b>-</b>	
<b>Additions to Utility Plant</b>								
<b>Storage Gas</b>								
		302,077						COM
- Demand		-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity	P&A W	302,077	163,750	50,633	29,647	58,047	-	100%
<b>Total</b>		<b>302,077</b>	<b>163,750</b>	<b>50,633</b>	<b>29,647</b>	<b>58,047</b>	<b>-</b>	
<b>Prepaid Expenses</b>								
		19,369						OM(F)
- Demand	OM(F)_D	2,462	1,222	401	228	611	-	13%
- Customer	OM(F)_C	16,886	13,458	2,165	548	715	-	87%
- Commodity	OM(F)_E	22	10	3	2	6	-	0%
<b>Total</b>		<b>19,369</b>	<b>14,690</b>	<b>2,569</b>	<b>778</b>	<b>1,332</b>	<b>-</b>	
<b>Cash Working Capital</b>								
		52,116						CWC
- Demand	CWC	9,065	5,687	1,385	728	1,265	-	17%
- Customer	CWC	30,004	18,823	4,583	2,409	4,188	-	58%
- Commodity	CWC	13,047	8,185	1,993	1,047	1,821	-	25%
<b>Total</b>		<b>52,116</b>	<b>32,696</b>	<b>7,961</b>	<b>4,184</b>	<b>7,275</b>	<b>-</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Regulatory Asset - Energy Efficiency</b>		13,641						OM(F)
- Demand	OM(F)_D	1,734	861	282	160	431	-	13%
- Customer	OM(F)_C	11,892	9,478	1,525	386	503	-	87%
- Commodity	OM(F)_E	15	7	2	2	4	-	0%
<b>Total</b>		13,641	10,346	1,810	548	938	-	
<b>Total Additions to Utility Plant</b>								
- Demand		13,262	7,770	2,068	1,116	2,307	-	
- Customer		58,781	41,759	8,273	3,343	5,407	-	
- Commodity		315,161	171,953	52,632	30,698	59,878	-	
<b>Total</b>		387,204	221,482	62,974	35,156	67,592	-	
<b>Reductions to Utility Plant</b>								
<b>Accumulated Deferred Income Taxes</b>		(1,087,294)						T&D
- Demand	T&D_D	(333,568)	(165,590)	(54,318)	(30,847)	(82,812)	-	31%
- Customer	T&D_C	(753,726)	(505,174)	(116,990)	(60,695)	(70,867)	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(1,087,294)	(670,764)	(171,308)	(91,543)	(153,679)	-	
<b>Rate Base Offset</b>		(486,664)						T&D
- Demand	T&D_D	(149,302)	(74,117)	(24,312)	(13,807)	(37,066)	-	31%
- Customer	T&D_C	(337,362)	(226,112)	(52,364)	(27,167)	(31,719)	-	69%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(486,664)	(300,229)	(76,676)	(40,974)	(68,786)	-	
<b>Customer Deposits</b>		(149,162)						CUS
- Demand		-	-	-	-	-	-	0%
- Customer	CD	(149,162)	(127,320)	(20,495)	(1,347)	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		(149,162)	(127,320)	(20,495)	(1,347)	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of Rate Base	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
Customer Advances		-						MAINSVC	
- Demand	P&A	-	-	-	-	-	-	26%	
- Customer	MS_C	-	-	-	-	-	-	74%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>Total Deductions</b>									
- Demand		(482,870)	(239,707)	(78,631)	(44,654)	(119,879)	-		
- Customer		(1,240,249)	(858,606)	(189,849)	(89,209)	(102,586)	-		
- Commodity		-	-	-	-	-	-		
<b>Total</b>		<b>(1,723,120)</b>	<b>(1,098,313)</b>	<b>(268,479)</b>	<b>(133,863)</b>	<b>(222,465)</b>	-		
<b>Total Rate Base</b>									
- Demand		1,348,914	670,816	219,566	124,633	333,900	-		
- Customer		5,248,134	3,461,253	818,804	501,153	466,923	-		
- Commodity		315,161	171,953	52,632	30,698	59,878	-		
<b>Total</b>		<b>6,912,209</b>	<b>4,304,022</b>	<b>1,091,002</b>	<b>656,484</b>	<b>860,701</b>	-		

Liberty Utilities (WEMO)									-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor		

**Production Expense**

**Manufactured Gas Production Expense**

733 Gas Mixing Expenses		-						COM
- Demand	P(S)	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	

735 Miscellaneous Production Expenses		-						COM
- Demand	P(S)	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	

742 Maintenance of Production Equipment		-						COM
- Demand	P(S)	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	0%
- Commodity		-	-	-	-	-	-	100%
Total		-	-	-	-	-	-	

Total Production Expenses		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
Total		-	-	-	-	-	-	

**Natural Gas Storage Expenses**

820 Measuring & Regulating Station Equipment		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
Total		-	-	-	-	-	-	

826 Rents		-						
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
Total		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of O&M Expenses	Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
	Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>841 Operation Labor and Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>Total Natural Gas Storage Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>Transmission Expenses</b>								
<b>Operations Expenses</b>								
<b>851 Operating Supervision &amp; Engineering</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>852 Communication System Expenses</b>								
- Demand		-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		-	-	-	-	-	-	
<b>856 Mains Expense</b>								
- Demand	P&A	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	0%
<b>857 Measuring &amp; Regulating Station Equipment</b>								
- Demand	P&A	-	-	-	-	-	-	DEM
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	0%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)									-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor		
<u>858 Transmission and Compression of Gas by Others</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>Total Transmission Operations Expenses</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>Maintenance Expenses</u>										
<u>861 Maintenance Supervision &amp; Engineering</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>863 Maintenance of Mains</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>864 Maintenance of Compressor Station Equipment</u>		-								
- Demand		-	-	-	-	-	-	-		
- Customer		-	-	-	-	-	-	-		
- Commodity		-	-	-	-	-	-	-		
Total		-	-	-	-	-	-	-		
<u>865 Maintenance of Measuring &amp; Regulating Equipment</u>		-								
- Demand	P&A	-	-	-	-	-	-	DEM 100%		
- Customer		-	-	-	-	-	-	0%		
- Commodity		-	-	-	-	-	-	0%		
Total		-	-	-	-	-	-			



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of O&M Expenses		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>867 Maintenance of Other Equipment</b>			-						
- Demand			-	-	-	-	-	-	
- Customer			-	-	-	-	-	-	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			-	-	-	-	-	-	
<b>Total Transmission Maintenance Expenses</b>			-						
- Demand			-	-	-	-	-	-	
- Customer			-	-	-	-	-	-	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			-	-	-	-	-	-	
<b>Total Transmission O&amp;M Expenses</b>			-						
- Demand			-	-	-	-	-	-	
- Customer			-	-	-	-	-	-	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			-	-	-	-	-	-	
<b>Distribution Expenses</b>									
<b>Operations Expenses</b>									
<b>870 Supervision &amp; Engineering</b>			14,435						OPER
- Demand		Oper_D	3,682	1,828	600	341	914	-	26%
- Customer		Oper_C	10,720	7,350	1,620	698	1,052	-	74%
- Commodity		Oper_E	33	16	5	3	8	-	0%
<b>Total</b>			14,435	9,193	2,225	1,042	1,975	-	
<b>871 Load Dispatching &amp; Odorization</b>			-						COM
- Demand			-	-	-	-	-	-	0%
- Customer			-	-	-	-	-	-	0%
- Commodity		AV	-	-	-	-	-	-	100%
<b>Total</b>			-	-	-	-	-	-	
<b>871.1 Load Dispatching &amp; Odorization</b>			447						COM
- Demand			-	-	-	-	-	-	0%
- Customer			-	-	-	-	-	-	0%
- Commodity		AV	447	215	69	47	116	-	100%
<b>Total</b>			447	215	69	47	116	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>872 Compressor Station Labor &amp; Expense</b>		-						<b>DEM</b>	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>874 Mains &amp; Service Expenses</b>		180,826						<b>MAINSVC</b>	
- Demand	MS_D	46,449	23,058	7,564	4,295	11,531	-	26%	
- Customer	MS_C	134,378	92,174	20,020	8,032	14,152	-	74%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		180,826	115,232	27,584	12,327	25,683	-		
<b>875 Meas. &amp; Reg. Sta. Expenses - General</b>		3,920						<b>DEM</b>	
- Demand	P&A	3,920	1,946	638	363	973	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		3,920	1,946	638	363	973	-		
<b>876 Meas. &amp; Reg. Sta. Expenses - Industrial</b>		-						<b>CUS</b>	
- Demand	P(L)	-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>877 Meas. &amp; Reg. Sta. Expenses - City Gate</b>		-						<b>DEM</b>	
- Demand	P&A	-	-	-	-	-	-	100%	
- Customer		-	-	-	-	-	-	0%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>878 Meter &amp; House Reg. Expenses</b>		12,269						<b>CUS</b>	
- Demand	M&R	-	-	-	-	-	-	0%	
- Customer		12,269	8,367	2,144	1,515	243	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		12,269	8,367	2,144	1,515	243	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>879 Customer Installations Expenses</b>		-						CUS
- Demand	MRS	-	-	-	-	-	-	0%
- Customer		-	-	-	-	-	-	100%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>880 Other Expenses</b>		-						OPER
- Demand	Oper_D	-	-	-	-	-	-	26%
- Customer	Oper_C	-	-	-	-	-	-	74%
- Commodity	Oper_E	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>881 Rents</b>		-						OPER
- Demand	Oper_D	-	-	-	-	-	-	26%
- Customer	Oper_C	-	-	-	-	-	-	74%
- Commodity	Oper_E	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>Total Operations Expenses</b>		<b>211,897</b>						
- Demand		54,051	26,832	8,802	4,998	13,419	-	
- Customer		157,367	107,891	23,784	10,244	15,447	-	
- Commodity		480	231	74	50	124	-	
<b>Total</b>		<b>211,897</b>	<b>134,954</b>	<b>32,660</b>	<b>15,293</b>	<b>28,990</b>	-	
<b>Maintenance Expense</b>								
<b>885 Supervision &amp; Engineering</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>886 Structures - Improvements</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>887 Mains</b>		4,033						DP	
- Demand	DP_D	855	425	139	79	212	-	21%	
- Customer	DP_C	3,178	2,130	493	256	299	-	79%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		4,033	2,555	633	335	511	-		
<b>888 Compressor Station Equipment</b>		-						DP	
- Demand	DP_D	-	-	-	-	-	-	21%	
- Customer	DP_C	-	-	-	-	-	-	79%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>890 Meas. &amp; Reg. Sta. Equip. - Industrial</b>		-						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	MIL	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>891 Meas. &amp; Reg. Sta. Equip. - City Gate</b>		-						DP	
- Demand	DP_D	-	-	-	-	-	-	21%	
- Customer	DP_C	-	-	-	-	-	-	79%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>892 Services</b>		4,166						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	SV	4,166	3,411	580	154	22	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		4,166	3,411	580	154	22	-		
<b>893 Meter &amp; House Regulators</b>		-						CUS	
- Demand		-	-	-	-	-	-	0%	
- Customer	M&R	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)									-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification	Factor	
<b>894 Other Equipment</b>		-							DP	
- Demand	DP_D	-	-	-	-	-	-	-	21%	
- Customer	DP_C	-	-	-	-	-	-	-	79%	
- Commodity		-	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-	-		
<b>895 Other Equipment</b>		-							DP	
- Demand	DP_D	-	-	-	-	-	-	-	21%	
- Customer	DP_C	-	-	-	-	-	-	-	79%	
- Commodity		-	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-	-		
<b>Total Maintenance Expense</b>		<u>8,200</u>								
- Demand		855	425	139	79	212	-	-		
- Customer		7,344	5,541	1,074	409	320	-	-		
- Commodity		-	-	-	-	-	-	-		
<b>Total</b>		<u>8,200</u>	<u>5,966</u>	<u>1,213</u>	<u>489</u>	<u>533</u>	-	-		
<b>Total Distribution O&amp;M Expenses</b>		<u>220,097</u>								
- Demand		54,906	27,257	8,941	5,078	13,631	-	-		
- Customer		164,711	113,432	24,858	10,654	15,768	-	-		
- Commodity		480	231	74	50	124	-	-		
<b>Total</b>		<u>220,097</u>	<u>140,919</u>	<u>33,873</u>	<u>15,782</u>	<u>29,523</u>	-	-		
<b>Customer Account Expense</b>										
<b>901 Supervision</b>		-							CUS	
- Demand	B	-	-	-	-	-	-	-	0%	
- Customer		-	-	-	-	-	-	-	100%	
- Commodity		-	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-	-		
<b>902 Meter Reading Expenses</b>		<u>30,393</u>							CUS	
- Demand	MQ	-	-	-	-	-	-	-	0%	
- Customer		30,393	25,865	4,212	292	24	-	-	100%	
- Commodity		-	-	-	-	-	-	-	0%	
<b>Total</b>		<u>30,393</u>	<u>25,865</u>	<u>4,212</u>	<u>292</u>	<u>24</u>	-	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)									-	Classification
Allocation of O&M Expenses		Allocation	Total	Residential	Small	Medium	Large	Interruptible		
		Factor	Company	RS	General Srv	General Srv	General Srv	IN	Factor	
					SGS	MGS	LGS			
<b>903 Customer Records &amp; Collection Expenses</b>			<u>127,928</u>						<b>CUS</b>	
- Demand			-	-	-	-	-	-	0%	
- Customer	903Expense		127,928	109,362	17,308	1,138	121	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			<u>127,928</u>	<u>109,362</u>	<u>17,308</u>	<u>1,138</u>	<u>121</u>	-		
<b>904 Uncollectible Accounts</b>			<u>39,731</u>						<b>CUS</b>	
- Demand			-	-	-	-	-	-	0%	
- Customer	904Expense		39,731	39,695	12	10	14	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			<u>39,731</u>	<u>39,695</u>	<u>12</u>	<u>10</u>	<u>14</u>	-		
<b>905 Misc. Customer Accounts Expenses</b>			<u>-</u>						<b>CUS</b>	
- Demand			-	-	-	-	-	-	0%	
- Customer	EXP_902-904_C		-	-	-	-	-	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>		
<b>Total Customer Account Expenses</b>			<u>198,052</u>							
- Demand			-	-	-	-	-	-		
- Customer			198,052	174,922	21,531	1,439	159	-		
- Commodity			-	-	-	-	-	-		
<b>Total</b>			<u>198,052</u>	<u>174,922</u>	<u>21,531</u>	<u>1,439</u>	<u>159</u>	-		
<b>Customer Service Expenses</b>										
<b>907 Supervision</b>			<u>-</u>						<b>CUS</b>	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		-	-	-	-	-	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>		
<b>908 Customer Assistance Expenses</b>			<u>10,550</u>						<b>CUS</b>	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		10,550	8,997	1,448	95	10	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			<u>10,550</u>	<u>8,997</u>	<u>1,448</u>	<u>95</u>	<u>10</u>	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)									-	
Allocation of O&M Expenses		Allocation	Total	Residential	Small	Medium	Large	Interruptible	Classification	
		Factor	Company	RS	General Srv	General Srv	General Srv	IN	Factor	
					SGS	MGS	LGS			
<b>909 Informational and Instructional Advertising Expenses</b>			2,513						CUS	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		2,513	2,143	345	23	2	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			2,513	2,143	345	23	2	-		
<b>910 Misc Customer Service &amp; Informational Expenses</b>			-						CUS	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		-	-	-	-	-	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			-	-	-	-	-	-		
<b>Total Customer Service Expenses</b>			13,063							
- Demand			-	-	-	-	-	-		
- Customer			13,063	11,140	1,793	118	12	-		
- Commodity			-	-	-	-	-	-		
<b>Total</b>			13,063	11,140	1,793	118	12	-		
<b>Sales Promotion Expenses</b>										
<b>911 Supervision</b>			-						CUS	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		-	-	-	-	-	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			-	-	-	-	-	-		
<b>912 Demonstrating &amp; Selling Expenses</b>			-						CUS	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		-	-	-	-	-	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			-	-	-	-	-	-		
<b>913 Advertising</b>			695						CUS	
- Demand			-	-	-	-	-	-	0%	
- Customer	B		695	592	95	6	1	-	100%	
- Commodity			-	-	-	-	-	-	0%	
<b>Total</b>			695	592	95	6	1	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (WEMO)</b>					Small	Medium	Large	-	
Allocation of O&M Expenses		Allocation	Total	Residential	General Srv	General Srv	General Srv	Interruptible	Classification
		Factor	Company	RS	SGS	MGS	LGS	IN	Factor
<b>915 Supervision</b>			-						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	B		-	-	-	-	-	-	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			-	-	-	-	-	-	
<b>916 Miscellaneous Sales Expense</b>			-						CUS
- Demand			-	-	-	-	-	-	0%
- Customer	B		-	-	-	-	-	-	100%
- Commodity			-	-	-	-	-	-	0%
<b>Total</b>			-	-	-	-	-	-	
<b>Total Sales Expense</b>			695						
- Demand			-	-	-	-	-	-	
- Customer			695	592	95	6	1	-	
- Commodity			-	-	-	-	-	-	
<b>Total</b>			695	592	95	6	1	-	
<b>Administrative &amp; General Expense</b>									
<b>Operations</b>									
<b>920 Administrative and general salaries</b>			159,288						OM(F)
- Demand	OM(F)_D		20,249	10,052	3,297	1,873	5,027	-	13%
- Customer	OM(F)_C		138,861	110,672	17,805	4,506	5,879	-	87%
- Commodity	OM(F)_E		177	85	27	19	46	-	0%
<b>Total</b>			159,288	120,809	21,130	6,397	10,952	-	
<b>921 Office Supplies &amp; Expense</b>			73,324						OM(F)
- Demand	OM(F)_D		9,321	4,627	1,518	862	2,314	-	13%
- Customer	OM(F)_C		63,921	50,945	8,196	2,074	2,706	-	87%
- Commodity	OM(F)_E		81	39	13	9	21	-	0%
<b>Total</b>			73,324	55,612	9,726	2,945	5,041	-	
<b>922 Administrative expense Transferred</b>			(33,982)						OM(F)
- Demand	OM(F)_D		(4,320)	(2,145)	(703)	(399)	(1,072)	-	13%
- Customer	OM(F)_C		(29,624)	(23,610)	(3,798)	(961)	(1,254)	-	87%
- Commodity	OM(F)_E		(38)	(18)	(6)	(4)	(10)	-	0%
<b>Total</b>			(33,982)	(25,773)	(4,508)	(1,365)	(2,336)	-	



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)									-	
Allocation of O&M Expenses		Allocation	Total	Residential	Small	Medium	Large	Interruptible	Classification	
		Factor	Company	RS	General Srv	General Srv	General Srv	IN	Factor	
					SGS	MGS	LGS			
<b>923 Outside Services</b>			176,525						OM(F)	
- Demand	OM(F)_D	22,441	11,140	3,654	2,075	5,571	-	-	13%	
- Customer	OM(F)_C	153,888	122,649	19,732	4,993	6,515	-	-	87%	
- Commodity	OM(F)_E	196	94	30	21	51	-	-	0%	
<b>Total</b>		176,525	133,883	23,416	7,089	12,137	-	-		
<b>924 Property Insurance - Debits</b>			14,265						OM(F)	
- Demand	OM(F)_D	1,813	900	295	168	450	-	-	13%	
- Customer	OM(F)_C	12,436	9,911	1,595	404	526	-	-	87%	
- Commodity	OM(F)_E	16	8	2	2	4	-	-	0%	
<b>Total</b>		14,265	10,819	1,892	573	981	-	-		
<b>925 Injuries and Damages</b>			-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	-	13%	
- Customer	OM(F)_C	-	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-	-		
<b>926 Employee Welfare/Pensions</b>			139,318						OM(F)	
- Demand	OM(F)_D	17,711	8,792	2,884	1,638	4,397	-	-	13%	
- Customer	OM(F)_C	121,453	96,797	15,573	3,941	5,142	-	-	87%	
- Commodity	OM(F)_E	155	75	24	16	40	-	-	0%	
<b>Total</b>		139,318	105,664	18,481	5,595	9,579	-	-		
<b>927 Franchise Requirements</b>			-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	-	13%	
- Customer	OM(F)_C	-	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-	-		
<b>928 Regulatory Commission Expense</b>			9,798						OM(F)	
- Demand	OM(F)_D	1,246	618	203	115	309	-	-	13%	
- Customer	OM(F)_C	8,542	6,808	1,095	277	362	-	-	87%	
- Commodity	OM(F)_E	11	5	2	1	3	-	-	0%	
<b>Total</b>		9,798	7,431	1,300	393	674	-	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)								-	
Allocation of O&M Expenses	Allocation Factor	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	Interruptible IN	Classification Factor	
<b>929 Duplicate Charges</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	13%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>930 Miscellaneous General</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	13%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>930.1 General Advertising Expenses</b>		-						OM(F)	
- Demand	OM(F)_D	-	-	-	-	-	-	13%	
- Customer	OM(F)_C	-	-	-	-	-	-	87%	
- Commodity	OM(F)_E	-	-	-	-	-	-	0%	
<b>Total</b>		-	-	-	-	-	-		
<b>930.2 Miscellaneous General</b>		7,936						OM(F)	
- Demand	OM(F)_D	1,009	501	164	93	250	-	13%	
- Customer	OM(F)_C	6,918	5,514	887	224	293	-	87%	
- Commodity	OM(F)_E	9	4	1	1	2	-	0%	
<b>Total</b>		7,936	6,019	1,053	319	546	-		
<b>931 Rents</b>		8,454						OM(F)	
- Demand	OM(F)_D	1,075	534	175	99	267	-	13%	
- Customer	OM(F)_C	7,370	5,874	945	239	312	-	87%	
- Commodity	OM(F)_E	9	5	1	1	2	-	0%	
<b>Total</b>		8,454	6,412	1,121	340	581	-		
<b>Total A&amp;G Expense</b>		554,927							
- Demand		70,545	35,020	11,488	6,524	17,514	-		
- Customer		483,765	385,560	62,029	15,697	20,480	-		
- Commodity		617	297	95	65	160	-		
<b>Total</b>		554,927	420,877	73,612	22,286	38,153	-		
<b>Total O&amp;M Expense</b>		986,834							
- Demand		125,452	62,277	20,429	11,601	31,145	-		
- Customer		860,286	685,645	110,307	27,915	36,419	-		
- Commodity		1,096	528	169	115	284	-		
<b>Total</b>		986,834	748,450	130,904	39,631	67,849	-		

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Intangible Plant</b>									
<b>301.0 Organization</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>302.0 Franchises &amp; Consents</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>303.0 Misc. Intangible Plant</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>Total Intangible Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	
<b>Production Plant</b>									
<b>311 Liquefied Petroleum Gas Equipment</b>									
- Demand	P(S)	-	-	-	-	-	-	-	DEM
- Customer	-	-	-	-	-	-	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	0%
<b>Total Production Plant</b>									
- Demand		-	-	-	-	-	-	-	
- Customer		-	-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Transmission Plant</b>								
<b>365.0 Land and Land Rights - TP</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>365.1 Rights-Of-Way</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>365.2 Rights-Of-Way</b>		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
<b>366.0 Structures &amp; Improvements</b>		29						DEM
- Demand	P&A	29	15	5	3	7	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		29	15	5	3	7	-	
<b>366.1 Underground Conduit</b>		387						DEM
- Demand	P&A	387	192	63	36	96	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		387	192	63	36	96	-	
<b>367.0 Mains - Cathodic Protection</b>		161						DEM
- Demand	P&A	161	80	26	15	40	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		161	80	26	15	40	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
367.1 Mains - Steel		16,741						DEM
- Demand	P&A	16,741	8,311	2,726	1,548	4,156	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		16,741	8,311	2,726	1,548	4,156	-	
367.2 Mains - Plastic		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
369.0 Meas. & Reg. Sta. Equipment		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
370.0 Communication Equipment		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
Total Transmission Plant		17,319						
- Demand		17,319	8,597	2,820	1,602	4,300	-	
- Customer		-	-	-	-	-	-	
- Commodity		-	-	-	-	-	-	
Total		17,319	8,597	2,820	1,602	4,300	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Distribution Expense</b>								
<b>374.0 Land &amp; Land Rights</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>374.1 T&amp;D Land</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>374.2 Land Rights</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>375.0 Structures &amp; Improvements -DP</b>		-						DP
- Demand	DP_D	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	
<b>376.0 Mains - Cathodic Protection</b>		2,549						DISMAIN
- Demand	P&A	1,163	577	189	108	289	-	46%
- Customer	P&A	1,386	688	226	128	344	-	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		2,549	1,266	415	236	633	-	
<b>376.1 Mains - Steel</b>		23,525						DISMAIN
- Demand	P&A	10,734	5,329	1,748	993	2,665	-	46%
- Customer	P&A	12,791	6,350	2,083	1,183	3,176	-	54%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		23,525	11,678	3,831	2,176	5,840	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
376.2 Mains - Plastic		29,999						DISMAIN
- Demand	P&A	13,688	6,795	2,229	1,266	3,398	-	46%
- Customer	P&A	16,311	8,097	2,656	1,508	4,049	-	54%
- Commodity	-	-	-	-	-	-	-	0%
Total		29,999	14,892	4,885	2,774	7,448	-	
377.0 Compressor Station Equipment - DP		-						DEM
- Demand	P&A	-	-	-	-	-	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
378.0 Meas. & Reg. Sta. Eq-General		3,287						DEM
- Demand	P&A	3,287	1,632	535	304	816	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		3,287	1,632	535	304	816	-	
379.0 Meas. & Reg. - City Gate		1,543						DEM
- Demand	P&A	1,543	766	251	143	383	-	100%
- Customer	-	-	-	-	-	-	-	0%
- Commodity	-	-	-	-	-	-	-	0%
Total		1,543	766	251	143	383	-	
380.0 Services		139,087						CUS
- Demand	-	-	-	-	-	-	-	0%
- Customer	SV	139,087	113,866	19,372	5,127	723	-	100%
- Commodity	-	-	-	-	-	-	-	0%
Total		139,087	113,866	19,372	5,127	723	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>381.0 Meters</b>		<b>13,861</b>							<b>CUS</b>
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	MI	13,861	9,369	2,297	1,872	324	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>13,861</b>	<b>9,369</b>	<b>2,297</b>	<b>1,872</b>	<b>324</b>			
<b>382.0 Meter Installations</b>		<b>24,724</b>							<b>CUS</b>
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	MI	24,724	16,710	4,097	3,340	577	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>24,724</b>	<b>16,710</b>	<b>4,097</b>	<b>3,340</b>	<b>577</b>			
<b>383.0 House Regulators</b>		<b>4,723</b>							<b>CUS</b>
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	R	4,723	2,500	1,392	756	75	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>4,723</b>	<b>2,500</b>	<b>1,392</b>	<b>756</b>	<b>75</b>			
<b>384.0 House Regulators Installations</b>		<b>2,013</b>							<b>CUS</b>
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	R	2,013	1,066	593	322	32	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>2,013</b>	<b>1,066</b>	<b>593</b>	<b>322</b>	<b>32</b>			
<b>385.0 Ind. Meas. &amp; Reg. Sta. Equip</b>		<b>2,508</b>							<b>CUS</b>
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	MIL	2,508	-	-	-	2,508	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>2,508</b>				<b>2,508</b>			
<b>387.0 Other Equipment - DP</b>									<b>DP</b>
- Demand	DP_D	-	-	-	-	-	-	-	21%
- Customer	DP_C	-	-	-	-	-	-	-	79%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>									
<b>Total Distribution Plant</b>		<b>247,820</b>							
- Demand		30,415	15,099	4,953	2,813	7,551	-	-	
- Customer		217,405	158,646	32,715	14,236	11,807	-	-	
- Commodity		-	-	-	-	-	-	-	
<b>Total</b>		<b>247,820</b>	<b>173,745</b>	<b>37,668</b>	<b>17,049</b>	<b>19,358</b>			



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>General Plant Expense</b>									
389.0 Land & Land Rights		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
390.0 Structures & Improvements		10,635							T&D
- Demand	T&D_D	3,263	1,620	531	302	810	-	-	31%
- Customer	T&D_C	7,372	4,941	1,144	594	693	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		10,635	6,561	1,676	895	1,503	-	-	
390.1 Structures & Improvements - Structure Frame - GP		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
390.2 General - Improvements		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
390.3 Improvements		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	-	
391.0 Office Furniture & Equipment		5,715							T&D
- Demand	T&D_D	1,753	870	286	162	435	-	-	31%
- Customer	T&D_C	3,962	2,655	615	319	372	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
Total		5,715	3,526	900	481	808	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
392.0 Transportation Equipment		2,475						T&D
- Demand	T&D_D	759	377	124	70	189	-	31%
- Customer	T&D_C	1,716	1,150	266	138	161	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		2,475	1,527	390	208	350	-	
392.1 Transportation Equipment<12		12,168						T&D
- Demand	T&D_D	3,733	1,853	608	345	927	-	31%
- Customer	T&D_C	8,435	5,654	1,309	679	793	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		12,168	7,507	1,917	1,024	1,720	-	
393.0 Stores Equipment - GP		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
394.0 Tools, Shop, & Garage Equip.		3,856						T&D
- Demand	T&D_D	1,183	587	193	109	294	-	31%
- Customer	T&D_C	2,673	1,791	415	215	251	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		3,856	2,379	608	325	545	-	
395.0 Laboratory Equipment - GP		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	
396.0 Power Operated Equipment - GP		-						T&D
- Demand	T&D_D	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	0%
Total		-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	General Srv LGS	Interruptible IN	Classification Factor
<b>396.1 Ditchers</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>396.2 Backhoes</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>396.3 Ditches - Group</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>397.0 Communication Equipment</b>									
- Demand	T&D_D	82	12	4	2	6	-	-	T&D
- Customer	T&D_C	57	38	9	5	5	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		82	51	13	7	12	-	-	0%
<b>397.2 GEN-Comm Eq. Fixed Radios</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>397.3 GEN-Comm Eq. Telemetry</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%
<b>397.5 Communication Equipment</b>									
- Demand	T&D_D	-	-	-	-	-	-	-	T&D
- Customer	T&D_C	-	-	-	-	-	-	-	31%
- Commodity	-	-	-	-	-	-	-	-	69%
Total		-	-	-	-	-	-	-	0%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>398.0 Miscellaneous Equipment</b>		<b>2,779</b>						<b>T&amp;D</b>
- Demand	T&D_D	853	423	139	79	212	-	31%
- Customer	T&D_C	1,927	1,291	299	155	181	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>2,779</b>	<b>1,715</b>	<b>438</b>	<b>234</b>	<b>393</b>	<b>-</b>	
<b>399.0 OTH-Other Tangible Property</b>		<b>1,336</b>						<b>T&amp;D</b>
- Demand	T&D_D	410	203	67	38	102	-	31%
- Customer	T&D_C	926	621	144	75	87	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>1,336</b>	<b>824</b>	<b>211</b>	<b>112</b>	<b>189</b>	<b>-</b>	
<b>399.1 OTH-Oth Tang Prop - Servers - H/W</b>		<b>292</b>						<b>T&amp;D</b>
- Demand	T&D_D	90	44	15	8	22	-	31%
- Customer	T&D_C	203	136	31	16	19	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>292</b>	<b>180</b>	<b>46</b>	<b>25</b>	<b>41</b>	<b>-</b>	
<b>399.3 OTH-Oth Tang Prop - Network - H/W</b>		<b>3,360</b>						<b>T&amp;D</b>
- Demand	T&D_D	1,031	512	168	95	256	-	31%
- Customer	T&D_C	2,329	1,561	361	188	219	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>3,360</b>	<b>2,073</b>	<b>529</b>	<b>283</b>	<b>475</b>	<b>-</b>	
<b>399.4 Oth Tang Prop - PC Hardward</b>		<b>29,389</b>						<b>T&amp;D</b>
- Demand	T&D_D	9,016	4,476	1,468	834	2,238	-	31%
- Customer	T&D_C	20,373	13,654	3,162	1,641	1,915	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>29,389</b>	<b>18,130</b>	<b>4,630</b>	<b>2,474</b>	<b>4,154</b>	<b>-</b>	
<b>399.5 Oth Tang Prop - PC Software</b>		<b>123,635</b>						<b>T&amp;D</b>
- Demand	T&D_D	37,930	18,829	6,176	3,508	9,417	-	31%
- Customer	T&D_C	85,705	57,443	13,303	6,902	8,058	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		<b>123,635</b>	<b>76,272</b>	<b>19,479</b>	<b>10,409</b>	<b>17,475</b>	<b>-</b>	
<b>Total General Plant</b>		<b>195,723</b>						
- Demand		60,045	29,808	9,778	5,553	14,907	-	
- Customer		135,678	90,936	21,059	10,926	12,757	-	
- Commodity		-	-	-	-	-	-	
<b>Total</b>		<b>195,723</b>	<b>120,744</b>	<b>30,837</b>	<b>16,479</b>	<b>27,664</b>	<b>-</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (WEMO)</b>					Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor	
<b>AD Not Reflected in Subledger</b>									
		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>Proforma Adjustments</b>									
<b>AMR Addition</b>									
		32,014							CUS
- Demand	-	-	-	-	-	-	-	-	0%
- Customer	MI	32,014	21,638	5,305	4,324	748	-	-	100%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		32,014	21,638	5,305	4,324	748	-	-	
<b>Vehicle Additions</b>									
		35,467							T&D
- Demand	T&D_D	10,881	5,401	1,772	1,006	2,701	-	-	31%
- Customer	T&D_C	24,586	16,479	3,816	1,980	2,312	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		35,467	21,880	5,588	2,986	5,013	-	-	
<b>PVC &amp; Steel Mains Replacement</b>									
		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	
<b>Rate Case Expense</b>									
		24,826							T&D
- Demand	T&D_D	7,616	3,781	1,240	704	1,891	-	-	31%
- Customer	T&D_C	17,210	11,535	2,671	1,386	1,618	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		24,826	15,316	3,911	2,090	3,509	-	-	
<b>Kirksville Shop</b>									
		-							T&D
- Demand	T&D_D	-	-	-	-	-	-	-	31%
- Customer	T&D_C	-	-	-	-	-	-	-	69%
- Commodity	-	-	-	-	-	-	-	-	0%
<b>Total</b>		-	-	-	-	-	-	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Merit Increases</b>		756						<b>T&amp;D</b>
- Demand	T&D_D	232	115	38	21	58	-	31%
- Customer	T&D_C	524	351	81	42	49	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		756	466	119	64	107	-	
<b>Vacant Positions</b>		535						<b>T&amp;D</b>
- Demand	T&D_D	164	82	27	15	41	-	31%
- Customer	T&D_C	371	249	58	30	35	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		535	330	84	45	76	-	
<b>CAM Adjustments</b>		(831)						<b>T&amp;D</b>
- Demand	T&D_D	(255)	(127)	(42)	(24)	(63)	-	31%
- Customer	T&D_C	(576)	(386)	(89)	(46)	(54)	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		(831)	(513)	(131)	(70)	(117)	-	
<b>Depreciation Study</b>		99,542						<b>T&amp;D</b>
- Demand	T&D_D	30,538	15,160	4,973	2,824	7,582	-	31%
- Customer	T&D_C	69,004	46,249	10,710	5,557	6,488	-	69%
- Commodity	-	-	-	-	-	-	-	0%
<b>Total</b>		99,542	61,409	15,683	8,381	14,069	-	
<b>EE Reg Asset Adjustment</b>		2,861						<b>OM(F)</b>
- Demand	OM(F)_D	364	181	59	34	90	-	13%
- Customer	OM(F)_C	2,494	1,988	320	81	106	-	87%
- Commodity	OM(F)_E	3	2	0	0	1	-	0%
<b>Total</b>		2,861	2,170	379	115	197	-	
<b>Total Proforma Adjustments</b>		195,170						
- Demand		49,540	24,593	8,067	4,581	12,299	-	
- Customer		145,626	98,101	22,872	13,353	11,301	-	
- Commodity		3	2	0	0	1	-	
<b>Total</b>		195,170	122,695	30,939	17,935	23,601	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Depreciation and Amortization	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
Amortization - Regulatory Asset		662						OM(F)
- Demand	OM(F)_D	84	42	14	8	21	-	13%
- Customer	OM(F)_C	577	460	74	19	24	-	87%
- Commodity	OM(F)_E	1	0	0	0	0	-	0%
<b>Total</b>		<b>662</b>	<b>502</b>	<b>88</b>	<b>27</b>	<b>46</b>	<b>-</b>	
Total Depreciation and Amortization		656,693						
- Demand		157,404	78,138	25,632	14,556	39,077	-	
- Customer		499,286	348,143	76,720	38,534	35,889	-	
- Commodity		4	2	1	0	1	-	
<b>Total</b>		<b>656,693</b>	<b>426,283</b>	<b>102,352</b>	<b>53,091</b>	<b>74,967</b>	<b>-</b>	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)				Small	Medium	Large	-	
Allocation of Taxes Other Than Income	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN	Classification Factor
<b>Social Security Taxes/Employee Benefit (FICA)</b>		<b>21,591</b>						<b>OT</b>
- Demand	OT_D	5,654	2,807	921	523	1,404	-	26%
- Customer	OT_C	15,931	11,183	2,365	1,091	1,292	-	74%
- Commodity	OT_E	6	3	1	1	2	-	0%
<b>Total</b>		<b>21,591</b>	<b>13,992</b>	<b>3,287</b>	<b>1,615</b>	<b>2,697</b>	<b>-</b>	
<b>Federal Unemployment</b>		<b>189</b>						<b>OT</b>
- Demand	OT_D	50	25	8	5	12	-	26%
- Customer	OT_C	140	98	21	10	11	-	74%
- Commodity	OT_E	0	0	0	0	0	-	0%
<b>Total</b>		<b>189</b>	<b>123</b>	<b>29</b>	<b>14</b>	<b>24</b>	<b>-</b>	
<b>State Unemployment</b>		<b>592</b>						<b>OT</b>
- Demand	OT_D	155	77	25	14	39	-	26%
- Customer	OT_C	437	307	65	30	35	-	74%
- Commodity	OT_E	0	0	0	0	0	-	0%
<b>Total</b>		<b>592</b>	<b>384</b>	<b>90</b>	<b>44</b>	<b>74</b>	<b>-</b>	
<b>Allocated Taxes Other</b>		<b>3,592</b>						<b>OT</b>
- Demand	OT_D	941	467	153	87	233	-	26%
- Customer	OT_C	2,650	1,860	393	182	215	-	74%
- Commodity	OT_E	1	0	0	0	0	-	0%
<b>Total</b>		<b>3,592</b>	<b>2,328</b>	<b>547</b>	<b>269</b>	<b>449</b>	<b>-</b>	
<b>Ad Valorem</b>		<b>161,790</b>						<b>TOTPLT</b>
- Demand	Plant_Total_D	47,136	23,399	7,676	4,359	11,702	-	29%
- Customer	Plant_Total_C	114,654	76,891	17,881	9,677	10,204	-	71%
- Commodity		-	-	-	-	-	-	0%
<b>Total</b>		<b>161,790</b>	<b>100,290</b>	<b>25,557</b>	<b>14,036</b>	<b>21,906</b>	<b>-</b>	
<b>Proforma Adjustments TOTI</b>		<b>(5,937)</b>						<b>OT</b>
- Demand	OT_D	(1,555)	(772)	(253)	(144)	(386)	-	26%
- Customer	OT_C	(4,380)	(3,075)	(650)	(300)	(355)	-	74%
- Commodity	OT_E	(2)	(1)	(0)	(0)	(0)	-	0%
<b>Total</b>		<b>(5,937)</b>	<b>(3,847)</b>	<b>(904)</b>	<b>(444)</b>	<b>(742)</b>	<b>-</b>	
<b>Total Taxes Other Than Income</b>								
- Demand		52,381	26,003	8,530	4,844	13,004	-	
- Customer		129,432	87,264	20,075	10,689	11,403	-	
- Commodity		6	3	1	1	1	-	
<b>Total</b>		<b>181,818</b>	<b>113,270</b>	<b>28,606</b>	<b>15,534</b>	<b>24,408</b>	<b>-</b>	



Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO)					Small	Medium	Large	
Allocation of Income Taxes	Allocation Factor	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruption IN	
<b>Income Tax Calculation</b>								
Operating Revenues		1,919,548	1,276,439	210,880	183,399	248,829	-	
<b>Operating Expenses</b>								
O&M Expenses		986,834	748,450	130,904	39,631	67,849	-	
Depreciation & Amortization		656,693	426,283	102,352	53,091	74,967	-	
Taxes Other than Income		181,818	113,270	28,606	15,534	24,408	-	
Interest on Customer Deposits	CD	6,712	5,729	922	61	-	-	
Total Expenses excl. Income Taxes		1,832,057	1,293,732	262,785	108,316	167,224	-	
Net Income before Taxes & Interest		87,490	(17,293)	(51,905)	75,083	81,605	-	
Less:								
Interest Expense	RB	152,760	95,119	24,111	14,508	19,021	-	
Net Income Before Taxes		(65,270)	(112,412)	(76,016)	60,575	62,584	-	
State Taxable Income		(65,270)	(112,412)	(76,016)	60,575	62,584	-	
State Taxable Income		(65,270)	(112,412)	(76,016)	60,575	62,584	-	
Missouri State Income Tax	5.21%	(3,403)	(5,860)	(3,963)	3,158	3,263	-	
Federal Taxable Income		(65,270)	(112,412)	(76,016)	60,575	62,584	-	
Federal Income Tax	33.18%	(21,653)	(37,293)	(25,219)	20,096	20,762	-	
Total Income Tax		(25,056)	(43,153)	(29,182)	23,254	24,025	-	
State Income Tax		(3,403)	(5,860)	(3,963)	3,158	3,263	-	
Federal Income Tax		(21,653)	(37,293)	(25,219)	20,096	20,762	-	
Calculated Income Tax		(25,056)	(43,153)	(29,182)	23,254	24,025	-	
Actual Income Taxes		(25,056)	(43,153)	(29,182)	23,254	24,025	-	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO) Summary of Allocators		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Description							

**External Allocators**

B	No. of Bills	100.00%	85.28%	13.73%	0.90%	0.10%	0.00%
CD	Customer Deposits	100.00%	85.36%	13.74%	0.90%	0.00%	0.00%
MQ	Meter Quantity	100.00%	85.10%	13.86%	0.96%	0.08%	0.00%
MI	Meters Investment	100.00%	67.59%	16.57%	13.51%	2.34%	0.00%
R	Regulators	100.00%	52.94%	29.47%	16.01%	1.58%	0.00%
SV	Services	100.00%	81.87%	13.93%	3.69%	0.52%	0.00%
M&R	Meters & Regulators	100.00%	68.20%	17.47%	12.35%	1.98%	0.00%
MRS	Meters, Regulators, Services	100.00%	78.16%	14.89%	6.04%	0.92%	0.00%
903Expense	Account 903 Allocator	100.00%	85.49%	13.53%	0.89%	0.09%	0.00%
904Expense	Account 904 Allocator	100.00%	99.91%	0.03%	0.03%	0.03%	0.00%
MIL	Meter Investment Large	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
AV	Annual Volume	100.00%	48.17%	15.41%	10.49%	25.92%	0.00%
P(S)	Peak Sales Factor (excl. Transportation)	100.00%	55.69%	18.23%	10.12%	15.96%	0.00%
P(L)	Peak Factor (Large)	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
P&A W	P&A Winter Sales	100.00%	54.21%	16.76%	9.81%	19.22%	0.00%
P&A	Peak and Average Allocator	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
CWC	Cash Working Capital Factor	100.00%	62.74%	15.28%	8.03%	13.96%	0.00%

**Internal Allocators**

T&D_D	Transmission & Distribution Plant	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
T&D_C		100.00%	67.02%	15.52%	8.05%	9.40%	0.00%
DP_D	Distribution Plant (excl. 374-375, 387)	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
DP_C		100.00%	67.02%	15.52%	8.05%	9.40%	0.00%
MS_D	Mains & Services	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
MS_C		100.00%	68.59%	14.90%	5.98%	10.53%	0.00%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<b>Liberty Utilities (WEMO)</b>			Small	Medium	Large	-	
<b>Summary of Allocators</b>		Total	Residential	General Srv	General Srv	General Srv	Interruptible
Description		Company	RS	SGS	MGS	LGS	IN
RB	Rate Base	100.00%	62.27%	15.78%	9.50%	12.45%	0.00%
Plant_Total_D	Total Plant	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
Plant_Total_C		100.00%	67.06%	15.60%	8.44%	8.90%	0.00%
Oper_D	O&M Accounts 871-879	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
Oper_C		100.00%	68.56%	15.11%	6.51%	9.82%	0.00%
Oper_E		100.00%	48.17%	15.41%	10.49%	25.92%	0.00%
EXP_902-904_C	Account 902-904 Expenses	100.00%	88.32%	10.87%	0.73%	0.08%	0.00%
OM(F)_D	Functional O&M Expenses	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
OM(F)_C		100.00%	79.70%	12.82%	3.24%	4.23%	0.00%
OM(F)_E		100.00%	48.17%	15.41%	10.49%	25.92%	0.00%
OT_D	Other Taxes (75% T&D, 25% OM)	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%
OT_C		100.00%	70.19%	14.85%	6.85%	8.11%	0.00%
OT_E		100.00%	48.17%	15.41%	10.49%	25.92%	0.00%

**Derivation of Ext. Allocators**

B_INPUT		3,843	3,277	528	35	4	-
		100.00%	85.28%	13.73%	0.90%	0.10%	0.00%
CD_INPUT		3,840 \$	3,277 \$	528 \$	35		
		100.00%	85.36%	13.74%	0.90%	0.00%	0.00%
MQ_INPUT		3,752 \$	3,193 \$	520 \$	36 \$	3 \$	-
		100.00%	85.10%	13.86%	0.96%	0.08%	0.00%
MI_INPUT		592,419 \$	400,404 \$	98,160 \$	80,021 \$	13,834 \$	-
		100.00%	67.59%	16.57%	13.51%	2.34%	0.00%
R_INPUT		118,099 \$	62,525 \$	34,803 \$	18,906 \$	1,864 \$	-
		100.00%	52.94%	29.47%	16.01%	1.58%	0.00%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

Liberty Utilities (WEMO) Summary of Allocators		Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
Description							
SV_INPUT		3,129,680 \$	2,562,159 \$	435,903 \$	115,360 \$	16,258 \$	-
		100.00%	81.87%	13.93%	3.69%	0.52%	0.00%
M&R_INPUT		1,164,798 \$	794,364 \$	203,539 \$	143,828 \$	23,067 \$	-
		100.00%	68.20%	17.47%	12.35%	1.98%	0.00%
MRS_INPUT		4,294,479	3,356,523	639,442	259,188	39,326	-
		100.00%	78.16%	14.89%	6.04%	0.92%	0.00%
903Expense_INPUT		127,928 \$	109,362 \$	17,308 \$	1,138 \$	121 \$	-
		100.00%	85.49%	13.53%	0.89%	0.09%	0.00%
904Expense_INPUT		31,651 \$	31,623 \$	9 \$	8 \$	11 \$	-
		100.00%	99.91%	0.03%	0.03%	0.03%	0.00%
MIL_INPUT		13,834				13,834 \$	-
		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
AV_INPUT		4,713,793	2,270,699	726,456	494,665	1,221,973	-
		100.00%	48.17%	15.41%	10.49%	25.92%	0.00%
P(L)_INPUT		143,226				143,226	-
		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
P(S)_INPUT		897,338	499,699	163,618	90,796	143,226	-
		100.00%	55.69%	18.23%	10.12%	15.96%	0.00%

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

<u>Liberty Utilities (WEMO)</u>			Small	Medium	Large	-	
Summary of Allocators		Total	Residential	General Srv	General Srv	General Srv	Interruptible
Description	Company	RS	SGS	MGS	LGS	IN	
P&A W_INPUT							
Peak Month Sales (excl. transportation)	897,338	499,699	163,618	90,796	143,226	-	
Winter Volumes (excl. transportation)	3,799,828	2,003,617	580,989	361,367	853,854	-	
	100.00%	54.21%	16.76%	9.81%	19.22%	0.00%	
P&A_INPUT							
	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%	
	100.00%	49.64%	16.28%	9.25%	24.83%	0.00%	
CWC_INPUT							
Annual Sales Volume	100.00%	51.11%	16.35%	11.13%	21.40%	0.00%	
OM(F)_Total	100.00%	75.84%	13.27%	4.02%	6.88%	0.00%	
Other Taxes	100.00%	62.30%	15.73%	8.54%	13.42%	0.00%	
T&D_Total	100.00%	61.69%	15.76%	8.42%	14.13%	0.00%	
	100.00%	62.74%	15.28%	8.03%	13.96%	0.00%	

Liberty Utilities (WEMO Region)  
 Cost of Service Study  
 12 Months Ending June 30, 2017

**Liberty Utilities (WEMO)**  
 Summary of Classifiers

Classifier Description	Classifier Code	Total	- Demand	- Customer	- Commodity
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**Classifiers**

Customer Factor	CUS	100.00%	0.00%	100.00%	0.00%
Demand Factor	DEM	100.00%	100.00%	0.00%	0.00%
Commodity Factor	COM	100.00%	0.00%	0.00%	100.00%
Distribution Mains Factor	DISMAIN	100.00%	45.63%	54.37%	0.00%
T&D Plant Factor	T&D	100.00%	30.68%	69.32%	0.00%
Distribution Plant Factor	DP	100.00%	21.21%	78.79%	0.00%
Mains and Services Factor	MAINSVC	100.00%	25.69%	74.31%	0.00%
Total Plant	TOTPLT	100.00%	29.13%	70.87%	0.00%
Accounts 871-879 Factor (OPER)	OPER	100.00%	25.51%	74.27%	0.23%
Functional O&M Classifier	OM(F)	100.00%	12.71%	87.18%	0.11%
Cash Working Capital	CWC	100.00%	17.39%	57.57%	25.03%
Other Taxes Classifier	OT	100.00%	26.19%	73.79%	0.03%

**Derivations**

376 Distribution Mains					
Distribution Mains Factor	DISMAIN	100.00%	45.63%	54.37%	0.00%

## LIBERTY UTILITIES

### Mains Classifier

Liberty Utilities					
Minimum-System Study					
Type	Minimum System Pipe Size	% of Type Footage	Total Type Footage	HW Adj. Cost Per Foot	Cost of Minimum System
Cast Iron	3	27.80%	107,314	\$ 18.88	\$ 2,026,352
Plastic	1	3.00%	3,097,889	\$ 4.08	\$ 12,641,037
Steel	1	1.24%	5,725,082	\$ 11.96	\$ 68,491,477
Minimum System Cost					\$ 83,158,866
Total Cost					\$ 152,943,834
Minimum System					54.37%
Size	Type	Original Cost	HW Adj. Cost	Qty (Footage)	
3	Cast Iron	\$ 81,834	\$ 563,377	29,836	\$18.88
4	Cast Iron	\$ 237,338	\$ 1,633,343	49,989	
6	Cast Iron	\$ 58,195	\$ 166,633	1,570	
8	Cast Iron	\$ 70,417	\$ 229,263	19,985	
10	Cast Iron	\$ 41,712	\$ 144,602	5,338	
12	Cast Iron	\$ 2,399	\$ 17,497	596	
1	Plastic	\$ 152,745	\$ 378,633	92,790	\$4.08
1.25	Plastic	\$ 24,105	\$ 24,929	2,101	
2	Plastic	\$ 15,121,900	\$ 21,728,992	2,178,642	
3	Plastic	\$ 5,524,837	\$ 10,612,293	353,582	
4	Plastic	\$ 7,139,999	\$ 8,918,107	331,649	
6	Plastic	\$ 5,393,439	\$ 8,939,893	128,472	
8	Plastic	\$ 585,637	\$ 1,218,508	10,503	
24	Plastic	\$ 1,366	\$ 1,511	150	
1	Steel	\$ 126,837	\$ 847,751	70,862	\$11.96
1.25	Steel	\$ 13,297	\$ 13,150	1	
2	Steel	\$ 7,436,736	\$ 43,409,942	3,914,636	
3	Steel	\$ 1,196,093	\$ 8,543,146	540,979	
4	Steel	\$ 3,182,368	\$ 15,010,316	610,777	
6	Steel	\$ 3,931,453	\$ 15,584,302	385,444	
8	Steel	\$ 849,346	\$ 3,510,693	39,406	
12	Steel	\$ 1,385,198	\$ 11,446,953	162,977	
Grand Total		\$ 52,557,250	\$ 152,943,834	8,930,285	

**LIBERTY UTILITIES**  
**Demand Allocator: NEMO**  
Peak and Average Methodology

Liberty Utilities (NEMO)		Total	Residential	Small	Medium	Large	Interruptible
Development of Demand Allocator		Company	RS	General Srv SGS	General Srv MGS	General Srv LGS	IN
R-Square			97.5%	95.8%	95.1%	95.7%	98.6%
Heat use per DD (coefficient)			0.111	0.230	1.547	13.252	47.488
Heat use at Design Day DD	80.5		8.913	18.543	124.544	1,066.809	3,822.746
Base use at Design Day			0.284	0.872	11.412	409.833	590.378
Total use at Design Day			9.198	19.415	135.956	1,476.642	4,413.125
Design Day Customers		18,713	16,208	2,149	333	21	2
Design Day Use		275,908	149,075	41,724	45,273	31,009	8,826
Design Day Use (%)		100.00%	54.03%	15.12%	16.41%	11.24%	3.20%
Annual Throughput (CCF)		21,557,748	9,802,035	2,869,722	4,017,926	3,954,586	913,480
Average Daily Use	365	59,062	26,855	7,862	11,008	10,834	2,503
Design Day Use		275,908					
Load Factor		21%					
Average Daily Use (%)		100.00%	45.47%	13.31%	18.64%	18.34%	4.24%
Design Day Use (%)		100.00%	54.03%	15.12%	16.41%	11.24%	3.20%
<b>Peak and Average Allocator (%)</b>		<b>100.00%</b>	<b>52.20%</b>	<b>14.73%</b>	<b>16.89%</b>	<b>12.76%</b>	<b>3.42%</b>



**LIBERTY UTILITIES**  
**Demand Allocator: SEMO**  
Peak and Average Methodology

Liberty Utilities (SEMO)		Total		Small	Medium	Large	Interruptible
Development of Demand Allocator		Company	Residential	General Srv	General Srv	General Srv	IN
			RS	SGS	MGS	LGS	
R-Square			97.0%	94.9%	97.4%	63.6%	67.9%
Heat use per DD (coefficient)			0.110	0.231	1.507	23.264	10.839
Heat use at Design Day DD	72		7.911	16.636	108.483	1,674.985	780.407
Base use at Design Day			0.315	0.687	8.026	653.601	304.331
Total use at Design Day			8.226	17.323	116.509	2,328.586	1,084.738
Design Day Customers		31,876	27,933	3,378	527	34	4
Design Day Use		433,206	229,779	58,516	61,400	79,172	4,339
Design Day Use (%)		100.00%	53.04%	13.51%	14.17%	18.28%	1.00%
Annual Throughput (CCF)		31,893,796	13,042,563	3,269,711	4,317,596	10,700,999	562,926
Average Daily Use	365	87,380	35,733	8,958	11,829	29,318	1,542
Design Day Use		433,206					
Load Factor		20%					
Average Daily Use (%)		100.00%	40.89%	10.25%	13.54%	33.55%	1.77%
Design Day Use (%)		100.00%	53.04%	13.51%	14.17%	18.28%	1.00%
<b>Peak and Average Allocator (%)</b>		<b>100.00%</b>	<b>50.59%</b>	<b>12.85%</b>	<b>14.05%</b>	<b>21.36%</b>	<b>1.16%</b>

**LIBERTY UTILITIES**  
**Demand Allocator: WEMO**  
Peak and Average Methodology

Liberty Utilities (WEMO)				Small	Medium	Large
Development of Demand Allocator		Total	Residential	General Srv	General Srv	General Srv
		Company	RS	SGS	MGS	LGS
R-Square			98.5%	97.5%	99.0%	91.3%
Heat use per DD (coefficient)			0.128	0.263	2.259	70.901
Heat use at Design Day DD	80.5		10.335	21.161	181.869	5,707.540
Base use at Design Day			0.268	0.669	8.571	90.046
Total use at Design Day			10.603	21.830	190.440	5,797.586
Design Day Customers		3,925	3,354	534	34	3
Design Day Use		71,087	35,562	11,657	6,475	17,393
Design Day Use (%)		100.00%	50.03%	16.40%	9.11%	24.47%
Annual Throughput (CCF)		3,850,081	1,826,364	601,651	386,805	1,035,261
Average Daily Use	365	10,548	5,004	1,648	1,060	2,836
Design Day Use		71,087				
Load Factor		15%				
Average Daily Use (%)		100.00%	47.44%	15.63%	10.05%	26.89%
Design Day Use (%)		100.00%	50.03%	16.40%	9.11%	24.47%
<b>Peak and Average Allocator (%)</b>		<b>100.00%</b>	<b>49.64%</b>	<b>16.28%</b>	<b>9.25%</b>	<b>24.83%</b>

## LIBERTY UTILITIES

### Meters, Regulators, Meter Installation and Services Allocator: NEMO

Liberty Utilities (NEMO)	Cost per Meter	Cost per Meter Installation	Cost per Regulator	Cost per Service	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Number of meters (Year end)</b>										
AM-250B-5	\$ 123	\$ 103	\$ 19	\$ 801	1	-	1	-	-	-
AM-5B-4	123	103	19	801	103	98	5	-	-	-
AM-AC-250-4	123	103	19	801	10,594	9,585	1,008	1	-	-
AM-AC-630-4	423	253	207	967	162	11	150	1	-	-
AM-AL 630-4	451	308	207	995	1	-	1	-	-	-
AM-AL-1000-5	1,315	740	207	1,451	161	5	5	151	-	-
AM-AL-1400-5	1,785	975	207	1,686	24	-	-	24	-	-
AM-AL-175-4	123	103	19	801	65	63	2	-	-	-
AM-AL-225-4	123	103	19	801	4	4	-	-	-	-
AM-AL-2300-5	2,475	1,320	207	4,916	31	-	1	30	-	-
AM-AL-250-4	123	103	19	801	2,603	2,387	216	-	-	-
AM-AL-425-4	351	217	207	931	395	58	335	2	-	-
AM-AL-5000-5	2,812	1,529	922	5,099	19	-	-	19	-	-
AM-AL-5000-6	2,867	1,639	922	5,154	4	-	-	3	1	-
AM-AL-800-5	1,105	635	207	1,322	17	1	-	16	-	-
AM-GT12-10	10,410	5,410	2,625	11,655	-	-	-	-	-	-
AM-GT4-10	10,410	5,410	2,625	11,655	-	-	-	-	-	-
AM-GT6-6	10,410	5,410	2,625	11,655	2	-	-	1	-	1
DR-11M-5	7,361	3,886	922	8,562	5	-	-	5	-	-
DR-11M-6	7,361	3,886	922	8,562	7	-	-	2	4	1
DR-16M-6	10,410	5,410	922	10,086	7	-	-	6	1	-
DR-23M-6	19,721	10,066	922	16,310	1	-	-	1	-	-
DR-3M-5	3,919	2,165	922	5,680	15	-	-	15	-	-
DR-3M-6	3,919	2,165	922	5,680	1	-	-	-	1	-
DR-5M-5	3,327	1,869	922	5,384	13	-	-	13	-	-
DR-5M-6	3,327	1,869	922	5,384	12	-	-	9	3	-
DR-7M-5	6,350	3,380	922	6,895	5	-	-	5	-	-
DR-7M-6	6,349	3,380	922	6,895	8	-	-	5	3	-
DY-DUMMY-4	123	103	19	801	56	55	1	-	-	-
IT-S-175-4	123	103	19	801	434	396	38	-	-	-
IT-S-1A-4	123	103	19	801	18	16	2	-	-	-
IT-S-1A-5	123	103	19	801	1	-	1	-	-	-
IT-S-250-4	123	103	19	801	80	73	7	-	-	-
LA-L-175-4	123	103	19	801	4	3	1	-	-	-
LA-L-250-4	151	117	19	815	56	47	9	-	-	-
RW-R275 TC-4	123	103	19	801	441	391	50	-	-	-
SE-R-175-4	123	103	19	801	107	96	11	-	-	-
SE-R-200-4	123	103	19	801	104	97	7	-	-	-
SE-R-250-4	123	103	19	801	9	9	-	-	-	-
SE-R-275-4	151	117	19	815	1,760	1,563	197	-	-	-
SE-R-275TC-4	123	103	19	801	52	45	7	-	-	-
SE-R-3000-5	2,557	1,484	922	4,999	6	-	-	6	-	-
SE-R-415-4	351	217	207	931	11	-	11	-	-	-
SE-R-5000-5	2,867	1,639	922	5,154	10	-	-	10	-	-
SE-R-750-5	1,077	580	207	1,294	4	-	-	4	-	-
SE-T-18-6	10,410	5,410	2,625	11,655	-	-	-	-	-	-
SE-T-30-6	10,410	5,410	2,625	12,322	2	-	-	1	1	-
SE-T-57-6	10,410	5,410	2,625	12,322	1	-	-	-	1	-

## LIBERTY UTILITIES

### Meters, Regulators, Meter Installation and Services Allocator: NEMO

Liberty Utilities (NEMO)	Cost per	Cost per	Cost per	Cost per			Small	Medium	Large	-
Development of Meter, Meter	Meter	Meter	Regulator	Service	Total	Residential	General Srv	General Srv	General Srv	Interruptible
Installation and Service Allocator	Installation	Installation			Company	RS	SGS	MGs	LGS	IN
<b>Meters</b>										
Total Meters					17,416	15,003	2,066	330	15	2
Cost of Meters					\$ 3,222,306	\$ 1,919,913	\$ 393,236	\$ 794,897	\$ 96,489	\$ 17,771
MI					100.00%	59.58%	12.20%	24.67%	2.99%	0.55%
MQ					100.00%	86.23%	11.87%	1.90%	0.00%	0.00%
<b>Meter Installations</b>										
Total Meter Installations					17,416	15,003	2,066	330	15	2
Cost of Meter Installations					\$ 2,354,405	\$ 1,576,826	\$ 281,818	\$ 435,137	\$ 51,327	\$ 9,297
Meter Installations					100.00%	66.97%	11.97%	18.48%	2.18%	0.39%
<b>Regulators</b>										
Total Regulators					17,416	15,003	2,066	330	15	2
Cost of Regulators					\$ 599,743	\$ 300,836	\$ 134,236	\$ 143,884	\$ 17,240	\$ 3,547
R					100.00%	50.16%	22.38%	23.99%	2.87%	0.59%
<b>Services</b>										
Number of Meters per Service						1.00	1.00	1.00	1.00	1.00
Total Services					17,416	15,003	2,066	330	15	2
Cost of Services					\$ 14,995,849	\$ 12,058,918	\$ 1,735,926	\$ 1,064,142	\$ 116,646	\$ 20,217
SV					100.00%	80.42%	11.58%	7.10%	0.78%	0.13%
<b>Meter, Meter Installation and Regulator</b>										
Meter, Meter Installations, and Regulator					17,416	15,003	2,066	330	15	2
Cost					\$ 6,176,454	\$ 3,797,575	\$ 809,291	\$ 1,373,917	\$ 165,056	\$ 30,615
M&R					100.00%	61.48%	13.10%	22.24%	2.67%	0.50%
<b>Meters, Regulators, and Services</b>										
Meters, Regulators, and Services					17,416	15,003	2,066	330	15	2
Costs					\$ 21,172,303	\$ 15,856,493	\$ 2,545,217	\$ 2,438,059	\$ 281,703	\$ 50,832
MRS					100.00%	74.89%	12.02%	11.52%	1.33%	0.24%

## LIBERTY UTILITIES

### Meters, Regulators, Meter Installation and Services Allocator: SEMO

Liberty Utilities (SEMO)	Cost per Meter	Cost per Meter Installation	Cost per Regulator	Cost per Service	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Number of meters (Year end)</b>										
AM-5B-4	\$ 123	\$ 103	\$ 19	\$ 801	364	333	31	-	-	-
AM-AC-250-4	123	103	19	801	16,629	15,046	1,583	-	-	-
AM-AC-630-4	423	253	207	967	222	18	201	3	-	-
AM-AL 630-4	451	308	207	995	3	-	3	-	-	-
AM-AL-1000-5	1,315	740	207	1,451	234	6	18	210	-	-
AM-AL-175-5	123	103	19	801	1	-	1	-	-	-
AM-AL-250-4	123	103	19	801	20	17	3	-	-	-
AM-AL-425-4	351	217	207	931	465	75	387	3	-	-
AM-AL-800-5	1,105	635	207	1,322	32	1	3	28	-	-
IT-S-175-4	123	103	19	801	7,550	7,015	535	-	-	-
IT-S-1A-4	123	103	19	801	631	595	36	-	-	-
IT-S-250-4	123	103	19	801	333	302	31	-	-	-
RW-R275 TC-4	123	103	19	801	439	407	32	-	-	-
SE-R-175-4	123	103	19	801	297	268	29	-	-	-
SE-R-175-5	123	103	19	801	3	-	3	-	-	-
SE-R-200-4	123	103	19	801	297	273	24	-	-	-
SE-R-275-4	151	117	19	815	2,564	2,260	304	-	-	-
SE-R-275TC-4	123	103	19	801	74	70	4	-	-	-
SE-R-3000-5	2,557	1,484	922	4,999	98	1	2	95	-	-
SE-R-415-4	351	217	207	931	17	5	12	-	-	-
SE-R-750-5	1,077	580	207	1,294	11	1	1	9	-	-
AM-AL-1400-5	1,785	975	207	1,686	11	-	-	11	-	-
AM-AL-2300-5	2,475	1,320	207	4,916	4	-	1	3	-	-
AM-AL-5000-5	2,812	1,529	922	5,099	4	-	-	3	1	-
DR-11M-5	7,361	3,886	922	8,562	3	-	-	3	-	-
DR-11M-6	7,361	3,886	922	8,562	14	-	-	7	7	-
DR-16M-6	10,410	5,410	922	10,086	9	-	-	4	4	1
DR-23M-6	19,721	10,066	922	16,310	5	-	-	1	3	1
DR-3M-5	3,919	2,165	922	5,680	24	-	-	24	-	-
DR-3M-6	3,919	2,165	922	5,680	11	-	-	10	1	-
DR-5M-5	3,327	1,869	922	5,384	18	-	-	18	-	-
DR-5M-6	3,327	1,869	922	5,384	16	-	-	14	1	1
DR-7M-5	6,350	3,380	922	6,895	5	-	-	5	-	-
DR-7M-6	6,349	3,380	922	6,895	16	-	-	11	5	-
RO-RO-3M-6	3,919	2,165	922	5,680	1	-	-	1	-	-
SE-R-10000-5	7,361	3,886	922	8,562	6	-	-	6	-	-
SE-R-10000-6	7,361	3,886	922	8,562	1	-	-	1	-	-
SE-R-1000-5	1,315	740	207	1,451	1	-	-	1	-	-
SE-R-1600-5	3,837	2,001	207	2,712	10	-	-	10	-	-
SE-R-3-5	2,557	1,484	922	4,906	1	-	-	1	-	-
SE-R-5000-5	2,867	1,639	922	5,154	41	-	-	39	2	-
SE-T-18-6	10,410	5,410	2,625	11,655	1	-	-	1	-	-
AM-GT12-10	10,410	5,410	2,625	11,655	-	-	-	-	-	-
SE-T-18-10	10,410	5,410	2,625	11,655	-	-	-	-	-	-
SE-T-57-10	10,410	5,410	2,625	12,322	-	-	-	-	-	-
AM-AL-175-4	123	103	19	801	26	26	-	-	-	-
DY-DUMMY-4	123	103	19	801	38	38	-	-	-	-
EQ-R 275-4	123	103	19	801	1	1	-	-	-	-
LA-L-250-4	151	117	19	815	2	2	-	-	-	-
SE-R-250-4	123	103	19	801	1	1	-	-	-	-
SE-T-30-6	10,410	5,410	2,625	12,322	1	-	-	-	1	-
SE-T-27-6	10,410	5,410	2,625	12,322	1	-	-	-	1	-

## LIBERTY UTILITIES

### Meters, Regulators, Meter Installation and Services Allocator: SEMO

Liberty Utilities (SEMO)	Cost per	Cost per	Cost per	Cost per	Total	Residential	Small	Medium	Large	-
Development of Meter, Meter Installation and Service Allocator	Meter	Meter	Regulator	Service	Company	RS	General Srv	General Srv	General Srv	Interruptible
	Installation	Installation					SGS	MGS	LGS	IN
<b>Meters</b>										
Total Meters					30,556	26,761	3,244	522	26	3
Cost of Meters					\$ 5,542,241	\$ 3,400,801	\$ 593,638	\$ 1,293,655	\$ 220,689	\$ 33,458
MI					100.00%	61.36%	10.71%	23.34%	3.98%	0.60%
MQ					100.00%	87.66%	10.63%	1.71%	0.00%	0.00%
<b>Meter Installations</b>										
Total Meter Installations					30,556	26,761	3,244	522	26	3
Cost of Meter Installations					\$ 4,084,142	\$ 2,800,730	\$ 431,504	\$ 718,958	\$ 115,605	\$ 17,345
Meter Installations					100.00%	68.58%	10.57%	17.60%	2.83%	0.42%
<b>Regulators</b>										
Total Regulators					30,556	26,761	3,244	522	26	3
Cost of Regulators					\$ 1,028,575	\$ 532,274	\$ 181,725	\$ 284,424	\$ 27,385	\$ 2,767
R					100.00%	51.75%	17.67%	27.65%	2.66%	0.27%
<b>Services</b>										
Number of Meters per Service						1.00	1.00	1.00	1.00	1.00
Total Services					30,556	26,761	3,244	522	26	3
Cost of Services					\$ 26,294,828	\$ 21,500,147	\$ 2,715,953	\$ 1,812,151	\$ 234,796	\$ 31,780
SV					100.00%	81.77%	10.33%	6.89%	0.89%	0.12%
<b>Meter, Meter Installation and Regulator</b>										
Meter, Meter Installations, and Regulator					30,556	26,761	3,244	522	26	3
Cost					\$ 10,654,958	\$ 6,733,805	\$ 1,206,866	\$ 2,297,037	\$ 363,680	\$ 53,570
M&R					100.00%	63.20%	11.33%	21.56%	3.41%	0.50%
<b>Meters, Regulators, and Services</b>										
Meters, Regulators, and Services					30,556	26,761	3,244	522	26	3
Costs					\$ 36,949,786	\$ 28,233,952	\$ 3,922,820	\$ 4,109,188	\$ 598,476	\$ 85,350
MRS					100.00%	76.41%	10.62%	11.12%	1.62%	0.23%

## LIBERTY UTILITIES

### Meters, Regulators, Meter Installation and Services Allocator: WEMO

Liberty Utilities (WEMO)	Cost per Meter	Cost per Meter Installation	Cost per Regulator	Cost per Service	Total Company	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	
Development of Meter, Meter Installation and Service Allocator										-
<b>Number of meters (Year end)</b>										
AM-5B-4	\$ 123	\$ 103	\$ 19	\$ 801	28	25	3	-	-	-
AM-AC-250-4	123	103	19	801	2,662	2,336	326	-	-	-
AM-AC-630-4	423	253	207	967	15	-	14	1	-	-
AM-AL 630-4	451	308	207	995	1	-	1	-	-	-
AM-AL-1000-5	1,315	740	207	1,451	19	-	1	18	-	-
AM-AL-1400-5	1,785	975	207	1,686	2	-	1	1	-	-
AM-AL-175-4	123	103	19	801	22	22	-	-	-	-
AM-AL-175-6	123	103	19	801	1	-	-	-	1	-
AM-AL-250-4	123	103	19	801	15	14	1	-	-	-
AM-AL-250TC-4	123	103	19	801	35	33	2	-	-	-
AM-AL-425-4	351	217	207	931	114	6	108	-	-	-
AM-GT12-10	10,410	5,410	2,625	11,655	-	-	-	-	-	-
DR-11M-6	7,361	3,886	922	8,562	1	-	-	-	1	-
DR-3M-5	3,919	2,165	922	5,680	7	-	-	7	-	-
DR-5M-5	3,327	1,869	922	5,384	4	-	-	4	-	-
DR-7M-5	6,350	3,380	922	6,895	1	-	-	-	1	-
IT-S-175-4	123	103	19	801	395	376	19	-	-	-
IT-S-1A-4	123	103	19	801	9	8	1	-	-	-
IT-S-250-4	123	103	19	801	54	50	4	-	-	-
LA-L-250-4	151	117	19	815	1	-	1	-	-	-
RW-R275 TC-4	123	103	19	801	69	63	6	-	-	-
SE-R-175-4	123	103	19	801	24	23	1	-	-	-
SE-R-200-4	123	103	19	801	41	40	1	-	-	-
SE-R-275-4	151	117	19	815	176	163	13	-	-	-
SE-R-275TC-4	123	103	19	801	42	32	10	-	-	-
SE-R-3000-5	2,557	1,484	922	4,999	3	-	-	3	-	-
SE-R-415-4	351	217	207	931	9	2	7	-	-	-
SE-R-5000-5	2,867	1,639	922	5,154	2	-	-	2	-	-

## LIBERTY UTILITIES

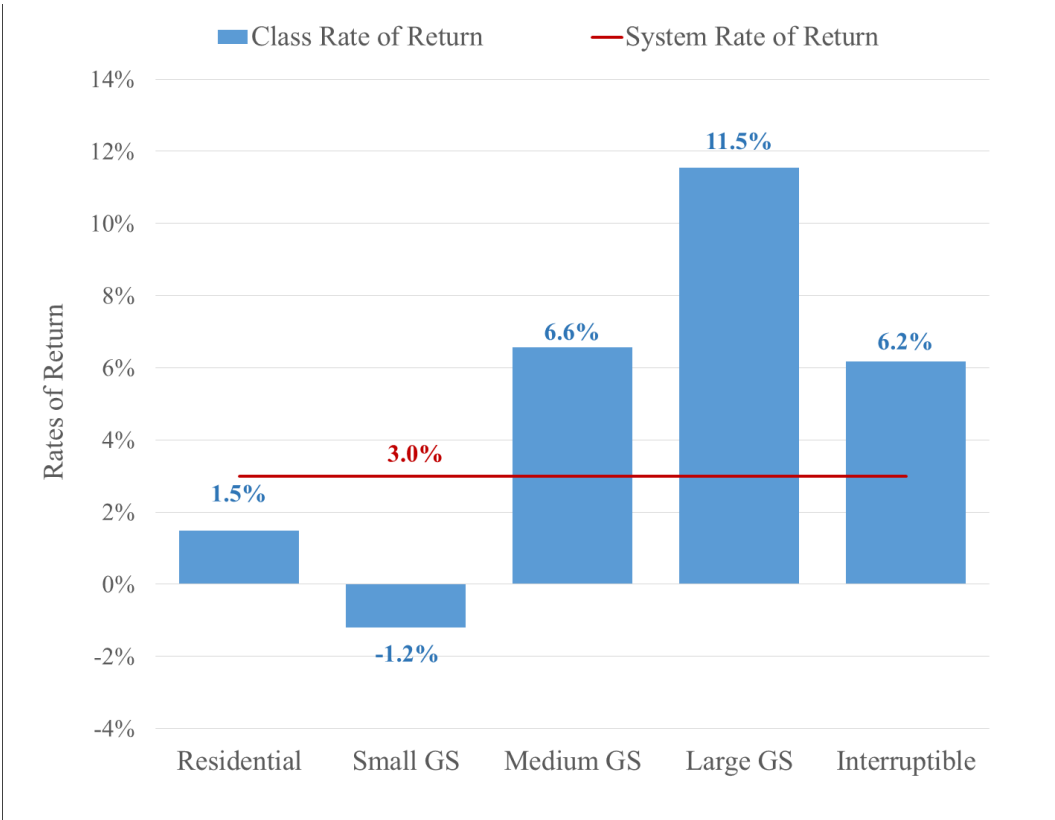
### Meters, Regulators, Meter Installation and Services Allocator: WEMO

Liberty Utilities (WEMO)	Cost per	Cost per	Cost per	Cost per			Small	Medium	Large	-
Development of Meter, Meter	Meter	Meter	Regulator	Service	Total	Residential	General Srv	General Srv	General Srv	Interruptible
Installation and Service Allocator		Installation			Company	RS	SGS	MGS	LGS	IN
<b>Meters</b>										
Total Meters					3,752	3,193	520	36	3	-
Cost of Meters					\$ 592,419	\$ 400,404	\$ 98,160	\$ 80,021	\$ 13,834	\$ -
MI					100.00%	67.59%	16.57%	13.51%	2.34%	0.00%
MQ					100.00%	85.17%	13.87%	0.96%	0.00%	0.00%
<b>Meter Installations</b>										
Total Meter Installations					3,752	3,193	520	36	3	-
Cost of Meter Installations					\$ 454,280	\$ 331,434	\$ 70,575	\$ 44,901	\$ 7,369	\$ -
Meter Installations					100.00%	72.96%	15.54%	9.88%	1.62%	0.00%
<b>Regulators</b>										
Total Regulators					3,752	3,193	520	36	3	-
Cost of Regulators					\$ 118,099	\$ 62,525	\$ 34,803	\$ 18,906	\$ 1,864	\$ -
R					100.00%	52.94%	29.47%	16.01%	1.58%	0.00%
<b>Services</b>										
Number of Meters per Service						1.00	1.00	1.00	1.00	1.00
Total Services					3,752	3,193	520	36	3	-
Cost of Services					\$ 3,129,680	\$ 2,562,159	\$ 435,903	\$ 115,360	\$ 16,258	\$ -
SV					100.00%	81.87%	13.93%	3.69%	0.52%	0.00%
<b>Meter, Meter Installation and Regulator</b>										
Meter, Meter Installations, and Regulator					3,752	3,193	520	36	3	-
Cost					\$ 1,164,798	\$ 794,364	\$ 203,539	\$ 143,828	\$ 23,067	\$ -
M&R					100.00%	68.20%	17.47%	12.35%	1.98%	0.00%
<b>Meters, Regulators, and Services</b>										
Meters, Regulators, and Services					3,752	3,193	520	36	3	-
Costs					\$ 4,294,479	\$ 3,356,523	\$ 639,442	\$ 259,188	\$ 39,326	\$ -
MRS					100.00%	78.16%	14.89%	6.04%	0.92%	0.00%



# LIBERTY UTILITIES

## Consolidated Class Rate of Return



## LIBERTY UTILITIES

### Consolidated Revenue Targets

#### Proposed Revenue Targets

Liberty Utilities (Midstates Natural Gas) All Regi	-				Small	Medium	Large	-
Target Revenues	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN		
<b>Target Revenues</b>	77.2%	72.8%	54.0%	93.0%	123.7%	90.3%		
Class Revenues at EROR	32,746,555	21,881,671	3,970,191	3,923,854	2,642,032	328,807		
Current Class Revenues	25,278,696	15,919,384	2,143,717	3,650,985	3,267,850	296,760		
Difference (\$)	7,467,859	5,962,287	1,826,473	272,869	(625,818)	32,047		
Difference (%)	29.5%	37.5%	85.2%	7.5%	-19.2%	10.8%		
Target Revenues	32,746,555	21,251,988	3,373,604	4,337,185	3,431,243	352,536		
Current Revenues	25,278,696	15,919,384	2,143,717	3,650,985	3,267,850	296,760		
\$ Difference	7,467,859	5,332,604	1,229,886	686,200	163,393	55,776		
% Difference	29.5%	33.5%	57.4%	18.8%	5.0%	18.8%		
Customers	53,394	46,475	5,965	895	53	5		
Usage (CCF)	65,834,557	29,558,131	8,022,149	10,141,947	16,505,651	1,606,679		
Target Increase (\$/ Customer/ Mo.)		\$ 9.56	\$ 17.18	\$ 63.87	\$ 259.35	\$ 858.09		
Target Increase (\$ per CCF)		\$ 0.18	\$ 0.15	\$ 0.07	\$ 0.01	\$ 0.03		
Revenue Targets	Total Company	Residential RS	General Srv SGS	General Srv MGS	General Srv LGS	Interruptible IN		
<b>Move to EROR</b>		50.00%	50.00%					
Class revenues at overall Increase		20,622,305	2,777,017					
Class revenues at current rates		15,919,384	2,143,717					
Increase in class revenues to achieve overall increase		4,702,921	633,299					
Additional increase in class revenues to achieve EROR		1,259,366	1,193,174					
Class revenues at overall increase plus % move to EROR		21,251,988	3,373,604					
Class revenues at current rates		15,919,384	2,143,717					
Target increase (\$)		5,332,604	1,229,886					
Target increase (%)		33.5%	57.4%					
Revenues to be recovered from other rate class	1,226,270	629,683	596,587					

## LIBERTY UTILITIES

### Summary of Proposed Consolidated Rates

Liberty Utilities (Midstates Natural Gas) All Regi					
Summary of Rates	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Proposed Rates</b>					
Customer Charge (per meter)	\$ 22.50	\$ 34.00	\$ 140.00	\$ 750.00	\$ 750.00
Distribution Commodity Rate (per CCF)	\$ 0.29446	\$ 0.11716	\$ 0.27935	\$ 0.17926	\$ 0.18908
<b>Current Rates</b>					
Current Rates	Residential RS	Small General Srv SGS	Medium General Srv MGS	Large General Srv LGS	- Interruptible IN
<b>Current Rates (NEMO)</b>					
Customer Charge (per meter)	\$20.00	\$28.26	\$124.60	\$623.01	\$623.01
ISRS Charge (per bill)	\$1.49	\$2.10	\$9.28	\$46.38	\$46.38
Distribution Commodity Rate (per CCF)	\$ 0.27690	\$ 0.07187	\$ 0.23180	\$ 0.14583	\$ 0.14583
<b>Current Rates (SEMO)</b>					
Customer Charge (per meter)	\$13.75	\$17.46	\$126.99	\$634.95	\$634.95
ISRS Charge (per bill)	\$0.05	\$0.06	\$0.43	\$2.14	\$2.14
Distribution Commodity Rate (per CCF)	\$ 0.18370	\$ 0.05782	\$ 0.21124	\$ 0.18255	\$ 0.18255
<b>Current Rates (WEMO)</b>					
Customer Charge (per meter)	\$20.00	\$23.80	\$118.01	\$590.03	\$590.03
ISRS Charge (per bill)	\$0.79	\$0.94	\$4.66	\$23.31	\$0.00
Distribution Commodity Rate (per CCF)	\$ 0.19206	\$ 0.06954	\$ 0.26103	\$ 0.17794	\$ 0.17794

## Residential Rate Design: Proposed Consolidated Rates

Liberty Utilities (Midstates Natural Gas) All Regions Residential Rate Design				
Revenues	Missouri	NEMO	SEMO	WEMO
Target Revenues	21,251,988	7,557,512	12,140,946	1,553,530
Current Revenues (w/ ISRS)	15,919,384	7,169,460	7,496,163	1,253,760
\$ Difference	5,332,604	388,052	4,644,783	299,769
% Difference	33.5%	5.4%	62.0%	23.9%
	<b>Total Use</b>			
Annual Usage (CCF)	29,558,131	11,243,129	16,044,302	2,270,699
Number of Bills	557,704	188,750	329,625	39,329
Average Annual Use (CCF)	636	715	584	693
Residential Rate Design	Rate	Units	Revenues	
<b>Proposed Rates</b>				
Customer Charge	\$ 22.50	557,704	\$	12,548,340
Consumption Charge	\$ 0.29446	29,558,131		8,703,648
Revenue at Proposed Rates			\$	21,251,988
<b>Current Rates (NEMO)</b>				
Customer Charge	\$20.00	188,750	\$	3,775,000
ISRS Charge	\$1.49	188,750	\$	281,238
Consumption Charge	0.27690	11,243,129		3,113,222
Revenue at Current Rates (NEMO)			\$	7,169,460
<b>Current Rates (SEMO)</b>				
Customer Charge	\$13.75	329,625	\$	4,532,344
ISRS Charge	\$0.05	329,625	\$	16,481
Consumption Charge	0.18370	16,044,302		2,947,338
Revenue at Current Rates (SEMO)			\$	7,496,163
<b>Current Rates (WEMO)</b>				
Customer Charge	\$20.00	39,329	\$	786,580
ISRS Charge	\$0.79	39,329	\$	31,070
Consumption Charge	0.19206	2,270,699		436,110
Revenue at Current Rates (WEMO)			\$	1,253,760
Total Current Revenues				15,919,384
<b>PGA Rates</b>				
NEMO PGA Rates	\$ 0.48002			
SEMO PGA Rates	\$ 0.56610			
WEMO PGA Rates	\$ 0.44724			

## Residential Bill Impact Analysis

Bill Impact Analysis - NEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
50	0.9%	0.0%	\$ 285	\$ 272	\$ 13	4.8%	\$ 309	\$ 296	\$ 13	4.4%
150	3.1%	0.4%	\$ 314	\$ 299	\$ 15	4.9%	\$ 386	\$ 371	\$ 15	4.0%
250	7.5%	1.9%	\$ 344	\$ 327	\$ 17	5.0%	\$ 464	\$ 447	\$ 17	3.7%
350	16.3%	6.1%	\$ 373	\$ 355	\$ 18	5.1%	\$ 541	\$ 523	\$ 18	3.5%
450	29.8%	14.8%	\$ 403	\$ 382	\$ 20	5.2%	\$ 619	\$ 598	\$ 20	3.3%
600	54.0%	35.2%	\$ 447	\$ 424	\$ 23	5.3%	\$ 735	\$ 712	\$ 23	3.2%
750	73.5%	56.1%	\$ 491	\$ 466	\$ 25	5.4%	\$ 851	\$ 826	\$ 25	3.1%
900	85.1%	71.2%	\$ 535	\$ 507	\$ 28	5.5%	\$ 967	\$ 939	\$ 28	3.0%
1,050	92.1%	82.1%	\$ 579	\$ 549	\$ 31	5.6%	\$ 1,083	\$ 1,053	\$ 31	2.9%
1,200	95.6%	88.3%	\$ 623	\$ 590	\$ 33	5.6%	\$ 1,199	\$ 1,166	\$ 33	2.8%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - SEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
50	2.1%	0.1%	\$ 285	\$ 175	\$ 110	62.9%	\$ 313	\$ 203	\$ 110	54.1%
150	7.2%	1.2%	\$ 314	\$ 193	\$ 121	62.7%	\$ 399	\$ 278	\$ 121	43.5%
250	16.5%	5.1%	\$ 344	\$ 212	\$ 132	62.4%	\$ 485	\$ 353	\$ 132	37.4%
350	31.1%	14.4%	\$ 373	\$ 230	\$ 143	62.3%	\$ 571	\$ 428	\$ 143	33.4%
450	50.1%	30.2%	\$ 403	\$ 248	\$ 154	62.1%	\$ 657	\$ 503	\$ 154	30.7%
600	74.0%	55.9%	\$ 447	\$ 276	\$ 171	61.9%	\$ 786	\$ 615	\$ 171	27.8%
750	87.4%	74.6%	\$ 491	\$ 303	\$ 187	61.8%	\$ 915	\$ 728	\$ 187	25.8%
900	94.0%	85.8%	\$ 535	\$ 331	\$ 204	61.7%	\$ 1,045	\$ 840	\$ 204	24.3%
1,050	97.0%	91.8%	\$ 579	\$ 358	\$ 221	61.6%	\$ 1,174	\$ 953	\$ 221	23.2%
1,200	98.4%	95.0%	\$ 623	\$ 386	\$ 237	61.5%	\$ 1,303	\$ 1,065	\$ 237	22.3%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - WEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
50	0.8%	0.0%	\$ 285	\$ 259	\$ 26	9.9%	\$ 307	\$ 281	\$ 26	9.1%
150	3.4%	0.6%	\$ 314	\$ 278	\$ 36	12.9%	\$ 381	\$ 345	\$ 36	10.4%
250	10.1%	3.0%	\$ 344	\$ 297	\$ 46	15.5%	\$ 455	\$ 409	\$ 46	11.3%
350	20.9%	8.9%	\$ 373	\$ 317	\$ 56	17.8%	\$ 530	\$ 473	\$ 56	11.9%
450	35.9%	19.6%	\$ 403	\$ 336	\$ 67	19.8%	\$ 604	\$ 537	\$ 67	12.4%
600	60.4%	42.6%	\$ 447	\$ 365	\$ 82	22.5%	\$ 715	\$ 633	\$ 82	12.9%
750	79.7%	65.6%	\$ 491	\$ 394	\$ 97	24.7%	\$ 826	\$ 729	\$ 97	13.4%
900	89.8%	80.3%	\$ 535	\$ 422	\$ 113	26.7%	\$ 938	\$ 825	\$ 113	13.7%
1,050	95.3%	89.9%	\$ 579	\$ 451	\$ 128	28.4%	\$ 1,049	\$ 921	\$ 128	13.9%
1,200	98.1%	95.3%	\$ 623	\$ 480	\$ 143	29.9%	\$ 1,160	\$ 1,017	\$ 143	14.1%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

## SGS Rate Design: Proposed Rate Increase

Liberty Utilities (Midstates Natural Gas) All Regions Small General Service Rate Design				
Revenues	Missouri	NEMO	SEMO	WEMO
Target Revenues	3,373,604	1,245,314	1,827,926	300,363
Current Revenues (w/ ISRS)	2,143,717	1,004,917	931,653	207,147
\$ Difference	1,229,886	240,397	896,273	93,217
% Difference	57.4%	23.9%	96.2%	45.0%
	<b>Total Use</b>			
Annual Usage (CCF)	8,022,149	3,270,045	4,025,648	726,456
Number of Bills	71,581	25,359	39,891	6,331
Average Annual Use (CCF)	1,345	1,547	1,211	1,377
Small General Service Rate Design	Rate	Units	Revenues	
<b>Proposed Rates</b>				
Customer Charge	\$ 34.00	71,581	\$	2,433,754
Consumption Charge	\$ 0.11716	8,022,149		939,850
Revenue at Proposed Rates			\$	3,373,604
<b>Current Rates (NEMO)</b>				
Customer Charge	\$ 28.26	25,359	\$	716,645
ISRS Charge	\$ 2.10	25,359	\$	53,254
Consumption Charge	0.07187	3,270,045		235,018
Revenue at Current Rates (NEMO)			\$	1,004,917
<b>Current Rates (SEMO)</b>				
Customer Charge	\$ 17.46	39,891	\$	696,497
ISRS Charge	\$ 0.06	39,891	\$	2,393
Consumption Charge	0.05782	4,025,648		232,763
Revenue at Current Rates (SEMO)			\$	931,653
<b>Current Rates (WEMO)</b>				
Customer Charge	\$ 23.80	6,331	\$	150,678
ISRS Charge	\$ 0.94	6,331	\$	5,951
Consumption Charge	0.06954	726,456		50,518
Revenue at Current Rates (WEMO)			\$	207,147
Total Current Revenues				2,143,717
				-
<b>PGA Rates</b>				
NEMO PGA Rates	\$ 0.48002			
SEMO PGA Rates	\$ 0.56610			
WEMO PGA Rates	\$ 0.44724			

## SGS Rate Design: Bill Impact Analysis

Bill Impact Analysis - NEMO												
Annual Use	Cumulative Bills	Cumulative Use	Annual Bill (w/o PGA)				Annual Bill (w/ PGA)					
			Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)		
100	5%	0%	\$ 420	\$ 372	\$ 48	13.0%	\$ 468	\$ 420	\$ 48	11.5%		
225	11%	1%	\$ 434	\$ 380	\$ 54	14.2%	\$ 542	\$ 488	\$ 54	11.0%		
350	18%	2%	\$ 449	\$ 389	\$ 60	15.3%	\$ 617	\$ 557	\$ 60	10.7%		
475	27%	5%	\$ 464	\$ 398	\$ 65	16.4%	\$ 692	\$ 626	\$ 65	10.4%		
600	35%	8%	\$ 478	\$ 407	\$ 71	17.4%	\$ 766	\$ 695	\$ 71	10.2%		
900	53%	18%	\$ 513	\$ 429	\$ 84	19.7%	\$ 945	\$ 861	\$ 84	9.8%		
1,200	65%	27%	\$ 549	\$ 451	\$ 98	21.8%	\$ 1,125	\$ 1,027	\$ 98	9.5%		
1,500	72%	34%	\$ 584	\$ 472	\$ 112	23.6%	\$ 1,304	\$ 1,192	\$ 112	9.4%		
2,250	84%	50%	\$ 672	\$ 526	\$ 146	27.7%	\$ 1,752	\$ 1,606	\$ 146	9.1%		
3,500	92%	67%	\$ 818	\$ 616	\$ 202	32.8%	\$ 2,498	\$ 2,296	\$ 202	8.8%		

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - SEMO												
Annual Use	Cumulative Bills	Cumulative Use	Annual Bill (w/o PGA)				Annual Bill (w/ PGA)					
			Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)		
100	8%	0%	\$ 420	\$ 216	\$ 204	94.3%	\$ 476	\$ 273	\$ 204	74.7%		
225	19%	2%	\$ 434	\$ 223	\$ 211	94.6%	\$ 562	\$ 351	\$ 211	60.2%		
350	31%	6%	\$ 449	\$ 230	\$ 219	94.8%	\$ 647	\$ 429	\$ 219	51.0%		
475	42%	10%	\$ 464	\$ 238	\$ 226	95.1%	\$ 733	\$ 507	\$ 226	44.6%		
600	51%	15%	\$ 478	\$ 245	\$ 233	95.3%	\$ 818	\$ 585	\$ 233	39.9%		
900	66%	27%	\$ 513	\$ 262	\$ 251	95.8%	\$ 1,023	\$ 772	\$ 251	32.5%		
1,200	76%	37%	\$ 549	\$ 280	\$ 269	96.2%	\$ 1,228	\$ 959	\$ 269	28.0%		
1,500	82%	45%	\$ 584	\$ 297	\$ 287	96.6%	\$ 1,433	\$ 1,146	\$ 287	25.0%		
2,250	91%	61%	\$ 672	\$ 340	\$ 331	97.3%	\$ 1,945	\$ 1,614	\$ 331	20.5%		
3,500	95%	74%	\$ 818	\$ 413	\$ 405	98.3%	\$ 2,799	\$ 2,394	\$ 405	16.9%		

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - WEMO												
Annual Use	Cumulative Bills	Cumulative Use	Annual Bill (w/o PGA)				Annual Bill (w/ PGA)					
			Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)		
100	5%	0%	\$ 420	\$ 304	\$ 116	38.1%	\$ 464	\$ 349	\$ 116	33.2%		
225	14%	1%	\$ 434	\$ 313	\$ 122	39.0%	\$ 535	\$ 413	\$ 122	29.5%		
350	26%	5%	\$ 449	\$ 321	\$ 128	39.8%	\$ 606	\$ 478	\$ 128	26.7%		
475	38%	9%	\$ 464	\$ 330	\$ 134	40.5%	\$ 676	\$ 542	\$ 134	24.7%		
600	46%	12%	\$ 478	\$ 339	\$ 140	41.3%	\$ 747	\$ 607	\$ 140	23.0%		
900	62%	23%	\$ 513	\$ 359	\$ 154	42.8%	\$ 916	\$ 762	\$ 154	20.2%		
1,200	72%	31%	\$ 549	\$ 380	\$ 168	44.2%	\$ 1,085	\$ 917	\$ 168	18.3%		
1,500	79%	39%	\$ 584	\$ 401	\$ 183	45.5%	\$ 1,255	\$ 1,072	\$ 183	17.0%		
2,250	86%	52%	\$ 672	\$ 453	\$ 218	48.1%	\$ 1,678	\$ 1,460	\$ 218	15.0%		
3,500	94%	69%	\$ 818	\$ 540	\$ 278	51.4%	\$ 2,383	\$ 2,106	\$ 278	13.2%		

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

## MGS Rate Design: Proposed Rate Increase

Liberty Utilities (Midstates Natural Gas) All Regions Medium General Service Rate Design				
Revenues	Missouri	NEMO	SEMO	WEMO
Target Revenues	4,337,185	1,799,026	2,341,734	196,425
Current Revenues (w/ ISRS)	3,650,985	1,563,444	1,907,388	180,153
\$ Difference	686,200	235,582	434,346	16,272
% Difference	18.8%	15.1%	22.8%	9.0%
	<b>Total Use</b>			
Annual Usage (CCF)	10,141,947	4,440,882	5,206,401	494,665
Number of Bills	10,743	3,989	6,338	416
Average Annual Use (CCF)	11,329	13,359	9,857	14,269
Medium General Service Rate Design	Rate	Units	Revenues	
<b>Proposed Rates</b>				
Customer Charge	\$ 140.00	10,743	\$	1,504,020
Consumption Charge	\$ 0.27935	10,141,947		2,833,165
Revenue at Proposed Rates			\$	4,337,185
<b>Current Rates (NEMO)</b>				
Customer Charge	\$ 124.60	3,989	\$	497,029
ISRS Charge	\$ 9.28	3,989	\$	37,018
Consumption Charge	0.23180	4,440,882		1,029,396
Revenue at Current Rates (NEMO)			\$	1,563,444
<b>Current Rates (SEMO)</b>				
Customer Charge	\$ 126.99	6,338	\$	804,863
ISRS Charge	\$ 0.43	6,338	\$	2,725
Consumption Charge	0.21124	5,206,401		1,099,800
Revenue at Current Rates (SEMO)			\$	1,907,388
<b>Current Rates (WEMO)</b>				
Customer Charge	\$ 118.01	416	\$	49,092
ISRS Charge	\$ 4.66	416	\$	1,939
Consumption Charge	0.26103	494,665		129,122
Revenue at Current Rates (WEMO)			\$	180,153
Total Current Revenues				3,650,985
				-
PGA Rates				
NEMO PGA Rates	\$ 0.48002			
SEMO PGA Rates	\$ 0.56610			
WEMO PGA Rates	\$ 0.44724			



## MGS Rate Design: Bill Impact Analysis

Bill Impact Analysis - NEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
2,000	10%	1%	\$ 2,239	\$ 2,070	\$ 169	8.1%	\$ 3,199	\$ 3,030	\$ 169	5.6%
2,750	19%	3%	\$ 2,448	\$ 2,244	\$ 204	9.1%	\$ 3,768	\$ 3,564	\$ 204	5.7%
3,500	24%	4%	\$ 2,658	\$ 2,418	\$ 240	9.9%	\$ 4,338	\$ 4,098	\$ 240	5.9%
4,250	28%	5%	\$ 2,867	\$ 2,592	\$ 276	10.6%	\$ 4,907	\$ 4,632	\$ 276	5.9%
5,000	32%	7%	\$ 3,077	\$ 2,766	\$ 311	11.3%	\$ 5,477	\$ 5,166	\$ 311	6.0%
10,000	61%	25%	\$ 4,474	\$ 3,925	\$ 549	14.0%	\$ 9,274	\$ 8,725	\$ 549	6.3%
15,000	76%	41%	\$ 5,870	\$ 5,084	\$ 787	15.5%	\$ 13,071	\$ 12,284	\$ 787	6.4%
20,000	83%	51%	\$ 7,267	\$ 6,243	\$ 1,024	16.4%	\$ 16,867	\$ 15,843	\$ 1,024	6.5%
25,000	88%	60%	\$ 8,664	\$ 7,402	\$ 1,262	17.1%	\$ 20,664	\$ 19,402	\$ 1,262	6.5%
30,000	92%	69%	\$ 10,061	\$ 8,561	\$ 1,500	17.5%	\$ 24,461	\$ 22,961	\$ 1,500	6.5%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - SEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
2,000	14%	2%	\$ 2,239	\$ 1,952	\$ 287	14.7%	\$ 3,371	\$ 3,084	\$ 287	9.3%
2,750	24%	5%	\$ 2,448	\$ 2,110	\$ 338	16.0%	\$ 4,005	\$ 3,667	\$ 338	9.2%
3,500	34%	9%	\$ 2,658	\$ 2,268	\$ 389	17.2%	\$ 4,639	\$ 4,250	\$ 389	9.2%
4,250	44%	14%	\$ 2,867	\$ 2,427	\$ 440	18.1%	\$ 5,273	\$ 4,833	\$ 440	9.1%
5,000	52%	18%	\$ 3,077	\$ 2,585	\$ 492	19.0%	\$ 5,907	\$ 5,416	\$ 492	9.1%
10,000	75%	38%	\$ 4,474	\$ 3,641	\$ 832	22.9%	\$ 10,135	\$ 9,302	\$ 832	8.9%
15,000	86%	56%	\$ 5,870	\$ 4,698	\$ 1,173	25.0%	\$ 14,362	\$ 13,189	\$ 1,173	8.9%
20,000	91%	67%	\$ 7,267	\$ 5,754	\$ 1,513	26.3%	\$ 18,589	\$ 17,076	\$ 1,513	8.9%
25,000	95%	79%	\$ 8,664	\$ 6,810	\$ 1,854	27.2%	\$ 22,816	\$ 20,963	\$ 1,854	8.8%
30,000	97%	84%	\$ 10,061	\$ 7,866	\$ 2,194	27.9%	\$ 27,044	\$ 24,849	\$ 2,194	8.8%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - WEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
2,000	0%	0%	\$ 2,239	\$ 1,994	\$ 245	12.3%	\$ 3,133	\$ 2,889	\$ 245	8.5%
2,750	3%	1%	\$ 2,448	\$ 2,190	\$ 258	11.8%	\$ 3,678	\$ 3,420	\$ 258	7.6%
3,500	19%	5%	\$ 2,658	\$ 2,386	\$ 272	11.4%	\$ 4,223	\$ 3,951	\$ 272	6.9%
4,250	22%	6%	\$ 2,867	\$ 2,581	\$ 286	11.1%	\$ 4,768	\$ 4,482	\$ 286	6.4%
5,000	31%	10%	\$ 3,077	\$ 2,777	\$ 300	10.8%	\$ 5,313	\$ 5,013	\$ 300	6.0%
10,000	63%	31%	\$ 4,474	\$ 4,082	\$ 391	9.6%	\$ 8,946	\$ 8,555	\$ 391	4.6%
15,000	78%	49%	\$ 5,870	\$ 5,387	\$ 483	9.0%	\$ 12,579	\$ 12,096	\$ 483	4.0%
20,000	84%	60%	\$ 7,267	\$ 6,693	\$ 574	8.6%	\$ 16,212	\$ 15,637	\$ 574	3.7%
25,000	91%	74%	\$ 8,664	\$ 7,998	\$ 666	8.3%	\$ 19,845	\$ 19,179	\$ 666	3.5%
30,000	94%	82%	\$ 10,061	\$ 9,303	\$ 758	8.1%	\$ 23,478	\$ 22,720	\$ 758	3.3%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

## LGS Rate Design: Proposed Rate Increase

Liberty Utilities (Midstates Natural Gas) All Regions				
Large General Service Rate Design				
Revenues	Missouri	NEMO	SEMO	WEMO
Target Revenues	3,431,243	936,379	2,242,817	252,046
Current Revenues (w/ ISRS)	3,267,850	786,527	2,236,898	244,425
\$ Difference	163,393	149,852	5,919	7,622
% Difference	5.0%	19.1%	0.3%	3.1%
	<b>Total Use</b>			
Annual Usage (CCF)	16,505,651	4,328,322	10,955,357	1,221,973
Number of Bills	630	214	372	44
Average Annual Use (CCF)	314,393	242,710	353,399	333,265
Large General Service Rate Design	Rate	Units	Revenues	
<b>Proposed Rates</b>				
Customer Charge	\$ 750.00	630	\$ 472,500	
Consumption Charge	\$ 0.17926	16,505,651	2,958,743	
Revenue at Proposed Rates			\$ 3,431,243	
<b>Current Rates (NEMO)</b>				
Customer Charge	\$ 623.01	214	\$ 133,324	
ISRS Charge	\$ 46.38	214	\$ 9,925	
Consumption Charge	0.14583	4,328,322	631,199	
Revenue at Current Rates (NEMO)			\$ 774,449	
<b>Current Rates (SEMO)</b>				
Customer Charge	\$ 634.95	372	\$ 236,201	
ISRS Charge	\$ 2.14	372	\$ 796	
Consumption Charge	0.18255	10,955,357	1,999,900	
Revenue at Current Rates (SEMO)			\$ 2,236,898	
<b>Current Rates (WEMO)</b>				
Customer Charge	\$ 590.03	44	\$ 25,961	
ISRS Charge	\$ 23.31	44	\$ 1,026	
Consumption Charge	0.17794	1,221,973	217,438	
Revenue at Current Rates (WEMO)			\$ 244,425	
<b>Total Current Revenues</b>			<b>3,255,771</b>	
			<b>(12,079)</b>	
PGA Rates				
NEMO PGA Rates	\$ 0.48002			
SEMO PGA Rates	\$ 0.56610			
WEMO PGA Rates	\$ 0.44724			

### LGS Rate Design: Bill Impact Analysis

Bill Impact Analysis - NEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
75,000	0.0%	0.0%	\$ 22,444	\$ 18,970	\$ 3,474	18.3%	\$ 58,446	\$ 54,971	\$ 3,474	6.3%
100,000	27.3%	7.0%	\$ 26,926	\$ 22,616	\$ 4,310	19.1%	\$ 74,928	\$ 70,618	\$ 4,310	6.1%
150,000	63.6%	20.2%	\$ 35,888	\$ 29,907	\$ 5,981	20.0%	\$ 107,891	\$ 101,910	\$ 5,981	5.9%
250,000	63.6%	20.2%	\$ 53,814	\$ 44,490	\$ 9,324	21.0%	\$ 173,819	\$ 164,495	\$ 9,324	5.7%
400,000	72.7%	29.5%	\$ 80,703	\$ 66,365	\$ 14,338	21.6%	\$ 272,711	\$ 258,373	\$ 14,338	5.5%
750,000	81.8%	47.0%	\$ 143,442	\$ 117,405	\$ 26,037	22.2%	\$ 503,457	\$ 477,420	\$ 26,037	5.5%
2,250,000	100.0%	100.0%	\$ 412,327	\$ 336,150	\$ 76,177	22.7%	\$ 1,492,372	\$ 1,416,195	\$ 76,177	5.4%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - SEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
75,000	5.0%	0.8%	\$ 22,444	\$ 21,336	\$ 1,108	5.2%	\$ 64,902	\$ 63,794	\$ 1,108	1.7%
100,000	30.0%	6.9%	\$ 26,926	\$ 25,900	\$ 1,026	4.0%	\$ 83,536	\$ 82,510	\$ 1,026	1.2%
150,000	40.0%	10.6%	\$ 35,888	\$ 35,028	\$ 861	2.5%	\$ 120,803	\$ 119,943	\$ 861	0.7%
250,000	55.0%	19.1%	\$ 53,814	\$ 53,283	\$ 532	1.0%	\$ 195,339	\$ 194,808	\$ 532	0.3%
400,000	75.0%	35.7%	\$ 80,703	\$ 80,665	\$ 37	0.0%	\$ 307,143	\$ 307,105	\$ 37	0.0%
750,000	90.0%	61.1%	\$ 143,442	\$ 144,558	\$ (1,115)	-0.8%	\$ 568,017	\$ 569,133	\$ (1,115)	-0.2%
2,250,000	100.0%	100.0%	\$ 412,327	\$ 418,383	\$ (6,056)	-1.4%	\$ 1,686,052	\$ 1,692,108	\$ (6,056)	-0.4%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - WEMO			Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)
75,000	21.2%	2.4%	\$ 22,444	\$ 20,706	\$ 1,739	8.4%	\$ 55,987	\$ 54,249	\$ 1,739	3.2%
250,000	46.2%	6.2%	\$ 53,814	\$ 51,845	\$ 1,969	3.8%	\$ 165,624	\$ 163,655	\$ 1,969	1.2%
750,000	46.2%	6.2%	\$ 143,442	\$ 140,815	\$ 2,627	1.9%	\$ 478,872	\$ 476,245	\$ 2,627	0.6%
2,250,000	100.0%	100.0%	\$ 412,327	\$ 407,725	\$ 4,602	1.1%	\$ 1,418,617	\$ 1,414,015	\$ 4,602	0.3%

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)



## Interruptible Rate Design: Bill Impact Analysis

Bill Impact Analysis - NEMO				Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	
350,000	50.0%	34.2%	\$ 75,177	\$ 59,073	\$ 16,104	27.3%	\$ 203,193	\$ 187,089	\$ 16,104	8.6%	
650,000	100.0%	100.0%	\$ 131,900	\$ 102,822	\$ 29,078	28.3%	\$ 369,644	\$ 340,566	\$ 29,078	8.5%	

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

Bill Impact Analysis - SEMO				Annual Bill (w/o PGA)				Annual Bill (w/ PGA)			
Annual Use	Cumulative Bills	Cumulative Use	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	Proposed Annual Bill	Current Annual Bill	Difference (\$)	Difference (%)	
25,000	14.0%	1.8%	\$ 13,727	\$ 12,209	\$ 1,518	12.4%	\$ 25,112	\$ 23,594	\$ 1,518	6.4%	
100,000	44.2%	6.4%	\$ 27,908	\$ 25,900	\$ 2,008	7.8%	\$ 73,450	\$ 71,442	\$ 2,008	2.8%	
350,000	100.0%	100.0%	\$ 75,177	\$ 71,538	\$ 3,639	5.1%	\$ 234,574	\$ 230,935	\$ 3,639	1.6%	
650,000	100.0%	100.0%	\$ 131,900	\$ 126,303	\$ 5,597	4.4%	\$ 427,923	\$ 422,326	\$ 5,597	1.3%	

Note: Current Annual Bill includes Infrastructure System Replacement Surcharge (ISRS)

## Workpapers

### Customer Costs

Liberty Utilities (Midstates Natural Gas) A	-		Small	Medium	Large	-
Summary of Costs	Total	Residential	General Srv	General Srv	General Srv	Interruptible
	Company	RS	SGS	MGS	LGS	IN
<b>Customer Charges</b>						
Proposed		\$ 22.50	\$ 34.00	\$ 140.00	\$ 750.00	\$ 750.00
Current (NEMO)		\$ 20.00	\$ 28.26	\$ 124.60	\$ 623.01	\$ 623.01
Current (SEMO)		\$ 13.75	\$ 17.46	\$ 126.99	\$ 634.95	\$ 634.95
Current (WEMO)		\$ 20.00	\$ 23.80	\$ 118.01	\$ 590.03	\$ 590.03
<b>Billing Determinants</b>						
Customers	53,394	46,475	5,965	895	53	5
Usage (CCF)	65,834,557	29,558,131	8,022,149	10,141,947	16,505,651	1,606,679
Revenue Requirement	\$ 32,746,555	\$ 21,251,988	\$ 3,373,604	\$ 4,337,185	\$ 3,431,243	\$ 352,536
<b>Customer Costs</b>						
Basic customer costs	\$ 13,480,650	\$ 9,294,209	\$ 1,631,917	\$ 1,638,469	\$ 805,786	\$ 110,269
\$ per customer	\$ 21.04	\$ 16.67	\$ 22.80	\$ 152.52	\$ 1,279.02	\$ 1,696.45
Fully-loaded customer costs	\$ 30,641,971	\$ 18,430,835	\$ 2,987,259	\$ 2,905,708	\$ 1,414,556	\$ 186,455
\$ per customer	\$ 47.82	\$ 33.05	\$ 41.73	\$ 270.47	\$ 2,245.33	\$ 2,868.53
<b>Demand Costs</b>						
Demand costs	\$ 8,451,081	\$ 3,517,193	\$ 952,147	\$ 1,021,125	\$ 1,241,931	\$ 137,269
\$ per customer	\$ 13.19	\$ 6.31	\$ 13.30	\$ 95.05	\$ 1,971.32	\$ 2,111.82
<b>Customer &amp; Demand Costs</b>						
Customer & demand costs	\$ 32,794,478	\$ 21,948,028	\$ 3,939,406	\$ 3,926,834	\$ 2,656,488	\$ 323,723
\$ per customer	\$ 51.18	\$ 39.35	\$ 55.03	\$ 365.52	\$ 4,216.65	\$ 4,980.36
<b>Revenue Requirement</b>						
Revenue Requirement	\$ 32,746,555	\$ 20,555,071	\$ 2,761,756	\$ 4,726,943	\$ 4,325,117	\$ 377,668
\$ per customer	\$ 51.11	\$ 36.86	\$ 38.58	\$ 440.00	\$ 6,865.27	\$ 5,810.27
\$ per CCF	\$ 4.97	\$ 6.95	\$ 3.44	\$ 4.66	\$ 2.62	\$ 2.35

**Cancelling P.S.C. MO. No**

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**VOLUME BALANCING ADJUSTMENT - RIDER VBA**

**1. Applicability and Purpose**

- 1.1. Applicability. The Volume Balancing Adjustment Rider (“Rider VBA”) is applicable to Liberty Utilities (Midstates Natural Gas) Corp’s d/b/a Liberty Utilities (“Liberty” or the “Company”) customers who take service under the Residential and Small General Service rate classes. A separate adjustment shall be calculated for each rate class, expressed in cents per CCF.
- 1.2. Purpose. The purpose Rider VBA is to stabilize the recovery of the revenue requirement approved by the Missouri Public Service Commission (the “Commission”) in the Company's most recent rate case proceeding.
- 1.3. Calculation and Application. The Company shall determine annual adjustments under this Rider VBA. The adjustments, as determined according to the provisions of Section 3 of this Rider VBA, shall be filed with the Commission no later than April 30 of each year, and shall be in effect for the nine-month period commencing with the June billing period.

**2. Definitions**

As used in this Rider VBA, the following terms shall have the meanings ascribed below:

(a) "Actual Revenue" means the dollar amount of Distribution Commodity Rate revenues arising from revenue requirements approved by the Commission that were billed for the applicable period, excluding revenues arising from adjustments under this Rider VBA.

(b) "Effective Period" means the period for which the adjustments in Section 3 of this Rider VBA are to be billed to Customers, and shall be the consecutive nine-month period after the calendar month in which the Company submits an information statement to the Commission as required under this Rider VBA.

DATE OF ISSUE: \_\_\_\_\_  
Month day year

DATE EFFECTIVE: \_\_\_\_\_  
month day year

ISSUED BY: Christopher D Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Joplin, MO  
address

**Cancelling P.S.C. MO. No**

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

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**VOLUME BALANCING ADJUSTMENT - RIDER VBA**

(c) "Factor T" means the number of CCF of gas forecast to be delivered to Customers by the Company, including the number of CCF of Customer-owned gas delivered by the Company, for the applicable period.

(d) "Previous Amortization Period" means the nine-month reconciliation amortization period that ended as of the most recent calendar year.

(e) "Rate Case Revenue " means the dollar amount of Distribution Commodity Rate revenues arising from the revenue requirements approved by the Commission in the Company's most recent rate case proceeding for the applicable Service Classification.

(f) "Upcoming Amortization Period" means the nine-month reconciliation amortization period commencing with April of the following calendar year.

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**Liberty Utilities (Midstates Natural Gas) Corp.  
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VOLUME BALANCING ADJUSTMENT - RIDER VBA

**3. Determination of Adjustment**

There shall be separate per therm adjustments determined annually for each applicable Service Classification and such adjustments shall be determined as follows:

$$\left( \frac{(RCR - AR)}{T} + \frac{(RA + O)}{T} \times (1 + i) \right) \times 100$$

where:

RCR = Rate Case Revenue for the calendar year

AR = Actual Revenue for the calendar year

T = Factor T for the Effective Period

O = Ordered adjustment in dollars that is to be refunded to or collected from Customers as a result of the reconciliation established in Section 4 of this Rider VBA.

RA = The dollar amount due the Company (+RA) or Customers (-RA) arising from adjustments under this Rider VBA that were under-billed or over-billed in the calendar year.

I = The interest rate consistent with that used in the Company's Purchase Gas Adjustment ("PGA") tariff and in effect when each adjustment under this Section 3 is calculated, adjusted for the number of months in the Effective Period.

The adjustment components above shall be summed together for billing purposes. If neither component of the adjustments computes to 0.01¢ per therm or more, any fraction of 0.01¢ in the computed therm adjustment amount shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up the next full 0.01¢.

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**Cancelling P.S.C. MO. No**

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

VOLUME BALANCING ADJUSTMENT - RIDER VBA

**4. Reports and Reconciliation**

- 4.1. Filing of Information Sheet and Corrections. The Company shall file with the Commission on or before April 30 of each year, an information sheet that specifies the annual adjustments to be effective under this Rider VBA. In the event the Company believes corrections should be made to an information sheet filed by it, it will submit such corrections on or before the Effective Period.
  
- 4.2. Petition for Reconciliation and Reports Required. The Company will include with its filing of the annual information sheet (a) a report that shows a determination of the RA to be applicable for the Upcoming Amortization Period and (b) a report that provides the Company's rate of return with and without the effect of this Rider VBA. At the same time the information sheet is filed, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the information statement. The reconciling amount from such proceeding ("Factor 0") shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

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Month day year

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**Cancelling P.S.C. MO. No**

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

VOLUME BALANCING ADJUSTMENT - RIDER VBA

**5. Audit**

5.1. Annual Audit. The Company shall annually conduct an internal audit of the distribution revenue requirements recovered or refunded pursuant to this Rider VBA. The internal audit shall test the following:

(a) Whether the actual amount of revenues that exceed or fall short of any Rate Case Revenue collected through the base rate distribution charges are correctly reflected in the Company's calculations on the information sheet and report.

(b) Whether the revenues to be collected under this Rider VBA are collected through other approved tariffs.

(c) Whether adjustments under this Rider VBA are being properly billed to Customers.

(d) Whether revenues under this Rider VBA are recorded in the appropriate accounts.

The above list of determinations does not limit the scope of the audit.

5.2. Filing of Report. The Company will provide a copy of the report regarding this audit to the Commission by May 31 of each year. The internal audit report shall include a statement verified by an officer of the Company attesting that it is a true and complete copy of such report.

DATE OF ISSUE: \_\_\_\_\_  
Month day year

DATE EFFECTIVE: \_\_\_\_\_  
month day year

ISSUED BY: Christopher D Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Joplin, MO  
address

FORM NO. 13

P.S.C. MO. No. 2

Original Sheet No. 67.5

**Cancelling P.S.C. MO. No**

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

VOLUME BALANCING ADJUSTMENT - RIDER VBA

**6. Compliance**

The Company shall submit as a public document, in any rate case compliance filing, the Rate Case Revenue for each applicable Service Classification arising from the approved revenue requirement in the rate case.

**7. Other Terms and Conditions**

This Rider VBA is subject to the service regulations and other provisions of the Company's tariff as well as any other applicable rates, riders, taxes, adjustments, fees or charges that may be approved by the Commission or are otherwise from time to time and in effect.

DATE OF ISSUE: \_\_\_\_\_  
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