

Exhibit No.:
Issues: True-Up Items
Witness: Gary S. Weiss
Sponsoring Party: Union Electric Company
Type of Exhibit: True-Up Direct Testimony
Case No.: ER-2011-0028
Date Testimony Prepared: May 16, 2011

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. ER-2011-0028

TRUE-UP DIRECT TESTIMONY

OF

GARY S. WEISS

ON

BEHALF OF

**UNION ELECTRIC COMPANY
d/b/a Ameren Missouri**

**St. Louis, Missouri
May, 2011**

TRUE-UP DIRECT TESTIMONY

OF

GARY S. WEISS

CASE NO. ER-2011-0028

1 **Q. Please state your name and business address.**

2 A. My name is Gary S. Weiss. My business address is One Ameren Plaza,
3 1901 Chouteau Avenue, St. Louis, Missouri 63103.

4 **Q. Are you the same Gary S. Weiss that previously filed testimony on behalf**
5 **of Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri” or**
6 **“Company”) in this proceeding?**

7 A. Yes, I am.

8 **Q. What is the purpose of your true-up direct testimony in this proceeding?**

9 A. Pursuant to the procedural schedule adopted by the Commission in this case,
10 Ameren Missouri was to provide by April 5, 2011, updated data through February 28, 2011,
11 for items to be trued-up in this case. The Company has previously provided said data and the
12 purpose of this testimony, along with the attached schedules, is to provide the Commission
13 with the Company’s updated proposed revenue requirement, which reflects: 1) the true-up
14 data, 2) the previously resolved issues in this case (including those arising from the three
15 non-unanimous stipulations that have been filed and to which the Company is a signatory),
16 and 3) the Company’s position on the remaining contested issues.

1 **Q. When did Ameren Missouri provide updated information on the true-up**
2 **items?**

3 A. On April 5, 2011, the Company provided the parties with updated data
4 through February 28, 2011, on the following true-up items: plant in service, Sioux scrubbers
5 investment (through December 31, 2010, as provided for in the parties' Jointly Proposed
6 Procedural Schedule), Sioux scrubbers construction accounting amounts, Taum Sauk
7 enhancements by account, accumulated depreciation reserve, fuel inventories, materials &
8 supplies, prepayments, customer advances, customer deposits, accumulated deferred income
9 taxes, pension tracker regulatory asset, OPEB tracker regulatory liability, energy efficiency
10 regulatory asset, capital structure and weighted cost of capital, revenues, weather
11 normalization, customer growth, MISO transmission revenues and expenses, MISO Day 2
12 revenues and expenses, ancillary services revenues and expenses, capacity revenues,
13 PROSYM output, fuel and purchased power, fly ash revenues and expenses, gas capacity
14 costs, common boundary, PJM expenses, forecast deviation error, SO2 tracker, steam plant
15 maintenance, Sioux scrubbers limestone expense, Taum Sauk O&M expense adjustment,
16 January, 2011 wage increase, headcount reductions, storm cost expense and amortization,
17 vegetation management expenses and amortization, reliability inspection expenses and
18 amortization, insurance expense, other employee benefits, depreciation expense, amortization
19 of pension and OPEB trackers, solar rebates amortization, property taxes, property taxes on
20 Sioux scrubbers and Taum Sauk enhancements, payroll tax adjustments, income tax
21 calculation and Section 199 production deduction calculation.

22 **Q. Were revisions made to some of the true-up items after the true-up data**
23 **was provided on April 5?**

1 A. No, but the Company did provide additional details and explanations of the
2 true-up items as requested by the Staff. Moreover, some of the true-up numbers changed due
3 to the impact of the resolution of certain previously contested issues, as reflected in the
4 above-referenced stipulations and agreements that have been filed with the Commission.

5 **Q. What does Schedule GSW-TE18 attached to this testimony contain?**

6 A. The final true-up items are included in Schedule GSW-TE18, pages 1 through
7 118.

8 **Q. After reflecting all previously resolved issues, the Company's positions on**
9 **all of the contested issues and the true-up items, what are the Company's proposed rate**
10 **base and revenue requirement?**

11 A. As shown on attached Schedule GSW-TE19, page 1, the Company's proposed
12 trued-up rate base is \$6,709,658,000, after reflecting all previously resolved issues, the
13 Company's position on all contested issues, and the true-up items. The proposed trued-up
14 revenue requirement is \$3,102,592,000. Schedule GSW-TE19, pages 2 through 72, provides
15 the details for the trued-up rate base and revenue requirement.

16 **Q. What is the Company's proposed revenue increase after reflecting all**
17 **previously resolved issues, the Company's position on all contested issues, and the true-**
18 **up items?**

19 A. The Company's proposed increase over the revenue requirement set in the
20 Company's last electric rate case as shown on Schedule GSW-19, page 2 is \$211,183,446,
21 after reflecting all previously resolved issues, the Company's position on all contested issues,
22 and the true-up items.

23 **Q. Does the Company anticipate the need for a true-up hearing?**

1 A. No. The Company has worked closely with the Staff to reconcile the few
2 remaining contested issues in this case against the Company's trued-up case (described
3 above). The Company has reviewed the revised reconciliation the Staff has stated that it will
4 be filing today, and agrees that this reconciliation accurately reflects those few remaining
5 contested issues. The Company also believes that the evidence of record, including the true-
6 up information provided with this testimony, provides an evidentiary basis for the
7 Commission to decide the few remaining contested issues and to set the Company's final
8 revenue requirement in this case based upon the Commission's resolution of those issues.

9 **Q. Does this conclude your true-up direct testimony?**

10 A. Yes, it does.

**Ameren Missouri-Electric
Plant-in-Service Adjustments**

FERC Acct	Original Cost at 2/28/2011	REDUCE ARO ASSETS	ADJUST FOR SQUARE CURVE % RATE	ADJUST FOR SQUARE CURVE AMOUNT	Sioux Scrubber Construction Accounting	Sioux Scrubber Adjustment	Taum Sauk Reclass	Adjusted Test Year at 2/28/2011 (8)=(1)+(2)+(4)+(5)+(6)+(7)
	(1)	(2)	(3)	(4)=(2)*(3)	(5)	(6)	(7)	
Intangible Plant								
302								
Osage	20,581,692	-			-	-	-	20,581,692
303								
Distribution	6,351,323	-			-	-	-	6,351,323
Meramec	4,319,775	-			-	-	-	4,319,775
Common	6,537,745	-			-	-	-	6,537,745
Sioux	1,894,211	-			-	-	-	1,894,211
Labadie	1,451,131	-			-	-	-	1,451,131
Rush Island	1,487,937	-			-	-	-	1,487,937
Callaway	8,445,923	-			-	-	-	8,445,923
Taum Sauk	470,092	-			-	-	-	470,092
Osage	2,988,765	-			-	-	-	2,988,765
Keokuk	1,544,995	-			-	-	-	1,544,995
Other Prod	773,213	-			-	-	-	773,213
Total 303	36,265,110	-		-	-	-	-	36,265,110
Total Intangible Plant								
	56,846,802	-		-	-	-	-	56,846,802
Steam Production Plant								
Meramec								
310	272,391	-			-	-	-	272,391
311	44,979,906	-			-	-	-	44,979,906
312	439,047,408	-			-	-	-	439,047,408
314	87,406,035	-			-	-	-	87,406,035
315	42,896,533	-			-	-	-	42,896,533
316	16,501,412	-			-	-	-	16,501,412
317	14,067,837	(14,067,837)			-	-	-	-
	645,171,522	(14,067,837)		-	-	-	-	631,103,685
Common (Transfer Facility)								
311	1,959,206	-			-	-	-	1,959,206
312	36,507,051	-			-	-	-	36,507,051
315	3,129,975	-			-	-	-	3,129,975
316	46,616	-			-	-	-	46,616
	41,642,848	-		-	-	-	-	41,642,848
Sioux								
310	1,472,276	-			-	-	-	1,472,276
311	46,367,212	-			-	(669)	-	46,366,543
312	989,109,308	-			45,174,784	(5,097,481)	-	1,029,186,611
314	98,384,198	-			-	-	-	98,384,198
315	35,233,327	-			-	-	-	35,233,327
316	11,027,894	-			-	(14,071)	-	11,013,823
317	12,653,588	(12,653,588)			-	-	-	-
	1,194,247,803	(12,653,588)		-	45,174,784	(5,112,221)	-	1,221,656,778
Venice								
310	-	-			-	-	-	-
311	-	-			-	-	-	-
312	-	-			-	-	-	-
314	-	-			-	-	-	-
315	-	-			-	-	-	-
316	-	-			-	-	-	-
317	(1,276,951)	1,276,951			-	-	-	-
	(1,276,951)	1,276,951		-	-	-	-	-
Labadie								
310	16,530,520	-			-	-	-	16,530,520
311	66,999,651	-			-	-	-	66,999,651
312	599,581,419	-			-	-	-	599,581,419
314	208,335,431	-			-	-	-	208,335,431
315	82,844,042	-			-	-	-	82,844,042
316	20,467,105	-			-	-	-	20,467,105
317	12,405,146	(12,405,146)			-	-	-	-

**Ameren Missouri-Electric
Plant-in-Service Adjustments**

FERC Acct	Original Cost at 2/28/2011	REDUCE ARO ASSETS	ADJUST FOR SQUARE CURVE % RATE	ADJUST FOR SQUARE CURVE AMOUNT	Sioux Scrubber Construction Accounting	Sioux Scrubber Adjustment	Taum Sauk Reclass	Adjusted Test Year at 2/28/2011
	(1)	(2)	(3)	(4)=(2)*(3)	(5)	(6)	(7)	(8)=(1)+(2)+(4)+(5)+(6)+(7)
	1,007,163,314	(12,405,146)		-	-	-	-	994,758,168
Coal Cars								
312.03	92,745,125	-		-	-	-	-	92,745,125
Rush Island								
310	746,958	-		-	-	-	-	746,958
311	59,268,739	-		-	-	-	-	59,268,739
312	416,000,341	-		-	-	-	-	416,000,341
314	153,797,359	-		-	-	-	-	153,797,359
315	41,503,298	-		-	-	-	-	41,503,298
316	11,934,813	-		-	-	-	-	11,934,813
317	3,817,854	(3,817,854)		-	-	-	-	-
	687,069,362	(3,817,854)		-	-	-	-	683,251,508
Total Steam Production Plant								
	3,666,763,023	(41,667,474)		-	45,174,784	(5,112,221)	-	3,665,158,112
Nuclear Production Plant								
Callaway								
182	116,730,946	-		-	-	-	-	116,730,946
320	7,294,834	-		-	-	-	-	7,294,834
321	920,943,730	-		-	-	-	-	920,943,730
322	1,022,183,735	-		-	-	-	-	1,022,183,735
323	504,937,748	-		-	-	-	-	504,937,748
324	232,325,232	-		-	-	-	-	232,325,232
325	175,392,149	-		-	-	-	-	175,392,149
326	-	-		-	-	-	-	-
	2,979,808,374	-		-	-	-	-	2,979,808,374
Hydraulic Production Plant								
Osage								
330	9,935,502	-		-	-	-	-	9,935,502
331	5,089,271	-		-	-	-	-	5,089,271
332	31,311,943	-		-	-	-	-	31,311,943
333	67,061,850	-		-	-	-	-	67,061,850
334	13,088,759	-		-	-	-	-	13,088,759
335	2,893,460	-		-	-	-	-	2,893,460
336	77,445	-	-85.520%	(66,231)	-	-	-	11,214
336 SQ	-	-	85.520%	66,231	-	-	-	66,231
	129,458,230	-		-	-	-	-	129,458,230
Keokuk								
330	8,380,817	-		-	-	-	-	8,380,817
331	5,047,958	-		-	-	-	-	5,047,958
332	14,552,924	-		-	-	-	-	14,552,924
333	78,440,989	-		-	-	-	-	78,440,989
334	11,247,335	-		-	-	-	-	11,247,335
335	3,735,866	-		-	-	-	-	3,735,866
336	114,926	-	-13.927%	(16,006)	-	-	-	98,920
336 SQ	-	-	13.927%	16,006	-	-	-	16,006
	121,520,815	-		-	-	-	-	121,520,815
Total Hydraulic Production Plant								
	250,979,045	-		-	-	-	-	250,979,045
Pumped Storage Production Plant								
Taum Sauk								
330	266,498	-		-	-	-	-	266,498

**Ameren Missouri-Electric
Plant-in-Service Adjustments**

FERC Acct	Original Cost at 2/28/2011	REDUCE ARO ASSETS	ADJUST FOR SQUARE CURVE % RATE	ADJUST FOR SQUARE CURVE AMOUNT	Sioux Scrubber Construction Accounting	Sioux Scrubber Adjustment	Taum Sauk Reclass	Adjusted Test Year at 2/28/2011
	(1)	(2)	(3)	(4)=(2)*(3)	(5)	(6)	(7)	(8)=(1)+(2)+(4)+ (5)+(6)+(7)
331	120,937,277	-			-	-	(83,161,412)	37,775,865
332	28,442,284	-			-	-	83,766,301	112,208,585
333	43,278,534	-			-	-	(194,279)	43,084,255
334	7,732,899	-			-	-	245,627	7,978,526
335	4,514,290	-			-	-	(685,190)	3,829,100
336	232,193	-			-	-	-	232,193
	205,403,975	-		-	-	-	(28,953)	205,375,022
Total Hydro & Pumped Storage Production Plant								
	456,383,020	-		-	-	-	(28,953)	456,354,067
Other Production Plant								
340	6,660,445	-			-	-	-	6,660,445
341	31,339,112	-			-	-	-	31,339,112
342	29,162,387	-			-	-	-	29,162,387
344	1,048,704,843	-			-	-	-	1,048,704,843
344-Solar	1,267,638	-			-	-	-	1,267,638
345	82,485,211	-			-	-	-	82,485,211
346	5,408,388	-			-	-	-	5,408,388
	1,205,028,024	-			-	-	-	1,205,028,024
Total Production Plant								
	8,307,982,441	(41,667,474)		-	45,174,784	(5,112,221)	(28,953)	8,306,348,577
Missouri Transmission Plant								
350	38,826,428	-			-	-	-	38,826,428
352	6,242,437	-			-	-	-	6,242,437
353	260,701,900	-			-	-	-	260,701,900
354	85,840,517	-			-	-	-	85,840,517
355	142,017,364	-			-	-	-	142,017,364
356	151,635,133	-			-	-	-	151,635,133
359	71,788	-	-45.360%	(32,563)	-	-	-	39,225
359 SQ	-	-	45.360%	32,563	-	-	-	32,563
	685,335,567	-		-	-	-	-	685,335,567
Missouri Distribution Plant								
360	30,746,303	-			-	-	-	30,746,303
361	16,473,121	-			-	-	-	16,473,121
362	701,529,281	-			-	-	-	701,529,281
364	870,816,673	-			-	(117)	-	870,816,556
365	981,431,265	-			-	(182)	-	981,431,083
366	276,726,974	-			-	(71)	-	276,726,903
367	585,241,815	-			-	(186)	-	585,241,629
368	412,669,885	-			-	-	-	412,669,885
369.01	163,370,926	-			-	(3)	-	163,370,923
369.02	142,077,860	-			-	-	-	142,077,860
369.091	-	-			-	-	-	-
370	108,294,680	-			-	-	-	108,294,680
371	164,614	-			-	-	-	164,614
373	112,711,307	2,021,669			-	(29)	-	114,732,947
	4,402,254,704	2,021,669		-	-	(588)	-	4,404,275,785
Missouri General Plant								
389	12,214,645	-	0.00%	-	-	-	-	12,214,645
389 SQ	-	-	0.00%	-	-	-	-	-
390	207,412,943	-	0.00%	-	-	-	-	207,412,943
			0.00%	-	-	-	-	-
391	47,298,899	-	0.00%	-	-	(462)	-	47,298,437
			0.00%	-	-	-	-	-
391.1	434,166	-			-	-	-	434,166
391.2	17,042,335	-			-	-	-	17,042,335

**Ameren Missouri-Electric
Plant-in-Service Adjustments**

FERC Acct	Original Cost at 2/28/2011	REDUCE ARO ASSETS	ADJUST FOR SQUARE CURVE		Sioux Scrubber Construction Accounting	Sioux Scrubber Adjustment	Taum Sauk Reclass	Adjusted Test Year at 2/28/2011
	(1)	(2)	(3) % RATE	(4)=(2)*(3) AMOUNT	(5)	(6)	(7)	(8)=(1)+(2)+(4)+ (5)+(6)+(7)
392	106,876,676	-			-	-	-	106,876,676
393	2,811,003	-	0.00%	-	-	-	-	2,811,003
			0.00%	-	-	-	-	-
394	16,760,210	-	0.00%	-	-	-	-	16,760,210
			0.00%	-	-	-	-	-
395	4,268,347	-	0.00%	-	-	-	-	4,268,347
			0.00%	-	-	-	-	-
396	9,855,024	-			-	-	-	9,855,024
397	70,270,942	-	0.00%	-	-	-	28,953	70,299,895
			0.00%	-	-	-	-	-
398	845,176	-	0.00%	-	-	-	-	845,176
			0.00%	-	-	-	-	-
399	634,082	(634,082)			-	-	-	-
	496,724,448	(634,082)		-	-	(462)	28,953	496,118,857
Total Electric Plant in Service								
	13,949,143,962	(40,279,887)		-	45,174,784	(5,113,271)	-	13,948,925,588

Retirement Summary
MPSC Rate Order 2010

Following MPSC Staff - LIFO method by year

Account	Total Per Books	Total Per Staff	Difference	Asset Retire Year	Potential Retirement	Difference
336-Osage	77,445	11,214	66,231 (1)	N/A	N/A	N/A *
336-Keokuk	114,926	98,920	16,006 (1)	N/A	N/A	N/A *
336-TaumSauk	207,653	207,653	0 (2)	N/A	N/A	N/A *
359	71,788	39,225	32,563 (1)	N/A	N/A	N/A *
389	11,524,675	11,272,442	252,233 (2)	N/A	N/A	N/A **
390	201,452,399	196,435,818	5,016,581 (2)	1960	5,121,652	105,071 ***
391	44,952,984	44,351,365	601,619 (2)	1977	612,614	10,995 ****
393	3,296,373	2,419,072	877,301 (2)	1991	886,742	9,441
394	15,996,585	14,476,584	1,520,001 (2)	1990	1,606,822	86,821
395	8,372,100	3,987,030	4,385,070 (2)	1999	4,325,759	(59,311)
397	137,317,140	64,514,309	72,802,831 (2)	1994	71,505,041	(1,297,790)
398	792,187	758,826	33,361 (2)	1990	47,361	14,000
	210,727,369	130,507,186	80,220,183		78,984,339	(1,235,844)

* Difference is immaterial for depreciation purposes.

** Account is not depreciated.

*** No retirement. A new Depreciation Group will be created to account for these assets.

**** Retirement Amount all in account 391000 & 391003.

- (1) Keep the SQ Adjustment
- (2) Eliminate the SQ Adjustment.

**Ameren Missouri
Project 15443 - Sioux Scrubber
In-Service Balance**

Major	Adjusted 12/31/2010	2/28/2011	Difference
311	422,346.78	423,015.85	(669.07)
312	567,414,209.32	572,511,690.05	(5,097,480.73)
316	309,946.72	324,017.77	(14,071.05)
364	93,267.23	93,384.11	(116.88)
365	145,148.46	145,330.35	(181.89)
366	56,552.91	56,623.78	(70.87)
367	148,754.99	148,941.40	(186.41)
369	2,593.81	2,597.06	(3.25)
373	23,264.04	23,293.19	(29.15)
391	368,776.43	369,238.55	(462.12)
Grand Total	568,984,860.69	574,098,132.11	(5,113,271.42)

Ameren Missouri
MPSC Case No. ER-2011-0028
Construction Accounting AFUDC
Sioux Scrubber Project 15443

	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Total</u>
AFUDC for assets in service up to 12/31/10	849,837	3,702,340	3,697,765	3,702,345	3,702,345	3,702,345	3,702,345	3,702,345	3,702,345	30,464,014

* Includes debt and equity portion of AFUDC

Ameren Missouri
MPSC Case No. ER-2011-0028
Construction Accounting Depreciation
Sioux Scrubber Project 15443

	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Total</u>
Depr Exp for assets in-service up to 12/31/10	409,258	1,787,689	1,787,689	1,787,689	1,787,689	1,787,689	1,787,689	1,787,689	1,787,689	14,710,770

**Ameren Missouri
Taum Sauk by Account
February 2011**

Major	Per Books 19481	Adjustment	Revised Total
331	83,161,412	(83,161,412)	0
332	(974,898)	83,766,301	82,791,403
333	194,279	(194,279)	0
334	(18,627)	245,627	227,000
335	705,190	(685,190)	20,000
364	(31,177)	0	(31,177)
365	(28,535)	0	(28,535)
366	81	0	81
367	430	0	430
369	11	0	11
373	(12,640)	0	(12,640)
374	0	0	0
375	0	0	0
376	0	0	0
379	0	0	0
397	(28,953)	28,953	0
	82,966,574	0	82,966,574

**Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)**

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
<u>Intangible Plant</u>		
302		
Osage	\$ 20,581,717	\$ 20,581,692
303		
Distribution	6,324,844	6,351,323
Meramec	4,319,775	4,319,775
Common	784,123	6,537,745
Sioux	1,894,211	1,894,211
Labadie	1,451,131	1,451,131
Rush Island	1,487,937	1,487,937
Callaway	7,978,290	8,445,923
Taum Sauk	360,352	470,092
Osage	2,761,444	2,988,765
Keokuk	1,456,637	1,544,995
Other Prod	859,861	773,213
Total 303	<u>29,678,605</u>	<u>36,265,110</u>
Total Intangible Plant	<u>50,260,322</u>	<u>56,846,802</u>
<u>Steam Production Plant</u>		
Meramec		
310	\$ 272,391	\$ 272,391
311	44,528,084	44,979,906
312	435,621,463	439,047,408
314	87,401,224	87,406,035
315	42,932,874	42,896,533
316	16,257,476	16,501,412
317	-	-
	<u>627,013,512</u>	<u>631,103,685</u>
Common (Transfer Facility)		
311	1,959,206	1,959,206
312	36,983,418	36,507,051
315	3,129,975	3,129,975
316	45,381	46,616
	<u>42,117,980</u>	<u>41,642,848</u>
Sioux		
310	672,523	1,472,276
311	45,208,979	46,366,543
312	393,095,711	1,029,186,611
314	98,602,312	98,384,198
315	34,521,292	35,233,327
316	10,120,355	11,013,823
317	-	-
	<u>582,221,172</u>	<u>1,221,656,778</u>

**Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)**

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
Venice		
310	-	-
311	-	-
312	-	-
314	-	-
315	-	-
316	-	-
317	-	-
	<u>-</u>	<u>-</u>
Labadie		
310	16,530,519	16,530,520
311	66,436,078	66,999,651
312	597,508,336	599,581,419
314	208,351,815	208,335,431
315	82,867,305	82,844,042
316	19,804,786	20,467,105
317	-	-
	<u>991,498,839</u>	<u>994,758,168</u>
Coal Cars		
312.03	<u>93,445,169</u>	<u>92,745,125</u>
Rush Island		
310	746,958	746,958
311	55,993,796	59,268,739
312	390,405,202	416,000,341
314	136,940,251	153,797,359
315	39,668,864	41,503,298
316	11,505,344	11,934,813
317	-	-
	<u>635,260,415</u>	<u>683,251,508</u>
<u>Total Steam Production Plant</u>	<u>\$ 2,971,557,087</u>	<u>\$ 3,665,158,112</u>

**Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)**

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
<u>Nuclear Production Plant</u>		
Callaway		
182	\$ 116,730,946	\$ 116,730,946
320	7,294,834	7,294,834
321	916,179,338	920,943,730
322	1,015,285,063	1,022,183,735
323	499,858,297	504,937,748
324	210,874,710	232,325,232
325	172,503,927	175,392,149
326	-	-
	<u>\$ 2,938,727,115</u>	<u>\$ 2,979,808,374</u>
<u>Hydraulic Production Plant</u>		
Osage		
330	\$ 9,935,502	\$ 9,935,502
331	5,167,763	5,089,271
332	31,416,962	31,311,943
333	50,409,071	67,061,850
334	6,256,279	13,088,759
335	2,816,576	2,893,460
336	11,214	11,214
336 SQ	66,231	66,231
	<u>106,079,598</u>	<u>129,458,230</u>
Keokuk		
330	8,426,299	8,380,817
331	5,373,170	5,047,958
332	14,580,174	14,552,924
333	78,868,587	78,440,989
334	10,889,178	11,247,335
335	3,711,927	3,735,866
336	98,917	98,920
336 SQ	16,009	16,006
	<u>121,964,261</u>	<u>121,520,815</u>
<u>Total Hydraulic Prod Plant</u>	<u>\$ 228,043,859</u>	<u>\$ 250,979,045</u>
<u>Pumped Storage Production Plant</u>		
Taum Sauk		
330	\$ 266,340	\$ 266,498
331	34,130,496	37,775,865
332	28,617,244	112,208,585
333	39,946,081	43,084,255
334	7,554,885	7,978,526
335	2,639,066	3,829,100

**Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)**

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
336	<u>207,653</u>	<u>232,193</u>
	<u>113,361,765</u>	<u>205,375,022</u>
<u>Total Hydro & Pumped</u>		
<u>Storage Production Plant</u>	\$ 341,405,624	\$ 456,354,067
<u>Other Production Plant</u>		
340	\$ 6,660,445	\$ 6,660,445
341	30,935,730	31,339,112
342	28,746,854	29,162,387
344	1,047,092,403	1,048,704,843
344-Solar	-	1,267,638
345	77,729,714	82,485,211
346	<u>5,078,822</u>	<u>5,408,388</u>
	<u>1,196,243,968</u>	<u>1,205,028,024</u>
<u>Total Production Plant</u>	\$ 7,447,933,794	\$ 8,306,348,577
<u>Missouri Transmission Plant</u>		
350	\$ 38,485,003	\$ 38,826,428
352	6,242,181	6,242,437
353	235,797,324	260,701,900
354	70,638,332	85,840,517
355	139,358,946	142,017,364
356	149,028,662	151,635,133
359	39,225	39,225
359 SQ	<u>32,563</u>	<u>32,563</u>
	<u>\$ 639,622,236</u>	<u>\$ 685,335,567</u>
<u>Missouri Distribution Plant</u>		
360	\$ 30,119,393	\$ 30,746,303
361	16,181,584	16,473,121
362	660,398,241	701,529,281
364	839,282,149	870,816,556
365	937,660,529	981,431,083
366	266,631,192	276,726,903
367	567,611,285	585,241,629
368	409,341,312	412,669,885
369.01	160,040,403	163,370,923
369.02	138,611,072	142,077,860
369.091	-	-
370	<u>107,998,830</u>	<u>108,294,680</u>

**Ameren Missouri
ELECTRIC PLANT IN SERVICE
(Excluding ARO Balances)**

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
371	164,613	164,614
373	112,882,565	114,732,947
	<u>\$ 4,246,923,168</u>	<u>\$ 4,404,275,785</u>
<u>Missouri General Plant</u>		
389	\$ 11,628,246	\$ 12,214,645
389 SQ	260,360	-
390	197,164,965	207,412,943
390 SQ	5,034,774	-
391	44,389,349	47,298,437
391 SQ	602,896	-
391.1	434,166	434,166
391.2	15,640,515	17,042,335
392	100,400,515	106,876,676
393	2,419,257	2,811,003
393 SQ	877,182	-
394	14,556,163	16,760,210
394 SQ	1,527,995	-
395	3,988,588	4,268,347
395 SQ	4,387,279	-
396	8,846,181	9,855,024
397	64,679,999	70,299,895
397 SQ	72,995,605	-
398	753,316	845,176
398 SQ	33,108	-
399	-	-
	<u>\$ 550,620,459</u>	<u>\$ 496,118,857</u>
<u>Total Electric Plant in Service</u>	\$ 12,935,359,979	\$ 13,948,925,588
Less Allocation to Gas	<u>(6,053,116)</u>	<u>(6,555,800)</u>
<u>Total Electric Plant in Service</u>	\$ 12,929,306,863	\$ 13,942,369,788

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	TEST YEAR AMOUNT		
	Reserve Balance at 2/28/2011	REDUCE ARO ASSETS	Adjusted Reserve Balance at 2/28/2011
	(1)	(2)	(3)=(1)+(2)
<u>Intangible Plant</u>			
302			
Osage	2,458,715	-	2,458,715
303			
Distribution	5,201,244	-	5,201,244
Meramec	2,881,783	-	2,881,783
Common	1,427,698	-	1,427,698
Sioux	1,422,473	-	1,422,473
Labadie	1,419,575	-	1,419,575
Rush Island	1,461,104	-	1,461,104
Callaway	7,686,344	-	7,686,344
Taum Sauk	298,920	-	298,920
Osage	1,566,212	-	1,566,212
Keokuk	1,150,556	-	1,150,556
Other Prod	467,073	-	467,073
Total 303	24,982,982	-	24,982,982
Total Intangible Plant			
	27,441,697	-	27,441,697
<u>Steam Production Plant</u>			
Meramec			
310	-	-	-
311	28,202,806	-	28,202,806
312	144,175,670	-	144,175,670
314	57,403,194	-	57,403,194
315	24,229,999	-	24,229,999
316	5,929,960	-	5,929,960
317	3,886,471	(3,886,471)	-
	263,828,100	(3,886,471)	259,941,629
Common (Transfer Facility)			
311	394,944	-	394,944
312	9,250,431	-	9,250,431
315	640,509	-	640,509
316	5,701	-	5,701
	10,291,585	-	10,291,585
Sioux			
310	-	-	-
311	16,043,760	-	16,043,760
312	143,546,272	-	143,546,272
314	37,447,059	-	37,447,059
315	14,178,581	-	14,178,581
316	3,325,543	-	3,325,543
317	1,496,531	(1,496,531)	-
	216,037,746	(1,496,531)	214,541,215
Venice			
310	-	-	-
311	(10,280,037)	-	(10,280,037)
312	1,908,697	-	1,908,697

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

TEST YEAR AMOUNT			
FERC Acct	Reserve Balance at 2/28/2011	REDUCE ARO ASSETS	Adjusted Reserve Balance at 2/28/2011
	(1)	(2)	(3)=(1)+(2)
314	551,400	-	551,400
315	-	-	-
316	(116,122)	-	(116,122)
317	(1,286,314)	1,286,314	-
	(9,222,376)	1,286,314	(7,936,062)
Labadie			
310	-	-	-
311	38,285,442	-	38,285,442
312	331,729,978	-	331,729,978
314	80,673,714	-	80,673,714
315	43,925,889	-	43,925,889
316	9,031,740	-	9,031,740
317	2,233,672	(2,233,672)	-
	505,880,435	(2,233,672)	503,646,763
Coal Cars (2)			
312.03	63,096,132	-	63,096,132
Rush Island			
310	-	-	-
311	35,394,533	-	35,394,533
312	200,081,495	-	200,081,495
314	58,541,974	-	58,541,974
315	18,129,017	-	18,129,017
316	5,178,026	-	5,178,026
317	558,646	(558,646)	-
	317,883,691	(558,646)	317,325,045
Total Steam Production Plant			
	1,367,795,313	(6,889,006)	1,360,906,307
Total Steam Plant Excluding Coal Cars 312.03			
	1,304,699,181	(6,889,006)	1,297,810,175
Nuclear Production Plant			
Callaway			
182	66,335,585	-	66,335,585
320	-	-	-
321	532,296,859	-	532,296,859
322	391,640,631	-	391,640,631
323	217,845,819	-	217,845,819
324	129,929,469	-	129,929,469
325	39,553,817	-	39,553,817
326	-	-	-
	1,377,602,180	-	1,377,602,180
Hydraulic Production Plant			
Osage			

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

TEST YEAR AMOUNT			
FERC Acct	Reserve Balance at 2/28/2011	REDUCE ARO ASSETS	Adjusted Reserve Balance at 2/28/2011
	(1)	(2)	(3)=(1)+(2)
111	5,490,335	-	5,490,335
330	-	-	-
331	1,388,081	-	1,388,081
332	14,902,303	-	14,902,303
333	7,587,296	-	7,587,296
334	2,102,754	-	2,102,754
335	476,119	-	476,119
336	122,085	-	122,085
336 SQ	-	-	-
	32,068,973	-	32,068,973
Keokuk			
111	3,831,617	-	3,831,617
330	45,471	-	45,471
331	1,574,748	-	1,574,748
332	6,308,420	-	6,308,420
333	11,191,986	-	11,191,986
334	1,390,914	-	1,390,914
335	839,187	-	839,187
336	68,818	-	68,818
336 SQ	-	-	-
	25,251,161	-	25,251,161
<u>Total Hydraulic Production Plant</u>			
	57,320,134	-	57,320,134
<u>Pumped Storage Production Plant</u>			
Taum Sauk			
330	-	-	-
331	3,358,551	-	3,358,551
332	10,985,622	-	10,985,622
333	8,510,314	-	8,510,314
334	649,721	-	649,721
335	322,944	-	322,944
336	62,111	-	62,111
	23,889,263	-	23,889,263
<u>Total Hydro & Pumped Storage Production Plant</u>			
	81,209,397	-	81,209,397
<u>Other Production Plant</u>			
340	(51,256)	-	(51,256)
341	8,900,448	-	8,900,448
342	7,042,627	-	7,042,627
344	476,419,515	-	476,419,515
344-Solar	15,701	-	15,701
345	16,732,259	-	16,732,259
346	1,761,376	-	1,761,376

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

FERC Acct	TEST YEAR AMOUNT		
	Reserve Balance at 2/28/2011	REDUCE ARO ASSETS	Adjusted Reserve Balance at 2/28/2011
	(1)	(2)	(3)=(1)+(2)
	510,820,670	-	510,820,670
Total Production Plant			
	3,337,427,560	(6,889,006)	3,330,538,554

Missouri Transmission Plant

111	7,287,313	-	7,287,313
350	1,009,537	-	1,009,537
352	2,518,559	-	2,518,559
353	68,611,360	-	68,611,360
354	46,701,180	-	46,701,180
355	61,193,100	-	61,193,100
356	57,978,506	-	57,978,506
359	83,684	-	83,684
359 SQ	-	-	-
	245,383,239	-	245,383,239

Missouri Distribution Plant

360	363,455	-	363,455
361	5,777,092	-	5,777,092
362	207,150,507	-	207,150,507
364	655,448,711	-	655,448,711
365	300,642,333	-	300,642,333
366	80,371,779	-	80,371,779
367	173,774,119	-	173,774,119
368	133,702,210	-	133,702,210
369.01	196,426,504	-	196,426,504
369.02	95,263,393	-	95,263,393
369.091	-	-	-
370	39,437,044	-	39,437,044
371	153,336	-	153,336
373	61,070,200	36,012	61,106,212
	1,949,580,683	36,012	1,949,616,695

Missouri General Plant

389	(103)	-	(103)
389 SQ	-	-	-
390	60,284,568	-	60,284,568
390 SQ	-	-	-
391	29,815,229	-	29,815,229
391 SQ	-	-	-
391.1	332,101	-	332,101
391.2	17,225,554	-	17,225,554
392	36,453,659	-	36,453,659
393	947,146	-	947,146
393 SQ	-	-	-
394	6,586,339	-	6,586,339
394 SQ	-	-	-
395	404,551	-	404,551

Ameren Missouri - Electric
Annualized Depreciation and Reserve Adjustments

TEST YEAR AMOUNT			
FERC Acct	Reserve Balance at 2/28/2011 (1)	REDUCE ARO ASSETS (2)	Adjusted Reserve Balance at 2/28/2011 (3)=(1)+(2)
395 SQ	-	-	-
396	2,954,622	-	2,954,622
397	52,664,340	-	52,664,340
397 SQ	-	-	-
398	310,182	-	310,182
398 SQ	-	-	-
399	160,962	(160,962)	-
	208,139,150	(160,962)	207,978,188
<u>Total General Plant Excluding 392 & 396</u>			
	168,730,869	(160,962)	168,569,907
<u>Total Electric Plant in Service</u>			
	5,767,972,329	(7,013,956)	5,760,958,373

(a) Current rate is per the rates issued in the 2009 MO Electric Rate Case, effective June 2010.

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of</u> <u>March 31, 2010</u>	<u>Balance as of</u> <u>February 28, 2011</u>
<u>Intangible Plant</u>		
302		
Osage	\$ 1,907,575	\$ 2,458,715
303		
Distribution	4,871,990	5,201,244
Meramec	2,361,897	2,881,783
Common	383,053	1,427,698
Sioux	1,188,171	1,422,473
Labadie	1,283,934	1,419,575
Rush Island	1,387,203	1,461,104
Callaway	6,828,397	7,686,344
Taum Sauk	272,080	298,920
Osage	1,026,290	1,566,212
Keokuk	972,486	1,150,556
Other Prod	563,041	467,073
Total 303	<u>21,138,542</u>	<u>24,982,982</u>
Total Intangible Plant	<u>23,046,117</u>	<u>27,441,697</u>
<u>Steam Production Plant</u>		
Meramec		
310	\$ -	\$ -
311	27,678,551	28,202,806
312	128,626,412	144,175,670
314	55,633,222	57,403,194
315	23,346,447	24,229,999
316	5,424,159	5,929,960
317	-	-
	<u>240,708,791</u>	<u>259,941,629</u>
Missouri Production Plant	<u>\$ -</u>	<u>\$ -</u>
Common (Transfer Facility)		
311	358,062	394,944
312	8,530,609	9,250,431
315	572,824	640,509
316	4,586	5,701
	<u>9,466,081</u>	<u>10,291,585</u>
Sioux		
310	-	-
311	15,159,893	16,043,760
312	134,566,148	143,546,272
314	35,572,302	37,447,059
315	13,427,942	14,178,581
316	3,118,417	3,325,543
317	-	-
	<u>201,844,702</u>	<u>214,541,215</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
Venice		
310	-	-
311	(7,249,196)	(10,280,037)
312	1,908,697	1,908,697
314	551,400	551,400
315	-	-
316	(116,121)	(116,122)
317	-	-
	<u>(4,905,220)</u>	<u>(7,936,062)</u>
Labadie		
310	-	-
311	37,565,942	38,285,442
312	322,965,480	331,729,978
314	76,484,994	80,673,714
315	43,029,611	43,925,889
316	8,775,437	9,031,740
317	-	-
	<u>488,821,464</u>	<u>503,646,763</u>
Coal Cars		
312.03	<u>58,725,879</u>	<u>63,096,132</u>
Rush Island		
310	-	-
311	34,902,607	35,394,533
312	207,690,245	200,081,495
314	59,876,793	58,541,974
315	17,688,503	18,129,017
316	5,039,796	5,178,026
317	-	-
	<u>325,197,944</u>	<u>317,325,045</u>
<u>Total Steam Production Plant</u>	<u>\$ 1,319,859,641</u>	<u>\$ 1,360,906,307</u>
<u>Nuclear Production Plant</u>		
Callaway		
182	\$ 62,955,406	\$ 66,335,585
320	-	-
321	519,341,956	532,296,859
322	368,262,400	391,640,631
323	210,037,616	217,845,819
324	127,264,087	129,929,469
325	35,552,497	39,553,817
326	-	-
	<u>\$ 1,323,413,962</u>	<u>\$ 1,377,602,180</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of</u> <u>March 31, 2010</u>	<u>Balance as of</u> <u>February 28, 2011</u>
<u>Hydraulic Production Plant</u>		
Osage		
111	\$ 5,403,874	\$ 5,490,335
330	-	-
331	1,374,588	1,388,081
332	14,308,537	14,902,303
333	6,714,388	7,587,296
334	1,842,555	2,102,754
335	442,918	476,119
336	120,736	122,085
	<u>30,207,596</u>	<u>32,068,973</u>
Keokuk		
111	3,765,780	3,831,617
330	46,485	45,471
331	1,494,971	1,574,748
332	6,140,340	6,308,420
333	9,437,573	11,191,986
334	1,145,742	1,390,914
335	785,063	839,187
336	66,818	68,818
	<u>22,882,772</u>	<u>25,251,161</u>
<u>Total Hydraulic Prod Plant</u>	<u>\$ 53,090,368</u>	<u>\$ 57,320,134</u>
<u>Pumped Storage Production Plant</u>		
Taum Sauk		
330	\$ -	\$ -
331	503,072	3,358,551
332	7,757,918	10,985,622
333	7,477,864	8,510,314
334	511,919	649,721
335	253,964	322,944
336	60,582	62,111
	<u>16,565,319</u>	<u>23,889,263</u>
<u>Total Hydro & Pumped</u>		
<u>Storage Production Plant</u>	<u>\$ 69,655,687</u>	<u>\$ 81,209,397</u>

**Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)**

	<u>Balance as of March 31, 2010</u>	<u>Balance as of February 28, 2011</u>
<u>Other Production Plant</u>		
340	\$ (51,256)	\$ (51,256)
341	8,212,523	8,900,448
342	6,360,833	7,042,627
344	458,888,326	476,419,515
344-Solar	-	15,701
345	16,251,356	16,732,259
346	1,598,540	1,761,376
	<u>491,260,322</u>	<u>510,820,670</u>
 <u>Total Production Plant</u>		
	<u>\$ 3,204,189,612</u>	<u>\$ 3,330,538,554</u>
 <u>Missouri Transmission Plant</u>		
111	\$ 7,066,751	\$ 7,287,313
350	1,013,314	1,009,537
352	2,422,999	2,518,559
353	67,331,933	68,611,360
354	45,720,683	46,701,180
355	56,495,928	61,193,100
356	54,661,917	57,978,506
359	82,367	83,684
	<u>\$ 234,795,892</u>	<u>\$ 245,383,239</u>
 <u>Missouri Distribution Plant</u>		
108	\$ -	\$ -
360	363,937	363,455
361	5,523,271	5,777,092
362	199,707,572	207,150,507
364	623,229,500	655,448,711
365	287,118,766	300,642,333
366	75,663,636	80,371,779
367	164,796,458	173,774,119
368	129,580,021	133,702,210
369.01	185,862,221	196,426,504
369.02	91,420,438	95,263,393
369.091	-	-
370	38,061,908	39,437,044
371	148,798	153,336
373	58,272,739	61,106,212
375	-	-
	<u>\$ 1,859,749,265</u>	<u>\$ 1,949,616,695</u>

Ameren Missouri
ACCUMULATED RESERVE - ELECTRIC
(Excluding ARO Balances)

	<u>Balance as of</u> <u>March 31, 2010</u>	<u>Balance as of</u> <u>February 28, 2011</u>
<u>Missouri General Plant</u>		
389	\$ -	\$ (103)
390	58,922,750	60,284,568
391	27,748,301	29,815,229
391.1	332,101	332,101
391.2	14,508,588	17,225,554
392	34,957,553	36,453,659
393	1,707,806	947,146
394	7,456,305	6,586,339
395	4,485,517	404,551
396	2,885,179	2,954,622
397	117,929,355	52,664,340
398	325,393	310,182
399	-	-
	<u>\$ 271,258,848</u>	<u>\$ 207,978,188</u>
<u>Total Electric Plant in Service</u>	<u>\$ 5,593,039,734</u>	<u>\$ 5,760,958,373</u>
Less Allocation to Gas	<u>(3,057,903)</u>	<u>(2,748,260)</u>
<u>Total Electric Plant in Service</u>	<u>\$ 5,589,981,831</u>	<u>\$ 5,758,210,113</u>

Ameren Missouri
ALLOCATION OF FUEL AND GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED 02/28/11
CONFIDENTIAL

	<u>TOTAL COMPANY</u>	<u>ELECTRIC OPERATIONS</u>			<u>SALES FOR RESALE</u>	<u>GAS OPERATIONS</u>
		<u>PRODUCTION</u>	<u>TRANSMISSION</u>	<u>MISSOURI RETAIL</u>		
UNBURNED NUCLEAR FUEL	\$ 83,261,147	\$ 83,261,147	-	-	-	-
COAL	141,094,128	141,094,128	-	-	-	-
OIL	5,728,730	5,728,730	-	-	-	-
PETROLEUM COKE	-	-	-	-	-	-
STORED GAS	4,250,572	4,250,572	-	-	-	-
PROPANE	120,766	-	-	-	-	120,766
TOTAL FOSSIL FUEL	234,455,343	234,334,577	-	-	-	120,766
GENERAL MATERIALS AND SUPPLIES	166,447,055	124,918,515	5,293,016	34,937,237	183,092	1,115,195
TOTAL FUEL & GEN. M. & S.	<u>\$ 400,902,398</u>	<u>\$ 359,253,092</u>	<u>\$ 5,293,016</u>	<u>\$ 34,937,237</u>	<u>\$ 183,092</u>	<u>\$ 1,235,961</u>
GEN. MAT. & SUP. @ 12/31/10 PER YE COSS	\$ 166,737,499	\$ 125,158,006	\$ 5,303,008	\$ 34,990,683	\$ 176,539	\$ 1,109,263
ALLOCATION FACTOR	100.00%	75.05%	3.18%	20.99%	0.11%	0.67%

Ameren Missouri
PRO FORMA FUEL & GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED 02/28/2011
CONFIDENTIAL

NUCLEAR FUEL (1)				PETROLEUM		STORED		GAS		MATERIALS	
		COAL	OIL	COKE	GAS	PROPANE	& SUPPLIES(2)				
SEPTEMBER, 2008	\$ 69,304,729										
OCTOBER	64,603,314										
NOVEMBER	60,045,104										
DECEMBER	55,344,342										
JANUARY, 2009	50,644,199										
FEBRUARY	46,402,593	\$ 143,991,865	\$ 5,853,295	\$ -	\$ 4,829,673	\$ 121,650	\$ 168,733,461				
MARCH	41,734,183	150,838,091	5,885,646	-	4,706,940	121,650	168,081,154				
APRIL	39,180,368	152,950,673	5,887,919	-	4,877,285	121,650	166,288,742				
MAY	39,180,368	147,291,624	5,806,042	-	4,987,724	121,650	164,640,253				
JUNE	138,955,437	136,320,460	5,603,675	-	4,872,041	121,650	164,664,052				
JULY	132,854,231	130,510,279	5,702,868	-	4,136,919	121,650	163,942,383				
AUGUST	126,703,540	127,059,409	5,710,325	-	3,554,461	121,650	164,849,217				
SEPTEMBER	120,717,332	134,794,651	5,596,190	-	3,843,144	121,650	165,024,439				
OCTOBER	114,592,795	142,441,274	5,494,662	-	4,124,571	121,650	166,525,264				
NOVEMBER	108,637,719	147,356,002	5,508,153	-	4,035,585	121,650	166,541,868				
DECEMBER	102,478,830	142,116,434	5,926,281	-	4,314,504	117,820	166,737,499				
JANUARY, 2010	96,450,923	137,962,944	5,847,721	-	3,398,902	117,820	167,616,682				
FEBRUARY	<u>90,870,646</u>	<u>137,474,314</u>	<u>5,650,713</u>	-	<u>3,575,692</u>	<u>117,820</u>	<u>170,166,697</u>				
TOTAL	\$ 1,498,700,653	\$ 1,831,108,020	\$ 74,473,490	\$ -	\$ 55,257,441	\$ 1,569,960	\$ 2,163,811,711				
AVERAGE	\$ 83,261,147	\$ 140,854,463	\$ 5,728,730	\$ -	\$ 4,250,572	\$ 120,766	\$ 166,447,055				

	13 MONTH AVERAGE AT 02/28/11	PRO FORMA ADJUSTMENT TO REFLECT AVERAGE INV	PRO FORMA 13 MONTH AVERAGE AT 02/28/11
AVERAGE FOSSIL FUEL:			
COAL	\$ 140,854,463	\$ 239,665	\$ 141,094,128
OIL	5,728,730	-	5,728,730
PETROLEUM COKE	-	-	-
STORED GAS	4,250,572	-	4,250,572
PROPANE - MO. GAS	<u>120,766</u>	<u>-</u>	<u>120,766</u>
TOTAL AVG. FOSSIL FUEL	\$ 150,954,531	\$ 239,665	\$ 151,194,196

PLANT:	AVERAGE INVENTORY (tons) (4)	UNUSABLE BASE (tons) (5)	USABLE INVENTORY (tons)	UNIT PRICE (3)	VALUE OF 13 MONTH SUPPLY
LABADIE	2,068,231	65,000	\$ 2,003,231	\$ 27.499	\$ 55,086,649
SIoux	626,769	35,000	591,769	39.487	23,367,064
MERAMEC	903,769	45,000	858,769	33.957	29,161,133
RUSH ISLAND	<u>919,231</u>	<u>53,000</u>	<u>866,231</u>	<u>32.239</u>	<u>27,926,075</u>
TOTAL COAL	4,518,000	198,000	4,320,000		\$ 135,540,921
UNUSABLE BASE (5)					<u>5,553,207</u> (5)
TOTAL					\$ 141,094,128

(1) PER G/L Query.

(2) PER F&S A11.

(3) Price per ton per Tim Finnell.

(4) Data received from MO Fossil Fuels group, Paul Mertens.

(5) Per Stipulation and Agreement in AmerenUE Case ER-2008-0318

AMERENUE COAL INVENTORIES FOR THE PERIOD JANUARY 2009 THROUGH JANUARY 2010

AMERENUE COALRIES FOR THE PERIOD FEBRUARY 1, 2010 THROUGH FEBRUARY 28, 2011

Plant	ACTUAL INVENTORIES											Source: Fuel Pattern MO 2011v21.xls				
	March	April	May	2010 (Data Source: Year End Fuel Pattern 2010.xls)						2011		2/1/10 - 2/28/11	Unusable	Max Burn	Max Days	
				June	July	August	September	October	November	December	January	February	Average	Inventory	Tons/Day	Inventory
Labadie	2,088,000	2,086,000	2,070,000	2,086,000	2,011,000	2,030,000	2,022,000	2,020,000	2,027,000	2,134,000	2,110,000	2,081,000	2,068,231	65,000	32,000	63
Rush Island (including RI tons @ Hillcrest)	1,166,000	1,155,000	1,084,000	925,000	738,000	675,000	698,000	801,000	843,000	921,000	906,000	911,000	919,231	53,000	17,000	51
Sioux PRB	355,000	366,000	289,000	349,000	329,000	274,000	337,000	419,000	471,000	474,000	466,000	481,000	378,692	15,000	8,400	43
Sioux ILL	315,000	271,000	291,000	237,000	225,000	231,000	271,000	298,000	267,000	229,000	186,000	150,000	248,077	20,000	3,400	67
Meramec (including Hillcrest tons)	928,000	1,005,000	1,046,000	811,000	831,000	834,000	907,000	978,000	991,000	865,000	815,000	818,000	903,769	45,000	13,000	66
													4,518,000	198,000	73,800	59

**Ameren Missouri
FUEL INVENTORY AND GENERAL MATERIALS & SUPPLIES
13 MONTHS ENDED FEBRUARY 28, 2011**

DATE	TOTAL NUCLEAR FUEL	COAL	ELECTRIC FOSSIL FUEL					ELECTRIC FOSSIL FUEL	TOTAL ELECTRIC FUEL
			OIL	SHR. TIRES	PETROL. COKE	Storage for CTG's	ELEC. PROPANE		
09/30/09	69,304,729								
10/31/09	64,603,314								
11/30/09	60,045,104								
12/31/09	55,344,342								
01/31/10	50,644,199								
02/28/10	46,402,593	143,991,865	5,853,295	-	-	4,829,673	-	154,674,833	201,077,426
03/31/10	41,734,183	150,838,091	5,885,646	-	-	4,706,940	-	161,430,677	203,164,860
04/30/10	39,180,368	152,950,673	5,887,919	-	-	4,877,285	-	163,715,877	202,896,245
05/31/10	39,180,368	147,291,624	5,806,042	-	-	4,987,724	-	158,085,390	197,265,758
06/30/10	138,955,437	136,320,460	5,603,675	-	-	4,872,041	-	146,796,176	285,751,613
07/31/10	132,854,231	130,510,279	5,702,868	-	-	4,136,919	-	140,350,066	273,204,297
08/31/10	126,703,540	127,059,409	5,710,325	-	-	3,554,461	-	136,324,195	263,027,735
09/30/10	120,717,332	134,794,651	5,596,190	-	-	3,843,144	-	144,233,985	264,951,317
10/31/10	114,592,795	142,441,274	5,494,662	-	-	4,124,571	-	152,060,507	266,653,302
11/30/10	108,637,719	147,356,002	5,508,153	-	-	4,035,585	-	156,899,740	265,537,459
12/31/10	102,478,830	142,116,434	5,926,281	-	-	4,314,504	-	152,357,219	254,836,049
01/31/11	96,450,923	137,962,944	5,847,721	-	-	3,398,902	-	147,209,567	243,660,490
02/28/11	90,870,646	137,474,314	5,650,713	-	-	3,575,692	-	146,700,719	237,571,365
TOTAL	\$ 1,498,700,653	\$ 1,831,108,020	\$ 74,473,490	\$ -	\$ -	\$ 55,257,441	\$ -	\$ 1,960,838,951	\$ 3,159,597,916
AVERAGE	\$ 83,261,147	\$ 140,854,463	\$ 5,728,730	\$ -	\$ -	\$ 4,250,572	\$ -	\$ 150,833,765	\$ 234,094,912

DATE	MISSOURI GAS			ILLINOIS GAS			TOTAL FUEL *	GENERAL M. & S.
	MO. PROPANE	U/G	TOTAL MO. GAS	ILL. PROPANE	GAS U/G	TOTAL ILL. GAS		
02/28/10	121,650	6,746,350	6,868,000	-	-	-	207,945,426	168,733,461
03/31/10	121,650	1,989,334	2,110,984	-	-	-	205,275,844	168,081,154
04/30/10	121,650	5,251,041	5,372,691	-	-	-	208,268,936	166,288,742
05/31/10	121,650	9,804,233	9,925,883	-	-	-	207,191,641	164,640,253
06/30/10	121,650	14,596,138	14,717,788	-	-	-	300,469,401	164,664,052
07/31/10	121,650	19,356,043	19,477,693	-	-	-	292,681,990	163,942,383
08/31/10	121,650	23,354,044	23,475,694	-	-	-	286,503,429	164,849,217
09/30/10	121,650	28,205,155	28,326,805	-	-	-	293,278,122	165,024,439
10/31/10	121,650	32,463,468	32,585,118	-	-	-	299,238,420	166,525,264
11/30/10	121,650	29,259,192	29,380,842	-	-	-	294,918,301	166,541,868
12/31/10	117,820	22,266,823	22,384,643	-	-	-	277,220,692	166,737,499
01/31/11	117,820	13,150,611	13,268,431	-	-	-	256,928,921	167,616,682
02/28/11	117,820	7,546,576	7,664,396	-	-	-	245,235,761	170,166,697
TOTAL	\$ 1,569,960	\$ 213,989,008	\$ 215,558,968	\$ -	\$ -	\$ -	\$ 3,375,156,884	\$ 2,163,811,711
AVERAGE	\$ 120,766	\$ 16,460,693	\$ 16,581,459	\$ -	\$ -	\$ -	\$ 250,676,371	\$ 166,447,055

* TOTAL FUEL AVERAGE includes 18 month average for Nuclear Fuel

Ameren Missouri
ALLOCATION OF AVERAGE PREPAYMENTS
13 MONTHS ENDED FEBRUARY 28, 2011

ALLOCATION OF AVERAGE PREPAYMENTS for surveillance reports only based on previous calendar year end study

	<u>TOTAL</u> <u>COMPANY</u>	<u>ELECTRIC</u>	<u>GAS</u>
AVERAGE PREPAYMENTS			
RENTS (1)	8,328	8,171	157
INSURANCE - DIRECT (2)	7,436,301	6,339,472	1,096,829
REG. COMMISSION ASSESSMENTS (1)	147,196	144,414	2,782
FREIGHT ON COAL	624,349	624,349	-
IMAGING SOFTWARE (ELEC ONLY)	50,134	50,134	-
M/A COM RADIO SYSTEM SERVICE AGRMNT (1)	82,114	80,562	1,552
MEDICAL & DENTAL VEBA-MANAGEMENT (1)	682,529	669,629	12,900
MEDICAL & DENTAL VEBA-CONTRACT (1)	1,579,307	1,549,458	29,849
SYBASE MAINTENANCE (ELECTRIC ONLY)	46,114	46,114	-
COAL CAR LEASE	<u>498,702</u>	<u>498,702</u>	<u>-</u>
 TOTAL AVERAGE PREPAYMENTS	 <u>\$ 11,155,074</u>	 <u>\$ 10,011,005</u>	 <u>\$ 1,144,069</u>

OPERATING EXPENSES
12 MONTHS ENDED 12/31/2010

	<u>TOTAL</u> <u>COMPANY</u>	<u>ELECTRIC</u>	<u>GAS</u>
OPERATING EXPENSES			
MISSOURI (3)	\$ 1,820,300,271	\$ 1,696,695,125	\$ 123,605,146
ILLINOIS	-	-	-
LESS:			
PURCHASED POWER (3)	137,184,349	137,184,349	-
UNDER/OVER RECOVERED FUEL ADJ CLAUSE (FAC)	(116,293,194)	(116,293,194)	-
PURCHASED GAS (3)	91,331,124	-	91,331,124
RATE REFUND AMORTIZATION	-	-	-
TOTAL ADJUSTMENTS	<u>112,222,279</u>	<u>20,891,155</u>	<u>91,331,124</u>
 ADJUSTED OPERATING EXPENSES	 <u>\$ 1,708,077,992</u>	 <u>\$ 1,675,803,970</u>	 <u>\$ 32,274,022</u>
 ALLOCATION FACTOR FOR PREPAYMENTS	 100.00%	 98.11%	 1.89%

(1) ALLOCATION FACTOR FOR PREPAYMENTS

(2) EXCLUDES FREIGHT ON COAL AND COAL CAR LEASE, WHICH ARE 100% ELECTRIC; AND INSURANCE WHICH IS MAINTAINED BY UTILITY IN G/L AND DIRECTLY ASSIGNED.

(3) SOURCE: 19607 12/31/10 REPORT FOR UEC - ELECTRIC AND GAS.

NOTE: PURCHASED GAS EXCLUDES ACCOUNT 807 WHICH REPRESENTS A NON-COMMODITY GAS PURCHASE SUCH AS FEES TO PROCURE GAS, OTHER OVERHEADS, ETC.

**Ameren Missouri
AVERAGE PREPAYMENTS
13 MONTHS ENDED FEBRUARY 28, 2011**

<u>DATE</u>	<u>RENTS 165-002</u>	<u>INSURANCE 165-003</u>	<u>MISSOURI GAS INSURANCE 89-165-003</u>	<u>REG. COMMISSION ASSESSMENTS 165-004</u>	<u>FREIGHT ON COAL 165-006</u>	<u>COAL CAR LEASE 165-012</u>	<u>MA EXT WARRANTY 165-023</u>	<u>Management Medical & Dental 165-030</u>	<u>Contract VEBA 165-031</u>	<u>SYBASE Maintenance 165-039</u>
02/28/2010	\$ 1,371	\$ 2,731,688	\$ 941,924	\$ (432,524)	\$ 465,013	\$ 926,160	\$ -	\$ 665,482	\$ 1,630,021	\$ 54,596
03/31/2010	16,445	2,363,779	931,729	(648,786)	348,760	771,800	-	665,482	1,630,021	46,796
04/30/2010	15,075	1,995,870	921,535	494,573	232,507	617,440	-	665,482	1,630,021	38,997
05/31/2010	13,704	1,627,961	911,341	260,583	116,253	463,080	-	665,482	1,630,021	31,197
06/30/2010	12,334	1,260,051	901,146	715,268	-	308,720	-	665,482	1,630,021	23,398
07/31/2010	10,964	892,142	890,952	481,277	1,274,899	154,360	-	665,482	1,630,021	15,599
08/31/2010	9,593	524,233	880,758	247,288	1,159,000	-	-	665,482	1,630,021	7,799
09/30/2010	8,223	14,537,806	1,459,524	701,972	1,043,100	771,800	-	665,482	1,630,021	-
10/31/2010	6,852	13,210,126	1,404,644	467,982	927,200	617,440	-	665,482	1,630,021	93,592
11/30/2010	5,482	11,705,885	1,344,309	233,992	811,300	463,080	-	665,482	1,630,021	85,161
12/31/2010	4,112	10,201,644	1,283,974	-	695,400	308,720	371,437	739,353	1,410,260	75,880
01/31/2011	2,741	9,478,770	1,223,638	(202,694)	579,500	154,360	366,338	739,353	1,410,260	67,449
02/28/2011	1,371	7,977,600	1,163,303	(405,388)	463,600	926,160	329,704	739,353	1,410,260	59,018
TOTAL	\$ 108,267	\$ 78,507,555	\$ 14,258,777	\$ 1,913,543	\$ 8,116,532	\$ 6,483,120	\$ 1,067,479	\$ 8,872,879	\$ 20,530,990	\$ 599,482
AVERAGE	\$ 8,328	\$ 6,039,043	\$ 1,096,829	\$ 147,196	\$ 624,349	\$ 498,702	\$ 82,114	\$ 682,529	\$ 1,579,307	\$ 46,114

	<u>IMAGING SOFTWARE 165-046/047</u>	<u>REPLACEMT POWER INS 165-700/800</u>	<u>NUCLEAR WAITING PER. INSURANCE 165-703</u>	<u>TOTAL PREPAYMENTS</u>
02/28/2010	\$ 118,498	\$ 829,923	\$ 95,972	8,028,124
03/31/2010	106,649	691,603	82,262	7,006,540
04/30/2010	94,799	553,282	68,551	7,328,132
05/31/2010	82,949	414,962	54,841	6,272,374
06/30/2010	71,099	276,641	41,131	5,905,291
07/31/2010	59,249	138,321	27,421	6,240,687
08/31/2010	47,399	-	13,710	5,185,283
09/30/2010	35,549	-	-	20,853,477
10/31/2010	23,700	-	150,813	19,197,852
11/30/2010	11,850	-	137,103	17,093,665
12/31/2010	-	-	123,392	15,214,172
01/31/2011	-	-	109,682	13,929,397
02/28/2011	-	-	95,972	12,760,953
	\$ 651,741	\$ 2,904,732	\$ 1,000,850	\$ 145,015,947
	\$ 50,134	\$ 223,441	\$ 76,988	\$ 11,155,073

NOTE: THE MISC. CATEGORY INCLUDES ONLY THE WARRANTY PAYMENTS FOR THE ENERGY SUPPLY SYSTEM.

NOTE 2: PREPAYMENTS TO THE FOLLOWING ACCOUNTS ARE PROPERLY EXCLUDED FROM RATE BASE:

- 165-001 Taxes
- 165-300 Coord Insur Pgm
- 165-301 Coord Insur Pgm - Taum Sauk
- 165-REP Renewable Energy Pgm

Ameren Missouri
AVERAGE CUSTOMER ADVANCES FOR CONSTRUCTION
13 MONTHS ENDED FEBRUARY 28, 2011

<u>DATE</u>	<u>MO. ELEC.</u>	<u>ILL. ELEC.</u>	<u>TOTAL ELEC.</u>	<u>MO. GAS</u>	<u>ILL. GAS</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>
02/28/2010	\$ 2,541,549.76	\$ -	\$ 2,541,549.76	\$ 654,196.12	\$ -	\$ 654,196.12	\$ 3,195,745.88
03/31/2010	2,181,415.90	-	2,181,415.90	654,079.96	-	654,079.96	2,835,495.86
04/30/2010	2,156,529.78	-	2,156,529.78	620,018.11	-	620,018.11	2,776,547.89
05/31/2010	2,242,636.71	-	2,242,636.71	623,843.31	-	623,843.31	2,866,480.02
06/30/2010	2,283,396.19	-	2,283,396.19	646,065.80	-	646,065.80	2,929,461.99
07/31/2010	2,189,309.75	-	2,189,309.75	653,724.46	-	653,724.46	2,843,034.21
08/31/2010	2,208,160.23	-	2,208,160.23	651,058.45	-	651,058.45	2,859,218.68
09/30/2010	2,346,961.89	-	2,346,961.89	654,977.83	-	654,977.83	3,001,939.72
10/31/2010	2,318,311.32	-	2,318,311.32	660,809.74	-	660,809.74	2,979,121.06
11/30/2010	2,359,290.88	-	2,359,290.88	629,200.72	-	629,200.72	2,988,491.60
12/31/2010	2,230,583.92	-	2,230,583.92	591,757.52	-	591,757.52	2,822,341.44
01/31/2011	2,257,648.04	-	2,257,648.04	593,290.53	-	593,290.53	2,850,938.57
02/28/2011	2,391,394.99	-	2,391,394.99	595,957.26	-	595,957.26	2,987,352.25
TOTAL	\$ 29,707,189.36	\$ -	\$ 29,707,189.36	\$ 8,228,979.81	\$ -	\$ 8,228,979.81	\$ 37,936,169.17
AVERAGE	\$ 2,285,168.00	\$ -	\$ 2,285,168.00	\$ 632,998.00	\$ -	\$ 632,998.00	\$ 2,918,167.00

Ameren Missouri
Summary of Customer Deposits
Thirteen month average at February 28, 2011

	<u>Direct Deposits To Electric</u>	<u>Joint Deposits To Electric</u>	<u>Total Deposits To Electric</u>	<u>Direct Deposits To Gas</u>	<u>Joint Deposits To Gas</u>	<u>Total Deposits To Gas</u>	<u>Total Deposits</u>
Missouri							
Feb-10	\$ 15,062,977	\$ 982,817	\$ 16,045,794	\$ 596,517	\$ 329,964	\$ 926,481	\$ 16,972,275
Mar-10	15,047,813	976,270	16,024,083	469,503	326,359	795,862	16,819,945
Apr-10	15,050,253	959,154	16,009,407	465,135	319,776	784,911	16,794,318
May-10	15,202,691	955,141	16,157,832	459,434	319,704	779,138	16,936,970
Jun-10	15,426,576	965,305	16,391,881	465,258	323,690	788,948	17,180,829
Jul-10	15,577,633	986,438	16,564,071	473,446	330,877	804,323	17,368,394
Aug-10	15,812,885	1,011,916	16,824,801	480,362	339,340	819,702	17,644,503
Sep-10	15,972,323	1,031,839	17,004,162	468,367	346,098	814,465	17,818,627
Oct-10	16,164,440	1,055,387	17,219,827	476,427	353,166	829,593	18,049,420
Nov-10	16,068,828	1,055,768	17,124,596	486,301	353,781	840,082	17,964,678
Dec-10	16,070,787	1,047,025	17,117,812	480,985	353,974	834,959	17,952,771
Jan-11	16,069,018	1,022,097	17,091,115	494,942	348,058	843,000	17,934,115
Feb-11	<u>16,075,070</u>	<u>1,008,441</u>	<u>17,083,511</u>	<u>495,209</u>	<u>343,747</u>	<u>838,956</u>	<u>17,922,467</u>
Total	203,601,294	13,057,598	216,658,892	6,311,886	4,388,534	10,700,420	227,359,312
Average	\$ 15,661,638	\$ 1,004,431	\$ 16,666,069	\$ 485,530	\$ 337,580	\$ 823,110	\$ 17,489,179

Ameren Missouri
Customer Deposits
Allocation of Joint Gas & Electric Deposits Based on Revenue Split
Thirteen month average at February 28, 2011

	Joint Gas & Electric Deposits		Electric Percent	Joint Deposits To Electric		Gas Percent	Joint Deposits To Gas			Joint Gas & Electric Deposits		Electric Percent	Joint Deposits To Electric		Gas Percent	Joint Deposits To Gas	
	12 MTD 02/11 ⁽¹⁾	%											12 MTD 02/11 ⁽¹⁾	%			
Capital																	
Electric Revenue	\$ 116,956,662	77.58%								Electric Revenue	\$ 62,610,297	48.29%					
Gas Revenue	33,808,679	22.42%								Gas Revenue	67,041,174	51.71%					
	150,765,341	100.00%									129,651,471	100.00%					
Feb-10	\$316,007	77.58%		\$245,158	22.42%		\$70,849			Feb-10	\$320,832	48.29%		\$154,930	51.71%		\$165,902
Mar-10	309,432	77.58%		240,057	22.42%		69,375			Mar-10	315,802	48.29%		152,501	51.71%		163,301
Apr-10	307,728	77.58%		238,735	22.42%		68,993			Apr-10	307,306	48.29%		148,398	51.71%		158,908
May-10	306,172	77.58%		237,528	22.42%		68,644			May-10	309,399	48.29%		149,409	51.71%		159,990
Jun-10	306,222	77.58%		237,567	22.42%		68,655			Jun-10	315,158	48.29%		152,190	51.71%		162,968
Jul-10	311,714	77.58%		241,828	22.42%		69,886			Jul-10	322,641	48.29%		155,803	51.71%		166,838
Aug-10	318,550	77.58%		247,131	22.42%		71,419			Aug-10	330,624	48.29%		159,658	51.71%		170,966
Sep-10	322,788	77.58%		250,419	22.42%		72,369			Sep-10	337,587	48.29%		163,021	51.71%		174,566
Oct-10	326,382	77.58%		253,207	22.42%		73,175			Oct-10	344,917	48.29%		166,560	51.71%		178,357
Nov-10	327,275	77.58%		253,900	22.42%		73,375			Nov-10	346,015	48.29%		167,091	51.71%		178,924
Dec-10	325,610	77.58%		252,608	22.42%		73,002			Dec-10	351,254	48.29%		169,621	51.71%		181,633
Jan-11	318,362	77.58%		246,985	22.42%		71,377			Jan-11	347,150	48.29%		167,639	51.71%		179,511
Feb-11	313,078	77.58%		242,886	22.42%		70,192			Feb-11	344,155	48.29%		166,192	51.71%		177,963
Little Dixie																	
Southeast																	
Electric Revenue ⁽²⁾	\$ 129,373,518	82.51%								Electric Revenue	\$ 201,061,071	90.52%					
Gas Revenue	27,423,689	17.49%								Gas Revenue	21,050,439	9.48%					
	156,797,207	100.00%									222,111,510	100.00%					
Feb-10	\$363,722	82.51%		\$300,107	17.49%		\$63,615			Feb-10	\$312,220	90.52%		\$282,622	9.48%		\$29,598
Mar-10	367,875	82.51%		303,534	17.49%		64,341			Mar-10	309,520	90.52%		280,178	9.48%		29,342
Apr-10	361,264	82.51%		298,079	17.49%		63,185			Apr-10	302,632	90.52%		273,942	9.48%		28,690
May-10	356,684	82.51%		294,300	17.49%		62,384			May-10	302,590	90.52%		273,904	9.48%		28,686
Jun-10	359,255	82.51%		296,421	17.49%		62,834			Jun-10	308,360	90.52%		279,127	9.48%		29,233
Jul-10	367,140	82.51%		302,927	17.49%		64,213			Jul-10	315,820	90.52%		285,880	9.48%		29,940
Aug-10	379,435	82.51%		313,072	17.49%		66,363			Aug-10	321,644	90.52%		291,152	9.48%		30,492
Sep-10	388,679	82.51%		320,699	17.49%		67,980			Sep-10	327,880	90.52%		296,797	9.48%		31,083
Oct-10	396,227	82.51%		326,927	17.49%		69,300			Oct-10	340,024	90.52%		307,790	9.48%		32,234
Nov-10	395,492	82.51%		326,320	17.49%		69,172			Nov-10	339,764	90.52%		307,554	9.48%		32,210
Dec-10	383,092	82.51%		316,089	17.49%		67,003			Dec-10	340,040	90.52%		307,804	9.48%		32,236
Jan-11	379,092	82.51%		312,789	17.49%		66,303			Jan-11	324,548	90.52%		293,781	9.48%		30,767
Feb-11	370,844	82.51%		305,983	17.49%		64,861			Feb-11	323,108	90.52%		292,477	9.48%		30,631
Wentzville																	
Ameren General Office										Total							
Feb-10	\$0	90.00%		\$0	10.00%		\$0			Feb-10	\$1,312,781			\$982,817			\$329,964
Mar-10	0	90.00%		0	10.00%		0			Mar-10	1,302,629			976,270			326,359
Apr-10	0	90.00%		0	10.00%		0			Apr-10	1,278,930			959,154			319,776
May-10	0	90.00%		0	10.00%		0			May-10	1,274,845			955,141			319,704
Jun-10	0	90.00%		0	10.00%		0			Jun-10	1,288,995			965,305			323,690
Jul-10	0	90.00%		0	10.00%		0			Jul-10	1,317,315			986,438			330,877
Aug-10	1,003	90.00%		903	10.00%		100			Aug-10	1,351,256			1,011,916			339,340
Sep-10	1,003	90.00%		903	10.00%		100			Sep-10	1,377,937			1,031,839			346,098
Oct-10	1,003	90.00%		903	10.00%		100			Oct-10	1,408,553			1,055,387			353,166
Nov-10	1,003	90.00%		903	10.00%		100			Nov-10	1,409,549			1,055,768			353,781
Dec-10	1,003	90.00%		903	10.00%		100			Dec-10	1,400,999			1,047,025			353,974
Jan-11	1,003	90.00%		903	10.00%		100			Jan-11	1,370,155			1,022,097			348,058
Feb-11	1,003	90.00%		903	10.00%		100			Feb-11	1,352,188			1,008,441			343,747

(1) Source: Millennium GL Query - Billed Revenue

(2) Southeast District Electric Revenues excludes Noranda Aluminum Company (acct: 2T-442-035 and 2T-442-037)

Ameren Missouri
ALLOCATION OF ACCUMULATED DEFERRED INCOME TAXES - INCLUDED IN RATE BASE
 Balance at 2/28/11
CONFIDENTIAL

	<u>TOTAL</u>	<u>MISSOURI RETAIL</u>
ACCOUNT 190:		
MEDICAL EXPENSES INCURRED	\$ -	\$ -
FEDERAL CREDIT CARRYFORWARD	7,028,506	7,028,506
FEDERAL NET OPERATING LOSS	12,680,211	12,680,211
FEDERAL EFFECT OF MISSOURI NOL	(594,361)	(594,361)
STATE EFFECT OF MISSOURI NOL	1,698,175	1,698,175
ACTIVE VEBA	(821,306)	(821,306)
INVENTORY RESERVE	1,258,513	1,258,513
STEP UP BASIS PINCKNEYVILLE & KINMUNDY	11,818,746	11,818,746
PENSION/OPEB TRACKER	4,141,290	4,141,290
SEVERANCE	(2,095,022)	(2,095,022)
TAX DEPRECIATION STEP UP BASIS	<u>275,622</u>	<u>275,622</u>
 TOTAL ACCOUNT 190	 35,390,374	 35,390,374
 ACCOUNT 282		
ACCOUNT 282-11 DEPRECIATION:		
FEDERAL:		
PRODUCTION	(927,242,574)	(927,242,574)
TRANSMISSION	(84,532,742)	(84,532,742)
DISTRIBUTION	(472,859,838)	(472,859,838)
GENERAL	<u>(55,123,355)</u>	<u>(55,123,355)</u>
 TOTAL FEDERAL	 (1,539,758,509)	 (1,539,758,509)
STATE:		
PRODUCTION	(121,095,419)	(121,095,419)
TRANSMISSION	(11,039,752)	(11,039,752)
DISTRIBUTION	(61,754,240)	(61,754,240)
GENERAL	<u>(7,198,963)</u>	<u>(7,198,963)</u>
 TOTAL STATE	 (201,088,374)	 (201,088,374)
 TOTAL ACCOUNT 282-11	 \$ (1,740,846,883)	 \$ (1,740,846,883)
ACCOUNT 282 (EXCL. 11 & 13)		
NUCLEAR LIFE DIFFERENCE	(6,154,027)	(6,154,027)
AUTOMATED METER - CELLNET	(7,814,079)	(7,814,079)
MIXED SERVICE COSTS	731,931	731,931
BOOK CAP REPAIRS	(52,086,195)	(52,086,195)
PROP RELATED CWIP	12,429,272	12,429,272
COLA DEVELOPMENT COSTS	(3,431,659)	(3,431,659)
SECTION 174	<u>(9,112,145)</u>	<u>(9,112,145)</u>
TOTAL ACCOUNT 282 (EXCL. 11 & 13)	<u>(65,436,902)</u>	<u>(65,436,902)</u>
 ADJUSTED ACCOUNT 282	 \$ (1,806,283,785)	 \$ (1,806,283,785)
 ACCOUNT 283:		
PREPAYMENTS	\$ (3,074,829)	\$ (3,074,829)
PAYROLL TAX ADJUSTMENT	(1,102,755)	(1,102,755)
MERGER COSTS - MO.	(53,001)	(53,001)
ELECTRIC ENERGY EFFICIENCY REG ASSET	(16,327,410)	(16,327,410)
AMORT LOSS ON REACQ DEBT	(9,140,415)	(9,140,415)
ELECTRIC/GAS RATE CASE EXPENSE	-	-
EMISSION SALES TRACKER REG LIABILITY	(3,918,011)	(3,918,011)
FUEL ADJ CLAUSE	(53,100,409)	(53,100,409)
RSG REG ASSET/LIABILITY	(1,039,118)	(1,039,118)
TEST YEAR STORM COSTS REG ASSET	(7,654,945)	(7,654,945)
INTEREST WESTINGHOUSE CREDITS	175,170	175,170
AFUDC WESTINGHOUSE CREDITS	<u>288,796</u>	<u>288,796</u>
 TOTAL ACCOUNT 283	 \$ (94,946,927)	 \$ (94,946,927)

Ameren Missouri
ACCUMULATED DEFERRED INCOME TAXES - INCLUDED & EXCLUDED FROM RATE BASE
 02/28/2011
CONFIDENTIAL

	BALANCE AT 02/28/11	BALANCE AT 02/28/2011 as orig filed
ACCOUNT 282:		
MINOR 111 PROPERTY RELATED - FEDERAL	\$ (1,539,758,509)	\$ (1,332,260,384)
MINOR 111 CASUALTY LOSS - FEDERAL (1)	(23,179,228)	-
MINOR 111 PROPERTY RELATED ARO - FEDERAL (1)	(11,369,714)	(19,101,858)
MINOR 111 MIXED SERVICE COSTS - FEDERAL (1)	-	(18,996,693)
MINOR 111 BOOK GENERATION REPAIRS- FEDERAL (1)	(68,686,211)	-
MINOR 111 BOOK T&D REPAIRS - FEDERAL (1)	(27,222,638)	-
MINOR 112 PROPERTY RELATED - STATE	(201,088,374)	(174,016,082)
MINOR 112 CASUALTY LOSS - STATE (1)	(3,410,757)	-
MINOR 112 PROPERTY RELATED ARO - STATE (1)	(1,686,019)	(2,753,421)
MINOR 112 MIXED SERVICE COSTS - STATE (1)	-	(2,738,262)
MINOR 112 BOOK GENERATION REPAIRS- STATE (1)	(10,106,980)	-
MINOR 112 BOOK T&D REPAIRS - STATE (1)	(4,005,733)	-
MINORS 113 & 114 NUCLEAR LIFE DIFFERENCE	(6,154,027)	(6,130,524)
MINORS 115 & 116 AUTOMATED METER-CELLNET	(7,814,079)	(7,514,088)
MINORS 125 & 126 MIXED SERVICE COSTS	731,931	-
MINOR T&D REPAIRS & MIXED SERVICE - FEDERAL	-	(43,290,000)
MINOR T&D REPAIRS & MIXED SERVICE - STATE	-	(6,240,000)
MINOR T&D REPAIRS & MIXED SERVICE - FEDERAL (1)	-	(23,310,000)
MINOR T&D REPAIRS & MIXED SERVICE - STATE (1)	-	(3,360,000)
MINOR 145 BOOK CAP REPAIRS - FEDERAL	(46,181,822)	(121,957,367)
MINOR 145 BOOK CAP REPAIRS - FEDERAL (1)	-	(59,562,711)
MINOR 146 BOOK CAP REPAIRS - STATE	(5,904,373)	(17,579,442)
MINOR 146 BOOK CAP REPAIRS - STATE (1)	-	(8,585,615)
MINOR 147 PROPERTY RELATED CWIP - FEDERAL	10,875,749	2,541,549
MINOR 148 PROPERTY RELATED CWIP - STATE	1,553,523	366,349
MINOR 147 PROPERTY RELATED CWIP - FEDERAL (1)	(11,119,613)	-
MINOR 148 PROPERTY RELATED CWIP - STATE (1)	(1,648,930)	-
MINOR 352 TEMPORARY DIFFERENCES (1)	(80,686,275)	(130,745,400)
MINOR 353 ADJ TO FAS 109 REGULATORY ASSET - FED (1)	(32,551,192)	(29,825,172)
MINOR 354 ADJ TO FAS 109 REGULATORY LIAB - FED (1)	-	44,141,425
MINOR 355 ADJ TO FAS 109 REGULATORY LIAB - STATE (1)	-	2,777,121
MINOR 356 REGULATORY ASSET GROSS UP (1)	(69,594,720)	(98,832,612)
MINOR 357 REGULATORY LIABILITY GROSS UP (1)	-	28,878,780
MINORS 361 & 362 AFUDC EQUITY NUCLEAR FUEL (1)	(13,880,484)	(11,322,817)
MINORS 367 & 368 REG ASSET GROSS-UP AFUDC EQU NUC FUEL(1)	(8,582,446)	(6,969,295)
MINORS 7D1 & 7D2 AP&L ACQUISITION COSTS (1)	-	-
MINOR 753 AFUDC EQUITY CWIP - FEDERAL (1)	(6,895,083)	(2,977,321)
MINOR 754 AFUDC EQUITY CWIP - STATE (1)	(963,230)	(429,164)
MINORS CLF & CLS COLA DEVELOPMENT COSTS	(3,431,659)	(3,394,471)
MINOR F48 (1)	132,101,841	114,479,027
MINOR S48 (1)	16,588,343	14,025,621
MINOR F74 SECTION 174 - FEDERAL	(8,024,635)	(17,219,767)
MINOR F74 SECTION 174 - FEDERAL (1)	(10,529,283)	(10,340,517)
MINOR S74 SECTION 174 - STATE	(1,087,510)	(2,482,128)
MINOR S74 SECTION 174 - STATE (1)	(1,549,354)	(1,490,525)
TOTAL ACCOUNT 282	\$ (2,045,261,491)	\$ (1,956,215,764)
ACCOUNT 283:		
MINORS 205 & 206 FAS133 G/L OPTIONS (1)	\$ -	\$ -
MINORS 375 & 376 INTERCO TAX GAIN (1)	-	-
MINORS 651 & 652 10B-AFUDC (WESTINGHOUSE CREDITS)	288,796	100,403
MINORS 651 & 652 81-MERGER RELATED COSTS	(53,001)	(52,851)
MINORS 651 & 652 90-AMORT BOOK LOSS REACQ DEBT	(9,140,415)	(8,264,545)
MINORS 651 & 652 383-ELECTRIC ENERGY EFFICIENCY REG ASSET	(16,327,410)	(9,563,600)
MINORS 651 & 652 387-EMISSON SALES TRACKER REG LIAB	(3,918,011)	(5,592,758)
MINORS 651 & 652 493-FUEL ADJ CLAUSE	(53,100,409)	(52,549,463)
MINORS 651 & 652 505-ELECTRIC RATE CASE EXPENSES	-	30,571
MINORS 651 & 652 608-RSG REG ASSET/LIAB	(1,039,118)	-
MINORS 651 & 652 650-PARTNERSHIP INCOME/LOSS (1)	(511,887)	(357,844)
MINORS 651 & 652 665-PAYROLL TAX ADJUSTMENT	(1,102,755)	(966,552)
MINORS 651 & 652 708-PREPAYMENTS - 12 MONTH RULE	(3,074,829)	(344,092)
MINORS 651 & 652 775-SECTION 1502 ADJ PENSION & OPEB (1)	(108,975)	(108,666)
MINORS 651 & 652 883-TEST YEAR STORM COSTS	(7,654,945)	(2,922,961)
MINORS 651 & 652 920-WESTINGHOUSE CREDITS	175,170	(93,859)
MINORS 6D1 & 6D2 ADIR NON_PROPERTY RELATED (1)	-	-
TOTAL ACCOUNT 283	\$ (95,567,789)	\$ (80,686,217)
ACCOUNT 190:		
MINORS 363 & 364 860B-STEP UP BASIS PINCK & KINMUNDY	\$ 11,818,746	\$ 11,776,198
MINORS 611 & 612 2-ASSET RETIREMENT OBLIGATION (1)	8,417,149	8,757,301
MINORS 611 & 612 7-ACTIVE VEDA	(821,306)	(1,019,072)
MINORS 611 & 612 120-INJURIES & DAMAGES RESERVE (1)	3,341,713	6,383,542
MINORS 611 & 612 130-LEGAL EXPENSES (1)	245,046	114,471
MINORS 611 & 612 140-UNCOLLECTIBLE ACCOUNTS (1)	2,449,446	3,946,508
MINORS 611 & 612 150-INVENTORY RESERVE	1,258,513	1,244,361
MINORS 611 & 612 185-CHARITABLE CONTRIBUTION-ELEC (1)	1,752,918	(2,458)
MINORS 611 & 612 387A & B EMPLOYEE BONUS ACCRUAL & PAYMEN	(1,167,891)	6,022,883
MINORS 611 & 612 387C EMPLOYEE BONUS 481A ADJUSTMENT(1)	2,534,050	2,526,944
MINORS 611 & 612 420-FASB 106 LIABILITY (1)	39,594,445	41,224,364
MINORS 611 & 612 420B-FASB 106 MEDICARE PART D (1)	(6,178,005)	(7,920,925)
MINORS 611 & 612 640 OVER/UNDER ACCRUAL OF STATE TAXES (1)	(6,287,273)	(17,862,565)
MINORS 611 & 612 641 OVER/UNDER ACCRUAL OF GROSS RCPTS TA	(359,907)	(168,181)
MINORS 611 & 612 643 OVER/UNDER ACCRUAL OF PROPERTY TAX(1)	(861,343)	137,301
MINORS 611 & 612 646 SEC 481(a) ADJ - OVER/UNDER ACCRUAL (1)	7,186,434	7,177,763
MINORS 611 & 612 680-PENSION EXPENSE (1)	27,232,902	30,314,362
MINORS 611 & 612 681-PENSION/OPEB TRACKER	4,141,290	12,398,860
MINORS 611 & 612 681-PENSION/OPEB TRACKER (1)	11,411,096	-
MINORS 611 & 612 830-SEVERANCE	(2,095,022)	80,170
MINORS 611 & 612 842-TALIM SALUK EXPENSES (1)	3,820,715	3,810,000
MINORS 611 & 612 860 TAX DEPR STEP BASIS	275,622	275,210
MINORS 611 & 612 872-TAX RESERVE INTEREST (1)	1,729	46,462
MINORS 611 & 612 874-TAX RESERVE INTEREST (1)	2,323,552	1,876,329
MINORS 611 & 612 900-VACATION PAY ADJUSTMENT (1)	8,930,304	7,879,944
MINORS 611 & 612 905-VENICE ASH POND REMEDIATION (1)	4,328,765	4,564,080
MINOR CDF FEDERAL CREDIT CARRYFORWARD	7,028,506	-
MINOR CDF FEDERAL CREDIT CARRYFORWARD (1)	4,035,227	-
MINOR CRD ENTRIPRISE ZONE INVESTMENT CREDIT (1)	773,730	1,516,540
MINOR CVA ILLINOIS TAX CREDITS VALUATION ALLOWANCE (1)	(718,165)	-
MINOR FOL FEDERAL NET OPERATING LOSS	12,680,211	-
MINOR FOL FEDERAL NET OPERATING LOSS (1)	49,870,735	-
MINOR MOF FEDERAL EFFECT OF MISSOURI NOL	(594,361)	-
MINOR MOF FEDERAL EFFECT OF MISSOURI NOL (1)	(1,376,643)	-
MINOR MOL STATE EFFECT OF MISSOURI NOL	1,698,175	-
MINOR MOL STATE EFFECT OF MISSOURI NOL (1)	3,933,266	-
MINOR 100 FAS 109 (1)	47,219,078	44,541,545
TOTAL ACCOUNT 190	\$ 247,843,447	\$ 169,641,937
TOTAL ACCUMULATED DEFERRED INCOME TAXES	\$ (1,892,985,833)	\$ (1,867,260,044)

(1) Excluded from Rate Base Calculations

Ameren Missouri
FUNCTIONALIZATION OF ACCUMULATED DEFERRED INCOME TAXES - INCLUDED IN RATE BASE
02/28/2011
CONFIDENTIAL

	<u>%</u>	<u>TOTAL</u>
ACCOUNT 282 - DEPRECIATION:		
MINOR 111 FEDERAL:		
PRODUCTION	60.22%	\$ (927,242,574)
TRANSMISSION	5.49%	(84,532,742)
DISTRIBUTION	30.71%	(472,859,838)
GENERAL	<u>3.58%</u>	<u>(55,123,355)</u>
TOTAL FEDERAL	100.00%	(1,539,758,509)
MINOR 112 STATE:		
PRODUCTION	60.22%	(121,095,419)
TRANSMISSION	5.49%	(11,039,752)
DISTRIBUTION	30.71%	(61,754,240)
GENERAL	<u>3.58%</u>	<u>(7,198,963)</u>
TOTAL STATE	100.00%	<u>(201,088,374)</u>
TOTAL ACCOUNT 282 MINORS 111 & 112		\$ <u>(1,740,846,883)</u>

Source - Allocation Percentages - YE COSS 12/31/10 - Accelerated and Additional Depreciation Tab

Ameren Missouri
FUNCTIONALIZATION OF ACCUMULATED DEFERRED INCOME TAXES
02/28/2011
CONFIDENTIAL

	<u>%</u>	<u>TOTAL</u>
ACCOUNT 282 EXCL. DEPRECIATION, CALLAWAY RELATED INTEREST, REPAIR ALLOWANCE& REPAIRS CAP.: FUNCTIONALIZATION:		
PRODUCTION	60.22%	\$ -
TRANSMISSION	5.49%	-
DISTRIBUTION	30.71%	-
GENERAL	<u>3.58%</u>	<u>-</u>
TOTAL	100.00%	\$ -

	<u>%</u>	<u>TOTAL</u>
ACCOUNT 282 REPAIR ALLOWANCE: FUNCTIONALIZATION:		
TRANSMISSION	15.17%	\$ -
DISTRIBUTION	<u>84.83%</u>	<u>-</u>
TOTAL	100.00%	\$ -

Source - Allocation Percentages - YE COSS 12/31/10 - Accelerated and Additional Depreciation Tab
See also Functionalization Percentage workpaper at YE COSS, Accum DIT tab.

Ameren Missouri
Pension and OPEB Tracker - Rate Base True Up
For the Year Ended March 31, 2010 with True Up Through Feb 28, 2011

Account	Description	Balance at 03/31/2010	Balance at 02/28/2011
254 TO0, TO1	OPEB Feb 2010 - Feb 2011 True-Up Liability (1)		(18,031,670)
254 TO8	OPEB ER 2008 - 0318 Liability, eff 3/1/09 (2)	(15,843,878)	(12,135,736)
254 TO9	OPEB ER 2009 Liability, eff 7/1/10 (2)	(16,475,947)	(14,279,200)
254 TP0, TP1	Pension Feb 2010 - Jan 2011 True-Up Asset (1)		7,192,625
254 TP8	Pension ER 2008 - 0318 Liability, eff 3/1/09 (2)	(9,076,685)	(6,952,354)
254 TP9	Pension ER 2009 Asset, eff 7/1/10 (2)	<u>4,039,549</u>	<u>3,500,900</u>
	Total	<u><u>(37,356,961)</u></u>	<u><u>(40,705,435)</u></u>

(1) Per Pension and OPEB Regulatory Asset (Liability) Calculation - Contact Lisa Scholl

(2) Per GL

Ameren Missouri
Pension & OPEB Regulatory Asset Calculation
Electric
JV GL546

Done 3/17

Ameren Missouri
Pension & OPEB Regulatory Asset Calculation
Electric
JV GL546

	UEC direct portion										AMS allocated to UEC										Total Pension 254TPO	Total OPEB 254TOO				
	Pensions					OPEB					Pensions					OPEB										
	Cost built into Rates (A)	Actual FAS 87 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (B)	Actual FAS 106 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (C)	Actual FAS 87 costs	UEC portion %	Actual O&M %	Actual Expense	% Allocated Electric Act \$'s	Difference	Cost built into Rates (D)	Actual FAS 106 costs	Actual O&M %			Actual Expense	% Allocated Electric	Difference	
February 2010	1,834,191	3,106,771	83.1%	2,583,248	749,057	1,298,062	854,362	78.6%	671,254	(626,808)	February 2010	533,551	1,435,000	43.7%	81.8%	513,348	495,997	(37,554)	337,902	382,000	65.6%	109,673	105,999	(231,903)	711,503	(858,711)
March 2010	1,834,191	3,106,771	79.3%	2,464,539	630,348	1,298,062	854,362	72.9%	622,796	(675,266)	March 2010	533,551	1,435,000	44.5%	79.9%	510,488	493,234	(40,317)	337,902	382,000	85.7%	145,830	140,945	(196,957)	590,031	(872,224)
April 2010	1,834,191	3,106,771	82.7%	2,567,894	733,703	1,298,062	854,362	74.6%	637,380	(660,682)	April 2010	533,551	1,435,000	44.3%	85.2%	541,873	523,558	(9,993)	337,902	382,000	83.0%	140,426	135,722	(202,180)	723,710	(862,863)
May 2010	1,834,191	3,106,771	83.7%	2,601,246	767,055	1,298,062	854,362	74.9%	640,161	(657,901)	May 2010	533,551	1,435,000	43.9%	85.1%	536,567	518,431	(15,120)	337,902	382,000	82.3%	138,109	133,462	(204,420)	751,935	(862,321)
June 2010	1,951,048	1,367,771	63.4%	867,817	(1,083,231)	1,769,748	352,362	81.4%	286,928	(1,482,820)	June 2010	382,246	240,000	44.2%	1.8%	1,893	1,819	(80,427)	536,927	15,000	77.3%	5,123	4,951	(531,976)	(1,463,658)	(2,014,796)
July 2010	1,951,048	2,828,696	85.0%	2,405,369	454,321	1,769,748	773,816	78.0%	603,505	(1,166,243)	July 2010	382,246	1,237,000	44.8%	83.8%	464,104	448,417	66,171	536,927	320,000	83.9%	120,101	116,078	(420,849)	520,492	(1,587,092)
August 2010	1,951,048	2,828,696	85.6%	2,421,375	470,327	1,769,748	773,816	77.8%	601,822	(1,167,926)	August 2010	382,246	1,237,000	44.8%	82.5%	457,399	441,939	59,693	536,927	320,000	81.7%	117,060	113,138	(423,789)	530,020	(1,591,715)
September 2010	1,951,048	2,828,696	84.9%	2,402,254	451,206	1,769,748	773,816	76.9%	594,835	(1,174,913)	September 2010	382,246	1,237,000	44.3%	82.8%	453,737	438,401	56,155	536,927	320,000	82.0%	116,240	112,346	(424,581)	507,361	(1,599,494)
October 2010	1,951,048	2,828,696	79.7%	2,255,724	304,676	1,769,748	773,816	72.3%	559,663	(1,210,085)	October 2010	382,246	1,237,000	45.3%	82.1%	460,537	444,971	62,725	536,927	320,000	79.0%	114,577	110,739	(426,188)	367,401	(1,636,274)
November 2010	1,951,048	2,828,696	82.1%	2,321,978	370,930	1,769,748	773,816	74.3%	574,562	(1,195,186)	November 2010	382,246	1,237,000	44.8%	83.4%	462,925	447,278	65,032	536,927	320,000	80.1%	114,904	111,055	(425,872)	435,962	(1,621,059)
December 2010	1,951,048	2,828,696	83.3%	2,357,091	406,043	1,769,748	773,816	72.8%	563,157	(1,206,591)	December 2010	382,246	1,237,000	46.2%	81.9%	468,124	452,301	70,055	536,927	320,000	74.2%	109,670	105,996	(430,931)	476,098	(1,637,522)
January 2011	1,951,048	3,692,882	89.8%	3,314,379	1,363,331	1,769,748	906,435	84.3%	764,562	(1,005,186)	January 2011	382,246	1,593,000	40.1%	81.1%	517,796	500,294	118,048	536,927	361,000	85.7%	123,892	119,742	(417,185)	1,481,379	(1,422,371)
February 2011	1,951,048	3,692,882	90.2%	3,329,529	1,378,481	1,769,748	904,516	78.9%	713,554	(1,056,194)	February 2011	382,246	1,593,000	44.6%	82.3%	583,893	564,157	181,911	536,927	361,000	82.3%	132,327	127,894	(409,033)	1,560,391	(1,465,228)
Totals	24,896,196	38,152,795		31,892,442	6,996,246	21,119,980	10,223,658		7,834,178	(13,285,802)	Totals	5,574,419	16,588,000				5,770,797	196,378		6,183,954	4,185,000		1,438,087	(4,745,867)	7,192,625	(18,031,670)

Adjustments Made for Medicare Part D & Incorrect Costs built into rates

Total regulatory asset (liability) for Pensions	7,192,625
Total regulatory asset (liability) for OPEBs	(18,031,670)

Difference represents

Positive number means actual expense > rate case amount = regulatory asset (182-)
Negative number means actual expense < rate case amount = regulatory liability (254-TRP for pensions & 254-TRO)

Adjustments required

If regulatory asset position, debit regulatory asset (182-) and credit expense (926-TRP for pensions & 926-TRO for OPEBs).
If regulatory liability position, credit regulatory liability (254-TRP for pensions or 254-TRO for OPEB) and debit expense (926-TRP for pensions & 926-TRO for OPEBs).

Footnotes:

(A) From rate case work papers. It is calculated monthly as follows:

Qualified Plan cost	2,530,096		
Non-Qualified Plan	78,145		
Total costs	2,608,241		
O&M % in rates	77.42%	Electric	
O&M amount in rates	2,019,300	96.62%	1,951,048
			-235736

(B) From rate case work papers. It is calculated monthly as follows:

FAS 106, after Pt	2,471,773		
O&M % in rates	74.08%		
O&M amount in rates	1,831,089	96.65%	1,769,748

(C) From rate case work papers. It is calculated monthly as follows:

AMS Qualified F	811,887		
Non-Qualified P	347,374		
Total costs	1,159,261		
AMS Labor to U	44.08%		
AMS Pension cost	511,002		
O&M % in rates	77.42%	Electric	96.62%
O&M amount in rates	395,616	Gas	3.38%
			382,246
			13,372

(D) From rate case work papers. It is calculated monthly as follows:

FAS 106, after F	1,701,261		
AMS Labor to U	44.08%		
AMS OPEB cost	749,916		
O&M % in rates	74.08%	Electric	96.65%
O&M amount in rates	555,538	Gas	3.35%
			536,927
			18,611

**Energy Efficiency Regulatory Asset
Pro Forma Adjustment
02/28/2010**

Amortization Expense:					
Description	Balance	Monthly Amortization	Test Year Apr 09 - Mar 10 Amortization Actual	Pro Forma Amortization Annualized for 12 months	Pro Forma Amortization Adjustment
EE Reg Asset ER - 2008 - 0318, as of 9/08	876,070	7,301	87,607	87,607	-
EE Reg Asset ER - 2010 - 0036, as of 7/10 (1)	11,430,501	158,757	-	1,905,084	1,905,084
EE Reg Asset - Current, as of 2/11 (2)	32,625,850	906,274	-	10,875,283	10,875,283
Total Expenditures	44,932,421		87,607	12,867,974	12,780,367
					Increase to Amortization Expense

Amortized Rate Base Balance:	
	Rate Base Balance At 2/28/2011
EE Reg Asset ER - 2010 - 0036, as of 7/10 (1)	10,160,445
EE Reg Asset - Current, as of 2/11 (2)	32,625,850
	42,786,295

(1) Balance per Stipulation Agreement

(2) Source: Theresa Heilich; Laureen Welikson

**Ameren Missouri
Weighted Average Cost of Capital**

at 2/28/2011:

CAPITAL COMPONENT	AMOUNT	PERCENT OF TOTAL	COST	WEIGHTED COST
Long-Term Debt	\$3,596,395,455	46.702%	5.896%	2.754%
Short-Term Debt	\$0	0.000%	0.000%	0.000%
Preferred Stock	\$81,827,509	1.063%	4.180%	0.044%
Common Equity	\$4,022,480,793	52.235%	10.900%	5.694%
TOTAL	\$7,700,703,757	100.000%		8.492%

MO Retail
12 Months ending July 2010
Revenue

	2010 Rate Change	Weather Normalization	Days Adjustment	July 2010 Growth	Actual February 2011 Growth
Residential	\$104,280,910	-\$11,649,673	\$7,065,306	\$42,356	\$3,484,366
Small General Service	\$27,097,299	-\$1,872,452	\$1,090,652	\$1,122,913	\$808,782
Large General Service	\$40,684,217	-\$2,306,288	\$2,619,843	\$204,555	\$1,586,742
Small Primary Service	\$15,926,809	-\$1,368,393	\$1,102,591	\$430,432	\$1,530,099
Large Primary Service	\$16,474,429	-\$409,725	\$466,449	\$0	\$0
Large Transmission Service Actual	\$589,440	\$0	\$0	\$0	\$0
Lighting	\$20,873	\$0	\$0	\$0	\$0
MSD	\$5,961	\$0	\$0	\$0	\$0
Total	\$205,079,938	-\$17,606,530	\$12,344,841	\$1,800,257	\$7,409,989

Large Transmission Line Losses inc above

Large Transmission	
Actual Billed in GL	\$110,656,517
GL at Mar 09 Rates	\$110,569,548
Difference	-\$86,969 Rate Increase for Actual Test Year
Forecast for Test Year at Full Load @ Mar 09 Rates	\$139,374,554
GL at Mar 09 Rates	\$110,569,548
	\$28,805,006 Revenue increase for full load operation

Kilowatthours

	July 2010 Growth	Actual February 2011 Growth
Residential	-2,473,384	44,271,726
Small General Service	16,083,566	10,360,993
Large General Service	6,338,260	25,360,381
Small Primary Service	3,940,968	27,685,592
Large Primary Service	0	0
Large Transmission Service	0	0
Lighting	0	0
MSD	0	0
	23,889,409	107,678,692
	37,464,753,368	

Weather Normal Growth Adjusted Revenues Annualized for Rate Increase	Normal Revenues	Adjusted Bill Unit Revenues		
Residential	\$1,099,811,474	\$1,099,811,474	13,976,876,587	0.0787
Small General Service	\$278,932,667	\$278,932,667	3,571,587,222	0.0781
Large General Service	\$512,056,878	\$512,056,878	8,180,960,772	0.0626
Small Primary Service	\$197,994,858	\$197,994,858	3,586,401,358	0.0552
Large Primary Service	\$178,256,299	\$178,256,299	3,786,778,178	0.0471
Large Transmission Service incl Line Losses (FC)	\$139,374,554	\$139,374,554	4,263,183,492	0.0327
Lighting	\$31,150,345	\$31,150,345	230,207,627	0.1353
MSD	\$63,940	\$63,940	326,234	0.1960
Total	\$2,437,641,015	\$2,437,641,015	37,596,321,470	0.0648
		\$2,430,231,026		
Large Transmission Line Losses	\$1,167,240,702		19,125,727,530	0.0610

Ameren Missouri
MISO Transmission Revenues & Expenses
February 28, 2011 True-Up

<u>Revenues</u>	<u>MISO</u>	<u>NITS</u>	<u>Total</u>
Transmission Revenues Per Books	\$11,270,625	\$8,605,937	\$ 19,876,561
Pro Forma Adjustments for February 2011	\$5,123,398	\$390,663	5,514,060
Adjusted Transmission Revenues at 2/28/11	<u>\$16,394,022</u>	<u>\$8,996,599</u> (1)	<u>\$ 25,390,621</u>
<u>Expenses</u>			
Transmission Expenses Per Books	\$ 20,583,896	\$ -	20,583,896
Pro Forma Adjustments for February 2011	1,151,328	-	1,151,328
Adjusted Transmission Expenses at 2/28/11	<u>\$21,735,224</u>	<u>\$ -</u>	<u>\$ 21,735,224</u>

(1) Includes Schedule 11 amount of \$3,950,579 that is distribution facility charges related to municipal customers.

Union Electric Transmission Revenues and Expenses

TME 2/28/2011

Based on Midwest ISO MR and MC Invoices and TSBC NITS Invoices

SUMMARY:

MISO REVENUES:

Schedule	2011	2011	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	TOTALS	Proforma Adjustments	Proforma TOTALS
	January	February	March	April	May	June	July	August	September	October	November	December			
1 Scheduling, System Control, and Dispatch	\$54,336	\$55,004	\$69,148	\$52,708	\$59,115	\$71,381	\$79,277	\$82,944	\$65,748	\$54,112	\$52,186	\$58,290	\$754,249	(\$3,436,533)	(\$2,682,284)
2 Reactive Supply and Voltage Control	\$775,627	\$707,169	\$128,252	\$98,309	\$99,284	\$944,760	\$1,026,243	\$1,055,256	\$860,729	\$673,559	\$676,719	\$818,220	\$7,864,127	\$1,484,567	\$9,348,694
7 & 8 Basic Transmission Revenue	\$582,123	\$587,413	\$738,798	\$655,711	\$738,033	\$826,386	\$861,360	\$842,244	\$886,752	\$855,134	\$1,386,090	\$680,068	\$9,640,112	\$87,501	\$9,727,612
Total MISO Revenues:	\$1,412,086	\$1,349,586	\$936,197	\$806,728	\$896,432	\$1,842,527	\$1,966,880	\$1,980,444	\$1,813,229	\$1,582,805	\$2,114,996	\$1,556,578	\$18,258,487	(\$1,864,465)	\$16,394,022

MISO EXPENSES:

Schedule	January	February	March	April	May	June	July	August	September	October	November	December	TOTALS	Proforma Adjustments	Proforma TOTALS
	1 Scheduling, System Control, and Dispatch	(\$28,553)	(\$27,707)	(\$31,747)	(\$29,897)	(\$30,049)	(\$30,345)	(\$32,731)	(\$33,770)	(\$31,280)	(\$30,921)	(\$24,006)			
2 Reactive Supply and Voltage Control	(\$75,789)	(\$74,059)	(\$79,886)	(\$75,361)	(\$77,347)	(\$93,106)	(\$99,172)	(\$100,830)	(\$95,870)	(\$90,389)	(\$48,970)	(\$97,252)	(\$1,008,031)	\$0	(\$1,008,031)
7 & 8 Basic Transmission Revenue	(\$771,281)	(\$720,966)	(\$760,301)	(\$723,418)	(\$779,501)	(\$780,147)	(\$822,019)	(\$789,022)	(\$785,975)	(\$785,555)	(\$613,608)	(\$755,842)	(\$9,087,635)	\$0	(\$9,087,635)
10D Demand Charge	(\$286,180)	(\$265,781)	(\$268,704)	(\$250,400)	(\$386,366)	(\$267,048)	(\$319,646)	(\$301,132)	(\$264,071)	(\$246,699)	(\$266,569)	(\$310,649)	(\$3,433,247)	\$0	(\$3,433,247)
10E Energy Charge	(\$283,624)	(\$257,611)	(\$235,734)	(\$240,838)	(\$364,497)	(\$261,019)	(\$309,158)	(\$286,191)	(\$278,178)	(\$272,059)	(\$268,851)	(\$300,434)	(\$3,358,195)	\$0	(\$3,358,195)
26 Network Upgrade Charge From MTEP	(\$172,559)	(\$161,567)	(\$106,242)	(\$103,633)	(\$121,177)	(\$142,549)	(\$149,579)	(\$149,114)	(\$128,276)	(\$108,549)	(\$112,124)	(\$127,177)	(\$1,582,547)	\$0	(\$1,582,547)
BB Comp for Rescheduling Generator Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10F FERC Annual Charges	(\$240,549)	(\$222,677)	(\$208,872)	(\$199,661)	(\$270,511)	(\$298,051)	(\$308,636)	(\$298,659)	(\$235,803)	(\$181,418)	(\$196,228)	(\$242,872)	(\$2,903,938)	\$0	(\$2,903,938)
Total MISO Expenses:	(\$1,858,536)	(\$1,730,369)	(\$1,691,487)	(\$1,623,209)	(\$2,029,449)	(\$1,872,266)	(\$2,040,942)	(\$1,958,717)	(\$1,819,452)	(\$1,715,591)	(\$1,530,355)	(\$1,864,851)	(\$21,735,224)	\$0	(\$21,735,224)

NITS REVENUES:

Schedule	Preliminary NITS												TOTALS	Proforma Adjustments	Proforma TOTALS
	January	February	March	April	May	June	July	August	September	October	November	December			
9 Network Transmission Service	\$459,904	\$378,607	\$302,722	\$290,320	\$348,243	\$529,060	\$542,044	\$573,622	\$428,741	\$376,983	\$378,572	\$437,204	\$5,046,020	\$0	\$5,046,020
11 Distribution Facilities Charges, TCAC, & DAFC	\$299,201	\$299,201	\$345,852	\$359,509	\$355,846	\$355,846	\$304,696	\$345,616	\$345,616	\$339,284	\$294,177	\$305,733	\$3,950,579	\$0	\$3,950,579
TOTAL NITS REVENUES & DISTRIBUTION NITS	\$759,105	\$677,808	\$648,574	\$649,829	\$704,089	\$884,906	\$846,740	\$919,238	\$774,357	\$716,267	\$672,748	\$742,937	\$8,996,599	\$0	\$8,996,599
TOTAL REVENUE	\$2,171,191	\$2,027,394	\$1,584,771	\$1,456,557	\$1,600,521	\$2,727,433	\$2,813,621	\$2,899,682	\$2,587,586	\$2,299,072	\$2,787,744	\$2,299,515	\$27,255,087	(\$1,864,465)	\$25,390,621

Ameren Missouri
Off-System Sales Revenues
12 Months Ended March 31, 2010 True-Up February 28, 2011

<u>Energy Revenues</u>	<u>Per Books</u>	<u>Pro Forma Adjustments</u>	<u>Pro Forma</u>
Off-System Sales Revenues Energy (1)	\$ 312,087,982	\$ 53,890,018	\$ 365,978,000
Off-System Sales - AEP and Wabash	54,952,870	(54,952,870)	-
Off-System Sales - Other Cities	21,085,713	(21,085,713)	-
MISO Day 2 Revenues	9,937,613	(8,514,154)	1,423,459
Ancillary Services Revenues ASM Market	11,620,619	-	11,620,619
Prior Period OSS Adjustment per GL query detail	(10,862)	10,862	-
Total Off-System Energy Sales Revenues	<u>\$ 409,673,934</u>	<u>\$ (30,651,857)</u>	<u>\$ 379,022,077</u>
<u>Capacity Revenues</u>			
Capacity Sales Revenues	<u>\$ 8,860,489</u>	<u>\$ 846,765</u>	<u>\$ 9,707,254</u>
Total OSS Revenue	<u>418,534,423</u>	<u>(29,805,092)</u>	<u>388,729,331</u>

(1) Pro Forma Source - See updated Prosym Run dated March 29, 2011 under separate file.

Ameren Missouri
Off-System Sales Revenues
12 Months Ended March 31, 2010 True-up to February 28, 2011

Per Books Off-System Sales Revenues (energy)	\$ 312,087,982
Pro Forma Adjustment for True-Up Through February 28, 2011	53,890,018
Pro Forma OSS Revenues (1)	<u>365,978,000</u>
MISO Day 2	1,423,459
Annualize MISO Ancillary Services Market (ASM) Revenues	11,620,619
Total Pro Forma OSS Revenues	<u><u>\$ 379,022,077</u></u>

(1) Source - Tim Finnell's Prosym Run

Ameren Missouri
MISO Day 2 Revenues
Actual 12 Months Ended February 28, 2011

	<u>12 Months February 2011</u>	<u>Account</u>
RSG and Deviation Revenues	\$ 9,786,384	447
Inadvertent Distribution Account	151,229	447
Total Account Revenues	<u>9,937,613</u>	
Pro Forma Adjustment		
Eliminate Make Whole Payments (1)	(8,514,154)	447
Pro Forma MISO Day 2 Revenues	<u>\$ 1,423,459</u>	447

Source: Jeff Dodd

(1) Total RSG and Deviation Revenues	\$ 9,786,384
Percent of Make Whole Payments Margins	<u>13.00%</u>
Make Whole Payments Margins	<u>1,272,230</u>
Eliminate Make Whole Payments Non Margins	<u>\$ 8,514,154</u>

**Ameren Missouri
Ancillary Services (MISO Market) Revenues
12 Months Ended March 31, 2010
True-Up Actual 12 Months Ended February 28, 2011**

	<u>Account</u>	<u>February 2011 Amount</u>
<u>Revenues</u>		
RFRS	447	4,809,281
SPRS	447	2,984,022
SURS	447	3,827,316
Total Ancillary Revenues Per Books at February 28, 2011		<u><u>11,620,619</u></u>

**Ameren Missouri
Capacity Revenues
True-Up Actual 12 Months Ended February 28, 2011**

Per Books Capacity Revenues at February 28, 2011	\$ 8,860,489
Normalization Adjustment	127,805
Pro Forma Capacity Revenues (1)	<u>8,988,294</u>
Kirkwood Capacity Revenues	718,960
Total Pro Forma Capacity Revenues	<u><u>\$ 9,707,254</u></u>

(1) Source - Mark Peters, Energy Marketing & Trading

Ameren Missouri - City of Kirkwood Capacity Contract Term

Month	Capacity (MW)	\$/kwMonth	Revenue
06/01/2011	62	\$1.72	\$ 106,640
07/01/2011	68	\$1.72	\$ 116,960
08/01/2011	57	\$1.72	\$ 98,040
09/01/2011	43	\$1.72	\$ 73,960
10/01/2011	37	\$1.72	\$ 63,640
11/01/2011	24	\$1.72	\$ 41,280
12/01/2011	27	\$1.72	\$ 46,440
01/01/2012	28	\$1.72	\$ 48,160
02/01/2012	27	\$1.72	\$ 46,440
03/01/2012	23	\$1.72	\$ 39,560
04/01/2012	31	\$1.72	\$ 53,320
05/01/2012	26	\$1.72	\$ 44,720
06/01/2012	37	\$1.72	\$ 63,640
07/01/2012	44	\$1.72	\$ 75,680
08/01/2012	46	\$1.72	\$ 79,120
09/01/2012	33	\$1.72	\$ 56,760

Test Year Normalized

Month	Capacity (MW)	\$/kwMonth	Revenue
Apr-09	31	\$1.72	\$ 53,320
May-09	26	\$1.72	\$ 44,720
Jun-09	49.5	\$1.72	\$ 85,140
Jul-09	56	\$1.72	\$ 96,320
Aug-09	51.5	\$1.72	\$ 88,580
Sep-09	38	\$1.72	\$ 65,360
Oct-09	37	\$1.72	\$ 63,640
Nov-09	24	\$1.72	\$ 41,280
Dec-09	27	\$1.72	\$ 46,440
Jan-10	28	\$1.72	\$ 48,160
Feb-10	27	\$1.72	\$ 46,440
Mar-10	23	\$1.72	\$ 39,560
Total			\$ 718,960

LEGEND: (REVENUE)/EXPENSE

		Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Jan 2011	Feb 2011	12 mtd02-2011 totals
Non-Energy Actual Charges	FERC Major													
Losses	555	1,765,985	1,702,455	1,968,141	2,374,480	2,882,393	2,700,883	2,104,359	1,119,340	1,163,879	1,846,994	2,361,582	1,788,835	23,779,324
RNU	426													
	555	272,730	589,854	883,299	444,842	553,507	125,873	271,785	667,730	363,584	694,028	486,416	179,134	5,532,782
		272,730	589,854	883,299	444,842	553,507	125,873	271,785	667,730	363,584	694,028	486,416	179,134	5,532,782
RSG / Deviation	426													
	447 PVMWP	(249,716)												
	447 RSG MWP	(334,277)	(512,189)	(539,790)	(761,818)	(1,346,273)	(1,432,645)	(1,099,379)	(632,611)	(662,072)	(773,305)	(766,136)	(925,889)	(9,786,384)
	555	375,752	414,143	535,127	935,357	996,536	972,281	562,935	480,406	559,621	377,640	429,381	201,130	6,840,310
Adjust UE/CIPS Mtr Issue Total	555	(208,241)	(98,045)	(4,663)	173,540	(349,737)	(460,364)	(536,444)	(152,204)	(102,452)	(395,665)	(336,755)	(724,759)	(2,946,074)
Admin	575 & 555	94,069	93,148	92,295	95,695	100,668	105,047	92,467	90,956	94,135	108,150	96,951	83,118	1,146,700
		946,964	677,030	861,478	920,263	967,981	770,263	662,341	792,296	822,797	935,580	662,307	804,947	9,824,247
		1,041,033	770,177	953,773	1,015,958	1,068,649	875,311	754,809	883,252	916,932	1,043,730	759,258	888,065	10,970,946
Congestion & FTR & ARR	565 & 555	(186,954)	(187,048)	(183,752)	(90,602)	(90,794)	(90,285)	(8,267)	(8,550)	(6,660)	(148,872)	(147,055)	(1,471,003)	(2,619,841)
		381,923	1,323,298	1,200,393	2,490,455	1,339,227	545,234	1,929,349	1,643,429	337,059	969,711	745,054	599,703	13,504,833
		(340,591)	(762,879)	(786,322)	(2,215,932)	(1,350,745)	(679,113)	(1,932,163)	(2,171,482)	(804,695)	(1,306,760)	(1,355,276)	(762,603)	(14,468,560)
Total		(145,622)	373,372	230,319	183,921	(102,312)	(224,164)	(11,081)	(536,603)	(474,296)	(485,921)	(757,278)	(1,633,904)	(3,583,568)
Inadvertent	421													
	426													
	447	15,847	(10,359)	(17,791)	(2,044)	(11,540)	4,616	(7,163)	2,454	(1,080)	(152,016)	(49,394)	77,242	(151,229)
	555	42,566	42,642	(9,356)	68,607	49,667	125,443	391,357	(159,667)	(37,878)	(83,078)	(45,823)	70,359	454,839
		58,413	32,283	(27,147)	66,563	38,127	130,059	384,194	(157,213)	(38,958)	(235,093)	(95,218)	147,601	303,610
Ancillary Services														
	447 RFRS	(289,657)	(339,823)	(352,494)	(260,217)	(312,171)	(323,521)	(604,102)	(588,195)	(461,355)	(531,561)	(360,588)	(385,597)	(4,809,281)
	SPRS	(286,191)	(259,228)	(131,759)	(91,366)	(200,603)	(434,995)	(239,603)	(356,815)	(258,943)	(214,407)	(292,001)	(218,110)	(2,984,022)
	SURS	(714,464)	(599,380)	(440,293)	(269,996)	(230,994)	(281,560)	(271,913)	(226,437)	(191,182)	(161,911)	(243,624)	(195,561)	(3,827,316)
	555 ASMP	(1,861)	10,286	1,370	8,765	3,512	3,033	7,548	4,090	3,089	3,194	6,101	1,683	50,808
	RFRA	(65,871)	(35,601)	(56,548)	7,599	(57,479)	13,239	(113,760)	(13,052)	7,566	(43,808)	(107,135)	(54,634)	(519,484)
	RFRS	260,593	251,441	214,532	236,020	233,686	282,993	209,916	209,312	195,143	255,753	241,972	184,636	2,775,997
	SPRS	268,376	212,288	172,413	192,694	200,818	223,972	129,857	108,950	97,356	97,611	129,449	97,868	1,931,653
	SURS	156,927	139,938	119,319	96,664	67,042	86,007	63,672	50,745	50,539	60,948	53,458	48,151	993,411
		(672,150)	(620,078)	(473,460)	(79,837)	(296,188)	(430,832)	(818,385)	(811,403)	(557,788)	(534,181)	(572,368)	(521,564)	(6,388,235)
Total		2,112,148	2,750,017	3,530,263	4,179,466	3,794,439	2,716,765	2,149,236	1,012,898	1,270,900	1,933,892	1,845,638	123,407	27,668,786

LEGEND: (REVENUE)/EXPENSE Contact - Jeff Dodd

		Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	Jan 2010	Feb 2010	Mar 2010	Total	
Non-Energy Actual Charges	FERC Major														
Losses	555	Revenue / Expense	361,156.45	1,321,315.11	1,843,056.28	1,443,538.47	1,679,604.87	1,302,009.01	1,513,949.64	1,357,954.25	2,149,235.24	2,872,319.35	2,309,265.32	1,765,984.68	19,919,388.67
RNU	426	Revenue													
	555	Expense	3,493,707.64	156,828.99	(6,335,876.09)	(227,597.35)	789,419.00	(1,532,354.85)	286,268.52	585,895.37	649,321.82	492,203.57	105,785.51	272,729.62	(1,263,668.25)
			3,493,707.64	156,828.99	(6,335,876.09)	(227,597.35)	789,419.00	(1,532,354.85)	286,268.52	585,895.37	649,321.82	492,203.57	105,785.51	272,729.62	(1,263,668.25)
RSG / Deviation	426	Revenue													
	447 PVMWP		(134,543.01)	(165,144.38)	(153,301.90)	(121,896.75)	(129,364.53)	(101,146.07)	(129,207.93)	(145,609.69)	(245,897.50)	(56,850.86)	(24,430.91)	(249,716.31)	(1,657,109.84)
	447 RSG MWP	Revenue	(64,481.59)	(206,733.06)	(199,910.74)	(87,777.90)	(296,572.24)	(79,126.00)	(564,839.74)	(90,666.37)	(318,773.08)	(465,381.41)	(426,089.30)	(334,277.08)	(3,134,628.51)
	555	Expense	319,599.16	349,236.90	4,776,952.80	(253,268.88)	937,797.61	1,774,795.68	848,692.90	509,353.40	597,721.16	1,028,361.38	871,385.83	375,752.26	12,136,380.20
	555	Expense													
Adjust Total	UE/CIPS Mtr Issue		120,574.56	(22,640.54)	4,423,740.16	(462,943.53)	511,860.84	1,594,523.61	154,645.23	273,077.34	33,050.58	506,129.11	420,865.62	(208,241.13)	7,344,641.85
Admin	575 & 555	Expense	91,387.36	87,980.80	91,489.08	98,295.54	21,376.46	91,498.21	103,560.87	97,477.42	100,041.20	101,059.85	95,844.40	94,069.25	1,074,080.44
			774,186.58	876,132.65	904,634.69	950,631.64	867,028.67	811,271.29	888,496.60	760,768.38	947,088.67	767,498.11	784,374.40	946,963.77	10,279,075.45
			865,573.94	964,113.45	996,123.77	1,048,927.18	888,405.13	902,769.50	992,057.47	858,245.80	1,047,129.87	868,557.96	880,218.80	1,041,033.02	11,353,155.89
Congestion & FTR & AI	565 & 555	Expense	(537,244.34)	(538,771.95)	(74,890.66)	(74,890.66)	(74,890.66)	203,772.47	204,231.47	204,680.06	23,341.19	23,282.92	23,301.68	(186,953.72)	(805,032.20)
			(950,466.02)	(945,410.46)	(553,848.94)	(1,756,391.56)	(827,937.65)	(1,599,559.15)	(1,676,074.17)	(3,549,617.78)	(6,834,404.59)	(3,356,312.86)	476,900.12	381,922.74	(21,191,200.32)
			1,656,813.00	1,019,703.00	721,244.00	1,390,063.00	988,935.59	766,726.81	1,211,564.59	1,534,994.30	9,866,762.81	3,818,498.28	(273,881.47)	(340,590.64)	22,360,833.27
Total			169,102.64	(464,479.41)	92,504.40	(441,219.22)	86,107.28	(629,059.87)	(260,278.11)	(1,809,943.42)	3,055,699.41	485,468.34	226,320.33	(145,621.62)	364,600.75
Inadvertent	421	Revenue													
	426	Revenue													
	447	Revenue	37,784.67	114,789.60	(666,148.16)	738,802.70	(33,253.82)	(13,089.02)	(17,001.10)	(7,570.49)	(14,093.44)	(10,786.83)	(9,909.44)	15,846.52	135,371.19
	555	Expense	101,238.26	124,750.80	(44,159.94)	(82,102.45)	91,330.50	2,032.80	(21,762.60)	56,887.08	49,428.87	105,760.31	89,609.65	42,566.14	515,579.42
			139,022.93	239,540.40	(710,308.10)	656,700.25	58,076.68	(11,056.22)	(38,763.70)	49,316.59	35,335.43	94,973.48	79,700.21	58,412.66	650,950.61
Ancillary Services	447 RFRS		(229,883.82)	(170,513.15)	(242,699.33)	(284,249.22)	(201,216.88)	(218,394.95)	(220,144.51)	(183,059.55)	(261,770.22)	(340,797.10)	(343,530.74)	(289,656.96)	(2,985,916.43)
	SPRS		(162,639.75)	(61,239.68)	(84,001.34)	(274,350.87)	(309,438.19)	(206,947.33)	(120,488.31)	(59,874.17)	(291,078.35)	(167,063.40)	(148,410.02)	(286,190.59)	(2,171,722.00)
	SURS		(64,233.49)	(60,768.86)	(60,592.58)	(54,642.91)	(54,095.37)	18,602.61	(84,059.89)	(56,049.48)	(57,004.16)	(56,628.17)	(177,740.66)	(714,464.38)	(1,421,677.34)
	555 ASMP		41,992.82	(381,311.25)	71,495.77	27,206.74	37,467.27	29,202.36	29,771.28	(55,707.95)	60,166.81	10,033.21	314.72	(1,861.27)	(131,229.49)
	RFRA		(94,301.66)	16,093.45	(2,650.05)	(30,413.14)	(6,094.14)	(15,015.72)	(11,910.88)	(39,004.59)	4,817.68	(61,161.82)	(116,106.04)	(65,871.49)	(421,618.40)
	RFRS		255,693.89	187,351.48	195,302.27	201,787.35	164,589.33	171,141.52	189,248.06	150,732.64	208,079.85	289,530.18	302,698.25	260,592.73	2,576,747.55
	SPRS		150,101.94	129,370.20	183,344.64	138,693.21	142,968.60	98,379.09	202,600.07	146,508.34	150,834.18	304,193.82	338,655.16	268,375.86	2,254,025.11
	SURS		11,978.07	12,765.82	14,833.77	14,553.47	15,726.03	17,818.90	24,846.00	11,399.73	13,638.64	20,540.92	41,526.37	156,926.54	356,554.26
			(91,292.00)	(328,251.99)	75,033.15	(261,415.37)	(210,093.35)	(105,213.52)	9,861.82	(85,055.03)	(172,315.57)	(1,352.36)	(102,592.96)	(672,149.56)	(1,944,836.74)
Total			5,057,846.16	1,866,426.01	384,273.57	1,755,990.43	3,803,380.45	1,521,617.66	2,657,740.87	1,229,490.90	6,797,456.78	5,318,299.45	3,919,562.83	2,112,147.67	36,424,232.78

Operating Company
Costs and Revenues by Source

RATE CASE CALENDAR

CASE WS

COSTS(+) AND REVENUES(-)			YEAR MONTHNUM												Grand Total	
OPCO	GROUP	PLANT	2010												2011	Grand Total
			3	4	5	6	7	8	9	10	11	12	1	2		
UE	1	CALLAWAY	\$6,699	\$6,473	\$6,675	\$6,452	\$6,662	\$6,663	\$6,471	\$1,487	\$6,481	\$6,702	\$6,674	\$6,022	\$73,461	
		LABADIE	\$25,365	\$23,384	\$20,072	\$24,966	\$25,365	\$25,459	\$24,464	\$25,796	\$25,005	\$25,874	\$25,835	\$22,881	\$294,467	
		MERAMEC	\$10,977	\$10,495	\$9,836	\$10,096	\$10,275	\$10,756	\$9,972	\$10,033	\$6,978	\$10,854	\$10,995	\$9,987	\$121,254	
		RUSH ISLAND	\$15,458	\$14,701	\$13,883	\$13,708	\$14,123	\$14,902	\$13,688	\$13,654	\$6,892	\$14,582	\$15,062	\$13,441	\$164,095	
		SIOUX	\$12,105	\$6,235	\$8,871	\$10,936	\$11,231	\$11,517	\$10,901	\$11,263	\$10,968	\$11,643	\$11,814	\$10,739	\$128,224	
		UE CTG	\$20	\$0	\$33	\$521	\$1,764	\$2,396	\$19	\$0	\$0	\$0	\$120	\$0	\$4,873	
	1 Total		\$70,624	\$61,289	\$59,370	\$66,679	\$69,421	\$71,695	\$65,515	\$62,234	\$56,324	\$69,654	\$70,500	\$63,069	\$786,374	
	5	AMUE PURCHASES	\$2,331	\$2,287	\$2,405	\$2,170	\$3,690	\$1,424	\$2,330	\$2,480	\$2,117	\$2,738	\$4,044	\$2,642	\$30,658	
		AMUE SALES	-\$49,021	-\$42,810	-\$31,303	-\$36,118	-\$21,452	-\$28,542	-\$33,419	-\$23,864	-\$21,383	-\$24,093	-\$26,535	-\$27,438	-\$365,978	
	5 Total		-\$46,690	-\$40,523	-\$28,898	-\$33,948	-\$17,762	-\$27,118	-\$31,089	-\$21,384	-\$19,266	-\$21,355	-\$22,491	-\$24,796	-\$335,320	
	9	UE HEDGED PURCH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		UE HEDGED SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	9 Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
UE Total			\$23,934	\$20,766	\$30,472	\$32,731	\$51,659	\$44,577	\$34,426	\$40,850	\$37,058	\$48,299	\$48,009	\$38,273	\$451,054	
Grand Total			\$23,934	\$20,766	\$30,472	\$32,731	\$51,659	\$44,577	\$34,426	\$40,850	\$37,058	\$48,299	\$48,009	\$38,273	\$451,054	

CASE NL

COSTS(+) AND REVENUES(-)			YEAR MONTHNUM												Grand Total	
OPCO	GROUP	PLANT	2010												2011	Grand Total
			3	4	5	6	7	8	9	10	11	12	1	2		
UE	1	CALLAWAY	\$6,321	\$6,026	\$6,246	\$6,188	\$6,597	\$6,512	\$5,830	\$1,332	\$6,428	\$6,662	\$6,688	\$5,961	\$70,791	
		LABADIE	\$16,939	\$15,198	\$13,568	\$19,009	\$22,571	\$21,633	\$16,813	\$21,697	\$19,109	\$22,769	\$22,949	\$19,040	\$231,296	
		MERAMEC	\$6,643	\$6,692	\$6,967	\$7,077	\$7,997	\$7,650	\$6,832	\$7,041	\$4,716	\$7,431	\$7,716	\$6,576	\$83,338	
		RUSH ISLAND	\$8,370	\$7,834	\$8,516	\$8,777	\$11,127	\$10,361	\$8,253	\$8,779	\$4,004	\$9,474	\$9,912	\$8,025	\$103,433	
		SIOUX	\$9,477	\$5,010	\$7,449	\$9,315	\$9,990	\$9,771	\$9,219	\$9,598	\$9,250	\$9,579	\$9,891	\$8,723	\$107,271	
		UE CTG	\$0	\$0	\$0	\$201	\$938	\$269	\$0	\$0	\$0	\$0	\$25	\$0	\$1,433	
	1 Total		\$47,750	\$40,759	\$42,748	\$50,567	\$59,219	\$56,196	\$46,948	\$48,447	\$43,508	\$55,915	\$57,180	\$48,325	\$597,562	
	5	AMUE PURCHASES	\$2,335	\$2,270	\$2,339	\$2,084	\$3,437	\$1,428	\$2,272	\$2,161	\$2,061	\$2,567	\$3,658	\$2,597	\$29,209	
		AMUE SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	5 Total		\$2,335	\$2,270	\$2,339	\$2,084	\$3,437	\$1,428	\$2,272	\$2,161	\$2,061	\$2,567	\$3,658	\$2,597	\$29,209	
	9	UE HEDGED PURCH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		UE HEDGED SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	9 Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
UE Total			\$50,085	\$43,029	\$45,087	\$52,651	\$62,656	\$57,624	\$49,220	\$50,608	\$45,569	\$58,482	\$60,838	\$50,922	\$626,771	
Grand Total			\$50,085	\$43,029	\$45,087	\$52,651	\$62,656	\$57,624	\$49,220	\$50,608	\$45,569	\$58,482	\$60,838	\$50,922	\$626,771	

CASE Soruces for Sales

COSTS(+) AND REVENUES(-)			YEAR MONTHNUM												Grand Total	
OPCO	GROUP	PLANT	2010												2011	Grand Total
			3	4	5	6	7	8	9	10	11	12	1	2		
UE	1	CALLAWAY	\$378	\$448	\$429	\$264	\$65	\$151	\$641	\$155	\$53	\$40	-\$14	\$61	\$2,670	
		LABADIE	\$8,425	\$8,186	\$6,504	\$5,958	\$2,794	\$3,826	\$7,651	\$4,099	\$5,896	\$3,104	\$2,886	\$3,841	\$63,171	
		MERAMEC	\$4,335	\$3,803	\$2,869	\$3,019	\$2,278	\$3,106	\$3,139	\$2,992	\$2,262	\$3,423	\$3,280	\$3,411	\$37,916	
		RUSH ISLAND	\$7,088	\$6,867	\$5,366	\$4,931	\$2,996	\$4,542	\$5,435	\$4,875	\$2,898	\$5,108	\$5,150	\$5,416	\$60,662	
		SIOUX	\$2,628	\$1,226	\$1,422	\$1,620	\$1,241	\$1,747	\$1,683	\$1,665	\$1,717	\$2,064	\$1,924	\$2,016	\$20,953	
		UE CTG	\$20	\$0	\$33	\$319	\$827	\$2,128	\$19	\$0	\$0	\$0	\$95	\$0	\$3,441	
	1 Total		\$22,874	\$20,529	\$16,622	\$16,112	\$10,202	\$15,499	\$18,568	\$13,787	\$12,816	\$13,740	\$13,321	\$14,744	\$188,813	
	5	AMUE PURCHASES	-\$4	\$17	\$66	\$86	\$253	-\$4	\$58	\$319	\$56	\$171	\$386	\$45	\$1,449	
	5 Total		-\$4	\$17	\$66	\$86	\$253	-\$4	\$58	\$319	\$56	\$171	\$386	\$45	\$1,449	
UE Total			\$22,870	\$20,546	\$16,688	\$16,198	\$10,455	\$15,495	\$18,626	\$14,106	\$12,872	\$13,911	\$13,707	\$14,789	\$190,262	

Adjustements to eliminate - purch for OSS															
Adjusted Generation For NL			\$47,754	\$40,759	\$42,748	\$50,567	\$59,219	\$56,200	\$46,948	\$48,447	\$43,508	\$55,915	\$57,180	\$48,325	\$597,570
Adjusted Purchases for NL			\$2,331	\$2,270	\$2,339	\$2,084	\$3,437	\$1,424	\$2,272	\$2,161	\$2,061	\$2,567	\$3,658	\$2,597	\$29,209
			\$50,085	\$43,029	\$45,087	\$52,651	\$62,656	\$57,624	\$49,220	\$50,608	\$45,569	\$58,482	\$60,838	\$50,922	\$626,771
Adjusted Generation for OSS			\$22,870	\$20,529	\$16,622	\$16,112	\$10,202	\$15,495	\$18,568	\$13,787	\$12,816	\$13,740	\$13,321	\$14,744	\$188,805
Adjusted Purchases for OSS			\$0	\$17	\$66	\$86	\$253	\$0	\$58	\$319	\$56	\$171	\$386	\$45	\$1,457
			\$22,870	\$20,546	\$16,688	\$16,198	\$10,455	\$15,495	\$18,626	\$14,106	\$12,872	\$13,911	\$13,707	\$14,789	\$190,262
TOTAL Fuel + Purch \$			\$72,955	\$63,576	\$61,775	\$68,849	\$73,111	\$73,119	\$67,845	\$64,714	\$58,441	\$72,392	\$74,544	\$65,711	\$817,032

**Ameren Missouri
Missouri Electric
Estimated Fuel and Purchased Power
True-Up Through February 28, 2011**

	<u>February Growth</u>
<u>Fuel and Purchased Power for Load</u>	
Fuel Per PROSYM Model	\$ 597,570,000
Fly Ash Account 501-006, net revenues	(2,944,649)
Purchased Power Per PROSYM Model	29,201,000
Demand Cost on Gas	6,230,751
Total Fuel Expense	630,057,102
<u>Fuel and Purchased Power for Off-System</u>	
Fuel Per PROSYM Model	\$ 188,805,000
Fly Ash Account 501-006, net revenues	(930,376)
Purchased Power Per PROSYM Model	1,457,000
Demand Cost on Gas	1,968,635
Total Fuel Expense	191,300,259
Total Fuel and Purchased Power	821,357,361
<u>Other Purchased Fuel Expenses</u>	
MISO Day 2 Account 555	33,023,687
Common Boundary Purchased Power Account 555 - see separate tab	94,110
Ancillary Services	5,232,384
Underforecasting Error - See Error Tab for Email	5,100,000
PJM Account 555 expense - See PJM tab for GL query	583,916
Total Other Purchased Power Expenses	44,034,097
Total Fuel and Purchased Power	\$ 865,391,458

**Ameren Missouri
Missouri Electric
Estimated Fuel and Purchased Power
12 Months Ending February 28, 2011**

	<u>With Off-System Sales</u>	<u>Native Load Without Off-System Sales</u>	<u>Cost Off-System Sales</u>
Fuel Per PROSYM Model	\$ 786,375,000	\$ 597,570,000	\$ 188,805,000
Purchased Power	30,658,000	29,201,000	1,457,000
Total	<u>\$ 817,033,000</u>	<u>\$ 626,771,000</u>	<u>\$ 190,262,000</u>

Source: Tim Finnell Prosym Run dated March 29, 2011. Amounts are as of July 2010.

**Ameren Missouri
Missouri Electric
Fly Ash and Fixed Cost of Gas Allocations
True-Up Through February 28, 2011**

Fly Ash Allocation

Fly Ash Account 501-006, net revenues \$ 3,875,025

Fuel for Load \$ 597,570,000

Fuel for Off-System \$ 188,805,000

Total \$ 786,375,000

Fuel for Load to Total Ratio 76.0%

\$ 2,944,649

Fuel for Off-System to Total Ratio 24.0%

\$ 930,376

Fixed Cost of Gas Allocation 8,199,385.87

Fuel for Load to Total Ratio 76.0%

\$ 6,230,751

Fuel for Off-System to Total Ratio 24.0%

\$ 1,968,635

Ameren Missouri
Fly Ash
12 Months Ending 2/28/2011

corporation	utility	business_c	major	minor	fmc	rnc	project	original_pr	product	activity	resource_t	feeder_refe	vendor_nar	description	voucher_nu
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100305F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100305F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100401F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100401F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100510F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100617F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100713F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100713F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100813F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100813F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	100915F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	101020F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	101105F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	101206F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	101206F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	110110F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	110208F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	110110F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	110208F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	79B	79C			01	CFAR	EC	110110F		MERAMEC TERM REVENUE	
UEC	1	50	501	006	087	087	0K770	0K770	01	FMAM	EX			CHARAH II Removal of an additional 25,000	000971230
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH IIDISCOUNT	000943432
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH II Backfilling of Pond 494 excavatio	000943432
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH II Backfilling of Pond 494 excavatio	000943430
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH	
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CLEAR PURCHASING	
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH II Backfilling of Pond 494 excavatio	000943434
UEC	1	50	501	006	09H	09H	19481	19481	01	WESS	80			Balven(Dar Miscellaneous	000976500
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH II Backfilling of Pond 494 excavatio	000971230
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			RVS MARCH ENTRY	
UEC	1	50	501	006	46B	09H	19481	19481	01	IBYS	EC			CHARAH II Backfilling of Pond 494 excavatio	000987376
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	2419085008		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	1633035006		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	3100065007		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	2603064020		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	0909092001		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	#27355		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	1275131027		CSS 142 ADJ - \$	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	1275131027		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	27359		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	0465011039		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	1128121002		CSS NON-SERV REVENUE	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	#27365		CSS 142 ADJ - \$	
UEC	1	53	501	006	85B	85B	0P265	0P265	01	FMAM	98	#27365		CSS NON-SERV REVENUE	

Ameren Missouri
 Fly Ash
 12 Months Ending 2/28/2011

UEC	1	58	501	006	087	087	0K770	0K770	01	APAD	EX	CHARAH
UEC	1	58	501	006	087	087	0K770	0K770	01	APAD	EX	CHARAH II Furnish labor and equipment to e 001155809
UEC	1	58	501	006	087	087	0K770	0K770	01	APAD	34	CHARAH II PURCHASING RATE 001155809
UEC	1	58	501	006	087	087	0K770	0K770	01	APAD	EX	CHARAH
UEC	1	58	501	006	087	087	0K770	0K770	01	APAD	EX	CHARAH II Furnish labor and equipment to e 001177353
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	MRT-CEMEX(LABADIE
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	FUEL - FLY ASH
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	FUEL - FLY ASH
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	FUEL - FLY ASH
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	FUEL - FLY ASH
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	FUEL - FLY ASH
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	CORR OCT TWS 1321194
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	CEMEX WIRE 12-16-10
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	FUEL - FLY ASH
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	CEMEX WIRE 12-16-10
UEC	1	58	501	006	83B	83B	0P075	0P075	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	087	087	0K770	0K770	01	FMAM	98	ASH REVENUE
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	2419085008 CSS NON-SERV REVENUE
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	MRT-CEMEX(AFS) -
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	1633035006 CSS NON-SERV REVENUE
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	FUEL - FLY ASH
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	FUEL - FLY ASH
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	3100065007 CSS NON-SERV REVENUE
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	FUEL - FLY ASH
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	ASH REVENUE
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	2603064020 CSS NON-SERV REVENUE
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	FUEL - FLY ASH
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	0909092001 CSS NON-SERV REVENUE
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	#27355 CSS NON-SERV REVENUE
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	FUEL - FLY ASH
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	CORR OCT TWS 1321194
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	0465011039 CSS NON-SERV REVENUE
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	CEMEX WIRE 12-16-10
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	CEMEX WIRE 12-16-10
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	FUEL - FLY ASH
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	1128121002 CSS NON-SERV REVENUE

Ameren Missouri
 Fly Ash
 12 Months Ending 2/28/2011

UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	087	087	P0504	P0504	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	#27365 CSS 142 ADJ - \$
UEC	1	5A	501	006	088	088	P0504	P0504	01	FMAM	98	#27365 CSS NON-SERV REVENUE
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	MRT-CEMEX(RUSH IS
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	FUEL - FLY ASH
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	FUEL - FLY ASH
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	FUEL - FLY ASH
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	FUEL - FLY ASH
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	CORR OCT TWS 1321194
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	CEMEX WIRE 12-16-10
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	FUEL - FLY ASH
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	BILL ADJUST CUSTOMER
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	CEMEX WIRE 12-16-10
UEC	1	63	501	006	78B	78B	0P283	0P283	01	FMAM	98	BILL ADJUST CUSTOMER

Ameren Missouri
Fly Ash
12 Months Ending 2/28/2011

month_nun	debit_credi	quantity	amount	unit_of_me	purchase_c	billing_type	amount_tyr	source	gl_account	gl_journal_source_tab	stock_num	vendor_number
201003	CR	0	(8,747.80)				Actuals	GATEWOC	FA240-03/	cr_gl_manual_journals		
201003	CR	0	(115.86)				Actuals	GATEWOC	FA240-03/	cr_gl_manual_journals		
201004	CR	0	(258.00)				Actuals	GATEWOC	FA240-04/	cr_gl_manual_journals		
201004	CR	0	(964.50)				Actuals	GATEWOC	FA240-04/	cr_gl_manual_journals		
201005	CR	0	(1,687.80)				Actuals	GATEWOC	FA240-05/	cr_gl_manual_journals		
201006	CR	0	(966.30)				Actuals	GATEWOC	FA240-06/	cr_gl_manual_journals		
201007	CR	0	(117.10)				Actuals	GATEWOC	FA240-07/	cr_gl_manual_journals		
201007	CR	0	(511.90)				Actuals	GATEWOC	FA240-07/	cr_gl_manual_journals		
201008	CR	0	(721.20)				Actuals	GATEWOC	FA240-08/	cr_gl_manual_journals		
201008	CR	0	(116.05)				Actuals	GATEWOC	FA240-08/	cr_gl_manual_journals		
201009	CR	0	(173.00)				Actuals	GATEWOC	FA240-09/	cr_gl_manual_journals		
201010	CR	0	(232.55)				Actuals	GATEWOC	FA240-10/	cr_gl_manual_journals		
201011	CR	0	(1,920.70)				Actuals	GATEWOC	FA240-11/	cr_gl_manual_journals		
201012	CR	0	(980.40)				Actuals	GATEWOC	FA240-12/	cr_gl_manual_journals		
201012	CR	0	(529.75)				Actuals	GATEWOC	FA240-12/	cr_gl_manual_journals		
201102	CR	0	(111.98)				Actuals	GATEWOC	FA240-02/	cr_gl_manual_journals		
201102	CR	0	(275.04)				Actuals	GATEWOC	FA240-02/	cr_gl_manual_journals		
201102	CR	0	(58.90)				Actuals	GATEWOC	FA240-02/	cr_gl_manual_journals		
201102	CR	0	(143.08)				Actuals	GATEWOC	FA240-02/	cr_gl_manual_journals		
201102	CR	0	(921.30)				Actuals	GATEWOC	FA240-02/	cr_gl_manual_journals		
201004	DR	100000	100,000.00	UD	462083		Actuals	AP	AP001-04/	cr_accounts_payable	49666	
201003	CR	0	(566.00)	UD	462083		Actuals	AP	AP001-03/	cr_accounts_payable	49666	
201003	DR	28300	28,300.00	UD	462083		Actuals	AP	AP001-03/	cr_accounts_payable	49666	
201003	DR	56600	56,600.00	UD	462083		Actuals	AP	AP001-03/	cr_accounts_payable	49666	
201003	CR	0	(283,000.00)		462083		Actuals	MATHIS	TD512-03/	cr_gl_manual_journals		
201003	DR	0	11,838.00				Actuals	HICKEY	MJ203-03/	cr_gl_manual_journals		
201003	DR	283000	283,000.00	UD	462083		Actuals	AP	AP001-03/	cr_accounts_payable	49666	
201004	DR	0	31.64				Actuals	AP	AP001-04/	cr_accounts_payable	62376	
201004	DR	16980	16,980.00	UD	462083		Actuals	AP	AP001-04/	cr_accounts_payable	49666	
201005	CR	0	(11,838.00)				Actuals	HICKEY	MJ203-05/	cr_gl_manual_journals		
201005	DR	40186	40,186.00	UD	462083		Actuals	AP	AP001-05/	cr_accounts_payable	49666	
201003	CR	0	(23,781.19)				Actuals	CS662M	CA010-03/	cr_css		
201004	CR	0	(136,980.65)				Actuals	CS662M	CA010-04/	cr_css		
201005	CR	0	(38,885.88)				Actuals	CS662M	CA010-05/	cr_css		
201007	CR	0	(117,343.62)				Actuals	CS662M	CA010-07/	cr_css		
201008	CR	0	(93,115.04)				Actuals	CS662M	CA010-08/	cr_css		
201009	CR	0	(105,058.61)				Actuals	CS662M	CA010-09/	cr_css		
201010	DR	0	1.00				Actuals	CS662M	CA036-10/	cr_css		
201010	CR	0	(1.00)				Actuals	CS662M	CA010-10/	cr_css		
201011	CR	0	(18,359.59)				Actuals	CS662M	CA010-11/	cr_css		
201012	CR	0	(62,134.21)				Actuals	CS662M	CA010-12/	cr_css		
201101	CR	0	(30,636.15)				Actuals	CS662M	CA010-01/	cr_css		
201102	DR	0	35,161.91				Actuals	CS662M	CA036-02/	cr_css		
201102	CR	0	(71,784.98)				Actuals	CS662M	CA010-02/	cr_css		

Ameren Missouri
 Fly Ash
 12 Months Ending 2/28/2011

201012 DR	0	46,400.00		516844	Actuals	OTT	GL303-12/: cr_gl_manual_journals
201012 DR	46400	46,400.00	UD	516844	Actuals	AP	AP001-12/: cr_accounts_payable 49666
201012 DR	0	850.00		516844	Actuals	AP	AP001-12/: cr_accounts_payable 49666
201101 CR	0	(46,400.00)		516844	Actuals	OTT	GL303-01/: cr_gl_manual_journals
201102 DR	46400	46,400.00	UD	516844	Actuals	AP	AP001-02/: cr_accounts_payable 49666
201003 CR	0	(150,145.11)			Actuals	KELLY	BK001-03/: cr_gl_manual_journals
201004 CR	0	(150,145.11)			Actuals	KELLY	BK001-04/: cr_gl_manual_journals
201005 CR	0	(150,145.11)			Actuals	KELLY	BK001-05/: cr_gl_manual_journals
201006 CR	0	(150,145.00)			Actuals	KELLY	BK001-06/: cr_gl_manual_journals
201007 CR	0	(136,838.59)			Actuals	KELLY	BK001-07/: cr_gl_manual_journals
201009 CR	0	(137,255.73)			Actuals	BRADSHA'	CA106-09/: cr_gl_manual_journals
201010 CR	0	(140,944.05)			Actuals	KELLY	BK001-10/: cr_gl_manual_journals
201010 CR	0	(138,458.99)			Actuals	BRADSHA'	CA106-10/: cr_gl_manual_journals
201010 CR	0	(140,944.05)			Actuals	BRADSHA'	CA106-10/: cr_gl_manual_journals
201011 CR	0	(140,944.05)			Actuals	BRADSHA'	CA106-11/: cr_gl_manual_journals
201011 DR	0	140,944.05			Actuals	STACY	BK100-11/: cr_gl_manual_journals
201012 CR	0	(140,944.05)			Actuals	OTT	MJ427-12/: cr_gl_manual_journals
201101 CR	0	(141,015.00)			Actuals	KELLY	BK001-01/: cr_gl_manual_journals
201101 CR	0	(281,959.05)			Actuals	BRADSHA'	CA106-01/: cr_gl_manual_journals
201101 DR	0	140,944.05			Actuals	OTT	MJ427-01/: cr_gl_manual_journals
201102 CR	0	(141,015.00)			Actuals	BRADSHA'	CA106-02/: cr_gl_manual_journals
201007 CR	0	(378,429.80)			Actuals	LANDWEH	PT582-07/: cr_journal_lines
201003 CR	0	(17,984.75)			Actuals	CS662M	CA010-03/: cr_css
201003 CR	0	(48,682.00)			Actuals	KELLY	BK001-03/: cr_gl_manual_journals
201004 CR	0	(17,984.75)			Actuals	CS662M	CA010-04/: cr_css
201004 CR	0	(48,682.00)			Actuals	KELLY	BK001-04/: cr_gl_manual_journals
201005 CR	0	(48,682.00)			Actuals	KELLY	BK001-05/: cr_gl_manual_journals
201005 CR	0	(17,984.76)			Actuals	CS662M	CA010-05/: cr_css
201006 CR	0	(45,095.82)			Actuals	KELLY	BK001-06/: cr_gl_manual_journals
201007 DR	0	378,429.80			Actuals	LANDWEH	PT582-07/: cr_journal_lines
201007 CR	0	(17,984.75)			Actuals	CS662M	CA010-07/: cr_css
201007 CR	0	(48,682.18)			Actuals	KELLY	BK001-07/: cr_gl_manual_journals
201008 CR	0	(17,984.75)			Actuals	CS662M	CA010-08/: cr_css
201009 CR	0	(23,979.67)			Actuals	CS662M	CA010-09/: cr_css
201009 CR	0	(48,681.68)			Actuals	BRADSHA'	CA106-09/: cr_gl_manual_journals
201010 CR	0	(42,619.27)			Actuals	KELLY	BK001-10/: cr_gl_manual_journals
201010 CR	0	(48,681.68)			Actuals	BRADSHA'	CA106-10/: cr_gl_manual_journals
201010 CR	0	(42,619.27)			Actuals	BRADSHA'	CA106-10/: cr_gl_manual_journals
201011 CR	0	(44,321.20)			Actuals	BRADSHA'	CA106-11/: cr_gl_manual_journals
201011 DR	0	42,619.27			Actuals	STACY	BK100-11/: cr_gl_manual_journals
201012 CR	0	(13,335.11)			Actuals	CS662M	CA010-12/: cr_css
201012 CR	0	(44,307.78)			Actuals	OTT	MJ427-12/: cr_gl_manual_journals
201101 DR	0	44,307.78			Actuals	OTT	MJ427-01/: cr_gl_manual_journals
201101 CR	0	(40,638.10)			Actuals	KELLY	BK001-01/: cr_gl_manual_journals
201101 CR	0	(13,335.11)			Actuals	CS662M	CA010-01/: cr_css

Ameren Missouri
Fly Ash
12 Months Ending 2/28/2011

201101 CR	0	(84,945.88)	Actuals	BRADSHA'	CA106-01/: cr_gl_manual_journals
201102 CR	0	(43,468.75)	Actuals	BRADSHA'	CA106-02/: cr_gl_manual_journals
201102 DR	0	8,809.35	Actuals	CS662M	CA036-02/: cr_css
201102 CR	0	(17,984.76)	Actuals	CS662M	CA010-02/: cr_css
201003 CR	0	(74,960.00)	Actuals	KELLY	BK001-03/: cr_gl_manual_journals
201004 CR	0	(74,960.00)	Actuals	KELLY	BK001-04/: cr_gl_manual_journals
201005 CR	0	(74,960.00)	Actuals	KELLY	BK001-05/: cr_gl_manual_journals
201006 CR	0	(74,960.00)	Actuals	KELLY	BK001-06/: cr_gl_manual_journals
201007 CR	0	(68,919.57)	Actuals	KELLY	BK001-07/: cr_gl_manual_journals
201009 CR	0	(66,809.32)	Actuals	BRADSHA'	CA106-09/: cr_gl_manual_journals
201010 CR	0	(70,472.03)	Actuals	KELLY	BK001-10/: cr_gl_manual_journals
201010 CR	0	(67,604.02)	Actuals	BRADSHA'	CA106-10/: cr_gl_manual_journals
201010 CR	0	(70,472.03)	Actuals	BRADSHA'	CA106-10/: cr_gl_manual_journals
201011 CR	0	(70,472.03)	Actuals	BRADSHA'	CA106-11/: cr_gl_manual_journals
201011 DR	0	70,472.03	Actuals	STACY	BK100-11/: cr_gl_manual_journals
201012 CR	0	(70,472.03)	Actuals	OTT	MJ427-12/: cr_gl_manual_journals
201101 CR	0	(70,402.00)	Actuals	KELLY	BK001-01/: cr_gl_manual_journals
201101 CR	0	(140,874.03)	Actuals	BRADSHA'	CA106-01/: cr_gl_manual_journals
201101 DR	0	70,472.03	Actuals	OTT	MJ427-01/: cr_gl_manual_journals
201102 CR	0	(70,402.00)	Actuals	BRADSHA'	CA106-02/: cr_gl_manual_journals
		(3,875,024.99)			

2010-2011 ACTUAL Variable vs Fixed Charges by Plant - UEC

	MAR-10	APR-10	MAY-10	JUN-10	JUL-10	AUG-10	SEPT-10	OCT-10	NOV-10	DEC-10	JAN-11	FEB-11	Totals
UEC													
PINCKNEYVILLE-7P													
Variable Costs	247,340.40	382,854.82	748,844.49	1,424,438.76	2,331,829.89	2,295,733.56	499,608.53	149,212.47	65,670.04	3,243.59	128,138.45	52,322.32	8,329,237.32
Fixed Costs	42,114.44	82,598.70	83,507.53	82,598.70	82,659.40	82,598.70	82,601.18	81,178.05	38,626.27	38,626.27	37,677.58	37,677.58	773,413.09
Total Costs for Month	\$289,454.84	\$465,453.52	\$832,352.02	\$1,507,037.46	\$2,414,489.29	\$2,378,332.26	\$582,209.71	\$230,390.52	\$104,296.31	\$41,869.86	\$166,764.72	\$89,999.90	\$9,102,650.41
KINMUNDY-7K													
Variable Costs	453.65	215.76	53.63	108,705.71	263,439.89	545,401.44	-	-	-	175.37	1,402.11	393.75	920,241.31
Fixed Costs	31,934.73	62,633.31	63,322.47	62,633.31	62,679.34	62,633.31	62,635.19	54,118.70	29,289.70	29,289.70	29,289.70	28,570.32	579,029.78
Total Costs for Month	\$32,388.38	\$62,849.07	\$63,376.10	\$171,339.02	\$326,119.23	\$608,034.75	\$62,635.19	\$54,118.70	\$29,289.70	\$29,465.07	\$30,691.81	\$28,964.07	\$1,499,271.09
GOOSE CREEK-7G													
Variable Costs	62,788.56	704.04	223,886.37	250,922.65	1,833,720.89	1,769,216.80	114,916.45	15,378.21	1,040.98	293.26	2,895.27	50,701.31	4,326,464.79
Fixed Costs	69,601.33	136,508.50	138,010.50	136,508.50	136,608.82	136,508.50	136,512.60	135,296.75	63,836.53	63,836.53	63,836.53	62,268.66	1,279,333.75
Total Costs for Month	\$132,389.89	\$137,212.54	\$361,896.87	\$387,431.15	\$1,970,329.71	\$1,905,725.30	\$251,429.05	\$150,674.96	\$64,877.51	\$64,129.79	\$66,731.80	\$112,969.97	\$5,605,798.54
MERAMEC PLANT-50													
Variable Costs	74,596.07	44,698.76	45,985.56	37,843.33	44,660.06	25,288.52	8,895.22	135,156.97	57,433.26	19,899.42	31,569.71	22,326.91	548,353.79
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	\$74,596.07	\$44,698.76	\$45,985.56	\$37,843.33	\$44,660.06	\$25,288.52	\$8,895.22	\$135,156.97	\$57,433.26	\$19,899.42	\$31,569.71	\$22,326.91	\$548,353.79
MERAMEC CTG-72													
Variable Costs	-	70.00	65.18	90.47	16,334.90	28,364.51	4,579.90	-	-	-	-	-	49,504.96
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	\$0.00	\$70.00	\$65.18	\$90.47	\$16,334.90	\$28,364.51	\$4,579.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,504.96
VENICE CTG's-62													
Variable Costs	30,486.10	5,214.93	346,940.87	1,408,898.82	2,878,191.16	3,436,803.27	131,904.22	4,190.86	23,453.60	34,847.95	4,104.49	21,898.78	8,326,935.05
Fixed Costs	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	109,500.00	290,371.62	109,500.00	109,500.00	1,494,871.62
Total Costs for Month	\$139,986.10	\$114,714.93	\$456,440.87	\$1,518,398.82	\$2,987,691.16	\$3,546,303.27	\$241,404.22	\$113,690.86	\$132,953.60	\$325,219.57	\$113,604.49	\$131,398.78	\$9,821,806.67
RACCOON CREEK-7R													
Variable Costs	11,441.77	-	9,500.21	134,726.08	377,346.07	425,732.77	1,147.77	-	4,203.67	3,534.48	40,127.50	24,716.12	1,032,476.44
Fixed Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Costs for Month	\$11,441.77	\$0.00	\$9,500.21	\$134,726.08	\$377,346.07	\$425,732.77	\$1,147.77	\$0.00	\$4,203.67	\$3,534.48	\$40,127.50	\$24,716.12	\$1,032,476.44
PENO CREEK CTG-98													
Variable Costs	77,794.10	203,781.99	516,593.52	731,200.34	1,443,832.39	1,372,094.61	247,221.30	32,549.84	143,294.24	224,196.25	97,724.01	102,059.23	5,192,341.82
Fixed Costs	15,089.06	109,357.26	110,816.40	109,494.07	112,547.17	112,676.65	109,205.84	110,820.05	20,059.15	20,059.15	20,059.15	20,059.15	870,243.10
Total Costs for Month	92,883.16	313,139.25	627,409.92	840,694.41	1,556,379.56	1,484,771.26	356,427.14	143,369.89	163,353.39	244,255.40	117,783.16	122,118.38	\$6,062,584.92
AUDRAIN CTG-7A													
Variable Costs	185,740.89	5.27	322,347.60	43,262.03	1,229,252.14	1,354,584.45	-	33,878.40	33,649.03	39,134.73	-	49,455.14	3,291,309.68
Fixed Costs	55,527.74	402,434.72	407,804.34	402,938.18	414,173.60	414,650.07	401,877.48	407,817.80	73,817.65	73,817.65	73,817.65	73,817.65	3,202,494.53
Total Costs for Month	241,268.63	402,439.99	730,151.94	446,200.21	1,643,425.74	1,769,234.52	401,877.48	441,696.20	107,466.68	112,952.38	73,817.65	123,272.79	\$6,493,804.21
Total Variable Costs per Month	690,641.54	637,545.57	2,214,217.43	4,140,088.19	10,418,607.39	11,253,219.93	1,008,273.39	370,366.75	328,744.82	325,325.05	305,961.54	323,873.56	32,016,865.16
Total Fixed Costs per Month	323,767.30	903,032.49	912,961.24	903,672.76	918,168.33	918,567.23	902,332.29	898,731.35	335,129.30	516,000.92	335,129.30	331,893.36	8,199,385.87
Total Costs per Month	\$1,014,408.84	\$1,540,578.06	\$3,127,178.67	\$5,043,760.95	\$11,336,775.72	\$12,171,787.16	\$1,910,605.68	\$1,269,098.10	\$663,874.12	\$841,325.97	\$641,090.84	\$655,766.92	\$40,216,251.03

**Ameren Missouri
MISO Day 2 Costs
Actual 12 Months Ended February 28, 2011**

	<u>12 Months Feb 2011</u>	<u>Account</u>
Transmission Line Losses	\$ 23,779,324	555
RNU Expenses	5,532,782	555
RSG and Deviation Expense	6,840,310	555
Net Inadvertent Distribution Account	454,839	555
Congestion & FTR & ARR	(3,583,568)	555
Total Account 555	<u>33,023,687</u>	555
Administrative (not included in net base fuel costs)	10,970,946	575
Total	<u><u>\$ 43,994,634</u></u>	

LEGEND: (REVENUE)/EXPENSE

		Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Jan 2011	Feb 2011	12 mtd02-2011 totals
Non-Energy Actual Charges	FERC Major													
Losses	555	1,765,985	1,702,455	1,968,141	2,374,480	2,882,393	2,700,883	2,104,359	1,119,340	1,163,879	1,846,994	2,361,582	1,788,835	23,779,324
RNU	426													
	555	272,730	589,854	883,299	444,842	553,507	125,873	271,785	667,730	363,584	694,028	486,416	179,134	5,532,782
		272,730	589,854	883,299	444,842	553,507	125,873	271,785	667,730	363,584	694,028	486,416	179,134	5,532,782
RSG / Deviation	426													
	447 PVMWP	(249,716)												
	447 RSG MWP	(334,277)	(512,189)	(539,790)	(761,818)	(1,346,273)	(1,432,645)	(1,099,379)	(632,611)	(662,072)	(773,305)	(766,136)	(925,889)	(9,786,384)
	555	375,752	414,143	535,127	935,357	996,536	972,281	562,935	480,406	559,621	377,640	429,381	201,130	6,840,310
Adjust UE/CIPS Mtr Issue Total	555	(208,241)	(98,045)	(4,663)	173,540	(349,737)	(460,364)	(536,444)	(152,204)	(102,452)	(395,665)	(336,755)	(724,759)	(2,946,074)
Admin	575 & 555	94,069	93,148	92,295	95,695	100,668	105,047	92,467	90,956	94,135	108,150	96,951	83,118	1,146,700
		946,964	677,030	861,478	920,263	967,981	770,263	662,341	792,296	822,797	935,580	662,307	804,947	9,824,247
		1,041,033	770,177	953,773	1,015,958	1,068,649	875,311	754,809	883,252	916,932	1,043,730	759,258	888,065	10,970,946
Congestion & FTR & ARR	565 & 555	(186,954)	(187,048)	(183,752)	(90,602)	(90,794)	(90,285)	(8,267)	(8,550)	(6,660)	(148,872)	(147,055)	(1,471,003)	(2,619,841)
		381,923	1,323,298	1,200,393	2,490,455	1,339,227	545,234	1,929,349	1,643,429	337,059	969,711	745,054	599,703	13,504,833
		(340,591)	(762,879)	(786,322)	(2,215,932)	(1,350,745)	(679,113)	(1,932,163)	(2,171,482)	(804,695)	(1,306,760)	(1,355,276)	(762,603)	(14,468,560)
Total		(145,622)	373,372	230,319	183,921	(102,312)	(224,164)	(11,081)	(536,603)	(474,296)	(485,921)	(757,278)	(1,633,904)	(3,583,568)
Inadvertent	421													
	426													
	447	15,847	(10,359)	(17,791)	(2,044)	(11,540)	4,616	(7,163)	2,454	(1,080)	(152,016)	(49,394)	77,242	(151,229)
	555	42,566	42,642	(9,356)	68,607	49,667	125,443	391,357	(159,667)	(37,878)	(83,078)	(45,823)	70,359	454,839
		58,413	32,283	(27,147)	66,563	38,127	130,059	384,194	(157,213)	(38,958)	(235,093)	(95,218)	147,601	303,610
Ancillary Services														
	447 RFRS	(289,657)	(339,823)	(352,494)	(260,217)	(312,171)	(323,521)	(604,102)	(588,195)	(461,355)	(531,561)	(360,588)	(385,597)	(4,809,281)
	SPRS	(286,191)	(259,228)	(131,759)	(91,366)	(200,603)	(434,995)	(239,603)	(356,815)	(258,943)	(214,407)	(292,001)	(218,110)	(2,984,022)
	SURS	(714,464)	(599,380)	(440,293)	(269,996)	(230,994)	(281,560)	(271,913)	(226,437)	(191,182)	(161,911)	(243,624)	(195,561)	(3,827,316)
	555 ASMP	(1,861)	10,286	1,370	8,765	3,512	3,033	7,548	4,090	3,089	3,194	6,101	1,683	50,808
	RFRA	(65,871)	(35,601)	(56,548)	7,599	(57,479)	13,239	(113,760)	(13,052)	7,566	(43,808)	(107,135)	(54,634)	(519,484)
	RFRS	260,593	251,441	214,532	236,020	233,686	282,993	209,916	209,312	195,143	255,753	241,972	184,636	2,775,997
	SPRS	268,376	212,288	172,413	192,694	200,818	223,972	129,857	108,950	97,356	97,611	129,449	97,868	1,931,653
	SURS	156,927	139,938	119,319	96,664	67,042	86,007	63,672	50,745	50,539	60,948	53,458	48,151	993,411
		(672,150)	(620,078)	(473,460)	(79,837)	(296,188)	(430,832)	(818,385)	(811,403)	(557,788)	(534,181)	(572,368)	(521,564)	(6,388,235)
Total		2,112,148	2,750,017	3,530,263	4,179,466	3,794,439	2,716,765	2,149,236	1,012,898	1,270,900	1,933,892	1,845,638	123,407	27,668,786

**Ameren Missouri
Ancillary Services (MISO Market) Expenses
February 28, 2011 True-Up**

<u>Expenses</u>	<u>Account</u>	<u>February 2011 Amount</u>
ASMP	555	50,808
RFRA	555	(519,484)
RFRS	555	2,775,997
SPRS	555	1,931,653
SURS	555	<u>993,411</u>
Total Ancillary Expenses Per Books		5,232,384

Common Boundary Purchases - 2/28/2011

Sum of amount	Column Labels												
Row Labels	201003	201004	201005	201006	201007	201008	201009	201010	201011	201012	201101	201102	Grand Total
UEC													
555													
AEB	\$ 4,025.88	\$ 5,962.86	\$ 1,873.68	\$ 16,408.29	\$ 2,430.72			\$ 8,887.32	\$ 1,886.34	\$ 15,366.34	\$ 4,317.06		\$ 61,158.49
AQH	\$ 116.46	\$ 7.97	\$ 248.64	\$ 1,151.85	\$ 549.35	\$ 747.58	\$ 529.38	\$ 63.22			\$ 489.86	\$ 230.56	\$ 4,134.87
SKB	\$ 2,263.52	\$ 2,220.64	\$ 1,286.25	\$ 1,188.88	\$ 1,699.43	\$ 2,310.94	\$ 2,121.17	\$ 1,878.97	\$ 1,633.52	\$ 1,226.88	\$ 3,875.00	\$ 128.70	\$ 21,833.90
TCE	\$ 594.00	\$ 524.54	\$ 277.20	\$ 277.20	\$ (0.00)	\$ 138.60	\$ 252.50	\$ (1,666.42)	\$ 217.80	\$ 336.80	\$ 594.00	\$ 435.60	\$ 1,981.82
AEC												\$ 5,000.70	\$ 5,000.70
Grand Total	\$ 6,999.86	\$ 8,716.01	\$ 3,685.77	\$ 19,026.22	\$ 4,679.50	\$ 3,197.12	\$ 2,903.05	\$ 9,163.09	\$ 3,737.66	\$ 16,930.02	\$ 9,275.92	\$ 5,795.56	\$ 94,109.78

Ameren Missouri
ER-2011-0028
PJM Expenses
12 Months Ended 2-28-2011

corporation UEC

Sum of amount		month_number												Grand Total
minor	major	201003	201004	201005	201006	201007	201008	201009	201010	201011	201012	201101	201102	
PJM	555	\$ 147.37	\$ 61,590.97	\$ 92,260.32	\$ 83,650.93	\$ 162,966.67	\$ 74,366.89	\$ (752.46)	\$ 19,742.87	\$ 12,286.62	\$ 8,520.87	\$ 53,956.73	\$ 15,178.46	\$ 583,916.24
PJM Total		\$ 147.37	\$ 61,590.97	\$ 92,260.32	\$ 83,650.93	\$ 162,966.67	\$ 74,366.89	\$ (752.46)	\$ 19,742.87	\$ 12,286.62	\$ 8,520.87	\$ 53,956.73	\$ 15,178.46	\$ 583,916.24
Grand Total		\$ 147.37	\$ 61,590.97	\$ 92,260.32	\$ 83,650.93	\$ 162,966.67	\$ 74,366.89	\$ (752.46)	\$ 19,742.87	\$ 12,286.62	\$ 8,520.87	\$ 53,956.73	\$ 15,178.46	\$ 583,916.24

From: Weiss, Gary S
Sent: Tuesday, March 29, 2011 8:24 AM
To: Opich, Thomas G; Roesch, Mike D
Subject: FW: Whsl Normalized and Annualized - Test Year Hourly Loads July 2010 - Feb Growth 032811.xlsx

Attachments: FBREPORT_UE_032911Run_V2.xls
[Here are the new true-up PROSYN runs. See Tim's note below for the new forecasting deviation error amount.](#)

.....

GARY S. WEISS
Manager
Regulatory Accounting
T 314.554.3878
C 314.435.2706
F 314.612.2180
[E gweiss@ameren.com](mailto:gweiss@ameren.com)
.....

Ameren Missouri
1901 Chouteau Avenue, MC 1450
St. Louis, MO 63166-6149
www.ameren.com

Please consider the environment before printing this e-mail.

From: Finnell, Timothy D
Sent: Tuesday, March 29, 2011 8:19 AM
To: Weiss, Gary S
Subject: FW: Whsl Normalized and Annualized - Test Year Hourly Loads July 2010 - Feb Growth 032811.xlsx

Gary,

Attached is our latest Rate Case PROSYM run.

1. New sales from Steve Wills
2. Updated Callaway fuel costs
3. Wholesale customers in OSS at new rate and volumes

Updated load and generation forecast deviation costs are \$5.1 million

.....

Tim finnell
Managing Supervisor
Corporate Planning
T 314.554.3495
[E TFinnell@ameren.com](mailto:TFinnell@ameren.com)
.....

Ameren Services
1901 Choteau Avenue, MC 1400
St. Louis, MO 63103

Please consider the environment before printing this e-mail.

From: Queensen, David M
Sent: Tuesday, March 29, 2011 7:51 AM
To: Finnell, Timothy D
Subject: RE: Whsl Normalized and Annualized - Test Year Hourly Loads July 2010 - Feb Growth 032811.xlsx

The attached file has the updates listed below. The folder name is Q:\MPSC2011\032911Run

Dave Queensen

From: Finnell, Timothy D
Sent: Tuesday, March 29, 2011 6:32 AM
To: Queensen, David M
Subject: FW: Whsl Normalized and Annualized - Test Year Hourly Loads July 2010 - Feb Growth 032811.xlsx

Dave,

Steve supplied us with new MO Rate Case Loads. We need to make an updated run for Gary W;

1. New loads
2. Updated Callaway fuel costs
3. Wholesale customers in OSS with the lower price (New contract price which begins later this year).

.....

Tim finnell
Managing Supervisor
Corporate Planning
T 314.554.3495
[E TFinnell@ameren.com](mailto:TFinnell@ameren.com)

.....
Ameren Services
1901 Choteau Avenue, MC 1400
St. Louis, MO 63103

Please consider the environment before printing this e-mail.

From: Wills, Steven M
Sent: Monday, March 28, 2011 4:04 PM
To: Finnell, Timothy D
Cc: Weiss, Gary S; Queensen, David M
Subject: Whsl Normalized and Annualized - Test Year Hourly Loads July 2010 - Feb Growth 032811.xlsx

Tim,
Attached is the updated net system output for the new run for the rate case. Let me know if you have any questions about it.
Thanks,
Steve

**Ameren Missouri
SO2 Tracker
Net SO2 Premiums Less Discounts
True-Up Pro Forma Adjustment Summary
Revised 12/27/2010**

Premiums Less Discount as of September 2008, eff March 2009	\$ 8,534,159	
Amortization March 2009 - February 2011	<u>(8,534,159)</u>	-
Premiums Less Discount as of January 2010	\$ 11,012,037	
Amortization July 2010 - February 2011 (8 months)	<u>(3,670,679)</u>	7,341,358
Premiums Less Discount as of June 2010	A \$ 2,913,299	
No amortization	<u>-</u>	2,913,299
Total Pro Forma Balance		\$ 10,254,657
Amortization over 2 years		<u>2</u>
		\$ 5,127,329
Test Year		<u>\$ 4,267,079</u>
Pro Forma Adjustment		<u><u>\$ 860,250</u></u>

Source: Kim Filley

A: June 2010 GL values adjusted to exclude the last nine days of the month as these values should not be included herein since the SO2 tracker ended June 21, 2010, when new rates became effective (File # ER-2010-0036). This revision was made on 12/27/2010. Total adjustment was for \$16,842.94, bringing June's 2010 activity, for proper SO2 tracker reporting, to \$39,300.20 instead of the \$56,143.14 originally reported. This revision also resulted in the 5 month total changing to \$2,913,298.90 (see above) instead of the \$2,930,141.84 originally reported.

Note: This regulatory asset is amortized to Fuel per Ryan Risse (per CRS B1-2, account 502-600) and per the 2008 electric rate case order. Pro Forma is necessary as amount is not included in Prosym.

Ameren Missouri
Steam Power Plant Maintenance Expenses
Original Filing Vs. February 2011 True-Up

OTHER MAINTENANCE EXPENSES

	Generating Unit				
	Meramec BD 50	Labadie BD 58	Rush Island BD 63	Sioux BD 53	Steam Plant Total
OriginqI Filing	\$ 11,352,200	\$ 15,616,500	\$ 16,930,900	\$ 21,953,200	\$ 65,852,800
True-Up Filing	<u>14,361,714</u>	<u>15,076,500</u>	<u>15,868,941</u>	<u>20,640,018</u>	<u>65,947,173</u>
Variation					<u><u>94,373</u></u>
Labor					
OriginqI Filing	\$ 11,753,000	\$ 15,308,000	\$ 10,095,200	\$ 9,996,700	\$ 47,152,900
True-up Filing	<u>11,736,840</u>	<u>15,116,163</u>	<u>8,808,223</u>	<u>10,029,645</u>	<u>45,690,871</u>
Variation					<u><u>(1,462,029)</u></u>
OTHER MAINTENANCE EXPENSES					
OriginqI Filing	\$ 23,105,200	\$ 30,924,500	\$ 27,026,100	\$ 31,949,900	\$ 113,005,700
True-Up Filing	<u>26,098,554</u>	<u>30,192,663</u>	<u>24,677,164</u>	<u>30,669,663</u>	<u>111,638,044</u>
Variation					<u><u>(1,367,656)</u></u>

Ameren Missouri
Case No. ER-2011-0028
Sioux Maintenance Expense

Limestone Summary based on Company Data

	Limestone (APAC)	Charrah (Processing)	Transportation (Beelman)	Total
Contracted Quantity	100,000	100,000	68,919	
Base Rate/Ton	\$ 7.44	\$ 19.26	\$ 12.20	
Qty. Purchased	68,919	100,000	68,919	
Cost of Purchased Amount	\$ 513,066	\$ 1,926,000	\$ 840,810	
Liquidity Damages (25% of base rate)	\$ 57,846	\$ -	\$ -	
Fuel or other surcharges (est.)	\$ -	\$ 74,000	\$ 124,054	
Total Cost	\$ 570,912	\$ 2,000,000	\$ 964,864	\$ 3,535,776

*Company's calculated \$3,536,123 - per estimates as part of DR 158

Supporting calculations

Limestone Req'd		
70%	50782	0.000014
91%	66017	0.000014
95%	68,919	0.000014
97%	70370	0.000014
99%	71821	0.000014
Trans		
70%	710948	0.000001
91%	924238	0.000001
95%	964,864	0.000001
97%	985180	0.000001
99%	1005494	0.000001

Taum Sauk Projects
O&M Expenses, Net of Accounts Receivable
March 2010 - February 2011

	Internal Labor	Other Expenses	Prior Period Adjustments	Total O&M
Liability Claim - Non-reimb - P0231	126,998.00	119,623.42	-	246,621.42
Liability Claim - Reimb - P0391	-	-	-	-
Liability Claim - Reimb - P0516	-	-	-	-
Property Claim - Reimb - P0230	-	-	-	-
Property Claim - Non-reimb - P0798	-	41,051.37	-	41,051.37
Litigation Costs - Property - P0670	-	394,411.76	-	394,411.76
Litigation Costs - Liability - P0699	-	736,373.21	-	736,373.21
Property Capital - 19481	4,376.00	177,201.28	-	181,577.28
Property Capital - 26917	-	89,805.02	-	89,805.02
Liability Capital - 20014	-	-	-	-
 Total O&M	 131,374.00	 1,558,466.06	 -	 1,689,840.06

Expenses By Major

P0231				
	539	-		
	545	-		
	920	126,998.00	Labor	
	921	4,037.65		
	923	57,956.26		
	925	57,629.51		
	930	-		
		<u>246,621.42</u>		
P0391				
	545	-		
	923	-		
		<u>-</u>		
P0230				
	544	-		
	920	-	Labor	
	921	-		
		<u>-</u>		
P0798				
	923	41,051.37		
	925	-		
		<u>-</u>		

Taum Sauk Projects
O&M Expenses, Net of Accounts Receivable
March 2010 - February 2011

		<u>Internal Labor</u>	<u>Other Expenses</u>	<u>Prior Period Adjustments</u>	<u>Total O&M</u>
		41,051.37			
P0670					
	923	386,265.71			
	925	8,146.05			
		<u>394,411.76</u>			
P0699					
	923	732,417.80			
	925	3,955.41			
		<u>736,373.21</u>			
19481					
	501	141,531.64			
	501 - Labor	-			
	539	270.00			
	543	-			
	545	14,280.45			
	583	1.23			
	593	20.20			
	593 - Labor	4,376.00			
	909	16,010.06			
	923	(1,423.00)			
	930	6,510.70			
		<u>181,577.28</u>			
26917					
	583	377.09			
	593	89,427.93			
		<u>89,805.02</u>			
		1,689,840.06			

Ameren Missouri
ER-2011-0028
ALT Salary Increase effective 1/1/2011

	AMS	Ameren Missouri	Total
Increase in Salaries	503,100	277,700	
O&M Percent	73.10%	76.98%	
Electric Percent	95.87%	95.87%	
Allocation to UEC	44.19%	100.00%	
	<hr/>		
	155,804	204,945	360,749

Ameren Missouri
Case No. ER-2011-0028
Employee Staff Annualization - Labor
At February 28, 2011

Highly Confidential

Contract Employee Payroll Reduction

Ameren Missouri

Average Contract Salary	69,601
Number of Employees	(23)
	(1,600,823)

O&M Percent	76.98%
Electric Percent	95.87%
	(1,181,419)

AMS

Average Contract Salary	64,282
Number of Employees	(74)
	(4,756,868)

O&M Percent	73.10%
Electric Percent	95.87%
Allocation to UEC	44.19%
	(1,473,144)

Management Employee Payroll Adjustment

Ameren Missouri

Average Contract Salary	89,406
Number of Employees	49
	4,380,894

O&M Percent	76.98%
Electric Percent	95.87%
	3,233,132

AMS

Average Contract Salary	93,623
Number of Employees	(40)
	(3,744,920)

O&M Percent	73.10%
Electric Percent	95.87%
Allocation to UEC	44.19%
	(1,159,756)

Total Employee Level Adjustment	(581,187)
---------------------------------	-----------

Ameren Missouri MPSC Case No. ER-2011-0028
Ameren Missouri and AMS Headcounts at February 28, 2011

Ameren Missouri February 28, 2011 Headcount

	<u>Total Headcount</u>	<u>Management Total Headcount</u>	<u>Contract Total Headcount</u>
February Monthly Employment Report - PeopleSoft	4,441	1,641	2,800
Average for the Test Year after VSE & ISP	4,415	1,592	2,823
Increase	<u>26</u>	<u>49</u>	<u>(23)</u>

AMS Estimated January 1, 2011 Headcount

	<u>Total Headcount</u>	<u>Management Total Headcount</u>	<u>Contract Total Headcount</u>
February Monthly Employment Report - PeopleSoft	1,331	997	334
Average for the Test Year after VSE & ISP	1,445	1,037	408
Decrease	<u>(114)</u>	<u>(40)</u>	<u>(74)</u>

Ameren Missouri
Case No. ER-2011-0028
Non-Labor Related Storm Restoration Costs Analysis
Source: Staff Data Request No. 279

Month	Year	Non-Labor Related Storm Costs Incurred		
April	2007	\$ (1,130,335)		
May	2007	\$ 44,207		
June	2007	\$ 31,313		
July	2007	\$ 657,620		
August	2007	\$ 44,222		
September	2007	\$ (795,760)		
October	2007	\$ 116,247		
November	2007	\$ 7,467		
December	2007	\$ 6,825,012	\$ 5,799,993	9 mos ending December 31, 2007
January	2008	\$ 88,478		
February	2008	\$ 2,031,962		
March	2008	\$ (14,162)		
April	2008	\$ 325,695		
May	2008	\$ 432,679		
June	2008	\$ 661,861		
July	2008	\$ (10,820)		
August	2008	\$ 33,150		
September	2008	\$ 995,958		
October	2008	\$ 161,167		
November	2008	\$ (24,225)		
December	2008	\$ 85,174	\$ 4,766,917	12 mos ending December 31, 2008
January	2009	\$ 7,187,205		
February	2009	\$ (711,128)		
March	2009	\$ 1,384,672		
April	2009	\$ (254,450)		
May	2009	\$ 1,107,659		
June	2009	\$ (133,041)		
July	2009	\$ 482,287		
August	2009	\$ (14,676)		
September	2009	\$ 15,359		
October	2009	\$ 101,150		
November	2009	\$ (16,660)		
December	2009	\$ (54,038)	\$ 9,094,339	12 mos ending December 31, 2009
January	2010	\$ -		
February	2010	\$ -		
March	2010	\$ 38		
April	2010	\$ -		
May	2010	\$ -		
June	2010	\$ -		
July	2010	\$ -		
August	2010	\$ -		
September	2010	\$ -		
October	2010	\$ -		
November	2010	\$ -		
December	2010	\$ -	\$ 38	12 mos ending December 31, 2010
January	2011	\$ -		
February	2011	\$ 8,133,700	\$ 8,133,700	2 mos ending February 28, 2011
Total Non-Labor Storm Costs April 2007 through February 2011			\$ 27,794,987	
Less: 2008 Storm Amortization Recovery ER-2008-0318			\$ -	
Less: 2009 Storm Amortization Recovery ER-2010-0036			\$ -	
Subtotal			\$ 27,794,987	
Company Normalized Storm Costs 47 Month average April 2007 through February 28, 2011			\$ 7,096,592	
Company Test Year Storm Costs (April 09 - Mar 10)			\$ 1,233,628	\$ 8,133,738 (Mar 10 - Feb 2011)
Company Adjustment to Normalize Storm Costs			\$ 5,862,964	To normalize test year non-labor related storm costs. Overhead Lines Maintenance Account 593
			\$ 1,037,146	To Amortize over 5 years
Company Adjustment to Amortization Expense			\$ 207,429	

Ameren Missouri
MPSC Case No. ER-2011-0028
Vegetation Management Costs
February 28, 2011 True-Up

Actual Vegetation Management During Test Year Ended March 31, 2010 - Non-Labor Charges Only	\$51,349,249
Actual Vegetation Management Spend thru True-up Period, 12 Months Ended February, 28, 2011	52,220,914
Pro Forma Increase for Vegetation Management New Tracker Base	\$871,665
Regulatory Liability Balance at 2/28/11 to be Amortized:	
Tracker Base Amount per MPSC Order in Case No. ER-2010-0036	\$50,393,752
Actual Vegetation Management Spend thru True-up Period, 12 Months Ended February, 28, 2011	52,220,914
Regulatory Asset	1,827,162
Annual Amortization Over Three Years	\$609,054

Escalated, Accountable Dollars in \$000's

Corp^L2@1

Resource Type^L3@0

RMC^L2@0

RMC^L3@0

RMC^L4@0

Activity

Project

Reg-MO - Regulated Missouri

NON LABOR - NON LABOR (200 LEVEL)

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F06 - ENERGY DELIVERY TECH SVCS

CCCM - CONTRIBUTION&MEMBERSHIP ADMIN

* . *

OK015 - VEG MGMT - TREE TRIMMING - DISTR

OK067 - VEG MGMT - COMMUNITY REL.,GREENLEAF

CCPR - PUBLIC RELATIONS

* . *

OK031 - VEG MGMT - TREE REPLACEMENT C397

CCTT - REG. COMPLIANCE - VEG CONTROL

OK015 - VEG MGMT - TREE TRIMMING - DISTR

RQCR - CUST REQUESTS - CUST RELOCATE

OK015 - VEG MGMT - TREE TRIMMING - DISTR

RQTT - CUST REQUESTS - VEG. CONTROL

OK015 - VEG MGMT - TREE TRIMMING - DISTR

RWM9 - MULTIPLE DEVICE INTERRUPTION

OK015 - VEG MGMT - TREE TRIMMING - DISTR

SOIP - T&D OPERATIONS - INSPECT

OK015 - VEG MGMT - TREE TRIMMING - DISTR

SOTT - T&D OPS - VEG. CONTROL

* . *

OK015 - VEG MGMT - TREE TRIMMING - DISTR

Total F06 - ENERGY DELIVERY TECH SVCS

Total D21 - MISSOURI CUSTOMER OPERATIONS

Total S01 - MISSOURI REGULATED OPS

S04 - BUSINESS AND CORPORATE SVCS

D12 - AMS LEGAL

F60 - TRANS OPS PLNG POLICY & REG

CCCM - CONTRIBUTION&MEMBERSHIP ADMIN

* . *

OK714 - VEG MGMT - TREE TRIM - UEC - Transm

CCPR - PUBLIC RELATIONS

* . *

SOIP - T&D OPERATIONS - INSPECT

OK714 - VEG MGMT - TREE TRIM - UEC - Transm

SOTT - T&D OPS - VEG. CONTROL

* . *

OK714 - VEG MGMT - TREE TRIM - UEC - Transm

Total F60 - TRANS OPS PLNG POLICY & REG

Total D12 - AMS LEGAL

Total S04 - BUSINESS AND CORPORATE SVCS

	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>12 Months</u>
	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2011</u>	<u>2011</u>	<u>Ended 2/2011</u>
* . *		1.9	1.7	24.0		1.0							28.7
OK015 - VEG MGMT - TREE TRIMMING - DISTR	0.1	9.1	12.1	45.2	18.1	12.9	2.0	3.2		15.8	8.3	3.0	129.8
OK067 - VEG MGMT - COMMUNITY REL.,GREENLEAF				18.0					17.8			1.7	37.6
CCPR - PUBLIC RELATIONS													
* . *													
OK031 - VEG MGMT - TREE REPLACEMENT C397					4.5					3.1			7.6
CCTT - REG. COMPLIANCE - VEG CONTROL													
OK015 - VEG MGMT - TREE TRIMMING - DISTR													
RQCR - CUST REQUESTS - CUST RELOCATE													
OK015 - VEG MGMT - TREE TRIMMING - DISTR	12.4	21.4	43.9	35.8	25.0	81.1	34.2	42.5	77.8	38.8	9.0	83.1	505.1
RQTT - CUST REQUESTS - VEG. CONTROL													
OK015 - VEG MGMT - TREE TRIMMING - DISTR		6.3				1.7				1.3			9.2
RWM9 - MULTIPLE DEVICE INTERRUPTION													
OK015 - VEG MGMT - TREE TRIMMING - DISTR	177.5	197.1	235.7	233.8	198.6	323.4	180.6	394.0	156.3	283.6	129.9		2,510.5
SOIP - T&D OPERATIONS - INSPECT													
OK015 - VEG MGMT - TREE TRIMMING - DISTR													
SOTT - T&D OPS - VEG. CONTROL													
* . *		2.6		0.7		0.9	(4.2)	0.1		0.1		0.6	0.7
OK015 - VEG MGMT - TREE TRIMMING - DISTR	4,658.2	4,162.4	3,076.7	3,757.2	3,957.0	2,915.5	4,403.0	3,737.5	2,852.4	3,373.2	4,155.1	3,350.0	44,398.1
Total F06 - ENERGY DELIVERY TECH SVCS	4,848.1	4,400.8	3,370.2	4,114.7	4,203.3	3,336.4	4,615.7	4,177.2	3,104.3	3,715.9	4,302.4	3,438.3	47,627.2
Total D21 - MISSOURI CUSTOMER OPERATIONS	4,848.1	4,400.8	3,370.2	4,114.7	4,203.3	3,336.4	4,615.7	4,177.2	3,104.3	3,715.9	4,302.4	3,438.3	47,627.2
Total S01 - MISSOURI REGULATED OPS	4,848.1	4,400.8	3,370.2	4,114.7	4,203.3	3,336.4	4,615.7	4,177.2	3,104.3	3,715.9	4,302.4	3,438.3	47,627.2
S04 - BUSINESS AND CORPORATE SVCS													
D12 - AMS LEGAL													
F60 - TRANS OPS PLNG POLICY & REG													
CCCM - CONTRIBUTION&MEMBERSHIP ADMIN													
* . *												0.1	0.1
OK714 - VEG MGMT - TREE TRIM - UEC - Transm	1.1	6.6	0.6	1.6	1.9		1.9		7.8	0.6		1.7	23.7
CCPR - PUBLIC RELATIONS													
* . *							4.9	0.0					4.9
SOIP - T&D OPERATIONS - INSPECT													
OK714 - VEG MGMT - TREE TRIM - UEC - Transm				9.6								85.9	95.5
SOTT - T&D OPS - VEG. CONTROL													
* . *											1.2	3.3	4.4
OK714 - VEG MGMT - TREE TRIM - UEC - Transm	898.8	411.2	171.0	627.4	458.7	379.7	300.9	272.9	270.1	191.8	198.9	283.8	4,465.1
Total F60 - TRANS OPS PLNG POLICY & REG	899.9	417.7	171.6	638.6	460.6	384.5	302.8	272.9	277.9	192.4	200.0	374.7	4,593.7
Total D12 - AMS LEGAL	899.9	417.7	171.6	638.6	460.6	384.5	302.8	272.9	277.9	192.4	200.0	374.7	4,593.7
Total S04 - BUSINESS AND CORPORATE SVCS	899.9	417.7	171.6	638.6	460.6	384.5	302.8	272.9	277.9	192.4	200.0	374.7	4,593.7

Total NON LABOR - NON LABOR (200 LEVEL)

5,748.0	4,818.5	3,541.8	4,753.3	4,663.8	3,720.9	4,918.5	4,450.1	3,382.3	3,908.3	4,502.5	3,812.9	52,220.914
---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	------------

Ameren Missouri
MPSC Case No. ER-2011-0028
Infrastructure Inspections
February 28, 2011 True-Up

Actual Infrastructure Inspections During Test Year Ended March 31, 2010 - Non-Labor Charges Only	\$8,165,925
Actual Inspections Spend thru True-up Period, 12 Months Ended February, 28, 2011	7,748,317
Pro Forma Decrease for Infrastructure Inspections	<u><u>(\$417,608)</u></u>
Regulatory Liability Balance at 2/28/11 to be Amortized:	
Tracker Base Amount per MPSC Order in Case No. ER-2010-0036	\$7,649,886
Actual Inspections Spend thru True-up Period, 12 Months Ended February, 28, 2011	7,748,317
Regulatory Asset	<u><u>98,431</u></u>
Annual Amortization Over Three Years	<u><u>\$32,810</u></u>

Escalated, Accountable Dollars in \$000's

Corp^L2@1

Resource Type^L3@0

Project

RMC^L2@0

RMC^L3@0

RMC^L4@0

	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>
	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2010</u>	<u>2011</u>	<u>2011</u>

Reg-MO - Regulated Missouri

NON LABOR - NON LABOR (200 LEVEL)

OK654 - Visual Dist. Ckt. Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F06 - ENERGY DELIVERY TECH SVCS

	314.2	417.3	296.2	235.7	332.0	289.7	398.3	257.0	360.2	0.6		204.2
--	-------	-------	-------	-------	-------	-------	-------	-------	-------	-----	--	-------

Total S01 - MISSOURI REGULATED OPS

	314.2	417.3	296.2	235.7	332.0	289.7	398.3	257.0	360.2	0.6		204.2
--	-------	-------	-------	-------	-------	-------	-------	-------	-------	-----	--	-------

Total OK654 - Visual Dist. Ckt. Inspection - UEC

	314.2	417.3	296.2	235.7	332.0	289.7	398.3	257.0	360.2	0.6		204.2
--	-------	-------	-------	-------	-------	-------	-------	-------	-------	-----	--	-------

OK658 - Groundline Dist. Pole Insp. - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F06 - ENERGY DELIVERY TECH SVCS

	448.1	401.9	749.0	238.0	205.1	201.5	161.3	411.2	357.1	25.3		2.3
--	-------	-------	-------	-------	-------	-------	-------	-------	-------	------	--	-----

Total S01 - MISSOURI REGULATED OPS

	448.1	401.9	749.0	238.0	205.1	201.5	161.3	411.2	357.1	25.3		2.3
--	-------	-------	-------	-------	-------	-------	-------	-------	-------	------	--	-----

Total OK658 - Groundline Dist. Pole Insp. - UEC

	448.1	401.9	749.0	238.0	205.1	201.5	161.3	411.2	357.1	25.3		2.3
--	-------	-------	-------	-------	-------	-------	-------	-------	-------	------	--	-----

OK666 - Underground Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F06 - ENERGY DELIVERY TECH SVCS

	123.1	163.2	53.1	103.2	107.4	37.0	138.8	106.1	158.2	165.8	49.0	3.7
--	-------	-------	------	-------	-------	------	-------	-------	-------	-------	------	-----

Total S01 - MISSOURI REGULATED OPS

	123.1	163.2	53.1	103.2	107.4	37.0	138.8	106.1	158.2	165.8	49.0	3.7
--	-------	-------	------	-------	-------	------	-------	-------	-------	-------	------	-----

Total OK666 - Underground Inspection - UEC

	123.1	163.2	53.1	103.2	107.4	37.0	138.8	106.1	158.2	165.8	49.0	3.7
--	-------	-------	------	-------	-------	------	-------	-------	-------	-------	------	-----

OK667 - Streetlight Inspection - UEC

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F06 - ENERGY DELIVERY TECH SVCS

	26.2	24.2	11.5	8.7	18.3	23.0	20.9	12.3	23.7	5.9		6.5
--	------	------	------	-----	------	------	------	------	------	-----	--	-----

Total S01 - MISSOURI REGULATED OPS

	26.2	24.2	11.5	8.7	18.3	23.0	20.9	12.3	23.7	5.9		6.5
--	------	------	------	-----	------	------	------	------	------	-----	--	-----

Total OK667 - Streetlight Inspection - UEC

	26.2	24.2	11.5	8.7	18.3	23.0	20.9	12.3	23.7	5.9		6.5
--	------	------	------	-----	------	------	------	------	------	-----	--	-----

OK758 - Overhead Device Inspection Program

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F03 - MISSOURI OPERATIONS

	10.3	2.7	2.6	1.6	4.9	2.0	1.6	0.7	1.0	0.6	5.7	1.9
--	------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Total S01 - MISSOURI REGULATED OPS

	10.3	2.7	2.6	1.6	4.9	2.0	1.6	0.7	1.0	0.6	5.7	1.9
--	------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Total OK758 - Overhead Device Inspection Program

	10.3	2.7	2.6	1.6	4.9	2.0	1.6	0.7	1.0	0.6	5.7	1.9
--	------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

OK759 - Vault Inspection

S01 - MISSOURI REGULATED OPS

D21 - MISSOURI CUSTOMER OPERATIONS

F03 - MISSOURI OPERATIONS

	1.7	1.3	2.9	1.8	2.1	2.7	1.4	0.9	0.4	0.2	0.9	0.4
--	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Total S01 - MISSOURI REGULATED OPS

	1.7	1.3	2.9	1.8	2.1	2.7	1.4	0.9	0.4	0.2	0.9	0.4
--	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Total OK759 - Vault Inspection

	1.7	1.3	2.9	1.8	2.1	2.7	1.4	0.9	0.4	0.2	0.9	0.4
--	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Total NON LABOR - NON LABOR (200 LEVEL)

923.6	1,010.7	1,115.5	588.8	669.7	555.9	722.2	788.2	900.6	198.4	55.6	219.0
-------	---------	---------	-------	-------	-------	-------	-------	-------	-------	------	-------

12 Months
Ended 2/2011

3,105.4
3,105.4
3,105.4

3,200.8
3,200.8
3,200.8

1,208.5
1,208.5
1,208.5

181.3
181.3
181.3

35.7
35.7
35.7

16.6
16.6
16.6

7,748.317

Insurance Expense

Policies	Electric	Test Year	Original Annualized	02/28/2011	
				Company Test Year	Corrected Annualized
Excess Liability	20 925-001	\$ 4,501,755	\$ 3,669,642	\$ 4,501,755	\$ 3,669,642
Professional Liability	20 925-001		\$ 12,409		\$ 12,409
Punitive Damages Liability	20 925-001		\$ 61,958		\$ 61,958
Excess Workers' Compensation	20 925-003 (b)	\$ 608,951	\$ 345,668	(c) \$ 302,301	\$ 349,682 (d)
Other Workers Compensation	20 925-003 (b)			\$ 306,650	\$ 306,650
Directors & Officers Liability	20 925-001		\$ 832,537		\$ 832,537
Fiduciary Liability	20 925-001		\$ 318,703		\$ 318,703
Pollution Legal Liability	89 925-001	\$ -	\$ -	\$ -	\$ -
Boiler & Machinery	20 924-001	\$ 7,947,176	\$ 82,526	\$ 7,947,176	\$ 82,526
Marine Liability	5C 925-001	\$ 22,440	\$ 45,979	\$ 22,440	\$ 45,979
	53 925-001	\$ 3,570		\$ 3,570	
	63 925-001	\$ 11,220		\$ 11,220	
	52 925-001	\$ 13,770		\$ 13,770	
	20 925-001				
Terrorism	5A 924-801	\$ -	\$ 546,854	\$ -	\$ 546,854
Crime	20 925-001		\$ 52,943		\$ 52,943
Excess Property	20 924-001		\$ 8,031,694		\$ 8,031,694
Nuclear Liability					
Facility Form	65 925-001	\$ 524,692	\$ 701,023	\$ 524,692	\$ 701,023
Secondary Financial Protection	65 925-001		\$ 10,150		\$ 10,150
Workers Policy	65 925-001		\$ 53,650		\$ 53,650
Suppliers & Transporters	65 925-001		\$ 50,319		\$ 50,319
Nuclear Property					
Primary Property	65 924-001	\$ 2,972,765	\$ 392,534	\$ 2,972,765	\$ 785,068
Excess Property	65 924-001		\$ 725,394		\$ 1,450,788
Replacement Power	65 924-700	\$ -	\$ 428,695	\$ -	\$ 857,390
			\$ 1,546,623 (a)		\$ 3,093,246
Captive					
Replacement Power	924-800	\$ -	\$ 1,572,165	\$ -	\$ 1,572,165
Nuclear Waiting Period	65 924-803	\$ 164,523	\$ 164,523	\$ 164,523	\$ 164,523
Terrorism	5A 924-701	\$ -	\$ -	\$ -	\$ -
			Adjustment		Adjustment
		\$ 16,770,863	\$ 18,099,367	\$ 1,328,504	\$ 16,770,863
					\$ 19,956,654
					\$ 3,185,791

Acct	Test Year	Annualized	Adjustment	Test Year	Annualized	Adjustment
924	\$ 11,084,464	\$ 11,944,385	\$ 859,922	\$ 11,084,464	\$ 13,491,008	\$ 2,406,545
925	\$ 5,686,399	\$ 6,154,981	\$ 468,582	\$ 5,686,399	\$ 6,465,645	\$ 779,246
	\$ 16,770,863	\$ 18,099,367	\$ 1,328,504	\$ 16,770,863	\$ 19,956,654	\$ 3,185,791

NEIL Excise Tax (Per GSW-WP-E493)

758,094

Disallowance %

100.0000%

Adjustment to remove NEIL Excise Tax associated w/ Replacement Power

(758,094.00) Acct 408.013

Company Notes:

(a) Annualized premium for NEIL Nuclear Replacement Power, excess property and primary property is only a 6 month premium, due to a change in the premium period by the insurer. Previous policies had a start date of October 1. Starting in April, 2011, the annual premium will be billed in April of each year. The \$1,546,223 contained in the Company's response to Staff DR 38 is a 6 month premium for the period October, 2010 to March, 2011. An additional 6 months expense should be included in Staff's adjustment.

(b) Book Charges picked up by Staff for test year Insurance Premiums for Excess Worker's Compensation expense are charges to account 20-925-003 for the test year. This account also contains expenses other than Excess Workers Compensation Insurance Premiums. These additional expenses include Excess Workers Compensation Assessments by the State of Missouri and the State of Illinois, which are not part of the insurance premiums. Also included in account 20-925-003 are other claims expenses, which are not insurance premium related. These other expenses should not be removed, when annualizing the Excess Worker Compensation Insurance Premiums.

(c) Staff test year expense for workers compensation adjusted to reflect prepaid W/C insurance premium in account 165-003, amortized to account 20-925-003 during the test year.

(d) Staff's annualized premium adjusted to reflect W/C insurance premium paid to Chartis for employees in California, Arizona and the District of Columbia.

Ameren Missouri
PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

	<u>ELECTRIC</u>	<u>ACTUAL</u>			<u>ACTUAL</u>			<u>PRO FORMA INCREASE</u>
		<u>12 MO ENDED</u> <u>03/31/2010</u>	<u>CONSTRUCTION</u>	<u>NET O & M</u>	<u>12 MO ENDED</u> <u>02/28/2011</u>	<u>CONSTRUCTION</u>	<u>NET O & M</u>	
20-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
20-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	14,049,479	3,069,265	10,980,214	14,612,497	3,223,890	11,388,607	408,393
20-926-019-WB-BNQP	GROUP INS. - RETIRED	0	-	0	0	-	0	0
20-926-019-WB-BLIA	GROUP INS. - RETIRED	0	-	0	0	-	0	0
20-926-020-WB-BLIA	GROUP INS. PREMIUM	1,386,027	302,793	1,083,234	1,296,368	286,012	1,010,356	(72,878)
20-926-022-WB-BMIC	MAJOR MEDICAL EXP.	28,146,175	6,148,845	21,997,330	31,430,082	6,934,278	24,495,804	2,498,474
20-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	-	0	0	-	0	0
20-926-024-WB-BDVC	DENTAL & OPTICAL 1455	2,231,028	487,393	1,743,635	2,198,777	485,106	1,713,671	(29,964)
20-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	-	0	0	-	0	0
20-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	17,600,201	3,844,960	13,755,241	23,289,843	5,138,333	18,151,510	4,396,269
20-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	-	0	0	-	0	0
20-926-030-(269)	MEDICAL SAL. & EXP.	0	-	0	0	-	0	0
20-926-062-WB-BDIA	LONG-TERM DISABILITY	1,695,669	370,438	1,325,231	1,752,000	386,536	1,365,464	40,233
TOTAL ELECTRIC EMPLOYEE BENEFITS		\$ 65,108,579	\$ 14,223,694	\$ 50,884,885	\$ 74,579,567	\$ 16,454,155	\$ 58,125,412	\$ 7,240,527
LESS EMPLOYEE REDUCTION								(177,063)
								\$ 7,063,464
TOTAL COMPANY EMPLOYEE BENEFITS		\$ 67,921,548	\$ 14,982,970	\$ 52,938,578	\$ 77,773,608	\$ 17,330,954	\$ 60,442,654	\$ 7,327,013
				78.154%			77.937%	

NOTE: AMOUNTS TRANSFERRED TO CONSTRUCTION IN ACCOUNT 20-926-081-AC-ACOS

Ameren Missouri
PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

<u>GAS</u>	<u>ACTUAL</u>			<u>ACTUAL</u>			<u>PRO FORMA INCREASE</u>
	<u>12 MO ENDED 03/31/2010</u>	<u>CONSTRUCTION</u>	<u>NET O & M</u>	<u>12 MO ENDED 02/28/2011</u>	<u>CONSTRUCTION</u>	<u>NET O & M</u>	
81/89-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
81/89-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	617,286	166,618	450,668	625,862	168,933	456,929
81/89-926-019-WB-BNQP	GROUP INS. - RETIRED	0	0	0	0	0	0
81/89-926-019-WB-BLIA	GROUP INS. - RETIRED	0	0	0	0	0	0
81/89-926-020-WB-BLIA	GROUP INS. PREMIUM	60,367	16,294	44,073	55,542	14,992	40,550
81/89-926-022-WB-BMIC	MAJOR MEDICAL EXP.	1,241,041	334,981	906,060	1,346,045	377,987	968,058
81/89-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	0	0	0	0	0
81/89-926-024-WB-BDVC	DENTAL & OPTICAL 1455	53,092	14,331	38,761	94,242	25,438	68,804
81/89-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	0	0	0	0	0
81/89-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	772,613	208,544	564,069	997,318	269,196	728,122
81/89-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	0	0	0	0	0
81/89-926-030-(269)	MEDICAL SAL. & EXP.	0	0	0	0	0	0
81/89-926-062-WB-BDIA	LONG-TERM DISABILITY	68,570	18,508	50,062	75,032	20,253	54,779
TOTAL GAS EMPLOYEE BENEFITS		\$ 2,812,969	\$ 759,276	\$ 2,053,693	\$ 3,194,041	\$ 876,799	\$ 2,317,242
				73.008%			72.549%

NOTE: AMOUNTS TRANSFERRED TO CONSTRUCTION IN ACCOUNT 82-926-081-AC-ACOS

Ameren Missouri
PRO FORMA EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

12 MONTHS ENDED 3/31/2010

TOTAL COMPANY EMPLOYEE

BENEFITS EXPENSE (EXCLUDING PENSIONS):

	MISSOURI		MISSOURI	
	12 Months Actual	12 Months Actual	12 Months Actual	12 Months Actual
	<u>Ended 3/31/2010</u>	<u>Ended 3/31/2010</u>	<u>Ended 2/28/2011</u>	<u>Ended 2/28/2011</u>
BLIA	\$ 1,446,394	\$ 1,446,394	\$ 1,351,910	\$ 1,351,910
BMIC	29,387,216	29,387,216	32,776,127	32,776,127
BDVC	2,284,120	2,284,120	2,293,019	2,293,019
BDVM	0	0	0	0
B401	14,666,765	14,666,765	15,238,359	15,238,359
BDIA	1,764,239	1,764,239	1,827,032	1,827,032
N/A (269)	0	0	0	0
BNQP	0	0	0	0
BMIM	18,372,814	18,372,814	24,287,161	24,287,161
BPAD	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL BY ACTV	<u>\$ 67,921,548</u>	<u>\$ 67,921,548</u>	<u>\$ 77,773,608</u>	<u>\$ 77,773,608</u>

FUNCT. OF TRANSFER TO

CONST. (BUDGET 089) (UE Missouri + AMS Direct)

ELECTRIC	94.92%	-24.46%
GAS	<u>5.08%</u>	<u>124.46%</u>
	100.00%	100.00%

ALLOCATION OF AMEREN SERVICES OTHER EMP. BENEFITS:

12 MOS 03/10 (1)

ELECTRIC	95.86%
GAS	<u>4.14%</u>
	100.00%

12 MOS 2/11 (1)

ELECTRIC	95.89%
GAS	<u>4.11%</u>
	100.00%

FUNCT. OF TRANSFER TO

CONST. (BUDGET 089) (UE Missouri)

ELECTRIC	94.79%	94.98%
GAS	<u>5.21%</u>	<u>5.02%</u>
	100.00%	100.00%

(1) Based on actual direct charges 12 mtd March, 2010

(1) Based on actual direct charges 12 mtd February, 2011

Ameren Missouri
DIRECT CHARGES - EMPLOYEE BENEFITS (EXCLUDING PENSIONS AND OPEBS)

		<u>12 MONTHS ENDED 3/31/2010</u>			<u>12 MONTHS ENDED 2/28/2011</u>		
		<u>TOTAL</u>			<u>TOTAL</u>		
		<u>ELECTRIC</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>	<u>ELECTRIC</u>	<u>TOTAL GAS</u>	<u>TOTAL</u>
xx-926-014-WB-BDVM	DENTAL & OPTICAL - MANAGEMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
xx-926-015-WB-B401	401-K MATCHING CONTRIBUTIONS	11,619,664	512,347	12,132,011	12,320,058	527,604	12,847,662
xx-926-019-WB-BNQP	GROUP INS. - RETIRED	0	0	0	0	0	0
xx-926-019-WB-BLIA	GROUP INS. - RETIRED	0	0	0	0	0	0
xx-926-020-WB-BLIA	GROUP INS. PREMIUM	1,176,412	51,314	1,227,726	1,134,148	48,589	1,182,737
xx-926-022-WB-BMIC	MAJOR MEDICAL EXP.	26,311,784	1,161,817	27,473,601	29,561,607	1,265,959	30,827,566
xx-926-023-WB-BLIA	ACC. DEATH & DISMEM.	0	0	0	0	0	0
xx-926-024-WB-BDVC	DENTAL & OPTICAL 1455	2,064,831	45,914	2,110,745	2,036,406	87,283	2,123,689
xx-926-025-WB-BDVC	DENTAL 1439, 649 & 309	0	0	0	0	0	0
xx-926-026-WB-BMIM	GRP. MAJ. MED. - MGMT.	13,635,161	601,371	14,236,532	17,897,616	766,198	18,663,814
xx-926-027-WB-BPAD	GRP. MAJ. MED. ADMN.	0	0	0	0	0	0
xx-926-030-(269)	MEDICAL SAL. & EXP.	0	0	0	0	0	0
xx-926-062-WB-BDIA	LONG-TERM DISABILITY	<u>1,565,297</u>	<u>62,939</u>	<u>1,628,236</u>	<u>1,611,513</u>	<u>69,011</u>	<u>1,680,524</u>
DIRECT EMPLOYEE BENEFITS		\$ 56,373,149	\$ 2,435,702	<u>\$ 58,808,851</u>	\$ 64,561,348	\$ 2,764,644	<u>\$ 67,325,992</u>
		95.86%	4.14%		95.89%	4.11%	
TRANSFERRED TO CONSTRUCTION (xx-926-081-AC-ACOS)		\$ (15,732,330)	\$ (865,017)	<u>\$ (16,597,347)</u>	\$ (17,364,131)	\$ (918,501)	<u>\$ (18,282,632)</u>
		94.79%	5.21%		94.98%	5.02%	
OPEB portion		\$ (3,256,742)	\$ (182,333)	\$ (3,439,075)	\$ (2,767,248)	\$ (153,927)	\$ (2,921,175)
Other Emp Benefits portion		\$ (12,475,588)	\$ (682,684)	\$ (13,158,272)	\$ (14,596,883)	\$ (764,574)	\$ (15,361,457)
NET OTHER EMPLOYEE BENEFITS		\$ 43,897,561	\$ 1,753,018	<u>\$ 45,650,579</u>	\$ 49,964,465	\$ 2,000,070	<u>\$ 51,964,535</u>
		96.16%	3.84%		96.15%	3.85%	
OPEBS Actual 12 months							
xx-926-019-FA-B106	DIRECT OPEB	\$ 14,716,165	\$ 650,535	<u>\$ 15,366,700</u>	\$ 12,239,410	\$ 556,590	<u>\$ 12,796,000</u>

Ameren Missouri
Allocation of AMS Employee Benefit Expenses (Actual)

			12 MONTHS ENDED 3/31/2010				12 MONTHS ENDED 2/28/2011			
MAJ	MIN RT	ACTV	TOTAL AMS Amount	AmerenUE			TOTAL AMS Amount	AmerenUE		
				UEC Total 44.19%	Electric 95.86%	Gas 4.14%		UEC Total 44.19%	Electric 95.89%	Gas 4.11%
926	014 WB	BDVM	0	0	0	0	0	0	0	0
926	015 WB	B401	5,736,035	2,534,754	2,429,815	104,939	5,410,040	2,390,697	2,292,439	98,258
926	019 WB	BNQP	0	0	0	0	0	0	0	0
926	019 WB	BLIA	0	0	0	0	0	0	0	0
926	020 WB	BLIA	494,837	218,668	209,615	9,053	382,830	169,173	162,220	6,953
926	022 WB	BMIC	4,330,426	1,913,615	1,834,391	79,224	4,409,507	1,948,561	1,868,475	80,086
926	023 WB	BLIA	0	0	0	0	0	0	0	0
926	024 WB	BDVC	392,339	173,375	166,197	7,178	383,187	169,330	162,371	6,959
926	025 WB	BDVC	0	0	0	0	0	0	0	0
926	026 WB	BMIM	9,360,221	4,136,282	3,965,040	171,242	12,725,383	5,623,347	5,392,227	231,120
926	027 WB	BPAD	0	0	0	0	0	0	0	0
926	030 (269)		0	0	0	0	0	0	0	0
926	062 WB	BDIA	307,769	136,003	130,372	5,631	331,541	146,508	140,487	6,021
Total			20,621,627	9,112,697	8,735,430	377,267	23,642,488	10,447,616	10,018,219	429,397
TRANSFERRED TO CONSTRUCTION (% based on direct)					94.79%	5.21%		94.98%	5.02%	
U-MAJ										
1-926	081 AC	ACOS	(5,159,632)	(2,280,041)	(2,280,041)	0	(5,067,951)	(2,239,528)	(2,239,528)	0
2-926	081 AC	ACOS	(226,064)	(99,898)	0	(99,898)	(306,229)	(135,323)	0	(135,323)
Total Transferred to Construction			(5,385,696)	(2,379,939)	(2,280,041)	(99,898)	(5,374,180)	(2,374,851)	(2,239,528)	(135,323)
OPEB portion			\$ (1,256,486)	(555,241)	(531,935)	(23,306)	\$ (917,297)	(405,354)	(382,256)	(23,098)
Other Emp Benefits portion			(4,129,210)	(1,824,698)	(1,748,106)	(76,592)	(4,456,883)	(1,969,497)	(1,857,272)	(112,225)
Net of transferred to Construction			16,492,417	7,287,999	6,987,324	300,675	19,185,605	8,478,119	8,160,947	317,172
% TO CONSTRUCTION (% based on book AMS)					95.80%	4.20%		94.30%	5.70%	
OPEBS Actual 12 months:										
926	019 FA	B106	6,275,000				4,866,000			

Ameren Missouri
Case No. ER-2011-0028
Employee Staff Annualization - Other Benefits
At February 28, 2011

Highly Confidential

Estimated 2010

Contract Employee Payroll Reduction

Ameren Missouri

Contract Medical	10,196
Number of Employees	(23)
	(234,508)

O&M Percent	76.98%
Electric Percent	95.87%
	(173,069)

Contract Dental and Vision	497
Number of Employees	(23)
	(11,431)

O&M Percent	76.98%
Electric Percent	95.87%
	(8,436)

AMS

Contract Medical	9,106
Number of Employees	(74)
	(673,844)

O&M Percent	73.10%
Electric Percent	95.87%
Allocation to UEC	44.19%
	(208,681)

Contract Dental and Vision	710
Number of Employees	(74)
	(52,540)

O&M Percent	73.10%
Electric Percent	95.87%
Allocation to UEC	44.19%
	(16,271)

Ameren Missouri
Case No. ER-2011-0028
Employee Staff Annualization - Other Benefits
At February 28, 2011

Highly Confidential

Estimated 2010

Management Employee Payroll Adjustment

Ameren Missouri

Management Medical	8,516
Number of Employees	49
	417,284

O&M Percent	76.98%
Electric Percent	95.87%

307,959

Management Dental and Vision	921
Number of Employees	49
	45,129

O&M Percent	76.98%
Electric Percent	95.87%

33,306

AMS

Management Medical	8,150
Number of Employees	(40)
	(326,000)

O&M Percent	73.10%
Electric Percent	95.87%
Allocation to UEC	44.19%

(100,958)

Management Dental and Vision	881
Number of Employees	(40)
	(35,240)

O&M Percent	73.10%
Electric Percent	95.87%
Allocation to UEC	44.19%

(10,913)

Total	(177,063)
-------	-----------

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<u>Intangible Plant</u>			
302			
Osage	\$ 20,581,692	3.33%	\$ 685,370
303			
Distribution*	6,351,323	20.00%	1,270,265
Meramec	4,319,775	20.00%	863,955
Common	6,537,745	20.00%	1,307,549
Sioux	1,894,211	20.00%	378,842
Labadie	1,451,131	20.00%	290,226
Rush Island	1,487,937	20.00%	297,587
Callaway	8,445,923	20.00%	1,689,185
Taum Sauk	470,092	20.00%	94,018
Osage	2,988,765	20.00%	597,753
Keokuk	1,544,995	20.00%	308,999
Other Prod	773,213	20.00%	154,643
Total 303	<u>36,265,110</u>		<u>7,253,022</u>
Total Intangible Plant	<u>56,846,802</u>		<u>7,938,392</u>
* Fully Depreciated			
<u>Steam Production Plant</u>			
Meramec			
310	\$ 272,391		
311	44,979,906	1.89%	850,120
312	439,047,408	5.14%	22,567,037
314	87,406,035	2.40%	2,097,745
315	42,896,533	2.91%	1,248,289
316	16,501,412	4.39%	724,412
317	-	0.00%	-
	<u>631,103,685</u>		<u>27,487,603</u>
Common (Transfer Facility)			
311	1,959,206	2.61%	51,135
312	36,507,051	3.30%	1,204,733
315	3,129,975	2.75%	86,074
316	46,616	2.82%	-
	<u>41,642,848</u>		<u>1,341,942</u>
Sioux			
310	1,472,276		
311	46,366,543	2.54%	1,177,710
312	1,029,186,611	3.77%	38,800,335
314	98,384,198	3.13%	3,079,425
315	35,233,327	2.81%	990,056
316	11,013,823	3.28%	361,253

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
317	-	0.00%	-
	<u>1,221,656,778</u>		<u>44,408,779</u>

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
Venice			
310	-		
311	-	0.00%	-
312	-	0.00%	-
314	-	0.00%	-
315	-	0.00%	-
316	-	0.00%	-
317	-	0.00%	-
	<u>0</u>		<u>0</u>
Labadie			
310	16,530,520		
311	66,999,651	1.38%	924,595
312	599,581,419	2.29%	13,730,414
314	208,335,431	2.39%	4,979,217
315	82,844,042	1.69%	1,400,064
316	20,467,105	1.96%	401,155
317	-	0.00%	-
	<u>994,758,168</u>		<u>21,435,445</u>
Coal Cars (2)			
312.03	<u>92,745,125</u>	0.54%	<u>500,824</u>
Rush Island			
310	746,958		
311	59,268,739	1.05%	622,322
312	416,000,341	2.08%	8,652,807
314	153,797,359	2.00%	3,075,947
315	41,503,298	1.69%	701,406
316	11,934,813	1.80%	214,827
317	-	0.00%	-
	<u>683,251,508</u>		<u>13,267,309</u>
<u>Total Steam Production Plant</u>			
	<u>\$ 3,665,158,112</u>		<u>\$ 108,441,902</u>

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<u>Nuclear Production Plant</u>			
Callaway			
182	\$ 116,730,946		\$ 3,687,468
320	7,294,834		
321	920,943,730	1.39%	12,801,118
322	1,022,183,735	2.56%	26,167,904
323	504,937,748	2.05%	10,351,224
324	232,325,232	1.28%	2,973,763
325	175,392,149	2.95%	5,174,068
326	-	0.00%	-
	<u>\$ 2,979,808,374</u>		<u>\$ 61,155,545</u>
<u>Hydraulic Production Plant</u>			
Osage			
330	\$ 9,935,502		
331	5,089,271	2.52%	128,250
332	31,311,943	1.84%	576,140
333	67,061,850	3.05%	2,045,386
334	13,088,759	2.51%	328,528
335	2,893,460	2.66%	76,966
336	11,214	2.00%	224
336 SQ	66,231	0.00%	-
	<u>129,458,230</u>		<u>3,155,494</u>
Keokuk			
330	8,380,817		
331	5,047,958	2.17%	109,541
332	14,552,924	1.77%	257,587
333	78,440,989	2.72%	2,133,595
334	11,247,335	2.59%	291,306
335	3,735,866	2.17%	81,068
336	98,920	2.00%	1,978
336 SQ	16,006	0.00%	-
	<u>121,520,815</u>		<u>2,875,075</u>
<u>Total Hydraulic Production Plant</u>			<u>6,030,569</u>

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<u>Pumped Storage Production Plant</u>			
Taum Sauk			
330	\$ 266,498		
331	37,775,865	1.65%	623,302
332	112,208,585	1.48%	1,660,687
333	43,084,255	1.80%	775,517
334	7,978,526	1.92%	153,188
335	3,829,100	1.87%	71,604
336	232,193	2.03%	4,714
	<u>205,375,022</u>		<u>3,289,012</u>
<u>Total Hydro & Pumped Storage Production Plant</u>			
	<u>\$ 456,354,067</u>		<u>\$ 9,319,581</u>
<u>Other Production Plant</u>			
340	\$ 6,660,445		
341	31,339,112	2.31%	723,933
342	29,162,387	2.53%	737,808
344	1,048,704,843	1.85%	19,401,040
344-Solar	1,267,638	5.00%	63,382
345	82,485,211	2.59%	2,136,367
346	5,408,388	3.81%	206,060
	<u>1,205,028,024</u>		<u>23,268,590</u>
<u>Total Production Plant</u>			
	<u>\$ 8,306,348,577</u>		<u>\$ 202,185,618</u>
<u>Missouri Transmission Plant</u>			
350	\$ 38,826,428		
352	6,242,437	1.64%	102,376
353	260,701,900	1.75%	4,562,283
354	85,840,517	1.34%	1,150,263
355	142,017,364	3.90%	5,538,677
356	151,635,133	2.49%	3,775,715
359	39,225	2.00%	785
359 SQ	32,563	0.00%	-
	<u>685,335,567</u>		<u>15,130,099</u>

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<u>Missouri Distribution Plant</u>			
360	\$ 30,746,303		
361	16,473,121	1.68%	276,748
362	701,529,281	1.82%	12,767,833
364	870,816,556	5.48%	47,720,747
365	981,431,083	3.17%	31,111,365
366	276,726,903	1.94%	5,368,502
367	585,241,629	2.32%	13,577,606
368	412,669,885	2.49%	10,275,480
369.01	163,370,923	7.74%	12,644,909
369.02	142,077,860	3.02%	4,290,751
369.091	-		-
370	108,294,680	4.16%	4,505,059
371	164,614	2.26%	3,720
373	114,732,947	3.66%	4,199,226
	<u>4,404,275,785</u>		<u>146,741,946</u>
 <u>Missouri General Plant</u>			
389	\$ 12,214,645	0.00%	-
389 SQ	-	0.00%	-
390	207,412,943	2.51%	5,206,065
390 SQ	-	0.00%	-
391	47,298,437	6.67%	3,154,806
391 SQ	-	0.00%	-
391.1	434,166	0.00%	-
391.2	17,042,335	20.00%	3,408,467
392	106,876,676	7.75%	8,282,942
393	2,811,003	5.00%	140,550
393 SQ	-	0.00%	-
394	16,760,210	5.00%	838,011
394 SQ	-	0.00%	-
395	4,268,347	5.00%	213,417
395 SQ	-	0.00%	-
396	9,855,024	5.96%	587,359
397	70,299,895	6.67%	4,689,003
397 SQ	-	0.00%	-
398	845,176	5.00%	42,259
398 SQ	-	0.00%	-
399	-	0.00%	-
<u>Total General Plant</u>	<u>\$ 496,118,857</u>		<u>\$ 26,562,879</u>
 <u>Total Electric Plant in Service</u>	 <u>\$ 13,948,925,588</u>		 <u>\$ 398,558,934</u>

Ameren Missouri - Electric
Annualized Depreciation
February 28, 2011

FERC Acct	Plant In Service (1)	Current Rate (2)	Annual Depreciation Current Rate (3) = (1) * (2)
<u>Less Depreciation allocated through other accounts</u>			
316.02 Coal Cars			(500,824)
392-Trans			(8,282,942)
396-HD Equip			(587,359)
			<u>(9,371,125)</u>
<u>Other Amortizations (1/31/2011 annualized)</u>			
CTG Acquisition Adjustment	\$	-	0.00%
Nuclear Decommissioning			(1)
Hydraulic Plant Amortization			6,758,605
Transmission Amortization			907,510
Missouri Merger Costs			240,613
Y2K Costs			(2)
2006 Storm Costs			(2)
2007 Storm Costs			800,000
2008 Storm Costs			4,912,000
2009 Storm Costs			971,400
2011 Storm Costs			800,000
Vegetation Mgmt 01/08-9/08			207,429
Vegetation Mgmt 10/08-2/09			1,950,000
Vegetation Reg Liability			-
Vegetation Reg Asset			(1,133,333)
Inspection Reg Asset			609,054
RSG			32,810
ENERGY EFFICIENCY REGULATORY ASSET AMORT			2,039,832
FLOATATION COSTS			12,867,974
VSE & ISP SEVERANCE			2,651,224
LOW INCOME ASSISTANCE			2,350,000
DISTRIBUTION TRAINING FACILITY			581,000
SOLAR REBATES			420,000
			885,286
			<u>38,851,404</u>
			<u>\$ 428,039,213</u>

(1) Per the Company's depreciation consultant John Weidmayer of Gannett Fleming, the adjustment to the CTG's purchased from Aquila (Audrain, Goose Creek, and Racoon Creek) for the negative acquisition adjustment is no longer required as the depreciation rates he developed in Case ER-2010-0036 that were approved by the Commission reflect the impact of the negative acquisition adjustment. Therefore, this adjustment monthly to the depreciation expense is no longer required and is not being made on the Company's books.

(2) Eliminated Amortization on Y2K and Merger Costs.

AmerenUE
Pension and OPEB Tracker Amortization
For the Year Ended March 31, 2010 with True Up Through Feb 28, 2011

Account	Description	Balance	Monthly Amortization	Test Year Apr 09 - Mar 10 Amortization Actual	Pro Forma Amortization Annualized	Pro Forma Amortization Adjustment
254 TO0, TO1	OPEB Feb 2010 - Feb 2011 True-Up Liability (1)	(18,031,670)	(300,528)	-	(3,606,334)	(3,606,334)
254 TO8	OPEB ER 2008 - 0318 Liability, eff 3/1/09 (2)	(15,843,878)	(337,104)	(4,045,245)	(4,045,245)	-
254 TO9	OPEB ER 2009 Liability, eff 7/1/10 (2)	(16,475,947)	(274,599)	-	(3,295,189)	(3,295,189)
254 TP0, TP1	Pension Feb 2010 - Jan 2011 True-Up Asset (1)	7,192,625	119,877	-	1,438,525	1,438,525
254 TP8	Pension ER 2008 - 0318 Liability, eff 3/1/09 (2)	(9,076,685)	(193,121)	(2,317,451)	(2,317,451)	-
254 TP9	Pension ER 2009 Asset, eff 7/1/10 (2)	4,039,549	67,326	-	807,910	807,910
Total		(48,196,006)		(6,362,697)	(11,017,785)	(4,655,089)
						Decrease to O&M

(1) Per Pension and OPEB Regulatory Asset (Liability) Calculation Through True-Up Period - Contact: Lisa Scholl

(2) Per GL

Ameren Missouri
Pension & OPEB Regulatory Asset Calculation
Electric

	UEC direct portion										AMS allocated to UEC										Total Pension 254TP9	Total OPEB 254TO9			
	Pensions					OPEB					Pensions					OPEB									
	Cost built into Rates (A)	Actual FAS 87 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (B)	Actual FAS 106 costs	Actual O&M %	Actual Expense	Difference	Cost built into Rates (C)	Actual FAS 87 costs	UEC portion %	Actual O&M %	Actual Expense	% Allocated Electric Act S's	Difference	Cost built into Rates (D)	Actual FAS 106 costs	Actual O&M %			Actual Expense	% Allocated Electric	Difference
April 2009	1,834,191	3,338,105	77.8%	2,595,536	761,345	1,298,062	1,119,084	71.0%	794,107	(503,955)	533,551	1,713,000	44.1%	75.8%	572,600	553,246	19,695	337,902	522,000	81.8%	188,178	181,874	(156,028)	781,040	(659,984)
May 2009	1,834,191	3,338,105	73.7%	2,461,784	627,593	1,298,062	1,119,084	61.7%	690,578	(607,484)	533,551	1,713,000	43.3%	75.8%	562,213	543,210	9,659	337,902	522,000	76.0%	171,783	166,028	(171,874)	637,252	(779,359)
June 2009	1,834,191	3,405,116	79.2%	2,696,061	861,870	1,298,062	403,023	70.1%	282,634	(1,015,428)	533,551	736,000	44.2%	52.3%	170,119	164,369	(369,182)	337,902	102,000	85.6%	38,622	37,328	(300,574)	492,688	(1,316,003)
July 2009	1,834,191	3,349,593	78.0%	2,611,592	777,401	1,298,062	999,421	89.2%	891,107	(406,955)	533,551	1,549,000	43.8%	81.1%	550,337	531,736	(1,815)	337,902	452,000	81.3%	161,130	155,732	(182,170)	775,586	(589,125)
August 2009	1,834,191	3,349,593	78.1%	2,614,552	780,361	1,298,062	999,421	78.8%	787,063	(510,999)	533,551	1,549,000	43.4%	80.7%	542,269	523,940	(9,611)	337,902	452,000	81.4%	159,739	154,388	(183,514)	770,749	(694,514)
September 2009	1,834,191	3,349,593	77.1%	2,582,239	748,048	1,298,062	999,421	80.2%	801,264	(496,798)	533,551	1,549,000	43.7%	79.8%	540,863	522,582	(10,969)	337,902	452,000	80.0%	158,216	152,916	(184,986)	737,078	(681,784)
October 2009	1,834,191	3,349,593	78.9%	2,642,023	807,832	1,298,062	999,421	80.8%	807,972	(490,090)	533,551	1,549,000	44.3%	80.8%	555,124	536,361	2,810	337,902	452,000	84.5%	169,335	163,662	(174,240)	810,642	(664,330)
November 2009	1,834,191	3,349,593	79.9%	2,675,952	841,761	1,298,062	999,421	82.2%	821,466	(476,596)	533,551	1,549,000	44.5%	82.8%	571,091	551,788	18,237	337,902	452,000	87.3%	175,746	169,859	(168,043)	859,998	(644,639)
December 2009	1,834,191	3,349,593	77.0%	2,580,781	746,590	1,298,062	999,421	80.2%	801,970	(496,092)	533,551	1,549,000	48.0%	85.6%	635,567	614,085	80,534	337,902	452,000	76.0%	164,646	159,130	(178,772)	827,124	(674,865)
January 2010	1,834,191	3,106,771	85.0%	2,640,742	806,551	1,298,062	854,362	78.0%	666,784	(631,278)	533,551	1,435,000	43.5%	79.6%	497,336	480,526	(53,025)	337,902	382,000	77.9%	129,593	125,252	(212,650)	753,526	(843,928)
February 2010	1,834,191	3,106,771	83.1%	2,583,248	749,057	1,298,062	854,362	78.6%	671,254	(626,808)	533,551	1,435,000	43.7%	81.8%	513,348	495,997	(37,554)	337,902	382,000	65.6%	109,673	105,999	(231,903)	711,503	(858,711)
March 2010	1,834,191	3,106,771	79.3%	2,464,539	630,348	1,298,062	854,362	72.9%	622,796	(675,266)	533,551	1,435,000	44.5%	79.9%	510,488	493,234	(40,317)	337,902	382,000	85.7%	145,830	140,945	(196,957)	590,031	(872,224)
Total				31,149,048					8,638,995							6,011,074						1,713,113			
				Pension																					
				With Non-Qualified TY O&M	Without Non-Qualified TY O&M	OPEBs TY O&M																			
Actual Test Year O&M				37,160,122	37,160,122	10,352,108																			
Pro Forma Adjustment Per Company				2,412,810	1,497,330	(699,413)	1,713,397																		
New Actuarial O&M Per Company				<u>39,572,932</u>	<u>38,657,452</u>	<u>9,652,695</u>																			

**Ameren Missouri
Pension and OPEB Rebase Adjustment
Based Upon January 2011 Towers Watson**

	Pension With Non-Qualified		Pension Without Non-Qualified	
	AMS	UEC	AMS	UEC
Total Company				
Qualified - 6/2010 TW	18,671,000	44,546,000	18,671,000	44,546,000
Non-Qualified - 6/2010 TW	442,000	1,055,000		
	<u>19,113,000</u>	<u>45,601,000</u>	<u>18,671,000</u>	<u>44,546,000</u>
% Electric	95.87%	95.87%	95.87%	95.87%
Electric Expense	18,323,633	43,717,679	17,899,888	42,706,250
% UEC	44.19%	100.00%	44.19%	100.00%
%O&M	<u>73.10%</u>	<u>76.98%</u>	<u>73.10%</u>	<u>76.98%</u>
Total	5,919,063	33,653,869	5,782,181	32,875,271
		39,572,932		38,657,452

	Retiree Welfare	
	AMS	UEC
Total Company - 6/2010 TW	4,331,000	11,262,000
	<u>95.87%</u>	<u>95.87%</u>
Expense	4,152,130	10,796,879
% UEC	44.19%	100.00%
%O&M	<u>73.10%</u>	<u>76.98%</u>
Total	1,341,258	8,311,437
		9,652,695

Ameren Corporation
OPEB Liability Allocations by Company
Shown as Pretax (Increase)/Decrease to Liability
(in \$ thousands)

	UEC	AMS	GEN	ARG		AFS	GMC	MED	AIC ¹		EEI	Total ⁴
				ARG-SA	ARG-OTH ²				AIC-SA	AIC-OTH ³		
Before Reflecting Medicare Part D												
A. Pre-Disclosure Funded Status	(128,366)	(43,920)	(16,151)	(6,620)	-	(1,229)	(1,745)	(379)	(168,346)	-	(21,846)	(388,602)
B. Receivable Medicare Part D Subsidy True-up	301	124	7	3	-	-	-	-	116	-	-	551
Current Liability	(1,472)	(541)	(91)	(37)	-	(4)	(7)	(1)	(533)	-	-	(2,686)
Noncurrent Liability	(126,593)	(43,255)	(16,053)	(6,580)	-	(1,225)	(1,738)	(378)	(167,697)	-	(21,846)	(385,365)
C. Net Amount Recognized	(128,065)	(43,796)	(16,144)	(6,617)	-	(1,229)	(1,745)	(379)	(168,230)	-	(21,846)	(388,051)
Estimated 2011 Expense	(14,453)	(5,477)	(1,134)	(695)	896	(92)	(105)	(23)	(19,549)	12,304	-	(28,328)
<i>Estimated Monthly Expense</i>	<i>(1,204)</i>	<i>(456)</i>	<i>(95)</i>	<i>(58)</i>	<i>75</i>	<i>(8)</i>	<i>(9)</i>	<i>(2)</i>	<i>(1,629)</i>	<i>1,025</i>	<i>-</i>	<i>(2,361)</i>
After Reflecting Medicare Part D												
Current Liability	(1,472)	(541)	(91)	(37)	-	(4)	(7)	(1)	(533)	-	-	(2,686)
Noncurrent Liability	(92,294)	(30,841)	(14,328)	(5,877)	-	(1,139)	(1,581)	(344)	(152,323)	-	(21,846)	(320,575)
Net Amount Recognized	(93,766)	(31,382)	(14,419)	(5,914)	-	(1,143)	(1,588)	(345)	(152,856)	-	(21,846)	(323,261)
Estimated 2011 Expense	(11,262)	(4,331)	(999)	(605)	872	(85)	(91)	(20)	(17,765)	12,208	-	(22,078)
<i>Estimated Monthly Expense</i>	<i>(939)</i>	<i>(361)</i>	<i>(83)</i>	<i>(50)</i>	<i>73</i>	<i>(7)</i>	<i>(8)</i>	<i>(2)</i>	<i>(1,480)</i>	<i>1,017</i>	<i>-</i>	<i>(1,840)</i>
Medicare Part D	(34,299) -	(12,414) -	(1,725) -	(703) -	- -	(86) -	(157) -	(34) -	(15,374) -	- -	- -	(64,790)

Assumptions

Discount rate	5.25%
Rate of compensation increase	3.50%
Expected return on plan assets	7.75%
Health care cost trend on covered charges	6.00% decreasing to ultimate trend of 5.00% by 0.50% per year

UEC	Ameren Missouri
CIP	AmerenCIPS
AMS	Ameren Services
GEN	Ameren Energy Generating
ARG-SA	Ameren Energy Resources Generating stand-alone
ARG-OTH	Ameren Energy Resources Generating other

AFS	Ameren Energy Fuels & Services
GMC	Ameren Energy Marketing
MED	Medina Valley
AIC-SA	Ameren Illinois stand-alone
AIC-OTH	Ameren Illinois other
EEI	Electric Energy, Inc.

¹ Reflects the combination of CILCO, IP, and CIP into AIC

² Portion of CILCORP purchase accounting adjustment moved to ARG during the operating structure realignment

³ Portion of AIC purchase accounting adjustment moved to Ameren Corporation during the operating structure realignment

⁴ The sum of individual components may not match totals due to rounding

Ameren Corporation
Pension Liability Allocations by Company
Shown as Pretax (Increase)/Decrease to Liability
(in \$ thousands)

	UEC	AMS	GEN	ARG		AFS	GMC	MED	AIC ¹		EEI	Total ⁴
				ARG-SA	ARG-OTH ²				AIC-SA	AIC-OTH ³		
Qualified Plan												
Current Liability	-	-	-	-	-	-	-	-	-	-	-	-
Noncurrent Liability	(265,671)	(111,352)	(24,214)	(9,835)	-	(4,815)	(4,324)	(570)	(253,610)	-	(27,298)	(701,689)
Net Amount Recognized	(265,671)	(111,352)	(24,214)	(9,835)	-	(4,815)	(4,324)	(570)	(253,610)	-	(27,298)	(701,689)
Estimated 2011 Expense	(44,546)	(18,671)	(4,060)	(1,649)	1,022	(807)	(725)	(96)	(30,228)	16,891	-	(82,869)
Estimated Monthly Expense	(3,712)	(1,556)	(338)	(137)	85	(67)	(60)	(8)	(2,519)	1,408	-	(6,904)
Nonqualified Plan												
Current Liability	(1,948)	(816)	(20)	(8)	-	(35)	(4)	-	(702)	-	-	(3,533)
Noncurrent Liability	(11,124)	(4,663)	(117)	(47)	-	(202)	(21)	(3)	(7,236)	-	-	(23,414)
Net Amount Recognized	(13,072)	(5,479)	(137)	(55)	-	(237)	(25)	(3)	(7,938)	-	-	(26,947)
Estimated 2011 Expense	(1,055)	(442)	(11)	(4)	(2)	(19)	(2)	-	(460)	(10)	-	(2,005)
Estimated Monthly Expense	(88)	(37)	(1)	-	-	(2)	-	-	(39)	(1)	-	(168)
Qualified & Nonqualified Plan												
Current Liability	(1,948) -	(816) -	(20) -	(8) -	- -	(35) -	(4) -	- -	(702) -	- -	- -	(3,533)
Noncurrent Liability	(276,795) -	(116,015) -	(24,331) -	(9,882) -	- -	(5,017) -	(4,345) -	(573) -	(260,846) -	- -	(27,298) -	(725,103)
Net Amount Recognized	(278,743) -	(116,831) -	(24,351) -	(9,890) -	- -	(5,052) -	(4,349) -	(573) -	(261,548) -	- -	(27,298) -	(728,636)
Estimated 2011 Expense	(45,601) -	(19,113) -	(4,071) -	(1,653) -	1,020 -	(826) -	(727) -	(96) -	(30,688) -	16,881 -	- -	(84,874)
Estimated Monthly Expense	(3,800) #	(1,593) #	(339) #	(137) #	85 #	(69) #	(60) #	(8) #	(2,558) #	1,407 #	- #	(7,072)

Assumptions

Discount rate	5.25%
Rate of compensation increase	3.50%
Expected return on plan assets	8.00%

UEC	Ameren Missouri
CIP	AmerenCIPS
AMS	Ameren Services
GEN	Ameren Energy Generating
ARG-SA	Ameren Energy Resources Generating stand-alone
ARG-OTH	Ameren Energy Resources Generating other

AFS	Ameren Energy Fuels & Services
GMC	Ameren Energy Marketing
MED	Medina Valley
AIC-SA	Ameren Illinois stand-alone
AIC-OTH	Ameren Illinois other
EEI	Electric Energy, Inc.

¹ Reflects the combination of CILCO, IP, and CIP into AIC

² Portion of CILCORP purchase accounting adjustment moved to ARG during the operating structure realignment

³ Portion of AIC purchase accounting adjustment moved to Ameren Corporation during the operating structure realignment

⁴ The sum of individual components may not match totals due to rounding

Ameren Missouri
Solar Rebates

Twelve Months Ended February 28, 2011

corp	utility	bd	major	minor	product	vendor_name	description	voucher no	month no	amount	amount_ty	source	gl_journal_category	source_table	vendor no
UEC	1	20	182	SOL	01	JOHN PRITCHETT	175 WATTS X 12 PANELS X \$2 DOLLARS = \$4,200 S	000946814	201003	4,200.00	Actuals	AP	AP001-03/10/2010-00010	cr_accounts_payable	74486
UEC	1	20	182	SOL	01	THOMAS ROSEMANN	25,000 WATT (MAX) X \$2/WATT = \$50,000 REBATE SSN:	000946373	201003	50,000.00	Actuals	AP	AP001-03/11/2010-00011	cr_accounts_payable	74480
UEC	1	20	182	SOL	01	JOE KNEBEL	36 PANELS 175 MODULE RATING EQUALS 6300 TIMES 2 DO	000984314	201004	12,600.00	Actuals	AP	AP001-04/28/2010-00028	cr_accounts_payable	74798
UEC	1	20	182	SOL	01	PATRICK WERNER	40 PANELS TIMES 210 WATTS EACH TIMES TWO DOLLA	001003072	201005	16,800.00	Actuals	AP	AP001-05/17/2010-00017	cr_accounts_payable	74963
UEC	1	20	182	SOL	01	TYSON RESEARCH CENTE	235 WATTS TIMES 12 PANELS TIMES 2 DOLLAR REBAT	000999450	201005	5,640.00	Actuals	AP	AP001-05/17/2010-00017	cr_accounts_payable	74930
UEC	1	20	182	SOL	01	LEE GRASFEDER	235 WATTS TIMES 22 PANELS TIMES 2 DOLLARS SSN	000999733	201005	10,340.00	Actuals	AP	AP001-05/17/2010-00017	cr_accounts_payable	74936
UEC	1	20	182	SOL	01	WENDY VIT	USN 490924240 220 WATTS TIMES 18 PANELS TIMES	000987957	201005	7,920.00	Actuals	AP	AP001-05/04/2010-00004	cr_accounts_payable	74825
UEC	1	20	182	SOL	01	FAMILY CARE HEALTH C	LOCATION 401 HOLLY HILLS CACT 09530 64003 25 KW	001010755	201006	100,000.00	Actuals	AP	AP001-06/02/2010-00002	cr_accounts_payable	75070
UEC	1	20	182	SOL	01	JOHN GEE	3055 WATTS TIMES TWO DOLLARS PER WATT REBATE	001053698	201007	6,110.00	Actuals	AP	AP001-07/29/2010-00029	cr_accounts_payable	75335
UEC	1	20	182	SOL	01	JEFFERSON COLLEGE	3055 WATTS TIMES TWO DOLLAR A WATT REBATE ID#	001052886	201007	6,110.00	Actuals	AP	AP001-07/29/2010-00029	cr_accounts_payable	09117
UEC	1	20	182	SOL	01	NOVUS INTERNATIONAL	9165 WATTS TIMES TWO DOLLARS PER WATT REBATE	001052891	201007	18,330.00	Actuals	AP	AP001-07/29/2010-00029	cr_accounts_payable	75325
UEC	1	20	182	SOL	01	LAWRENCE LILE	3360 WATTS TIMES TWO DOLLARS A WATT SSN 320 4	001052046	201007	6,720.00	Actuals	AP	AP001-07/29/2010-00029	cr_accounts_payable	75322
UEC	1	20	182	SOL	01	ANTONIO BORJAS	5160 WATTS TIMES TWO DOLLARS PER WATT SOLAR REBA	001052897	201007	10,320.00	Actuals	AP	AP001-07/29/2010-00029	cr_accounts_payable	75326
UEC	1	20	182	SOL	01	ERIN NOBLE	8 PANELS TIMES 230 WATTS SSN 337 76 0810	001068506	201008	3,680.00	Actuals	AP	AP001-08/16/2010-00016	cr_accounts_payable	75420
UEC	1	20	182	SOL	01	JOE KNEBEL	2400 WATTS TIMES TWO DOLLARS PER WATT	001064167	201008	4,800.00	Actuals	AP	AP001-08/06/2010-00006	cr_accounts_payable	74798
UEC	1	20	182	SOL	01	KENNETH HULSE	4140 WATTS TIMES TWO DOLLARS A WATT SSN 325	001064076	201008	8,280.00	Actuals	AP	AP001-08/16/2010-00016	cr_accounts_payable	75405
UEC	1	20	182	SOL	01	HOGAN HAAKE	16 PANELS TIMES 225 WATT TIMES TWO DOLLARS	001081413	201008	7,200.00	Actuals	AP	AP001-08/30/2010-00030	cr_accounts_payable	75506
UEC	1	20	182	SOL	01	JAMES SEGRIST	60 PANELS TIMES 175 WATTS SSN 487 48 1015	001068204	201008	21,000.00	Actuals	AP	AP001-08/16/2010-00016	cr_accounts_payable	75416
UEC	1	20	182	SOL	01	SOUND ROOM	235 WATTS TIMES 4 MODULES TIMES TWO DOLLAR PER	001097946	201009	1,880.00	Actuals	AP	AP001-09/23/2010-00023	cr_accounts_payable	75617
UEC	1	20	182	SOL	01	EDWIN DUING	235 WATTS TIMES 44 PANELS TIMES TWO DOLLARS PER	001092962	201009	20,680.00	Actuals	AP	AP001-09/15/2010-00015	cr_accounts_payable	75577
UEC	1	20	182	SOL	01	JIM JORDAN	235 WATTS TIMES 9 PANELS	001092409	201009	4,230.00	Actuals	AP	AP001-09/15/2010-00015	cr_accounts_payable	75574
UEC	1	20	182	SOL	01	WALSH & ASSOCIATES	99.8 KW SOLAR ARRAY - QUALIFIES FOR MAXIMUM REBATE	001141789	201011	50,000.00	Actuals	AP	AP001-11/17/2010-00017	cr_accounts_payable	18455
UEC	1	20	182	SOL	01	GOVIND NAGALDINNE	230 WATT PANELS TIMES 27 PANELS TIMES TWO DOLLA	001135328	201011	12,420.00	Actuals	AP	AP001-11/08/2010-00008	cr_accounts_payable	75850
UEC	1	20	182	SOL	01	MICHAEL SCHMIDT	225 WATT PANELS TIMES 22 PANELS TIMES TWO DOLL	001135332	201011	9,900.00	Actuals	AP	AP001-11/08/2010-00008	cr_accounts_payable	75853
UEC	1	20	182	SOL	01	CHRISTOPHER LINGLE	18 SOLAR PANELS TIMES 230 WATTS TIMES TWO DOLL	001141788	201011	8,280.00	Actuals	AP	AP001-11/17/2010-00017	cr_accounts_payable	75893
UEC	1	20	182	SOL	01	MICKEY JONES	63 PANELS EQUALS 6516 WATTS 32 PANELS TIMES 13	001141790	201011	13,032.00	Actuals	AP	AP001-11/17/2010-00017	cr_accounts_payable	75901
UEC	1	20	182	SOL	01	LUCY BAILEY	8 SOLAR PANELS TIMES 235 WATT TIMES TWO	001143117	201011	3,760.00	Actuals	AP	AP001-11/17/2010-00017	cr_accounts_payable	75911
UEC	1	20	182	SOL	01	JOHN COPP	215 WATT PANELS TIMES 14 PANELS TIMES TWO DOLL	001135313	201011	6,020.00	Actuals	AP	AP001-11/09/2010-00009	cr_accounts_payable	75852
UEC	1	20	182	SOL	01	JOHN WOYTUS	200 WATT TIMES 12 PANELS TIMES TWO DOLLARS S	001129336	201011	4,800.00	Actuals	AP	AP001-11/02/2010-00002	cr_accounts_payable	75799
UEC	1	20	182	SOL	01	GARY STEELE	205 WATTS TIMES 10 PANELS TIMES TWO DOLLARS	001132036	201011	4,100.00	Actuals	AP	AP001-11/03/2010-00003	cr_accounts_payable	75832
UEC	1	20	182	SOL	01	KEITH HEBERLIE	240 WATTS TIMES 56 PANELS TIMES TWO DOLLARS A	001129924	201011	26,880.00	Actuals	AP	AP001-11/03/2010-00003	cr_accounts_payable	75820
UEC	1	20	182	SOL	01	BERNARD WAXMAN	8 PANELS TIMES 240 WATTS TIMES TWO DOLLARS	001146585	201011	3,840.00	Actuals	AP	AP001-11/23/2010-00023	cr_accounts_payable	74430
UEC	1	20	182	SOL	01	LEO CASEY	9 SOLAR PANELS TIMES 225 WATTS TIMES TWO DOLLA	001156807	201012	4,050.00	Actuals	AP	AP001-12/07/2010-00007	cr_accounts_payable	76047
UEC	1	20	182	SOL	01	MEGHAN MURPHEY	8 PANELS TIMES 180 WATTS TIMES TWO DOLLARS A W	001165387	201012	2,880.00	Actuals	AP	AP001-12/17/2010-00017	cr_accounts_payable	76129
UEC	1	20	182	SOL	01	CHARLES & KAREN MC B	10 PANELS TIMES 200 WATTS TIMES TWO DOLLARS	001194522	201101	4,000.00	Actuals	AP	AP001-01/27/2011-00027	cr_accounts_payable	76274
UEC	1	20	182	SOL	01	CHARLIE GREEN	48 PANELS TIMES 225 WATTS TIMES TWO DOLLARS WA	001194521	201101	21,600.00	Actuals	AP	AP001-01/27/2011-00027	cr_accounts_payable	76273
UEC	1	20	182	SOL	01	CITY OF MANCHESTER	33 SOLAR PANELS TIMES 240 WATTS TIMES 2 WATT R	001190869	201101	15,840.00	Actuals	AP	AP001-01/21/2011-00021	cr_accounts_payable	50297
UEC	1	20	182	SOL	01	MICHAEL WIESE	40 PANELS TIMES 240 WATTS TIMES TWO DOLLARS WAT	001196650	201101	19,200.00	Actuals	AP	AP001-01/31/2011-00131	cr_accounts_payable	76290
UEC	1	20	182	SOL	01	LAURENCE LEVINE	46 PANELS X 230 WATTS X \$2/WATT	001216436	201102	21,160.00	Actuals	AP	AP001-02/28/2011-00028	cr_accounts_payable	76484
UEC	1	20	182	SOL	01	TODD CRAIG	30 PANELS X 275 WATTS X \$2/WATT	001216437	201102	16,500.00	Actuals	AP	AP001-02/28/2011-00028	cr_accounts_payable	76485
UEC	1	20	182	SOL	01	OLD FRENCHTOWN LP	21 PANELS TIMES 235 WATTS TIMES TWO DOLLARS WA	001203263	201102	9,870.00	Actuals	AP	AP001-02/09/2011-00009	cr_accounts_payable	76318
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	46 PANELS X 235 WATTS X \$2/WATT	001212696	201102	21,620.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	ST LOUIS V O A ELDER	168 PANELS X 235 WATTS X \$2/WATT = \$50,000 MAXI	001209184	201102	50,000.00	Actuals	AP	AP001-02/16/2011-00016	cr_accounts_payable	76394
UEC	1	20	182	SOL	01	JOHN GEE	2 PANELS X 235 WATTS X \$2/WATT	001213224	201102	940.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	75335
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	8 PANELS X 235 WATTS X \$2/WATT 1127 SOUTH 1	001213217	201102	3,760.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	OLD FRENCHTOWN LP	10 SOLAR PANELS TIMES 235 DC WATTS TIMES TWO D	001198500	201102	4,700.00	Actuals	AP	AP001-02/07/2011-00007	cr_accounts_payable	76318
UEC	1	20	182	SOL	01	OLD FRENCHTOWN LP	18 PANELS TIMES 235 WATTS TIMES TWO DOLLARS WA	001203153	201102	8,460.00	Actuals	AP	AP001-02/09/2011-00009	cr_accounts_payable	76318
UEC	1	20	182	SOL	01	OLD FRENCHTOWN LP	26 PANELS TIMES 235 WATTS TIMES TWO DOLLARS WA	001202699	201102	12,220.00	Actuals	AP	AP001-02/09/2011-00009	cr_accounts_payable	76318
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	8 PANELS X 235 WATTS X \$2/WATT 1121 SOUTH 1	001213215	201102	3,760.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	8 PANELS X 235 WATTS X \$2/WATT 1113 SOUTH 1	001213214	201102	3,760.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	OLD FRENCHTOWN II LP	35 PANELS X 235 WATTS X \$2/WATT 1117 S TUCKE	001209238	201102	16,450.00	Actuals	AP	AP001-02/17/2011-00017	cr_accounts_payable	76402
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	8 PANELS X 235 WATTS X \$2/WATT 1109 SOUTH 1	001213213	201102	3,760.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	8 PANELS X 235 WATTS X \$2/WATT 1105 SOUTH 13	001213212	201102	3,760.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	405 PANELS X 238 WATTS X \$2/WATT = \$50,000 MAX	001209214	201102	50,000.00	Actuals	AP	AP001-02/17/2011-00017	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	OLD FRENCHTOWN LP	22 PANELS TIMES 235 WATTS TIMES TWO DOLLARS WA	001202702	201102	10,340.00	Actuals	AP	AP001-02/09/2011-00009	cr_accounts_payable	76318
UEC	1	20	182	SOL	01	ST LOUIS HOUSING AUT	8 PANELS X 235 WATTS X \$2/WATT 1101 SOUTH 13T	001213211	201102	3,760.00	Actuals	AP	AP001-02/23/2011-00023	cr_accounts_payable	76401
UEC	1	20	182	SOL	01	RICHARD POYNTER	18 PANELS X 224 WATTS X \$2/WATT	001213226	201102	8,064.00	Actuals	AP	AP001-02/24/2011-00024	cr_accounts_payable	76458
UEC	1	20	182	SOL	01	JOHN LONEY	27 PANELS X 230 WATTS X \$2/WATT	001209196	201102	12,420.00	Actuals	AP	AP001-02/17/2011-00017	cr_accounts_payable	76403
UEC	1	20	182	SOL	01	CAROLE CUNNINGHAM	18 PANELS X 180 WATTS X \$2/WATT	001213225	201102	6,480.00	Actuals	AP	AP001-02/24/2011-00024	cr_accounts_payable	76457
UEC	1	20	182	SOL	01	LEE THURMAN	56 PANELS X 240 WATTS X \$2/WATT	001216433	201102	26,880.00	Actuals	AP	AP001-02/28/2011-00028	cr_accounts_payable	76483
UEC	1	20	182	SOL	01	WASHINGTON UNIVERSIT	42 PANELS X 205 WATTS X \$2/WATT	001209190	201102	17,220.00	Actuals	AP	AP001-02/17/2011-00017	cr_accounts_payable	18538
UEC	1	20	182	SOL	01	OLD FRENCHTOWN LP	48 PANELS TIMES 235 WATTS TIMES TWO DOLLARS WA	001202700	201102	22,560.00	Actuals	AP	AP001-02/09/2011-00009		

AmerenUE
ALLOCATION OF TAXES OTHER THAN INCOME TAXES
12 MONTHS ENDED 03/31/2010 WITH TRUE-UP 2/28/2011
CONFIDENTIAL

	Actual 12 mos 3/31/10	PRO FORMA ADJUSTMENTS	TOTAL					
			COMPANY PRO FORMA	PRODUCTION	TRANSMISSION	ELECTRIC		SYSTEM GENERAL
						MISSOURI RETAIL		
PAYROLL TAXES:								
F.I.C.A.	\$ 20,916,932	1,314,420	\$ 22,231,352	\$ 14,930,984	\$ 508,068	\$ 6,792,300	\$ -	\$ -
FEDERAL UNEMPLOYMENT	279,314	-	279,314	189,011	6,285	84,018	-	-
MISSOURI UNEMPLOYMENT	540,478	-	540,478	365,741	12,161	162,576	-	-
ILLINOIS UNEMPLOYMENT	7,527	-	7,527	5,094	169	2,264	-	-
IOWA UNEMPLOYMENT	-	-	-	-	-	-	-	-
ST. LOUIS EMPLOYMENT TAX	202,353	-	202,353	136,932	4,553	60,868	-	-
TOTAL PAYROLL TAXES	21,946,604	1,314,420	23,261,024	15,627,762	531,236	7,102,026	-	-
R.E., P.P. & CORP FRANCHISE								
MISSOURI R.E., & P.P.	112,553,555	23,162,158	135,715,713	81,227,780	5,560,779	36,172,065	7,626,664	76,621
MISSOURI CORP FRANCHISE	2,148,475	-	2,148,475	1,183,548	116,505	750,024	97,395	1,003
ILLINOIS R.E., & P.P.	4,067,368	-	4,067,368	4,024,406	38,183	4,676	103	-
ILLINOIS CORP FRANCHISE	77,427	-	77,427	76,330	978	119	-	-
IOWA R.E., & P.P.	1,247,471	-	1,247,471	1,035,911	196,223	-	15,337	-
IOWA CORP FRANCHISE	-	-	-	-	-	-	-	-
OTHER STATES R.E. & P.P.	390,287	-	390,287	390,287	-	-	-	-
R.E. TAXES CAPITALIZED	(3,367,924)	-	(3,367,924)	(3,367,924)	-	-	-	-
TRANSFER TO GAS	(77,624)	-	(77,624)	-	-	-	-	(77,624)
R.E. TRANSFER TO NON UTILITY	(45,542)	-	(45,542)	(295)	-	(45,247)	-	-
TOTAL R.E., P.P. & CORP FRANCHISE	116,993,493	23,162,158	140,155,651	84,570,043	5,912,668	36,881,637	7,739,499	-
MISCELLANEOUS								
MUNICIPAL GROSS RECEIPTS	105,842,831	(105,842,831)	-	-	-	-	-	-
FED. EXCISE TAX-HEAVY VEH. USE TAX	6,220	-	6,220	-	-	6,220	-	-
ST. LOUIS EARNINGS	-	-	-	-	-	-	-	-
MO. EXCISE - NEIL INS. PREM.	758,094	-	758,094	758,094	-	-	-	-
MISCELLANEOUS	-	-	-	-	-	-	-	-
	106,607,145	(105,842,831)	764,314	758,094	-	6,220	-	-
TOTAL TAXES OTHER THAN INCOME TAX	\$ 245,547,242	\$ (81,366,253)	\$ 164,180,989	\$ 100,955,899	\$ 6,443,904	\$ 43,989,883	\$ 7,739,499	\$ -

PRO FORMA ADJUSTMENTS:

PAYROLL TAXES

Add'l FICA - OASD for pro forma wage incr. (1)	355,744
Add'l FICA - Medicare for pro forma wage incr. (2)	91,515
Add'l FICA - OASD for VSE/ISP Reduction (1)	(242,589)
Add'l FICA - Medicare for VSE/ISP Reduction (2)	(62,406)
Reduction for employee annualization	(44,436)
Reclass of Payroll Taxes from Gas for December 2009	1,216,592
TOTAL PAYROLL TAXES	1,314,420

R.E. & P.P.

INCR. MO. RE. PROP. TAX TO 2010 EXPENSE LEVEL	23,307,113	13,751,197	1,095,434	6,992,134	1,468,348	-
REMOVE FUTURE USE PROP. TAX	(144,955)	(633)	(112,214)	(32,108)	-	-
TOTAL R.E. & P.P.	23,162,158	13,750,564	983,220	6,960,026	1,468,348	-

MISCELLANEOUS

REMOVE GROSS RECEIPTS TAX - MO	(105,842,831)
REMOVE ST LOUIS EARNINGS TAX	-
	(105,842,831)

PRO FORMA ADJUSTMENT

\$ (81,366,253)

(1) 6.20% (Old age, survivor & disability) x (90.912% of Increase)
(2) 1.45% (Medicare)

Ameren Missouri

ER-2011-0028

Source: DR # 196, 197, 210; pg. GSW-WP-E485 & E486

Comments: Information in this workpaper is **HIGHLY CONFIDENTIAL**

Property Taxes

#	Description	ELECTRIC Per Books		Actual Payments and Additions	Company Filing
PROPERTY TAXES					
	MO				
	Missouri Taxes	112,553,555		125,251,251	
	Add: Sioux Additions			8,032,258	
	Add: Taum Sauk Enhancements			2,755,104	
				<u>136,038,613</u>	130,663,909
	IL				
	Illinois Taxes	4,067,368		3,400,000	4,067,368
	Adjustments:				
	Less Capitalized Portion	(3,367,924)	-2.9923%	(3,747,875)	(3,367,924)
	Remove taxes on property held for future use	(144,955)	-0.1288%	(161,308)	(144,955)
	Remove taxes on non utility property	(45,542)	-0.0405%	(50,680)	(45,542)
	Remove gas allocation	(77,624)	-0.0690%	(86,381)	(77,624)
	Remove acquisition adjustment		-0.2019%	(252,907)	-
	<u>Total Missouri and Illinois Property Taxes</u>	<u>112,984,878</u>		<u>135,139,462</u>	<u>131,095,232</u>
	Iowa				
	Test Year Gross Taxes				
	<u>Total Iowa Property Taxes</u>	<u>1,247,471</u>		<u>1,400,000</u>	<u>1,247,471</u>
	Other States				
	Test Year Taxes (Coal Rail Cars)				
	<u>Total Other States Prop. Taxes (Rail Cars)</u>	<u>390,287</u>		<u>390,287</u>	<u>390,287</u>
	<u>Total Pro Forma Property Tax Expense</u>	<u>114,622,636</u>		<u>136,929,749</u>	<u>132,732,990</u>
	Per Book	114,622,636			114,622,636
	Annualized	136,929,749			132,732,990
	Total Adjustment	22,307,113	Acct 408.011		<u>18,110,354</u>
	Per Company Adjustment	18,110,354			
	\$	4,196,759	Variation		

2011 Property Tax Estimate of Sioux Scrubber

$$\frac{\$600\text{M (Book Costs - 1/1/11)}}{\$6.2\text{B (MV of UEC - 7/8/10)}} = 0.096774 * \$83\text{M (10 State Assessed Taxes)} = \mathbf{\$8.032\text{M}} \quad \mathbf{2011 Property Tax Estimate of Sioux Scrubber}$$

* We cannot determine with accuracy the anticipated 2011 property taxes pertaining to the Sioux scrubber since the accounts involved are state assessed property.

**Taum Sauk Property Tax Allocation Calculation
State-Assessed v. Locally-Assessed**

12 CSR 30-2.015 Utility Property to be Assessed

(A)	Locally-Assessed Categories	FERC Account	Amount	Comments
1	Motor Vehicles	392	\$247,929	
2	Construction Work in Progress (CWIP)	107	\$0	
3	Materials & Supplies	110	\$0	
4	Office Furniture, Office Equipment, Office Fixtures	391, 393-396, 398	\$4,457,979	
5	Coal Piles, Nuclear Fuel	120	\$0	
6	Land Held for Future Use	105	\$0	
7	Workshops, Office Buildings, Warehouses, Storage Tanks, Loading & Unloading Facilities	311, 321, 331, 341, 390	\$0	Included in Structures & Improvements account amount
8	Communication Equipment (not used for control of generation & distribution of power)	397	\$0	Included with Office Equipment account amount
9	Roads, Railroads & Bridges	336	\$205,422	
10	Structures & Improvements	311, 321, 331, 341, 390	\$35,746,119	Excludes \$20,608 Engineering Cost
11	Reservoirs, Dams & Waterways	332	\$140,719,194	Pre-incident plus enhancements
12	Land associated with other locally assessed property (all generating plant land)	310, 320, 330, 340, 350, 360, 389	\$266,422	
	Total		\$181,643,065	

Estimated 2011 Locally Assessed Property Tax

\$ 181,643,065 Locally Assessed Market Value
0.32
58,125,781 Assessed Value
0.0474 10 Reynolds County Average Tax Rate

2,755,104

Ameren Missouri
Case No. ER-2011-0028
Employee Staff Annualization - Payroll Taxes
At February 28, 2011

Highly Confidential

	FICA			FUTA			SUTA	
Contract Employee Payroll Reduction								
Ameren Missouri								
Total Contract Salary			(1,600,823)	Number of Employees	(23)		Number of Employees	(23)
	Tax Rate	% under Cap		FUTA Base	7,000		SUTA Base	13,000
FICA - OASDI	6.20%	90.91%	(90,229)	FUTA Rate	0.80%		SUTA Rate	1.12%
FICA - Medicare	1.45%	100.00%	(23,212)					
			(113,441)		(1,288)			(3,349)
O&M Percent			76.98%	O&M Percent	76.98%		O&M Percent	76.98%
Electric Percent			95.87%	Electric Percent	95.87%		Electric Percent	95.87%
			(83,720)		(951)			(2,472)
			<u>(83,720)</u>		<u>(951)</u>			<u>(2,472)</u>
AMS								
Total Contract Salary			(4,756,868)	Number of Employees	(74)		Number of Employees	(74)
	Tax Rate	% under Cap		FUTA Base	7,000		SUTA Base	13,000
FICA - OASDI	6.20%	90.91%	(268,117)	FUTA Rate	0.80%		SUTA Rate	1.12%
FICA - Medicare	1.45%	100.00%	(68,975)					
			(337,092)		(4,144)			(10,774)
O&M Percent			73.10%	O&M Percent	73.10%		O&M Percent	73.10%
Electric Percent			95.87%	Electric Percent	95.87%		Electric Percent	95.87%
Allocation to UEC			44.19%		44.19%			44.19%
			(104,393)		(1,283)			(3,337)
			<u>(104,393)</u>		<u>(1,283)</u>			<u>(3,337)</u>
Management Employee Payroll Adjustment								
Ameren Missouri								
Total Management Salary			4,380,894	Number of Employees	49		Number of Employees	49
	Tax Rate	% under Cap		FUTA Base	7,000		SUTA Base	13,000
FICA - OASDI	6.20%	90.91%	246,926	FUTA Rate	0.80%		SUTA Rate	1.12%
FICA - Medicare	1.45%	100.00%	63,523					
			310,449		2,744			7,134
O&M Percent			76.98%	O&M Percent	76.98%		O&M Percent	76.98%
Electric Percent			95.87%	Electric Percent	95.87%		Electric Percent	95.87%
			229,113		2,025			5,265
			<u>229,113</u>		<u>2,025</u>			<u>5,265</u>
AMS								
Total Management Salary			(3,744,920)	Number of Employees	(40)		Number of Employees	(40)
	Tax Rate	% under Cap		FUTA Base	7,000		SUTA Base	13,000
FICA - OASDI	6.20%	90.91%	(211,079)	FUTA Rate	0.80%		SUTA Rate	1.12%
FICA - Medicare	1.45%	100.00%	(54,301)					
			(265,381)		(2,240)			(5,824)
O&M Percent			73.10%	O&M Percent	73.10%		O&M Percent	73.10%
Electric Percent			95.87%	Electric Percent	95.87%		Electric Percent	95.87%
Allocation to UEC			44.19%		44.19%			44.19%
			(82,185)		(694)			(1,804)
			<u>(82,185)</u>		<u>(694)</u>			<u>(1,804)</u>
Total Payroll Tax Adjustment			(41,185)		(903)			(2,348)
			<u>(41,185)</u>		<u>(903)</u>			<u>(2,348)</u>
								<u>(44,436)</u>

Ameren Missouri
Case No. ER-2011-0028
VSE/ISP Salary Reduction - Payroll Taxes

FICA

VSE/ISP Salary Reduction			(4,303,854)
	Tax Rate	% under Cap	
FICA - OASDI	6.20%	90.912%	(242,589)
FICA - Medicare	1.45%	100.000%	(62,406)
			<u>(304,995)</u>

Ameren Missouri
CALCULATION OF INCOME TAXES
AT ALLOWED RETURN
12 MONTHS ENDED 03/31/2010 WITH TRUE-UP 2/28/2011
CONFIDENTIAL

	<u>TOTAL</u>	<u>MISSOURI RETAIL</u>
NET OPERATING INCOME	\$ 569,185,379	\$ 569,185,379
RETURN ON RATE BASE @ 8.492%		
ADD		
CURRENT INCOME TAXES	\$ 215,708,839	\$ 215,708,839
DEFERRED INCOME TAXES		
DEFERRED INCOME TAX EXPENSE	(Net Plant) (1,765,622)	(1,765,622)
I.T.C. AMORTIZATION	(Net Plant) (4,819,501)	(4,819,501)
NET INCOME BEFORE INCOME TAX	\$ 778,309,095	\$ 778,309,095
ADDITIONS TO NET INCOME BEFORE INCOME TAX		
BOOK DEPRECIATION:		
O&M DEPRECIATION	\$ 390,772,337	\$ 390,772,337
LESS DECOMMISSIONING	(6,758,605)	(6,758,605)
PLUS AUTOS, TRUCKS AND HDE O&M	<u>5,056,072</u>	<u>5,056,072</u>
ADJUSTED BOOK DEPRECIATION	\$ 389,069,804	\$ 389,069,804
EQUITY ISSUANCE COSTS	<u>2,651,220</u>	<u>2,651,220</u>
SUBTRACTIONS TO NET INCOME BEFORE INCOME TAX		
INTEREST ON LONG/SHORT TERM DEBT (RATE BASE X 2.754%)	\$ 184,589,794	\$ 184,589,794
PRODUCTION DEDUCTION	(Fixed) 3,893,597	3,893,597
PREFERRED DIVIDEND DEDUCTION	<u>415,274</u>	<u>415,274</u>
TAX STRAIGHT LINE	(Net Plant) 405,488,550	405,488,550
PLUS DECOMMISSIONING	<u>6,758,605</u>	<u>6,758,605</u>
TOTAL SUBTRACTIONS	<u>\$ 601,145,820</u>	<u>\$ 601,145,820</u>
NET TAXABLE INCOME	\$ 568,884,299	\$ 568,884,299
PROVISION FOR FEDERAL INCOME TAX		
NET TAXABLE INCOME	\$ 568,884,299	\$ 568,884,299
DEDUCT		
MISSOURI INCOME TAX	29,743,199	29,743,199
CITY EARNINGS TAX	<u>20,582</u>	<u>20,582</u>
FEDERAL TAXABLE INCOME	539,120,518	539,120,518
FEDERAL INCOME TAX	35.00% \$ 188,692,181	\$ 188,692,181
LESS TAX CREDITS:		
RESEARCH CREDIT	<u>989,000</u>	989,000
PRODUCTION TAX CREDIT	<u>1,758,123</u>	<u>1,758,123</u>
FEDERAL INCOME TAX	\$ 185,945,058	\$ 185,945,058
PROVISION FOR MISSOURI INCOME TAX		
NET TAXABLE INCOME	\$ 568,884,299	\$ 568,884,299
DEDUCT		
FEDERAL INCOME TAX	92,972,529	92,972,529
CITY EARNINGS TAX	<u>20,582</u>	<u>20,582</u>
STATE TAXABLE INCOME	\$ 475,891,188	\$ 475,891,188
MISSOURI INCOME TAX	6.25% \$ 29,743,199	\$ 29,743,199
PROVISION FOR CITY EARNINGS TAX		
NET TAXABLE INCOME	\$ 568,884,299	\$ 568,884,299
TOTAL TAX ADJUSTMENTS TO INCOME	<u>(494,932,840)</u>	<u>(494,932,840)</u>
NET TAXABLE INCOME FOR CITY EARNINGS TAX	\$ 73,951,459	\$ 73,951,459
CITY EARNINGS TAX	0.089036% 65,843	65,843
LESS: TAX CREDIT	(Net Plant) <u>45,261</u>	<u>45,261</u>
NET CITY EARNINGS TAX	\$ 20,582	\$ 20,582
SUMMARY OF PROVISION FOR INCOME TAX		
FEDERAL INCOME TAX	\$ 185,945,058	\$ 185,945,058
MISSOURI INCOME TAX	29,743,199	29,743,199
CITY EARNINGS TAX	<u>20,582</u>	<u>20,582</u>
TOTAL CURRENT INCOME TAX	215,708,839	215,708,839
TOTAL DEFERRED INCOME TAX	<u>(6,585,123)</u>	<u>(6,585,123)</u>
TOTAL INCOME TAX	<u>\$ 209,123,716</u>	<u>\$ 209,123,716</u>
Return	569,185,379	569,185,379
Total Income Taxes	<u>209,123,716</u>	<u>209,123,716</u>
Income before Income Tax	778,309,095	778,309,095
Interest (Rate base *cost of debt)	Less: 184,589,794	184,589,794
Income less Interest expense	593,719,300	593,719,300
Total Income Taxes	215,708,839	215,708,839
Eff. Tax Rate (total taxes / income less interest)	36.33%	36.33%
Composite Tax Rate	37.92%	37.92%

Revised Calculation

PRODUCTION DEDUCTION CALCULATION - 199 DEDUCTION

Company Calculation					
Line	Ref.	Company Annualized MO Jurisdictional	Ref.	% Qualified	DPRG
REVENUES:					
				1	
1					
1					
2					
3					
4					
5					
6					
7					
COGS:					
8					
9					
10					
11					
12					
13					
14					
SG&A:					
15					
16					
17					
18					
19					
Adjustments:					
20					
21					
22					
23					
24					
25					

AmerenUE
MISSOURI JURISDICTIONAL ORIGINAL COST RATE BASE AND REVENUE REQUIREMENT
FOR THE TWELVE MONTHS ENDED MARCH 31, 2010 WITH TRUE-UP THROUGH FEBRUARY 28, 2011
REFLECTING THE VARIOUS NON-UNANIMOUS STIPULATIONS AND AGREEMENTS FILED
(\$000)

<u>LINE</u>	<u>DESCRIPTION</u>	<u>MISSOURI</u> <u>JURISDICTIONAL</u> <u>AMOUNT</u>
	(A)	(B)
A. Original Cost Rate Base		
1	Original Cost of Plant In Service	\$ 13,921,524
2	Less: Reserves for Depreciation	5,754,573
3	Net Original Cost of Plant	<u>8,166,951</u>
4	Materials and Supplies	399,666
5	Average Prepayments	9,901
6	Energy Efficiency Regulatory Asset	42,789
7	Cash Working Capital	26,524
8	Interest Expense Cash Requirement	(24,554)
9	Federal Income Tax Cash Requirement	2,144
10	State Income Tax Cash Requirement	343
11	City Earnings Tax Cash Requirement	0
12	Average Customer Advances for Construction	(2,285)
13	Average Customer Deposits	(16,666)
14	Accumulated Deferred Taxes on Income	(1,854,449)
15	Pension Tracker Reg Asset	3,741
16	OPEB Tracker Reg Liability	(44,447)
17	Total Original Cost Rate Base	<u>\$ 6,709,658</u>
B. Revenue Requirement		
Operating Expenses:		
18	Production	\$ 1,228,947
19	Transmission	40,424
20	Regional Market Expenses	10,046
21	Distribution	184,969
22	Customer Accounts	51,252
23	Customer Service	13,749
24	Sales	302
25	Administrative and General	252,165
26	Total Operating Expenses	<u>1,781,854</u>
27	Depreciation and Amortization	398,701
28	Taxes Other than Income Taxes	155,276
Income Taxes-Based on Proposed Rate of Return		
29	Federal	181,554
30	State	29,053
31	City Earnings	0
32	Total Income Taxes	<u>210,607</u>
Deferred Income Taxes		
33	Deferred Income Tax Expense	(1,766)
34	I.T.C. Amortization	(4,819)
35	Total Deferred Income Taxes	<u>(6,585)</u>
36	Return on Rate Base	8.387% <u>562,739</u>
37	Total Revenue Requirement	<u>\$ 3,102,592</u>

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 8.39% Return	<u>C</u> 8.39% Return	<u>D</u> 8.39% Return
1	Net Orig Cost Rate Base	\$6,709,658,326	\$6,709,658,326	\$6,709,658,326
2	Rate of Return	8.39%	8.39%	8.39%
3	Net Operating Income Requirement	\$562,739,044	\$562,739,044	\$562,739,044
4	Net Income Available	\$432,626,021	\$432,626,021	\$432,626,021
5	Additional Net Income Required	\$130,113,023	\$130,113,023	\$130,113,023
6	Income Tax Requirement			
7	Required Current Income Tax	\$210,607,389	\$210,607,389	\$210,607,389
8	Current Income Tax Available	\$129,536,966	\$129,536,966	\$129,536,966
9	Additional Current Tax Required	\$81,070,423	\$81,070,423	\$81,070,423
10	Revenue Requirement	\$211,183,446	\$211,183,446	\$211,183,446
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$211,183,446	\$211,183,446	\$211,183,446

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Capital Structure Schedule

Line Number	<u>A</u> Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	<u>D</u> Embedded Cost of Capital	<u>E</u> Weighted Cost of Capital 10.70%	<u>F</u> Weighted Cost of Capital 10.70%	<u>G</u> Weighted Cost of Capital 10.70%
1	Common Stock	\$4,022,480,793	52.24%		5.589%	5.589%	5.589%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.06%	4.18%	0.044%	0.044%	0.044%
4	Long Term Debt	\$3,596,395,455	46.70%	5.90%	2.754%	2.754%	2.754%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,700,703,757	100.00%		8.387%	8.387%	8.387%
8	PreTax Cost of Capital				11.782%	11.782%	11.782%

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
RATE BASE SCHEDULE

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
1	Plant In Service		\$13,921,523,422
2	Less Accumulated Depreciation Reserve		\$5,754,572,860
3	Net Plant In Service		<u>\$8,166,950,562</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		\$26,523,662
6	Prepayments		\$9,900,902
7	Materials & Supplies		\$165,331,859
8	Fuel Inventory-Oil		\$5,728,730
9	Fuel Inventory-Coal		\$141,094,128
10	Fuel Inventory-Gas		\$4,250,572
11	Fuel Inventory-Nuclear		\$83,261,147
12	Energy Efficiency Regulatory Asset		<u>\$42,789,295</u>
13	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$478,880,295</u>
14	SUBTRACT FROM NET PLANT		
15	Federal Tax Offset	-1.1808%	-\$2,143,792
16	State Tax Offset	-1.1808%	-\$343,060
17	City Tax Offset	63.3726%	\$0
18	Interest Expense Offset	13.2877%	\$24,553,542
19	Customer Deposits		\$16,666,069
20	Customer Advances for Construction		\$2,285,168
21	Pension Tracker Liability		-\$3,741,213
22	OPEB Tracker Liability		\$44,446,562
23	Deferred Taxes		<u>\$1,854,449,255</u>
24	TOTAL SUBTRACT FROM NET PLANT		<u>\$1,936,172,531</u>
25	Total Rate Base		<u><u>\$6,709,658,326</u></u>

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$20,581,717	P-2	-\$25	\$20,581,692	100.0000%	\$0	\$20,581,692
3	303.100	Miscellaneous Intangibles - Production	\$29,678,605	P-3	\$6,586,480	\$36,265,085	100.0000%	\$0	\$36,265,085
4	303.200	Miscellaneous Intangibles - Distribution	\$0	P-4	\$0	\$0	100.0000%	\$0	\$0
5		TOTAL PLANT INTANGIBLE	\$50,260,322		\$6,586,455	\$56,846,777		\$0	\$56,846,777
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10	311.000	Structures - Meramec	\$44,528,084	P-10	\$451,822	\$44,979,906	100.0000%	\$0	\$44,979,906
11	312.000	Boiler Plant Equipment - Meramec	\$435,621,463	P-11	\$3,425,945	\$439,047,408	100.0000%	\$0	\$439,047,408
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,401,224	P-13	\$4,811	\$87,406,035	100.0000%	\$0	\$87,406,035
14	315.000	Accessory Electric Equipment - Meramec	\$42,932,874	P-14	-\$36,341	\$42,896,533	100.0000%	\$0	\$42,896,533
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,257,476	P-15	\$243,936	\$16,501,412	100.0000%	\$0	\$16,501,412
16	317.000	Meramec ARO	\$12,734,985	P-16	-\$12,734,985	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$639,748,497		-\$8,644,812	\$631,103,685		\$0	\$631,103,685
18		SIOUX STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$672,523	P-19	\$799,753	\$1,472,276	100.0000%	\$0	\$1,472,276
20	311.000	Structures - Sioux	\$45,208,979	P-20	\$1,157,564	\$46,366,543	100.0000%	\$0	\$46,366,543
21	312.000	Boiler Plant Equipment - Sioux	\$393,095,711	P-21	\$636,090,900	\$1,029,186,611	100.0000%	\$0	\$1,029,186,611
22	312.300	Coal Cars - Sioux	\$0	P-22	\$0	\$0	100.0000%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$98,602,312	P-23	-\$218,114	\$98,384,198	100.0000%	\$0	\$98,384,198
24	315.000	Accessory Electric Equipment - Sioux	\$34,521,292	P-24	\$712,035	\$35,233,327	100.0000%	\$0	\$35,233,327
25	316.000	Miscellaneous Power Plant Equipment - Sioux	\$10,120,355	P-25	\$893,468	\$11,013,823	100.0000%	\$0	\$11,013,823
26	317.000	Sioux ARO	\$2,843,812	P-26	-\$2,843,812	\$0	100.0000%	\$0	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$585,064,984		\$636,591,794	\$1,221,656,778		\$0	\$1,221,656,778
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	P-29	\$0	\$0	100.0000%	\$0	\$0
30	311.000	Structures - Venice	\$0	P-30	\$0	\$0	100.0000%	\$0	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	P-31	\$0	\$0	100.0000%	\$0	\$0
32	312.300	Coal Cars - Venice	\$0	P-32	\$0	\$0	100.0000%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$0	P-33	\$0	\$0	100.0000%	\$0	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	P-34	\$0	\$0	100.0000%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	317.000	Venice ARO	-\$1,315,196	P-36	\$1,315,196	\$0	100.0000%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	-\$1,315,196		\$1,315,196	\$0		\$0	\$0
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$16,530,519	P-39	\$0	\$16,530,519	100.0000%	\$0	\$16,530,519
40	311.000	Structures - Labadie	\$66,436,078	P-40	\$563,573	\$66,999,651	100.0000%	\$0	\$66,999,651
41	312.000	Boiler Plant Equipment - Labadie	\$597,508,336	P-41	\$2,073,083	\$599,581,419	100.0000%	\$0	\$599,581,419
42	312.300	Coal Cars - Labadie	\$93,445,169	P-42	-\$700,044	\$92,745,125	100.0000%	\$0	\$92,745,125
43	314.000	Turbogenerator Units - Labadie	\$208,351,815	P-43	-\$16,384	\$208,335,431	100.0000%	\$0	\$208,335,431
44	315.000	Accessory Electric Equipment - Labadie	\$82,867,305	P-44	-\$23,263	\$82,844,042	100.0000%	\$0	\$82,844,042
45	316.000	Misc. Power Plant Equipment - Labadie	\$19,804,786	P-45	\$662,319	\$20,467,105	100.0000%	\$0	\$20,467,105
46	317.000	Labadie ARO	\$5,848,328	P-46	-\$5,848,328	\$0	100.0000%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,090,792,336		-\$3,289,044	\$1,087,503,292		\$0	\$1,087,503,292
48		RUSH ISLAND STEAM PRODUCTION PLANT							

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
49	310.000	Land/Land Rights - Rush	\$746,958	P-49	\$0	\$746,958	100.0000%	\$0	\$746,958
50	311.000	Structures - Rush	\$55,993,796	P-50	\$3,274,943	\$59,268,739	100.0000%	\$0	\$59,268,739
51	312.000	Boiler Plant Equipment - Rush	\$390,405,202	P-51	\$25,595,139	\$416,000,341	100.0000%	\$0	\$416,000,341
52	312.300	Coal Cars - Rush	\$0	P-52	\$0	\$0	100.0000%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$136,940,251	P-53	\$16,857,108	\$153,797,359	100.0000%	\$0	\$153,797,359
54	315.000	Accessory Electric Equipment - Rush	\$39,668,864	P-54	\$1,834,434	\$41,503,298	100.0000%	\$0	\$41,503,298
55	316.000	Miscellaneous Power Plant Equipment - Rush	\$11,505,344	P-55	\$429,469	\$11,934,813	100.0000%	\$0	\$11,934,813
56	317.000	Rush Island ARO	\$2,255,188	P-56	-\$2,255,188	\$0	100.0000%	\$0	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$637,515,603		\$45,735,905	\$683,251,508		\$0	\$683,251,508
58		COMMON STEAM PRODUCTION PLANT							
59	310.000	Land/Land Rights - Common	\$0	P-59	\$0	\$0	100.0000%	\$0	\$0
60	311.000	Structures - Common	\$1,959,206	P-60	\$0	\$1,959,206	100.0000%	\$0	\$1,959,206
61	312.000	Boiler Plant Equipment - Common	\$36,983,418	P-61	-\$476,367	\$36,507,051	100.0000%	\$0	\$36,507,051
62	312.300	Coal Cars - Common	\$0	P-62	\$0	\$0	100.0000%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	P-63	\$0	\$0	100.0000%	\$0	\$0
64	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-64	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
65	316.000	Misc. Power Plant Equipment - Common	\$45,381	P-65	\$1,235	\$46,616	100.0000%	\$0	\$46,616
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$42,117,980		-\$475,132	\$41,642,848		\$0	\$41,642,848
67		TOTAL STEAM PRODUCTION	\$2,993,924,204		\$671,233,907	\$3,665,158,111		\$0	\$3,665,158,111
68		NUCLEAR PRODUCTION							
69		CALLAWAY NUCLEAR PRODUCTION PLANT							
70	320.000	Land/Land Rights - Callaway	\$7,294,834	P-70	\$0	\$7,294,834	100.0000%	\$0	\$7,294,834
71	321.000	Structures - Callaway	\$916,179,338	P-71	\$4,764,392	\$920,943,730	100.0000%	\$0	\$920,943,730
72	322.000	Reactor Plant Equipment - Callaway	\$1,015,285,063	P-72	\$6,898,672	\$1,022,183,735	100.0000%	\$0	\$1,022,183,735
73	323.000	Turbogenerator Units - Callaway	\$499,858,297	P-73	\$5,079,451	\$504,937,748	100.0000%	\$0	\$504,937,748
74	324.000	Accessory Electric Equipment - Callaway	\$210,874,710	P-74	\$21,450,522	\$232,325,232	100.0000%	\$0	\$232,325,232
75	325.000	Misc. Power Plant Equipment - Callaway	\$172,503,927	P-75	\$2,888,222	\$175,392,149	100.0000%	\$0	\$175,392,149
76		Callaway Disallowances	\$0	P-76	\$0	\$0	100.0000%	\$0	\$0
77	326.000	Callaway ARO	\$0	P-77	\$0	\$0	100.0000%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$116,730,946	P-78	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,938,727,115		\$41,081,259	\$2,979,808,374		\$0	\$2,979,808,374
80		TOTAL NUCLEAR PRODUCTION	\$2,938,727,115		\$41,081,259	\$2,979,808,374		\$0	\$2,979,808,374
81		HYDRAULIC PRODUCTION							
82		OSAGE HYDRAULIC PRODUCTION PLANT							
83	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	330.000	Land/Land Rights - Osage	\$9,935,502	P-84	\$0	\$9,935,502	100.0000%	\$0	\$9,935,502
85	331.000	Structures - Osage	\$5,167,763	P-85	-\$78,492	\$5,089,271	100.0000%	\$0	\$5,089,271
86	332.000	Reservoirs - Osage	\$31,416,962	P-86	-\$105,019	\$31,311,943	100.0000%	\$0	\$31,311,943
87	333.000	Water Wheels/Generators - Osage	\$50,409,071	P-87	\$16,652,779	\$67,061,850	100.0000%	\$0	\$67,061,850
88	334.000	Accessory Electric Equipment - Osage	\$6,256,279	P-88	\$6,832,480	\$13,088,759	100.0000%	\$0	\$13,088,759
89	335.000	Misc. Power Plant Equipment - Osage	\$2,816,576	P-89	\$76,884	\$2,893,460	100.0000%	\$0	\$2,893,460
90	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-90	-\$66,231	\$11,214	100.0000%	\$0	\$11,214
91	336.000	Roads, Rail, Bridges - SQ Curve - Osage	\$0	P-91	\$66,231	\$66,231	100.0000%	\$0	\$66,231
92		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$106,079,598		\$23,378,632	\$129,458,230		\$0	\$129,458,230

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adj. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
93		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
94	330.000	Land/Land Rights - Taum Sauk	\$266,340	P-94	\$158	\$266,498	100.0000%	\$0	\$266,498
95	331.000	Structures - Taum Sauk	\$34,130,496	P-95	\$3,645,369	\$37,775,865	100.0000%	\$0	\$37,775,865
96	332.000	Reservoirs - Taum Sauk	\$28,617,244	P-96	\$83,591,341	\$112,208,585	100.0000%	\$0	\$112,208,585
97	333.000	Water Wheels/Generators - Taum Sauk	\$39,946,081	P-97	\$3,138,174	\$43,084,255	100.0000%	\$0	\$43,084,255
98	334.000	Accessory Electric Equipment - Taum Sauk	\$7,554,885	P-98	\$423,641	\$7,978,526	100.0000%	\$0	\$7,978,526
99	335.000	Miscellaneous Power Plant Equipment - Taum Sauk	\$2,639,066	P-99	\$1,190,034	\$3,829,100	100.0000%	\$0	\$3,829,100
100	336.000	Roads, Railroads, Bridges - Taum Sauk	\$207,653	P-100	\$24,540	\$232,193	100.0000%	\$0	\$232,193
101		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$113,361,765		\$92,013,257	\$205,375,022		\$0	\$205,375,022
102		KEOKUK HYDRAULIC PRODUCTION PLANT							
103	111.000	Accumulated Amortization of Land Appraisal Studies - Keokuk	\$0	P-103	\$0	\$0	100.0000%	\$0	\$0
104	330.000	Land/Land Rights - Keokuk	\$8,426,299	P-104	-\$45,482	\$8,380,817	100.0000%	\$0	\$8,380,817
105	331.000	Structures - Keokuk	\$5,373,170	P-105	-\$325,212	\$5,047,958	100.0000%	\$0	\$5,047,958
106	332.000	Reservoirs - Keokuk	\$14,580,174	P-106	-\$27,250	\$14,552,924	100.0000%	\$0	\$14,552,924
107	333.000	Water Wheels/Generators - Keokuk	\$78,868,587	P-107	-\$427,598	\$78,440,989	100.0000%	\$0	\$78,440,989
108	334.000	Accessory Electric Equipment - Keokuk	\$10,889,178	P-108	\$358,157	\$11,247,335	100.0000%	\$0	\$11,247,335
109	335.000	Misc. Power Plant Equipment - Keokuk	\$3,711,927	P-109	\$23,939	\$3,735,866	100.0000%	\$0	\$3,735,866
110	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-110	-\$16,006	\$98,920	100.0000%	\$0	\$98,920
111	336.000	Roads, Rail, Bridges - SQ Curve - Keokuk	\$0	P-111	\$16,006	\$16,006	100.0000%	\$0	\$16,006
112		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$121,964,261		-\$443,446	\$121,520,815		\$0	\$121,520,815
113		TOTAL HYDRAULIC PRODUCTION	\$341,405,624		\$114,948,443	\$456,354,067		\$0	\$456,354,067
114		OTHER PRODUCTION							
115		OTHER PRODUCTION PLANT							
116	340.000	Land/Land Rights - Other	\$6,660,445	P-116	\$0	\$6,660,445	100.0000%	\$0	\$6,660,445
117	341.000	Structures - Other	\$30,935,730	P-117	\$403,382	\$31,339,112	100.0000%	\$0	\$31,339,112
118	342.000	Fuel Holders - Other	\$28,746,854	P-118	\$415,533	\$29,162,387	100.0000%	\$0	\$29,162,387
119	342.000	Fuel Holders - Renewable	\$0	P-119	\$0	\$0	100.0000%	\$0	\$0
120	344.000	Generators - Other	\$1,047,092,403	P-120	\$1,612,440	\$1,048,704,843	100.0000%	\$0	\$1,048,704,843
121	344.000	Generators - Solar	\$0	P-121	\$1,267,638	\$1,267,638	100.0000%	\$0	\$1,267,638
122	345.000	Accessory Electric Equipment - Other	\$77,729,714	P-122	\$4,755,497	\$82,485,211	100.0000%	\$0	\$82,485,211
123	346.000	Miscellaneous Power Plant Equipment - Other	\$5,078,822	P-123	\$329,566	\$5,408,388	100.0000%	\$0	\$5,408,388
124		TOTAL OTHER PRODUCTION PLANT	\$1,196,243,968		\$8,784,056	\$1,205,028,024		\$0	\$1,205,028,024
125		TOTAL OTHER PRODUCTION	\$1,196,243,968		\$8,784,056	\$1,205,028,024		\$0	\$1,205,028,024
126		TOTAL PRODUCTION PLANT	\$7,470,300,911		\$836,047,665	\$8,306,348,576		\$0	\$8,306,348,576
127		TRANSMISSION PLANT							
128	111.000	Accumulated Amortization of Electric Plant - TP	\$0	P-128	\$0	\$0	100.0000%	\$0	\$0
129	350.000	Land and Land Rights - TP	\$38,485,003	P-129	\$341,425	\$38,826,428	100.0000%	\$0	\$38,826,428
130	352.000	Structures & Improvements - TP	\$6,242,181	P-130	\$256	\$6,242,437	100.0000%	\$0	\$6,242,437
131	353.000	Station Equipment - TP	\$235,797,324	P-131	\$24,904,576	\$260,701,900	100.0000%	\$0	\$260,701,900
132	354.000	Towers and Fixtures - TP	\$70,638,332	P-132	\$15,202,185	\$85,840,517	100.0000%	\$0	\$85,840,517
133	355.000	Poles and Fixtures - TP	\$139,358,946	P-133	\$2,658,418	\$142,017,364	100.0000%	\$0	\$142,017,364
134	356.000	Overhead Conductors & Devices - TP	\$149,028,662	P-134	\$2,606,471	\$151,635,133	100.0000%	\$0	\$151,635,133
135	359.000	Roads and Trails - TP	\$71,788	P-135	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
136	359.000	Roads and Trails - Square Curve Amount - TP	\$0	P-136	\$32,563	\$32,563	100.0000%	\$0	\$32,563
137		TOTAL TRANSMISSION PLANT	\$639,622,236		\$45,713,331	\$685,335,567		\$0	\$685,335,567
138		DISTRIBUTION PLANT							
139	360.000	Land and Land Rights - DP	\$30,119,393	P-139	\$626,910	\$30,746,303	100.0000%	\$0	\$30,746,303

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
140	361.000	Structures & Improvements - DP	\$16,181,584	P-140	\$291,537	\$16,473,121	100.0000%	\$0	\$16,473,121
141	362.000	Station Equipment - DP	\$660,398,241	P-141	\$41,131,040	\$701,529,281	100.0000%	\$0	\$701,529,281
142	364.000	Poles, Towers, & Fixtures - DP	\$839,282,149	P-142	\$31,534,407	\$870,816,556	100.0000%	\$0	\$870,816,556
143	365.000	Overhead Conductors & Devices - DP	\$937,660,529	P-143	\$43,770,554	\$981,431,083	100.0000%	\$0	\$981,431,083
144	366.000	Underground Conduit - DP	\$266,631,192	P-144	\$10,095,711	\$276,726,903	100.0000%	\$0	\$276,726,903
145	367.000	Underground Conductors & Devices - DP	\$567,611,285	P-145	\$17,630,344	\$585,241,629	100.0000%	\$0	\$585,241,629
146	368.000	Line Transformers - DP	\$409,341,312	P-146	\$3,328,573	\$412,669,885	100.0000%	\$0	\$412,669,885
147	369.100	Services - Overhead - DP	\$160,040,403	P-147	\$3,330,520	\$163,370,923	100.0000%	\$0	\$163,370,923
148	369.200	Services - Underground - DP	\$138,611,072	P-148	\$3,466,788	\$142,077,860	100.0000%	\$0	\$142,077,860
149	370.000	Meters - DP	\$107,998,830	P-149	\$295,850	\$108,294,680	100.0000%	\$0	\$108,294,680
150	371.000	Meter Installations - DP	\$164,613	P-150	\$0	\$164,613	100.0000%	\$0	\$164,613
151	373.000	Street Lighting and Signal Systems - DP	\$112,882,565	P-151	\$1,850,382	\$114,732,947	100.0000%	\$0	\$114,732,947
152		TOTAL DISTRIBUTION PLANT	\$4,246,923,168		\$157,352,616	\$4,404,275,784		\$0	\$4,404,275,784
153		GENERAL PLANT							
154	389.000	Land and Land Rights - GP	\$11,888,606	P-154	\$45,689	\$11,934,295	100.0000%	\$0	\$11,934,295
155	390.000	Structures & Improvements - GP	\$202,199,739	P-155	-\$154,655	\$202,045,084	100.0000%	\$0	\$202,045,084
156	391.000	Office Furniture & Equipment - GP	\$44,992,245	P-156	\$1,485,385	\$46,477,630	100.0000%	\$0	\$46,477,630
157	391.100	Mainframe Computers - GP	\$434,166	P-157	\$0	\$434,166	100.0000%	\$0	\$434,166
158	391.200	Personal Computers - GP	\$15,640,515	P-158	\$1,401,820	\$17,042,335	100.0000%	\$0	\$17,042,335
159	392.000	Transportation Equipment - GP	\$100,400,515	P-159	\$6,342,439	\$106,742,954	100.0000%	\$0	\$106,742,954
160	393.000	Stores Equipment - GP	\$3,296,439	P-160	-\$570,016	\$2,726,423	100.0000%	\$0	\$2,726,423
161	394.000	Laboratory Equipment	\$16,084,158	P-161	\$347,658	\$16,431,816	100.0000%	\$0	\$16,431,816
162	395.000	Tools, Shop, & Garage Equipment - GP	\$8,375,867	P-162	-\$4,128,612	\$4,247,255	100.0000%	\$0	\$4,247,255
163	396.000	Power Operated Equipment - GP	\$8,846,181	P-163	\$1,008,843	\$9,855,024	100.0000%	\$0	\$9,855,024
164	397.000	Communication Equipment - GP	\$137,675,604	P-164	-\$67,375,709	\$70,299,895	100.0000%	\$0	\$70,299,895
165	398.000	Miscellaneous Equipment - GP	\$786,424	P-165	\$45,580	\$832,004	100.0000%	\$0	\$832,004
166	399.000	General Plant ARO	\$390,189	P-166	-\$390,189	\$0	100.0000%	\$0	\$0
167		TOTAL GENERAL PLANT	\$551,010,648		-\$61,941,767	\$489,068,881		\$0	\$489,068,881
168		INCENTIVE COMPENSATION CAPITALIZATION							
169		ICC Adjustment	\$0	P-169	-\$20,352,163	-\$20,352,163	100.0000%	\$0	-\$20,352,163
170		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$20,352,163	-\$20,352,163		\$0	-\$20,352,163
171		TOTAL PLANT IN SERVICE	\$12,958,117,285		\$963,406,137	\$13,921,523,422		\$0	\$13,921,523,422

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-2	Franchises and Consents	302.000		-\$25		\$0
	1. To annualize membership dues. (Ferguson)		\$0		\$0	
	2. To include plant additions through February 28, 2011. (Ferguson)		-\$25		\$0	
P-3	Miscellaneous Intangibles - Production	303.100		\$6,586,480		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$6,586,480		\$0	
P-10	Structures - Meramec	311.000		\$451,822		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$451,822		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$3,425,945		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,425,945		\$0	
P-13	Turbogenerator Units - Meramec	314.000		\$4,811		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$4,811		\$0	
P-14	Accessory Electric Equipment - Meramec	315.000		-\$36,341		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$36,341		\$0	
P-15	Misc. Power Plant Equipment - Meramec	316.000		\$243,936		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$243,936		\$0	
P-16	Meramec ARO	317.000		-\$12,734,985		\$0
	1. To remove ARO assets. (Ferguson)		-\$12,734,985		\$0	
P-19	Land/Land Rights - Sioux	310.000		\$799,753		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through February 28, 2011. (Ferguson)		\$799,753		\$0	
P-20	Structures - Sioux	311.000		\$1,157,564		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,157,564		\$0	
P-21	Boiler Plant Equipment - Sioux	312.000		\$636,090,900		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$590,916,116		\$0	
	2. To disallow costs, including AFUDC associated with the Sioux Scrubber Project. (Grissum)		\$0		\$0	
	3. AFUDC and Deferred Depreciation on Staff's Sioux Scrubber disallowance through the Operation of Law date. (Rackers)		\$0		\$0	
	4. Company's AFUDC and Deferred Depreciation.		\$45,174,784		\$0	
P-23	Turbogenerator Units - Sioux	314.000		-\$218,114		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$218,114		\$0	
P-24	Accessory Electric Equipment - Sioux	315.000		\$712,035		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$712,035		\$0	
P-25	Miscellaneous Power Plant Equipment - Sioux	316.000		\$893,468		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$893,468		\$0	
P-26	Sioux ARO	317.000		-\$2,843,812		\$0
	1. To remove ARO assets. (Ferguson)		-\$2,843,812		\$0	
P-36	Venice ARO	317.000		\$1,315,196		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove ARO assets. (Ferguson)		\$1,315,196		\$0	
P-40	Structures - Labadie	311.000		\$563,573		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$563,573		\$0	
P-41	Boiler Plant Equipment - Labadie	312.000		\$2,073,083		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$2,073,083		\$0	
P-42	Coal Cars - Labadie	312.300		-\$700,044		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$700,044		\$0	
P-43	Turbogenerator Units - Labadie	314.000		-\$16,384		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$16,384		\$0	
P-44	Accessory Electric Equipment - Labadie	315.000		-\$23,263		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$23,263		\$0	
P-45	Misc. Power Plant Equipment - Labadie	316.000		\$662,319		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$662,319		\$0	
P-46	Labadie ARO	317.000		-\$5,848,328		\$0
	1. To remove ARO assets. (Ferguson)		-\$5,848,328		\$0	
P-50	Structures - Rush	311.000		\$3,274,943		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,274,943		\$0	
P-51	Boiler Plant Equipment - Rush	312.000		\$25,595,139		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through February 28, 2011. (Ferguson)		\$25,595,139		\$0	
P-53	Turbogenerator Units - Rush	314.000		\$16,857,108		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$16,857,108		\$0	
P-54	Accessory Electric Equipment - Rush	315.000		\$1,834,434		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,834,434		\$0	
P-55	Miscellaneous Power Plant Equipment - Rush	316.000		\$429,469		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$429,469		\$0	
P-56	Rush Island ARO	317.000		-\$2,255,188		\$0
	1. To remove ARO assets. (Ferguson)		-\$2,255,188		\$0	
P-61	Boiler Plant Equipment - Common	312.000		-\$476,367		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$476,367		\$0	
P-65	Misc. Power Plant Equipment - Common	316.000		\$1,235		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,235		\$0	
P-71	Structures - Callaway	321.000		\$4,764,392		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$4,764,392		\$0	
P-72	Reactor Plant Equipment - Callaway	322.000		\$6,898,672		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$6,898,672		\$0	
P-73	Turbogenerator Units - Callaway	323.000		\$5,079,451		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through February 28, 2011. (Ferguson)		\$5,079,451		\$0	
P-74	Accessory Electric Equipment - Callaway	324.000		\$21,450,522		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$21,450,522		\$0	
P-75	Misc. Power Plant Equipment - Callaway	325.000		\$2,888,222		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$2,888,222		\$0	
P-85	Structures - Osage	331.000		-\$78,492		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$78,492		\$0	
P-86	Reservoirs - Osage	332.000		-\$105,019		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$105,019		\$0	
P-87	Water Wheels/Generators - Osage	333.000		\$16,652,779		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$16,652,779		\$0	
P-88	Accessory Electric Equipment - Osage	334.000		\$6,832,480		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$6,832,480		\$0	
P-89	Misc. Power Plant Equipment - Osage	335.000		\$76,884		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$76,884		\$0	
P-90	Roads, Railroads, Bridges - Osage	336.000		-\$66,231		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$66,231		\$0	
P-91	Roads, Rail, Bridges - SQ Curve - Osage	336.000		\$66,231		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To adjust for square curve depreciation. (Ferguson)		\$66,231		\$0	
P-94	Land/Land Rights - Taum Sauk	330.000		\$158		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$158		\$0	
P-95	Structures - Taum Sauk	331.000		\$3,645,369		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,645,369		\$0	
P-96	Reservoirs - Taum Sauk	332.000		\$83,591,341		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$83,591,341		\$0	
P-97	Water Wheels/Generators - Taum Sauk	333.000		\$3,138,174		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,138,174		\$0	
P-98	Accessory Electric Equipment - Taum Sauk	334.000		\$423,641		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$423,641		\$0	
P-99	Miscellaneous Power Plant Equipment - Taum	335.000		\$1,190,034		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,190,034		\$0	
P-100	Roads, Railroads, Bridges - Taum Sauk	336.000		\$24,540		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$24,540		\$0	
P-104	Land/Land Rights - Keokuk	330.000		-\$45,482		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$45,482		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-105	Structures - Keokuk	331.000		-\$325,212		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$325,212		\$0	
P-106	Reservoirs - Keokuk	332.000		-\$27,250		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$27,250		\$0	
P-107	Water Wheels/Generators - Keokuk	333.000		-\$427,598		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		-\$427,598		\$0	
P-108	Accessory Electric Equipment - Keokuk	334.000		\$358,157		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$358,157		\$0	
P-109	Misc. Power Plant Equipment - Keokuk	335.000		\$23,939		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$23,939		\$0	
P-110	Roads, Railroads, Bridges - Keokuk	336.000		-\$16,006		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$16,006		\$0	
P-111	Roads, Rail, Bridges - SQ Curve - Keokuk	336.000		\$16,006		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$16,006		\$0	
P-117	Structures - Other	341.000		\$403,382		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$403,382		\$0	
P-118	Fuel Holders - Other	342.000		\$415,533		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$415,533		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-120	Generators - Other	344.000		\$1,612,440		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,612,440		\$0	
P-121	Generators - Solar	344.000		\$1,267,638		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,267,638		\$0	
P-122	Accessory Electric Equipment - Other	345.000		\$4,755,497		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$4,755,497		\$0	
P-123	Miscellaneous Power Plant Equipment - Other	346.000		\$329,566		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$329,566		\$0	
P-129	Land and Land Rights - TP	350.000		\$341,425		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$341,425		\$0	
P-130	Structures & Improvements - TP	352.000		\$256		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$256		\$0	
P-131	Station Equipment - TP	353.000		\$24,904,576		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$24,904,576		\$0	
P-132	Towers and Fixtures - TP	354.000		\$15,202,185		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$15,202,185		\$0	
P-133	Poles and Fixtures - TP	355.000		\$2,658,418		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$2,658,418		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-134	Overhead Conductors & Devices - TP	356.000		\$2,606,471		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$2,606,471		\$0	
P-135	Roads and Trails - TP	359.000		-\$32,563		\$0
	1. To adjust for square curve depreciation. (Ferguson)		-\$32,563		\$0	
P-136	Roads and Trails - Square Curve Amount - TP	359.000		\$32,563		\$0
	1. To adjust for square curve depreciation. (Ferguson)		\$32,563		\$0	
P-139	Land and Land Rights - DP	360.000		\$626,910		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$626,910		\$0	
P-140	Structures & Improvements - DP	361.000		\$291,537		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$291,537		\$0	
P-141	Station Equipment - DP	362.000		\$41,131,040		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$41,131,040		\$0	
P-142	Poles, Towers, & Fixtures - DP	364.000		\$31,534,407		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$31,534,407		\$0	
P-143	Overhead Conductors & Devices - DP	365.000		\$43,770,554		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$43,770,554		\$0	
P-144	Underground Conduit - DP	366.000		\$10,095,711		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through February 28, 2011. (Ferguson)		\$10,095,711		\$0	
P-145	Underground Conductors & Devices - DP	367.000		\$17,630,344		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$17,630,344		\$0	
P-146	Line Transformers - DP	368.000		\$3,328,573		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,328,573		\$0	
P-147	Services - Overhead - DP	369.100		\$3,330,520		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,330,520		\$0	
P-148	Services - Underground - DP	369.200		\$3,466,788		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$3,466,788		\$0	
P-149	Meters - DP	370.000		\$295,850		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$295,850		\$0	
P-151	Street Lighting and Signal Systems - DP	373.000		\$1,850,382		\$0
	1. To remove ARO assets. (Ferguson)		\$1,850,382		\$0	
P-154	Land and Land Rights - GP	389.000		\$45,689		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$586,399		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$280,350		\$0	
	3. To remove Square Curve Plant. (Ferguson)		-\$260,360		\$0	
P-155	Structures & Improvements - GP	390.000		-\$154,655		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include plant additions through February 28, 2011. (Ferguson)		\$10,247,978		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$5,367,859		\$0	
	3. To remove Square Curve Plant. (Ferguson)		-\$5,034,774		\$0	
P-156	Office Furniture & Equipment - GP	391.000		\$1,485,385		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$2,909,088		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$738,344		\$0	
	3. To amortize training equipment. (Rackers)		-\$82,463		\$0	
	4. To remove Square Curve Plant. (Ferguson)		-\$602,896		\$0	
P-158	Personal Computers - GP	391.200		\$1,401,820		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,401,820		\$0	
P-159	Transportation Equipment - GP	392.000		\$6,342,439		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$6,476,161		\$0	
	2. To amortize training equipment. (Rackers)		-\$133,722		\$0	
P-160	Stores Equipment - GP	393.000		-\$570,016		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$391,746		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$84,580		\$0	
	3. To remove Square Curve Plant. (Ferguson)		-\$877,182		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-161	Laboratory Equipment	394.000		\$347,658		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$2,204,047		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$50,403		\$0	
	3. To amortize training equipment. (Rackers)		-\$82,463		\$0	
	4. To amortize training equipment. (Rackers)		-\$195,528		\$0	
	5. To remove Square Curve Plant. (Ferguson)		-\$1,527,995		\$0	
P-162	Tools, Shop, & Garage Equipment - GP	395.000		-\$4,128,612		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$279,759		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$21,092		\$0	
	3. To remove Square Curve Plant. (Ferguson)		-\$4,387,279		\$0	
P-163	Power Operated Equipment - GP	396.000		\$1,008,843		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$1,008,843		\$0	
P-164	Communication Equipment - GP	397.000		-\$67,375,709		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$5,619,896		\$0	
	2. To remove Square Curve Plant. (Ferguson)		-\$72,995,605		\$0	
P-165	Miscellaneous Equipment - GP	398.000		\$45,580		\$0
	1. To include plant additions through February 28, 2011. (Ferguson)		\$91,860		\$0	
	2. To allocate Plant to gas operations. (Ferguson)		-\$13,172		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. To remove Square Curve Plant. (Ferguson)		-\$33,108		\$0	
P-166	General Plant ARO	399.000		-\$390,189		\$0
	1. To remove ARO assets. (Ferguson)		-\$390,189		\$0	
P-169	ICC Adjustment			-\$20,352,163		\$0
	1. To remove disallowed incentive compensation. (Boateng)		-\$20,352,163		\$0	
Total Plant Adjustments				\$963,406,137		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$1,907,575	R-2	\$551,140	\$2,458,715	100.0000%	\$0	\$2,458,715
3	303.100	Miscellaneous Intangibles - Production	\$21,138,542	R-3	\$3,844,440	\$24,982,982	100.0000%	\$0	\$24,982,982
4	303.200	Miscellaneous Intangibles - Distribution	\$0	R-4	\$0	\$0	100.0000%	\$0	\$0
5		TOTAL PLANT INTANGIBLE	\$23,046,117		\$4,395,580	\$27,441,697		\$0	\$27,441,697
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$27,678,551	R-10	\$524,255	\$28,202,806	100.0000%	\$0	\$28,202,806
11	312.000	Boiler Plant Equipment - Meramec	\$128,626,412	R-11	\$15,549,258	\$144,175,670	100.0000%	\$0	\$144,175,670
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$55,633,222	R-13	\$1,769,972	\$57,403,194	100.0000%	\$0	\$57,403,194
14	315.000	Accessory Electric Equipment - Meramec	\$23,346,447	R-14	\$883,552	\$24,229,999	100.0000%	\$0	\$24,229,999
15	316.000	Misc. Power Plant Equipment - Meramec	\$5,424,159	R-15	\$505,801	\$5,929,960	100.0000%	\$0	\$5,929,960
16	317.000	Meramec ARO	\$3,180,548	R-16	-\$3,180,548	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$243,889,339		\$16,052,290	\$259,941,629		\$0	\$259,941,629
18		SIoux STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$0	R-19	\$0	\$0	100.0000%	\$0	\$0
20	311.000	Structures - Sioux	\$15,159,893	R-20	\$883,867	\$16,043,760	100.0000%	\$0	\$16,043,760
21	312.000	Boiler Plant Equipment - Sioux	\$134,566,148	R-21	\$8,980,124	\$143,546,272	100.0000%	\$0	\$143,546,272
22	312.300	Coal Cars - Sioux	\$0	R-22	\$0	\$0	100.0000%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$35,572,302	R-23	\$1,874,757	\$37,447,059	100.0000%	\$0	\$37,447,059
24	315.000	Accessory Electric Equipment - Sioux	\$13,427,942	R-24	\$750,639	\$14,178,581	100.0000%	\$0	\$14,178,581
25	316.000	Miscellaneous Power Plant Equipment - Sioux	\$3,118,417	R-25	\$207,126	\$3,325,543	100.0000%	\$0	\$3,325,543
26	317.000	Sioux ARO	\$1,347,983	R-26	-\$1,347,983	\$0	100.0000%	\$0	\$0
27		TOTAL SIoux STEAM PRODUCTION PLANT	\$203,192,685		\$11,348,530	\$214,541,215		\$0	\$214,541,215
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	R-29	\$0	\$0	100.0000%	\$0	\$0
30	311.000	Structures - Venice	-\$7,249,196	R-30	-\$3,030,841	-\$10,280,037	100.0000%	\$0	-\$10,280,037
31	312.000	Boiler Plant Equipment - Venice	\$1,908,697	R-31	\$0	\$1,908,697	100.0000%	\$0	\$1,908,697
32	312.300	Coal Cars - Venice	\$0	R-32	\$0	\$0	100.0000%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$551,400	R-33	\$0	\$551,400	100.0000%	\$0	\$551,400
34	315.000	Accessory Electric Equipment - Venice	\$0	R-34	\$0	\$0	100.0000%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	-\$116,121	R-35	\$0	-\$116,121	100.0000%	\$0	-\$116,121
36	317.000	Venice ARO	-\$1,326,306	R-36	\$1,326,306	\$0	100.0000%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	-\$6,231,526		-\$1,704,535	-\$7,936,061		\$0	-\$7,936,061
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$0	R-39	\$0	\$0	100.0000%	\$0	\$0
40	311.000	Structures - Labadie	\$37,565,942	R-40	\$719,500	\$38,285,442	100.0000%	\$0	\$38,285,442
41	312.000	Boiler Plant Equipment - Labadie	\$322,965,480	R-41	\$8,764,498	\$331,729,978	100.0000%	\$0	\$331,729,978
42	312.300	Coal Cars - Labadie	\$58,725,879	R-42	\$4,370,253	\$63,096,132	100.0000%	\$0	\$63,096,132
43	314.000	Turbogenerator Units - Labadie	\$76,484,994	R-43	\$4,188,720	\$80,673,714	100.0000%	\$0	\$80,673,714
44	315.000	Accessory Electric Equipment - Labadie	\$43,029,611	R-44	\$896,278	\$43,925,889	100.0000%	\$0	\$43,925,889
45	316.000	Misc. Power Plant Equipment - Labadie	\$8,775,437	R-45	\$256,303	\$9,031,740	100.0000%	\$0	\$9,031,740
46	317.000	Labadie ARO	\$2,090,786	R-46	-\$2,090,786	\$0	100.0000%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$549,638,129		\$17,104,766	\$566,742,895		\$0	\$566,742,895
48		RUSH ISLAND STEAM PRODUCTION PLANT							
49	310.000	Land/Land Rights - Rush	\$0	R-49	\$0	\$0	100.0000%	\$0	\$0
50	311.000	Structures - Rush	\$34,902,607	R-50	\$491,926	\$35,394,533	100.0000%	\$0	\$35,394,533

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
51	312.000	Boiler Plant Equipment - Rush	\$207,690,245	R-51	-\$7,608,750	\$200,081,495	100.0000%	\$0	\$200,081,495
52	312.300	Coal Cars - Rush	\$0	R-52	\$0	\$0	100.0000%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$59,876,793	R-53	-\$1,334,819	\$58,541,974	100.0000%	\$0	\$58,541,974
54	315.000	Accessory Electric Equipment - Rush	\$17,688,503	R-54	\$440,514	\$18,129,017	100.0000%	\$0	\$18,129,017
55	316.000	Miscellaneous Power Plant Equipment - Rush	\$5,039,796	R-55	\$138,230	\$5,178,026	100.0000%	\$0	\$5,178,026
56	317.000	Rush Island ARO	\$507,262	R-56	-\$507,262	\$0	100.0000%	\$0	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$325,705,206		-\$8,380,161	\$317,325,045		\$0	\$317,325,045
58		COMMON STEAM PRODUCTION PLANT							
59	310.000	Land/Land Rights - Common	\$0	R-59	\$0	\$0	100.0000%	\$0	\$0
60	311.000	Structures - Common	\$358,062	R-60	\$36,882	\$394,944	100.0000%	\$0	\$394,944
61	312.000	Boiler Plant Equipment - Common	\$8,530,609	R-61	\$719,822	\$9,250,431	100.0000%	\$0	\$9,250,431
62	312.300	Coal Cars - Common	\$0	R-62	\$0	\$0	100.0000%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	R-63	\$0	\$0	100.0000%	\$0	\$0
64	315.000	Accessory Electric Equipment - Common	\$572,824	R-64	\$67,685	\$640,509	100.0000%	\$0	\$640,509
65	316.000	Misc. Power Plant Equipment - Common	\$4,586	R-65	\$1,115	\$5,701	100.0000%	\$0	\$5,701
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$9,466,081		\$825,504	\$10,291,585		\$0	\$10,291,585
67		TOTAL STEAM PRODUCTION	\$1,325,659,914		\$35,246,394	\$1,360,906,308		\$0	\$1,360,906,308
68		NUCLEAR PRODUCTION							
69		CALLAWAY NUCLEAR PRODUCTION PLANT							
70	320.000	Land/Land Rights - Callaway	\$0	R-70	\$0	\$0	100.0000%	\$0	\$0
71	321.000	Structures - Callaway	\$519,341,956	R-71	\$12,954,903	\$532,296,859	100.0000%	\$0	\$532,296,859
72	322.000	Reactor Plant Equipment - Callaway	\$368,262,400	R-72	\$23,378,231	\$391,640,631	100.0000%	\$0	\$391,640,631
73	323.000	Turbogenerator Units - Callaway	\$210,037,616	R-73	\$7,808,203	\$217,845,819	100.0000%	\$0	\$217,845,819
74	324.000	Accessory Electric Equipment - Callaway	\$127,264,087	R-74	\$2,665,382	\$129,929,469	100.0000%	\$0	\$129,929,469
75	325.000	Misc. Power Plant Equipment - Callaway	\$35,552,497	R-75	\$4,001,320	\$39,553,817	100.0000%	\$0	\$39,553,817
76		Callaway Disallowances	\$0	R-76	\$0	\$0	100.0000%	\$0	\$0
77	326.000	Callaway ARO	\$0	R-77	\$0	\$0	100.0000%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$62,955,406	R-78	\$3,380,179	\$66,335,585	100.0000%	\$0	\$66,335,585
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,323,413,962		\$54,188,218	\$1,377,602,180		\$0	\$1,377,602,180
80		TOTAL NUCLEAR PRODUCTION	\$1,323,413,962		\$54,188,218	\$1,377,602,180		\$0	\$1,377,602,180
81		HYDRAULIC PRODUCTION							
82		OSAGE HYDRAULIC PRODUCTION PLANT							
83	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,403,874	R-83	\$86,461	\$5,490,335	100.0000%	\$0	\$5,490,335
84	330.000	Land/Land Rights - Osage	\$0	R-84	\$0	\$0	100.0000%	\$0	\$0
85	331.000	Structures - Osage	\$1,374,588	R-85	\$13,493	\$1,388,081	100.0000%	\$0	\$1,388,081
86	332.000	Reservoirs - Osage	\$14,308,537	R-86	\$593,766	\$14,902,303	100.0000%	\$0	\$14,902,303
87	333.000	Water Wheels/Generators - Osage	\$6,714,388	R-87	\$872,908	\$7,587,296	100.0000%	\$0	\$7,587,296
88	334.000	Accessory Electric Equipment - Osage	\$1,842,555	R-88	\$260,199	\$2,102,754	100.0000%	\$0	\$2,102,754
89	335.000	Misc. Power Plant Equipment - Osage	\$442,918	R-89	\$33,201	\$476,119	100.0000%	\$0	\$476,119
90	336.000	Roads, Railroads, Bridges - Osage	\$120,736	R-90	\$1,349	\$122,085	100.0000%	\$0	\$122,085
91	336.000	Roads, Rail, Bridges - SQ Curve - Osage	\$0	R-91	\$0	\$0	100.0000%	\$0	\$0
92		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$30,207,596		\$1,861,377	\$32,068,973		\$0	\$32,068,973
93		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
94	330.000	Land/Land Rights - Taum Sauk	\$0	R-94	\$0	\$0	100.0000%	\$0	\$0
95	331.000	Structures - Taum Sauk	\$503,072	R-95	\$2,855,479	\$3,358,551	100.0000%	\$0	\$3,358,551
96	332.000	Reservoirs - Taum Sauk	\$7,757,918	R-96	\$3,239,891	\$10,997,809	100.0000%	\$0	\$10,997,809

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
97	333.000	Water Wheels/Generators - Taum Sauk	\$7,477,864	R-97	\$1,032,450	\$8,510,314	100.0000%	\$0	\$8,510,314
98	334.000	Accessory Electric Equipment - Taum Sauk	\$511,919	R-98	\$140,633	\$652,552	100.0000%	\$0	\$652,552
99	335.000	Miscellaneous Power Plant Equipment - Taum Sauk	\$253,964	R-99	\$68,980	\$322,944	100.0000%	\$0	\$322,944
100	336.000	Roads, Railroads, Bridges - Taum Sauk	\$60,582	R-100	\$1,529	\$62,111	100.0000%	\$0	\$62,111
101		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$16,565,319		\$7,338,962	\$23,904,281		\$0	\$23,904,281
102		KEOKUK HYDRAULIC PRODUCTION PLANT							
103	111.000	Accumulated Amortization of Land Appraisal Studies - Keokuk	\$3,765,780	R-103	\$65,837	\$3,831,617	100.0000%	\$0	\$3,831,617
104	330.000	Land/Land Rights - Keokuk	\$46,485	R-104	-\$1,014	\$45,471	100.0000%	\$0	\$45,471
105	331.000	Structures - Keokuk	\$1,494,971	R-105	\$79,777	\$1,574,748	100.0000%	\$0	\$1,574,748
106	332.000	Reservoirs - Keokuk	\$6,140,340	R-106	\$168,080	\$6,308,420	100.0000%	\$0	\$6,308,420
107	333.000	Water Wheels/Generators - Keokuk	\$9,437,573	R-107	\$1,754,413	\$11,191,986	100.0000%	\$0	\$11,191,986
108	334.000	Accessory Electric Equipment - Keokuk	\$1,145,742	R-108	\$245,172	\$1,390,914	100.0000%	\$0	\$1,390,914
109	335.000	Misc. Power Plant Equipment - Keokuk	\$785,063	R-109	\$54,124	\$839,187	100.0000%	\$0	\$839,187
110	336.000	Roads, Railroads, Bridges - Keokuk	\$66,818	R-110	\$2,000	\$68,818	100.0000%	\$0	\$68,818
111	336.000	Roads, Rail, Bridges - SQ Curve - Keokuk	\$0	R-111	\$0	\$0	100.0000%	\$0	\$0
112		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$22,882,772		\$2,368,389	\$25,251,161		\$0	\$25,251,161
113		TOTAL HYDRAULIC PRODUCTION	\$69,655,687		\$11,568,728	\$81,224,415		\$0	\$81,224,415
114		OTHER PRODUCTION							
115		OTHER PRODUCTION PLANT							
116	340.000	Land/Land Rights - Other	-\$51,256	R-116	\$0	-\$51,256	100.0000%	\$0	-\$51,256
117	341.000	Structures - Other	\$8,212,523	R-117	\$687,925	\$8,900,448	100.0000%	\$0	\$8,900,448
118	342.000	Fuel Holders - Other	\$6,360,833	R-118	\$681,794	\$7,042,627	100.0000%	\$0	\$7,042,627
119	342.000	Fuel Holders - Renewable	\$0	R-119	\$0	\$0	100.0000%	\$0	\$0
120	344.000	Generators - Other	\$458,888,326	R-120	\$17,531,189	\$476,419,515	100.0000%	\$0	\$476,419,515
121	344.000	Generators - Solar	\$0	R-121	\$15,701	\$15,701	100.0000%	\$0	\$15,701
122	345.000	Accessory Electric Equipment - Other	\$16,251,356	R-122	\$480,903	\$16,732,259	100.0000%	\$0	\$16,732,259
123	346.000	Miscellaneous Power Plant Equipment - Other	\$1,598,540	R-123	\$162,836	\$1,761,376	100.0000%	\$0	\$1,761,376
124		TOTAL OTHER PRODUCTION PLANT	\$491,260,322		\$19,560,348	\$510,820,670		\$0	\$510,820,670
125		TOTAL OTHER PRODUCTION	\$491,260,322		\$19,560,348	\$510,820,670		\$0	\$510,820,670
126		TOTAL PRODUCTION PLANT	\$3,209,989,885		\$120,563,688	\$3,330,553,573		\$0	\$3,330,553,573
127		TRANSMISSION PLANT							
128	111.000	Accumulated Amortization of Electric Plant - TP	\$7,066,751	R-128	\$220,562	\$7,287,313	100.0000%	\$0	\$7,287,313
129	350.000	Land and Land Rights - TP	\$1,013,314	R-129	-\$3,777	\$1,009,537	100.0000%	\$0	\$1,009,537
130	352.000	Structures & Improvements - TP	\$2,422,999	R-130	\$95,560	\$2,518,559	100.0000%	\$0	\$2,518,559
131	353.000	Station Equipment - TP	\$67,331,933	R-131	\$1,279,427	\$68,611,360	100.0000%	\$0	\$68,611,360
132	354.000	Towers and Fixtures - TP	\$45,720,683	R-132	\$980,497	\$46,701,180	100.0000%	\$0	\$46,701,180
133	355.000	Poles and Fixtures - TP	\$56,495,928	R-133	\$4,697,172	\$61,193,100	100.0000%	\$0	\$61,193,100
134	356.000	Overhead Conductors & Devices - TP	\$54,661,917	R-134	\$3,316,589	\$57,978,506	100.0000%	\$0	\$57,978,506
135	359.000	Roads and Trails - TP	\$82,367	R-135	\$1,317	\$83,684	100.0000%	\$0	\$83,684
136	359.000	Roads and Trails - Square Curve Amount - TP	\$0	R-136	\$0	\$0	100.0000%	\$0	\$0
137		TOTAL TRANSMISSION PLANT	\$234,795,892		\$10,587,347	\$245,383,239		\$0	\$245,383,239
138		DISTRIBUTION PLANT							
139	360.000	Land and Land Rights - DP	\$363,937	R-139	-\$482	\$363,455	100.0000%	\$0	\$363,455
140	361.000	Structures & Improvements - DP	\$5,523,271	R-140	\$253,821	\$5,777,092	100.0000%	\$0	\$5,777,092
141	362.000	Station Equipment - DP	\$199,707,572	R-141	\$7,442,935	\$207,150,507	100.0000%	\$0	\$207,150,507
142	364.000	Poles, Towers, & Fixtures - DP	\$623,229,500	R-142	\$32,219,211	\$655,448,711	100.0000%	\$0	\$655,448,711
143	365.000	Overhead Conductors & Devices - DP	\$287,118,766	R-143	\$13,523,567	\$300,642,333	100.0000%	\$0	\$300,642,333
144	366.000	Underground Conduit - DP	\$75,663,636	R-144	\$4,708,143	\$80,371,779	100.0000%	\$0	\$80,371,779
145	367.000	Underground Conductors & Devices - DP	\$164,796,458	R-145	\$8,977,661	\$173,774,119	100.0000%	\$0	\$173,774,119
146	368.000	Line Transformers - DP	\$129,580,021	R-146	\$4,122,189	\$133,702,210	100.0000%	\$0	\$133,702,210

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
147	369.100	Services - Overhead - DP	\$185,862,221	R-147	\$10,564,283	\$196,426,504	100.0000%	\$0	\$196,426,504
148	369.200	Services - Underground - DP	\$91,420,438	R-148	\$3,842,955	\$95,263,393	100.0000%	\$0	\$95,263,393
149	370.000	Meters - DP	\$38,061,908	R-149	\$1,375,136	\$39,437,044	100.0000%	\$0	\$39,437,044
150	371.000	Meter Installations - DP	\$148,798	R-150	\$4,538	\$153,336	100.0000%	\$0	\$153,336
151	373.000	Street Lighting and Signal Systems - DP	\$58,533,483	R-151	\$2,572,729	\$61,106,212	100.0000%	\$0	\$61,106,212
152		TOTAL DISTRIBUTION PLANT	\$1,860,010,009		\$89,606,686	\$1,949,616,695		\$0	\$1,949,616,695
153		GENERAL PLANT							
154	389.000	Land and Land Rights - GP	\$0	R-154	-\$117,629	-\$117,629	100.0000%	\$0	-\$117,629
155	390.000	Structures & Improvements - GP	\$58,922,750	R-155	-\$888,445	\$58,034,305	100.0000%	\$0	\$58,034,305
156	391.000	Office Furniture & Equipment - GP	\$27,748,301	R-156	\$1,757,407	\$29,505,708	100.0000%	\$0	\$29,505,708
157	391.100	Mainframe Computers - GP	\$332,101	R-157	\$0	\$332,101	100.0000%	\$0	\$332,101
158	391.200	Personal Computers - GP	\$14,508,588	R-158	\$2,716,966	\$17,225,554	100.0000%	\$0	\$17,225,554
159	392.000	Transportation Equipment - GP	\$34,957,553	R-159	\$1,496,106	\$36,453,659	100.0000%	\$0	\$36,453,659
160	393.000	Stores Equipment - GP	\$1,707,806	R-160	-\$796,117	\$911,689	100.0000%	\$0	\$911,689
161	394.000	Laboratory Equipment	\$7,456,305	R-161	-\$891,095	\$6,565,210	100.0000%	\$0	\$6,565,210
162	395.000	Tools, Shop, & Garage Equipment - GP	\$4,485,517	R-162	-\$4,089,808	\$395,709	100.0000%	\$0	\$395,709
163	396.000	Power Operated Equipment - GP	\$2,885,179	R-163	\$69,443	\$2,954,622	100.0000%	\$0	\$2,954,622
164	397.000	Communication Equipment - GP	\$117,929,355	R-164	-\$65,265,015	\$52,664,340	100.0000%	\$0	\$52,664,340
165	398.000	Miscellaneous Equipment - GP	\$325,393	R-165	-\$20,733	\$304,660	100.0000%	\$0	\$304,660
166	399.000	General Plant ARO	\$152,075	R-166	-\$152,075	\$0	100.0000%	\$0	\$0
167		TOTAL GENERAL PLANT	\$271,410,923		-\$66,180,995	\$205,229,928		\$0	\$205,229,928
168		INCENTIVE COMPENSATION CAPITALIZATION							
169		ICC Adjustment	\$0	R-169	-\$3,652,272	-\$3,652,272	100.0000%	\$0	-\$3,652,272
170		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$3,652,272	-\$3,652,272		\$0	-\$3,652,272
171		TOTAL DEPRECIATION RESERVE	\$5,599,252,826		\$155,320,034	\$5,754,572,860		\$0	\$5,754,572,860

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-2	Franchises and Consents	302.000		\$551,140		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$551,140		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$3,844,440		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$3,844,440		\$0	
R-10	Structures - Meramec	311.000		\$524,255		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$524,255		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$15,549,258		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$15,549,258		\$0	
R-13	Turbogenerator Units - Meramec	314.000		\$1,769,972		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,769,972		\$0	
R-14	Accessory Electric Equipment - Meramec	315.000		\$883,552		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$883,552		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$505,801		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$505,801		\$0	
R-16	Meramec ARO	317.000		-\$3,180,548		\$0
	1. To remove ARO assets. (Ferguson)		-\$3,180,548		\$0	
R-20	Structures - Sioux	311.000		\$883,867		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$883,867		\$0	
R-21	Boiler Plant Equipment - Sioux	312.000		\$8,980,124		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$8,980,124		\$0	
R-23	Turbogenerator Units - Sioux	314.000		\$1,874,757		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,874,757		\$0	
R-24	Accessory Electric Equipment - Sioux	315.000		\$750,639		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$750,639		\$0	
R-25	Miscellaneous Power Plant Equipment - Sioux	316.000		\$207,126		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$207,126		\$0	
R-26	Sioux ARO	317.000		-\$1,347,983		\$0
	1. To remove ARO assets. (Ferguson)		-\$1,347,983		\$0	
R-30	Structures - Venice	311.000		-\$3,030,841		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$3,030,841		\$0	
R-36	Venice ARO	317.000		\$1,326,306		\$0
	1. To remove ARO assets. (Ferguson)		\$1,326,306		\$0	
R-40	Structures - Labadie	311.000		\$719,500		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$719,500		\$0	
R-41	Boiler Plant Equipment - Labadie	312.000		\$8,764,498		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$8,764,498		\$0	
R-42	Coal Cars - Labadie	312.300		\$4,370,253		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,370,253		\$0	
R-43	Turbogenerator Units - Labadie	314.000		\$4,188,720		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,188,720		\$0	
R-44	Accessory Electric Equipment - Labadie	315.000		\$896,278		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$896,278		\$0	
R-45	Misc. Power Plant Equipment - Labadie	316.000		\$256,303		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$256,303		\$0	
R-46	Labadie ARO	317.000		-\$2,090,786		\$0
	1. To remove ARO assets. (Ferguson)		-\$2,090,786		\$0	
R-50	Structures - Rush	311.000		\$491,926		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$491,926		\$0	
R-51	Boiler Plant Equipment - Rush	312.000		-\$7,608,750		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$7,608,750		\$0	
R-53	Turbogenerator Units - Rush	314.000		-\$1,334,819		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$1,334,819		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-54	Accessory Electric Equipment - Rush	315.000		\$440,514		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$440,514		\$0	
R-55	Miscellaneous Power Plant Equipment - Rush	316.000		\$138,230		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$138,230		\$0	
R-56	Rush Island ARO	317.000		-\$507,262		\$0
	1. To remove ARO assets. (Ferguson)		-\$507,262		\$0	
R-60	Structures - Common	311.000		\$36,882		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$36,882		\$0	
R-61	Boiler Plant Equipment - Common	312.000		\$719,822		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$719,822		\$0	
R-64	Accessory Electric Equipment - Common	315.000		\$67,685		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$67,685		\$0	
R-65	Misc. Power Plant Equipment - Common	316.000		\$1,115		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,115		\$0	
R-71	Structures - Callaway	321.000		\$12,954,903		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$12,954,903		\$0	
R-72	Reactor Plant Equipment - Callaway	322.000		\$23,378,231		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$23,378,231		\$0	
R-73	Turbogenerator Units - Callaway	323.000		\$7,808,203		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$7,808,203		\$0	
R-74	Accessory Electric Equipment - Callaway	324.000		\$2,665,382		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$2,665,382		\$0	
R-75	Misc. Power Plant Equipment - Callaway	325.000		\$4,001,320		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,001,320		\$0	
R-78	Callaway Post Operational Costs	182.000		\$3,380,179		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$3,380,179		\$0	
R-83	Accum. Amort. of Land Appraisal Studies - Osa	111.000		\$86,461		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$86,461		\$0	
R-85	Structures - Osage	331.000		\$13,493		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$13,493		\$0	
R-86	Reservoirs - Osage	332.000		\$593,766		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$593,766		\$0	
R-87	Water Wheels/Generators - Osage	333.000		\$872,908		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$872,908		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-88	Accessory Electric Equipment - Osage	334.000		\$260,199		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$260,199		\$0	
R-89	Misc. Power Plant Equipment - Osage	335.000		\$33,201		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$33,201		\$0	
R-90	Roads, Railroads, Bridges - Osage	336.000		\$1,349		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,349		\$0	
R-95	Structures - Taum Sauk	331.000		\$2,855,479		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$2,855,479		\$0	
	2. To remove Taum Sauk removal costs. (Ferguson)		\$0		\$0	
R-96	Reservoirs - Taum Sauk	332.000		\$3,239,891		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$3,227,704		\$0	
	2. To remove Taum Sauk removal costs. (Ferguson)		\$0		\$0	
	3. (CO ADJ) - Add Taum Sauk Removal Costs per True Up		\$12,187		\$0	
R-97	Water Wheels/Generators - Taum Sauk	333.000		\$1,032,450		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,032,450		\$0	
R-98	Accessory Electric Equipment - Taum Sauk	334.000		\$140,633		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$137,802		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. (CO ADJ) - Add Taum Sauk Removal Costs per True Up		\$2,831		\$0	
R-99	Miscellaneous Power Plant Equipment - Taum	335.000		\$68,980		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$68,980		\$0	
	2. To remove Taum Sauk removal costs. (Ferguson)		\$0		\$0	
R-100	Roads, Railroads, Bridges - Taum Sauk	336.000		\$1,529		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,529		\$0	
R-103	Accumulated Amortization of Land Appraisal S	111.000		\$65,837		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$65,837		\$0	
R-104	Land/Land Rights - Keokuk	330.000		-\$1,014		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$1,014		\$0	
R-105	Structures - Keokuk	331.000		\$79,777		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$79,777		\$0	
R-106	Reservoirs - Keokuk	332.000		\$168,080		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$168,080		\$0	
R-107	Water Wheels/Generators - Keokuk	333.000		\$1,754,413		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,754,413		\$0	
R-108	Accessory Electric Equipment - Keokuk	334.000		\$245,172		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$245,172		\$0	
R-109	Misc. Power Plant Equipment - Keokuk	335.000		\$54,124		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$54,124		\$0	
R-110	Roads, Railroads, Bridges - Keokuk	336.000		\$2,000		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$2,000		\$0	
R-117	Structures - Other	341.000		\$687,925		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$687,925		\$0	
R-118	Fuel Holders - Other	342.000		\$681,794		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$681,794		\$0	
R-120	Generators - Other	344.000		\$17,531,189		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$17,531,189		\$0	
R-121	Generators - Solar	344.000		\$15,701		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$15,701		\$0	
R-122	Accessory Electric Equipment - Other	345.000		\$480,903		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$480,903		\$0	
R-123	Miscellaneous Power Plant Equipment - Other	346.000		\$162,836		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$162,836		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-128	Accumulated Amortization of Electric Plant - TP	111.000		\$220,562		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$220,562		\$0	
R-129	Land and Land Rights - TP	350.000		-\$3,777		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$3,777		\$0	
R-130	Structures & Improvements - TP	352.000		\$95,560		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$95,560		\$0	
R-131	Station Equipment - TP	353.000		\$1,279,427		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,279,427		\$0	
R-132	Towers and Fixtures - TP	354.000		\$980,497		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$980,497		\$0	
R-133	Poles and Fixtures - TP	355.000		\$4,697,172		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,697,172		\$0	
R-134	Overhead Conductors & Devices - TP	356.000		\$3,316,589		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$3,316,589		\$0	
R-135	Roads and Trails - TP	359.000		\$1,317		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,317		\$0	
R-139	Land and Land Rights - DP	360.000		-\$482		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$482		\$0	
R-140	Structures & Improvements - DP	361.000		\$253,821		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$253,821		\$0	
R-141	Station Equipment - DP	362.000		\$7,442,935		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$7,442,935		\$0	
R-142	Poles, Towers, & Fixtures - DP	364.000		\$32,219,211		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$32,219,211		\$0	
R-143	Overhead Conductors & Devices - DP	365.000		\$13,523,567		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$13,523,567		\$0	
R-144	Underground Conduit - DP	366.000		\$4,708,143		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,708,143		\$0	
R-145	Underground Conductors & Devices - DP	367.000		\$8,977,661		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$8,977,661		\$0	
R-146	Line Transformers - DP	368.000		\$4,122,189		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,122,189		\$0	
R-147	Services - Overhead - DP	369.100		\$10,564,283		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$10,564,283		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-148	Services - Underground - DP	369.200		\$3,842,955		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$3,842,955		\$0	
R-149	Meters - DP	370.000		\$1,375,136		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,375,136		\$0	
R-150	Meter Installations - DP	371.000		\$4,538		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$4,538		\$0	
R-151	Street Lighting and Signal Systems - DP	373.000		\$2,572,729		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$2,833,473		\$0	
	2. To remove ARO assets. (Ferguson)		-\$260,744		\$0	
R-154	Land and Land Rights - GP	389.000		-\$117,629		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$103		\$0	
	2. To remove reserve for gas operations. (Ferguson)		-\$117,526		\$0	
R-155	Structures & Improvements - GP	390.000		-\$888,445		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,361,818		\$0	
	2. To remove reserve for gas operations. (Ferguson)		-\$2,250,263		\$0	
R-156	Office Furniture & Equipment - GP	391.000		\$1,757,407		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$2,066,928		\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To remove reserve for gas operations. (Ferguson)		-\$309,521		\$0	
R-158	Personal Computers - GP	391.200		\$2,716,966		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$2,716,966		\$0	
R-159	Transportation Equipment - GP	392.000		\$1,496,106		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$1,496,106		\$0	
R-160	Stores Equipment - GP	393.000		-\$796,117		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$760,660		\$0	
	2. To remove reserve for gas operations. (Ferguson)		-\$35,457		\$0	
R-161	Laboratory Equipment	394.000		-\$891,095		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$869,966		\$0	
	2. To remove reserve for gas operations. (Ferguson)		-\$21,129		\$0	
R-162	Tools, Shop, & Garage Equipment - GP	395.000		-\$4,089,808		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$4,080,966		\$0	
	2. To remove reserve for gas operations. (Ferguson)		-\$8,842		\$0	
R-163	Power Operated Equipment - GP	396.000		\$69,443		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		\$69,443		\$0	
R-164	Communication Equipment - GP	397.000		-\$65,265,015		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$65,265,015		\$0	
R-165	Miscellaneous Equipment - GP	398.000		-\$20,733		\$0
	1. To include reserve additions through February 28, 2011. (Ferguson)		-\$15,211		\$0	
	2. To remove reserve for gas operations. (Ferguson)		-\$5,522		\$0	
R-166	General Plant ARO	399.000		-\$152,075		\$0
	1. To remove ARO assets. (Ferguson)		-\$152,075		\$0	
R-169	ICC Adjustment			-\$3,652,272		\$0
	1. To remove disallowed incentive compensation. (Boateng)		-\$3,652,272		\$0	
Total Reserve Adjustments				\$155,320,034		\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,581,692	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$36,265,085	0.00%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$0	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$56,846,777		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0
10	311.000	Structures - Meramec	\$44,979,906	1.89%	\$850,120
11	312.000	Boiler Plant Equipment - Meramec	\$439,047,408	5.14%	\$22,567,037
12	312.300	Coal Cars - Meramec	\$0	0.54%	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,406,035	2.40%	\$2,097,745
14	315.000	Accessory Electric Equipment - Meramec	\$42,896,533	2.91%	\$1,248,289
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,501,412	4.39%	\$724,412
16	317.000	Meramec ARO	\$0	0.00%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$631,103,685		\$27,487,603
18		SIOUX STEAM PRODUCTION PLANT			
19	310.000	Land/Land Rights - Sioux	\$1,472,276	0.00%	\$0
20	311.000	Structures - Sioux	\$46,366,543	2.54%	\$1,177,710
21	312.000	Boiler Plant Equipment - Sioux	\$1,029,186,611	3.77%	\$38,800,335
22	312.300	Coal Cars - Sioux	\$0	0.54%	\$0
23	314.000	Turbogenerator Units - Sioux	\$98,384,198	3.13%	\$3,079,425
24	315.000	Accessory Electric Equipment - Sioux	\$35,233,327	2.81%	\$990,056
25	316.000	Miscellaneous Power Plant Equipment - Sioux	\$11,013,823	3.28%	\$361,253
26	317.000	Sioux ARO	\$0	0.00%	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,221,656,778		\$44,408,779
28		VENICE STEAM PRODUCTION PLANT			
29	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0
30	311.000	Structures - Venice	\$0	0.00%	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0
32	312.300	Coal Cars - Venice	\$0	0.00%	\$0
33	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
36	317.000	Venice ARO	\$0	0.00%	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
38		LABADIE STEAM PRODUCTION PLANT			
39	310.000	Land/Land Rights - Labadie	\$16,530,519	0.00%	\$0
40	311.000	Structures - Labadie	\$66,999,651	1.38%	\$924,595
41	312.000	Boiler Plant Equipment - Labadie	\$599,581,419	2.29%	\$13,730,414
42	312.300	Coal Cars - Labadie	\$92,745,125	0.54%	\$500,824
43	314.000	Turbogenerator Units - Labadie	\$208,335,431	2.39%	\$4,979,217
44	315.000	Accessory Electric Equipment - Labadie	\$82,844,042	1.69%	\$1,400,064
45	316.000	Misc. Power Plant Equipment - Labadie	\$20,467,105	1.96%	\$401,155
46	317.000	Labadie ARO	\$0	0.00%	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,087,503,292		\$21,936,269
48		RUSH ISLAND STEAM PRODUCTION PLANT			
49	310.000	Land/Land Rights - Rush	\$746,958	0.00%	\$0
50	311.000	Structures - Rush	\$59,268,739	1.05%	\$622,322
51	312.000	Boiler Plant Equipment - Rush	\$416,000,341	2.08%	\$8,652,807
52	312.300	Coal Cars - Rush	\$0	0.54%	\$0
53	314.000	Turbogenerator Units - Rush	\$153,797,359	2.00%	\$3,075,947
54	315.000	Accessory Electric Equipment - Rush	\$41,503,298	1.69%	\$701,406
55	316.000	Miscellaneous Power Plant Equipment - Rush	\$11,934,813	1.80%	\$214,827
56	317.000	Rush Island ARO	\$0	0.00%	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$683,251,508		\$13,267,309
58		COMMON STEAM PRODUCTION PLANT			
59	310.000	Land/Land Rights - Common	\$0	0.00%	\$0
60	311.000	Structures - Common	\$1,959,206	2.61%	\$51,135
61	312.000	Boiler Plant Equipment - Common	\$36,507,051	3.30%	\$1,204,733
62	312.300	Coal Cars - Common	\$0	0.54%	\$0
63	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0
64	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.75%	\$86,074
65	316.000	Misc. Power Plant Equipment - Common	\$46,616	2.82%	\$1,315
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,642,848		\$1,343,257
67		TOTAL STEAM PRODUCTION	\$3,665,158,111		\$108,443,217

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
68		NUCLEAR PRODUCTION			
69		CALLAWAY NUCLEAR PRODUCTION PLANT			
70	320.000	Land/Land Rights - Callaway	\$7,294,834	0.00%	\$0
71	321.000	Structures - Callaway	\$920,943,730	1.39%	\$12,801,118
72	322.000	Reactor Plant Equipment - Callaway	\$1,022,183,735	2.56%	\$26,167,904
73	323.000	Turbogenerator Units - Callaway	\$504,937,748	2.05%	\$10,351,224
74	324.000	Accessory Electric Equipment - Callaway	\$232,325,232	1.28%	\$2,973,763
75	325.000	Misc. Power Plant Equipment - Callaway	\$175,392,149	2.95%	\$5,174,068
76		Callaway Disallowances	\$0	0.00%	\$0
77	326.000	Callaway ARO	\$0	0.00%	\$0
78	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,979,808,374		\$57,468,077
80		TOTAL NUCLEAR PRODUCTION	\$2,979,808,374		\$57,468,077
81		HYDRAULIC PRODUCTION			
82		OSAGE HYDRAULIC PRODUCTION PLANT			
83	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0
84	330.000	Land/Land Rights - Osage	\$9,935,502	0.00%	\$0
85	331.000	Structures - Osage	\$5,089,271	2.52%	\$128,250
86	332.000	Reservoirs - Osage	\$31,311,943	1.84%	\$576,140
87	333.000	Water Wheels/Generators - Osage	\$67,061,850	3.05%	\$2,045,386
88	334.000	Accessory Electric Equipment - Osage	\$13,088,759	2.51%	\$328,528
89	335.000	Misc. Power Plant Equipment - Osage	\$2,893,460	2.66%	\$76,966
90	336.000	Roads, Railroads, Bridges - Osage	\$11,214	2.00%	\$224
91	336.000	Roads, Rail, Bridges - SQ Curve - Osage	\$66,231	0.00%	\$0
92		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$129,458,230		\$3,155,494
93		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
94	330.000	Land/Land Rights - Taum Sauk	\$266,498	0.00%	\$0
95	331.000	Structures - Taum Sauk	\$37,775,865	1.65%	\$623,302
96	332.000	Reservoirs - Taum Sauk	\$112,208,585	1.48%	\$1,660,687
97	333.000	Water Wheels/Generators - Taum Sauk	\$43,084,255	1.80%	\$775,517

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
98	334.000	Accessory Electric Equipment - Taum Sauk	\$7,978,526	1.92%	\$153,188
99	335.000	Miscellaneous Power Plant Equipment - Taum Sauk	\$3,829,100	1.87%	\$71,604
100	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	2.03%	\$4,714
101		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$205,375,022		\$3,289,012
102		KEOKUK HYDRAULIC PRODUCTION PLANT			
103	111.000	Accumulated Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0
104	330.000	Land/Land Rights - Keokuk	\$8,380,817	0.00%	\$0
105	331.000	Structures - Keokuk	\$5,047,958	2.17%	\$109,541
106	332.000	Reservoirs - Keokuk	\$14,552,924	1.77%	\$257,587
107	333.000	Water Wheels/Generators - Keokuk	\$78,440,989	2.72%	\$2,133,595
108	334.000	Accessory Electric Equipment - Keokuk	\$11,247,335	2.59%	\$291,306
109	335.000	Misc. Power Plant Equipment - Keokuk	\$3,735,866	2.17%	\$81,068
110	336.000	Roads, Railroads, Bridges - Keokuk	\$98,920	2.00%	\$1,978
111	336.000	Roads, Rail, Bridges - SQ Curve - Keokuk	\$16,006	0.00%	\$0
112		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$121,520,815		\$2,875,075
113		TOTAL HYDRAULIC PRODUCTION	\$456,354,067		\$9,319,581
114		OTHER PRODUCTION			
115		OTHER PRODUCTION PLANT			
116	340.000	Land/Land Rights - Other	\$6,660,445	0.00%	\$0
117	341.000	Structures - Other	\$31,339,112	2.31%	\$723,933
118	342.000	Fuel Holders - Other	\$29,162,387	2.53%	\$737,808
119	342.000	Fuel Holders - Renewable	\$0	5.00%	\$0
120	344.000	Generators - Other	\$1,048,704,843	1.85%	\$19,401,040
121	344.000	Generators - Solar	\$1,267,638	5.00%	\$63,382
122	345.000	Accessory Electric Equipment - Other	\$82,485,211	2.59%	\$2,136,367
123	346.000	Miscellaneous Power Plant Equipment - Other	\$5,408,388	3.81%	\$206,060
124		TOTAL OTHER PRODUCTION PLANT	\$1,205,028,024		\$23,268,590
125		TOTAL OTHER PRODUCTION	\$1,205,028,024		\$23,268,590
126		TOTAL PRODUCTION PLANT	\$8,306,348,576		\$198,499,465
127		TRANSMISSION PLANT			

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
128	111.000	Accumulated Amortization of Electric Plant - TP	\$0	0.00%	\$0
129	350.000	Land and Land Rights - TP	\$38,826,428	0.00%	\$0
130	352.000	Structures & Improvements - TP	\$6,242,437	1.64%	\$102,376
131	353.000	Station Equipment - TP	\$260,701,900	1.75%	\$4,562,283
132	354.000	Towers and Fixtures - TP	\$85,840,517	1.34%	\$1,150,263
133	355.000	Poles and Fixtures - TP	\$142,017,364	3.90%	\$5,538,677
134	356.000	Overhead Conductors & Devices - TP	\$151,635,133	2.49%	\$3,775,715
135	359.000	Roads and Trails - TP	\$39,225	2.00%	\$785
136	359.000	Roads and Trails - Square Curve Amount - TP	\$32,563	0.00%	\$0
137		TOTAL TRANSMISSION PLANT	\$685,335,567		\$15,130,099
138		DISTRIBUTION PLANT			
139	360.000	Land and Land Rights - DP	\$30,746,303	0.00%	\$0
140	361.000	Structures & Improvements - DP	\$16,473,121	1.68%	\$276,748
141	362.000	Station Equipment - DP	\$701,529,281	1.82%	\$12,767,833
142	364.000	Poles, Towers, & Fixtures - DP	\$870,816,556	5.48%	\$47,720,747
143	365.000	Overhead Conductors & Devices - DP	\$981,431,083	3.17%	\$31,111,365
144	366.000	Underground Conduit - DP	\$276,726,903	1.94%	\$5,368,502
145	367.000	Underground Conductors & Devices - DP	\$585,241,629	2.32%	\$13,577,606
146	368.000	Line Transformers - DP	\$412,669,885	2.49%	\$10,275,480
147	369.100	Services - Overhead - DP	\$163,370,923	7.74%	\$12,644,909
148	369.200	Services - Underground - DP	\$142,077,860	3.02%	\$4,290,751
149	370.000	Meters - DP	\$108,294,680	4.16%	\$4,505,059
150	371.000	Meter Installations - DP	\$164,613	2.26%	\$3,720
151	373.000	Street Lighting and Signal Systems - DP	\$114,732,947	3.66%	\$4,199,226
152		TOTAL DISTRIBUTION PLANT	\$4,404,275,784		\$146,741,946
153		GENERAL PLANT			
154	389.000	Land and Land Rights - GP	\$11,934,295	0.00%	\$0
155	390.000	Structures & Improvements - GP	\$202,045,084	2.51%	\$5,071,332
156	391.000	Office Furniture & Equipment - GP	\$46,477,630	6.67%	\$3,100,058
157	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0
158	391.200	Personal Computers - GP	\$17,042,335	20.00%	\$3,408,467
159	392.000	Transportation Equipment - GP	\$106,742,954	7.75%	\$8,272,579
160	393.000	Stores Equipment - GP	\$2,726,423	5.00%	\$136,321
161	394.000	Laboratory Equipment	\$16,431,816	5.00%	\$821,591
162	395.000	Tools, Shop, & Garage Equipment - GP	\$4,247,255	5.00%	\$212,363
163	396.000	Power Operated Equipment - GP	\$9,855,024	5.96%	\$587,359
164	397.000	Communication Equipment - GP	\$70,299,895	6.67%	\$4,689,003
165	398.000	Miscellaneous Equipment - GP	\$832,004	5.00%	\$41,600
166	399.000	General Plant ARO	\$0	0.00%	\$0
167		TOTAL GENERAL PLANT	\$489,068,881		\$26,340,673

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Depreciation Expense

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense
168		INCENTIVE COMPENSATION CAPITALIZATION			
169		ICC Adjustment	-\$20,352,163	0.00%	\$0
170		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$20,352,163		\$0
171		Total Depreciation	<u>\$13,921,523,422</u>		<u>\$386,712,183</u>

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense	\$321,681,757	42.19	11.70	30.49	0.083534	\$26,871,364
3	Employee Benefits	\$100,699,872	42.19	33.82	8.37	0.022932	\$2,309,249
4	Fuel - Nuclear	\$73,804,770	42.19	15.21	26.98	0.073918	\$5,455,501
5	Fuel- Coal	\$708,215,380	42.19	21.41	20.78	0.056932	\$40,320,118
6	Fuel - Gas	\$5,273,479	42.19	36.68	5.51	0.015096	\$79,608
7	Fuel - Oil	\$1,498,580	42.19	10.31	31.88	0.087342	\$130,889
8	Purchased Power	\$31,748,526	42.19	22.50	19.69	0.053945	\$1,712,674
9	Uncollectibles Expense	\$9,904,310	42.19	42.19	0.00	0.000000	\$0
10	Cash Vouchers	\$529,027,524	42.19	42.11	0.08	0.000219	\$115,857
11	TOTAL OPERATION AND MAINT. EXPENSE	\$1,781,854,198					\$76,995,260
12	TAXES						
13	FICA - Employer Portion	\$22,231,352	42.19	12.70	29.49	0.080795	\$1,796,182
14	St. Louis Payroll Expense Taxes	\$202,353	42.19	76.38	-34.19	-0.093671	-\$18,955
15	Federal Unemployment Taxes	\$279,314	42.19	76.38	-34.19	-0.093671	-\$26,164
16	State Unemployment Taxes	\$548,005	42.19	76.38	-34.19	-0.093671	-\$51,332
17	Corporate Franchise	\$224,899	42.19	-77.50	119.69	0.327918	\$73,748
18	Property Tax	\$136,901,849	42.19	182.50	-140.31	-0.384411	-\$52,626,577
19	TOTAL TAXES	\$160,387,772					-\$50,853,098
20	OTHER EXPENSES						
21	Decommissioning Fees	\$6,758,605	42.19	68.75	-26.56	-0.072767	-\$491,803
22	Use Taxes	\$309,732	42.19	76.38	-34.19	-0.093671	-\$29,013
23	Sales Taxes	\$47,048,198	42.19	38.79	3.40	0.009315	\$438,254
24	Gross Receipts Taxes	\$115,237,665	29.06	27.59	1.47	0.004027	\$464,062
25	TOTAL OTHER EXPENSES	\$169,354,200					\$381,500
26	CWC REQ'D BEFORE RATE BASE OFFSETS						\$26,523,662
27	TAX OFFSET FROM RATE BASE						
28	Federal Tax Offset	\$181,554,184	42.19	37.88	4.31	0.011808	\$2,143,792
29	State Tax Offset	\$29,053,205	42.19	37.88	4.31	0.011808	\$343,060
30	City Tax Offset	\$0	42.19	273.50	-231.31	-0.633726	\$0
31	Interest Expense Offset	\$184,783,990	42.19	90.69	-48.50	-0.132877	-\$24,553,542
32	TOTAL OFFSET FROM RATE BASE	\$395,391,379					-\$22,066,690
33	TOTAL CASH WORKING CAPITAL REQUIRED						\$4,456,972

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,246,188,315			Rev-2		\$2,246,188,315	100.0000%	\$191,732,596	\$2,437,920,911		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,246,188,315					\$2,246,188,315		\$191,732,596	\$2,437,920,911		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$4,812,684			Rev-5		\$4,812,684	100.0000%	-\$4,812,684	\$0		
Rev-6		Off System Sales Revenue - AEP, Wabash	\$54,952,870			Rev-6		\$54,952,870	100.0000%	-\$54,952,870	\$0		
Rev-7	0.000	Off System Sales Revenue - Municipalities	\$21,085,713			Rev-7		\$21,085,713	100.0000%	-\$9,911,443	\$11,174,270		
Rev-8	447.100	Off System Sales Revenue - Energy	\$330,616,368			Rev-8		\$330,616,368	100.0000%	\$33,150,810	\$363,767,178		
Rev-9	447.200	Off System Sales Revenue - Capacity	\$11,890,335			Rev-9		\$11,890,335	100.0000%	-\$2,183,081	\$9,707,254		
Rev-10		Other Electric Revenues - Ultimate Customers	\$57,565,850			Rev-10		\$57,565,850	100.0000%	\$5,280,020	\$62,845,870		
Rev-11	456.000	Wholesale Dist. Revenue	\$19,562			Rev-11		\$19,562	100.0000%	\$5,974,047	\$5,993,609		
Rev-12	449.000	Provisions for Rate Refunds	\$6,479,536			Rev-12		\$6,479,536	100.0000%	-\$6,479,536	\$0		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$487,422,918					\$487,422,918		-\$33,934,737	\$453,488,181		
Rev-14		TOTAL OPERATING REVENUES	\$2,733,611,233					\$2,733,611,233		\$157,797,859	\$2,891,409,092		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E Labor	\$7,509,836	\$7,509,836	\$0	E-4	-\$135,943	\$7,373,893	100.0000%	\$0	\$7,373,893	\$7,373,893	\$0
5	500.000	S&E Non-Labor	\$23,933	\$0	\$23,933	E-5	\$0	\$23,933	100.0000%	\$0	\$23,933	\$0	\$23,933
6	501.000	Fuel - Labor	\$7,542,812	\$7,542,812	\$0	E-6	-\$136,540	\$7,406,272	100.0000%	\$0	\$7,406,272	\$7,406,272	\$0
7	501.000	Fuel Handling - Non-Labor	\$3,523,059	\$0	\$3,523,059	E-7	\$0	\$3,523,059	100.0000%	\$0	\$3,523,059	\$0	\$3,523,059
8	501.000	Fuel For Baseload	\$415,996,728	\$0	\$415,996,728	E-8	\$106,428,105	\$522,424,833	100.0000%	\$0	\$522,424,833	\$0	\$522,424,833
9	501.100	Fuel For Interchange	\$160,270,526	\$0	\$160,270,526	E-9	\$25,716,977	\$185,987,503	100.0000%	\$0	\$185,987,503	\$0	\$185,987,503
10	502.000	Steam Expenses - Labor	\$18,750,124	\$18,750,124	\$0	E-10	-\$339,415	\$18,410,709	100.0000%	\$0	\$18,410,709	\$18,410,709	\$0
11	502.000	Steam Expenses - Non-Labor	\$7,374,159	\$0	\$7,374,159	E-11	\$2,175,337	\$9,549,496	100.0000%	\$0	\$9,549,496	\$0	\$9,549,496
12	505.000	Electric Expenses - Labor	\$8,574,798	\$8,574,798	\$0	E-12	-\$155,222	\$8,419,576	100.0000%	\$0	\$8,419,576	\$8,419,576	\$0
13	505.000	Electric Expenses - Non-Labor	\$75,089	\$0	\$75,089	E-13	\$0	\$75,089	100.0000%	\$0	\$75,089	\$0	\$75,089
14	506.000	Miscellaneous Steam Power Expenses - Labor	\$5,689,414	\$5,689,414	\$0	E-14	-\$102,990	\$5,586,424	100.0000%	\$0	\$5,586,424	\$5,586,424	\$0
15	506.000	Miscellaneous Steam Power Expenses - Non-Labor	\$9,166,189	\$0	\$9,166,189	E-15	\$0	\$9,166,189	100.0000%	\$0	\$9,166,189	\$0	\$9,166,189
16	507.000	Rents - Non-Labor	\$17,681	\$0	\$17,681	E-16	\$0	\$17,681	100.0000%	\$0	\$17,681	\$0	\$17,681
17	509.000	Allowances - Non-Labor	\$78	\$0	\$78	E-17	\$0	\$78	100.0000%	\$0	\$78	\$0	\$78
18		TOTAL OPERATION & MAINTENANCE EXPENSE	\$644,514,426	\$48,066,984	\$596,447,442			\$133,450,309		\$0	\$777,964,735	\$47,196,874	\$730,767,861
19		TOTAL STEAM POWER GENERATION	\$644,514,426	\$48,066,984	\$596,447,442			\$133,450,309		\$0	\$777,964,735	\$47,196,874	\$730,767,861
20		ELECTRIC MAINTENANCE EXPENSE											
21	510.000	Maint. Superv. & Engineering - SP	\$10,415,744	\$10,165,615	\$250,129	E-21	-\$126,636	\$10,289,108	100.0000%	\$0	\$10,289,108	\$9,981,597	\$307,511
22	511.000	Maintenance of Structures - SP	\$7,646,434	\$3,070,216	\$4,576,218	E-22	\$769,619	\$8,416,053	100.0000%	\$0	\$8,416,053	\$3,014,639	\$5,401,414
23	512.000	Maintenance of Boiler Plant -SP	\$67,450,106	\$24,203,993	\$43,246,113	E-23	\$2,564,982	\$70,015,088	100.0000%	\$0	\$70,015,088	\$23,765,851	\$46,249,237
24	513.000	Maintenance of Electric Plant - SP	\$8,711,247	\$3,757,852	\$4,953,395	E-24	-\$3,772	\$8,707,475	100.0000%	\$0	\$8,707,475	\$3,689,828	\$5,017,647
25	514.000	Maintenance of Misc. Steam Plant - SP	\$12,087,517	\$4,490,853	\$7,596,664	E-25	\$2,275,658	\$14,363,175	100.0000%	\$0	\$14,363,175	\$4,409,559	\$9,953,616
26	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-26	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
27		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$106,311,048	\$45,688,529	\$60,622,519			\$5,479,851		\$0	\$111,790,899	\$44,861,474	\$66,929,425
28		NUCLEAR POWER GENERATION											

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
29		OPERATION - NUCLEAR											
30	517.000	Operation Superv. & Engineering - Labor	\$28,794,457	\$28,794,457	\$0	E-30	-\$521,238	\$28,273,219	100.0000%	\$0	\$28,273,219	\$28,273,219	\$0
31	517.000	Operation Superv. & Engineering - Non-Labor	\$1,175,124	\$0	\$1,175,124	E-31	\$0	\$1,175,124	100.0000%	\$0	\$1,175,124	\$0	\$1,175,124
32	518.000	Operation Fuel	\$66,810,828	\$0	\$66,810,828	E-32	\$6,993,970	\$73,804,798	100.0000%	\$0	\$73,804,798	\$0	\$73,804,798
33	518.000	Westinghouse Credits	-\$1,948,040	\$0	-\$1,948,040	E-33	\$103,523	-\$1,844,517	100.0000%	\$0	-\$1,844,517	\$0	-\$1,844,517
34	520.000	Steam Expense - NP	\$460	\$0	\$460	E-34	\$0	\$460	100.0000%	\$0	\$460	\$0	\$460
35	523.000	Operation Nuclear Electric Expenses	\$3,665	\$0	\$3,665	E-35	\$0	\$3,665	100.0000%	\$0	\$3,665	\$0	\$3,665
36	524.000	Miscellaneous Nuclear Power Expenses - Labor	\$25,240,111	\$25,240,111	\$0	E-36	\$2,409,768	\$27,649,879	100.0000%	\$0	\$27,649,879	\$27,649,879	\$0
37	524.000	Miscellaneous Nuclear Power Expenses - Non-Labor	\$14,117,722	\$0	\$14,117,722	E-37	\$0	\$14,117,722	100.0000%	\$0	\$14,117,722	\$0	\$14,117,722
38		TOTAL OPERATION - NUCLEAR	\$134,194,327	\$54,034,568	\$80,159,759		\$8,986,023	\$143,180,350		\$0	\$143,180,350	\$55,923,098	\$87,257,252
39		MAINTENANCE - NP											
40	528.000	Maint. Superv. & Engineering - NP	\$18,546,350	\$16,563,955	\$1,982,395	E-40	\$3,859,561	\$22,405,911	100.0000%	\$0	\$22,405,911	\$17,997,446	\$4,408,465
41	529.000	Maint. Of Structures - NP	\$6,941,331	\$4,712,752	\$2,228,579	E-41	\$3,108,709	\$10,050,040	100.0000%	\$0	\$10,050,040	\$5,094,109	\$4,955,931
42	530.000	Maint. Of Reactor Plant Equipment - NP	\$10,227,813	\$4,363,137	\$5,864,676	E-42	\$7,964,920	\$18,192,733	100.0000%	\$0	\$18,192,733	\$5,150,822	\$13,041,911
43	531.000	Maint. Of Electric Plant - NP	\$6,048,811	\$4,497,507	\$1,551,304	E-43	\$2,417,084	\$8,465,895	100.0000%	\$0	\$8,465,895	\$5,016,093	\$3,449,802
44	532.000	Maint. Of Misc. Nuclear Plant - NP	\$5,831,485	\$1,933,122	\$3,898,363	E-44	\$4,735,852	\$10,567,337	100.0000%	\$0	\$10,567,337	\$1,898,128	\$8,669,209
45		TOTAL MAINTENANCE - NP	\$47,595,790	\$32,070,473	\$15,525,317		\$22,086,126	\$69,681,916		\$0	\$69,681,916	\$35,156,598	\$34,525,318
46		TOTAL NUCLEAR POWER GENERATION	\$181,790,117	\$86,105,041	\$95,685,076		\$31,072,149	\$212,862,266		\$0	\$212,862,266	\$91,079,696	\$121,782,570
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49	535.000	Hydraulic Oper. S&E - Labor	\$1,061,906	\$1,061,906	\$0	E-49	-\$19,223	\$1,042,683	100.0000%	\$0	\$1,042,683	\$1,042,683	\$0
50	535.000	Hydraulic Oper. S&E - Non-Labor	\$10,433	\$0	\$10,433	E-50	\$0	\$10,433	100.0000%	\$0	\$10,433	\$0	\$10,433
51	536.000	Water for Power - Non-Labor	\$264,616	\$0	\$264,616	E-51	\$0	\$264,616	100.0000%	\$0	\$264,616	\$0	\$264,616
52	537.000	Hydraulic Expenses - Labor	\$270,239	\$270,239	\$0	E-52	-\$4,892	\$265,347	100.0000%	\$0	\$265,347	\$265,347	\$0
53	537.000	Hydraulic Expenses - Non-Labor	\$649,765	\$0	\$649,765	E-53	\$0	\$649,765	100.0000%	\$0	\$649,765	\$0	\$649,765
54	538.000	Hydraulic Electric Expenses - Labor	\$921,693	\$921,693	\$0	E-54	-\$16,685	\$905,008	100.0000%	\$0	\$905,008	\$905,008	\$0
55	538.000	Hydraulic Electric Expenses - Non-Labor	\$25,434	\$0	\$25,434	E-55	\$0	\$25,434	100.0000%	\$0	\$25,434	\$0	\$25,434
56	539.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,451,303	\$2,451,303	\$0	E-56	-\$395,101	\$2,056,202	100.0000%	\$0	\$2,056,202	\$2,406,929	-\$350,727
57	539.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$2,149,775	\$0	\$2,149,775	E-57	\$0	\$2,149,775	100.0000%	\$0	\$2,149,775	\$0	\$2,149,775
58		TOTAL OPERATION - HP	\$7,805,164	\$4,705,141	\$3,100,023		-\$435,901	\$7,369,263		\$0	\$7,369,263	\$4,619,967	\$2,749,296
59		MAINTANENCE - HP											
60	541.000	Maint. Superv. & Engineering - HP	\$1,023,364	\$540,003	\$483,361	E-60	-\$222,236	\$801,128	100.0000%	\$0	\$801,128	\$530,227	\$270,901
61	542.000	Maint. of Structures - HP	\$1,169,865	\$710,931	\$458,934	E-61	-\$402,623	\$767,242	100.0000%	\$0	\$767,242	\$698,062	\$69,180
62	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$3,527,927	\$160,869	\$3,367,058	E-62	-\$2,959,252	\$568,675	100.0000%	\$0	\$568,675	\$157,956	\$410,719
63	544.000	Maint. of Electric Plant - HP	\$151,327	\$903,930	-\$752,603	E-63	\$1,725,089	\$1,876,416	100.0000%	\$0	\$1,876,416	\$887,567	\$988,849
64	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,945,119	\$849,670	\$1,095,449	E-64	-\$816,504	\$1,128,615	100.0000%	\$0	\$1,128,615	\$834,289	\$294,326
65		TOTAL MAINTANENCE - HP	\$7,817,602	\$3,165,403	\$4,652,199		-\$2,675,526	\$5,142,076		\$0	\$5,142,076	\$3,108,101	\$2,033,975
66		TOTAL HYDRAULIC POWER GENERATION	\$15,622,766	\$7,870,544	\$7,752,222		-\$3,111,427	\$12,511,339		\$0	\$12,511,339	\$7,728,068	\$4,783,271
67		OTHER POWER GENERATION											

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
68		OPERATION - OP											
69	546.000	OP - S&E - Labor	\$1,106,561	\$1,106,561	\$0	E-69	-\$20,031	\$1,086,530	100.0000%	\$0	\$1,086,530	\$1,086,530	\$0
70	546.000	OP - S&E - Non-Labor	\$138,175	\$0	\$138,175	E-70	\$0	\$138,175	100.0000%	\$0	\$138,175	\$0	\$138,175
71	547.000	OP - Fuel for Baseload	\$7,540,586	\$0	\$7,540,586	E-71	-\$397,183	\$7,143,403	100.0000%	\$0	\$7,143,403	\$0	\$7,143,403
72	547.000	OP - Fuel for Interchange	\$17,310,690	\$0	\$17,310,690	E-72	-\$13,554,658	\$3,756,032	100.0000%	\$0	\$3,756,032	\$0	\$3,756,032
73	548.000	Generation Expenses - OP- Labor	\$186,206	\$186,206	\$0	E-73	-\$3,371	\$182,835	100.0000%	\$0	\$182,835	\$182,835	\$0
74	548.000	Generation Expenses - OP - Non-Labor	\$1,555,469	\$0	\$1,555,469	E-74	\$0	\$1,555,469	100.0000%	\$0	\$1,555,469	\$0	\$1,555,469
75	549.000	Misc. Other Power Generation Exp - OP - Labor	\$453,264	\$453,264	\$0	E-75	-\$8,205	\$445,059	100.0000%	\$0	\$445,059	\$445,059	\$0
76	549.000	Misc. Other Power Generation Exp - OP - Non-Labor	\$532,792	\$0	\$532,792	E-76	\$0	\$532,792	100.0000%	\$0	\$532,792	\$0	\$532,792
77	550.000	Rents - Non-Labor - OP	\$197	\$0	\$197	E-77	\$0	\$197	100.0000%	\$0	\$197	\$0	\$197
78		TOTAL OPERATION - OP	\$28,823,940	\$1,746,031	\$27,077,909		-\$13,983,448	\$14,840,492		\$0	\$14,840,492	\$1,714,424	\$13,126,068
79		MAINTANENCE - OP											
80	551.000	Maint. Superv. & Engineering - OP	\$1,117,486	\$48,269	\$1,069,217	E-80	-\$874	\$1,116,612	100.0000%	\$0	\$1,116,612	\$47,395	\$1,069,217
81	552.000	Maint. Of Structures - OP	\$575,529	\$92,839	\$482,690	E-81	-\$1,681	\$573,848	100.0000%	\$0	\$573,848	\$91,158	\$482,690
82	553.000	Maint. Of Generating & Electric Plant - OP	\$5,386,901	\$803,554	\$4,583,347	E-82	-\$14,423	\$5,372,478	100.0000%	\$0	\$5,372,478	\$789,131	\$4,583,347
83	554.000	Maint. Of Misc. Other Power Gen. Plant - OP	\$414,412	\$19,889	\$394,523	E-83	-\$482	\$413,930	100.0000%	\$0	\$413,930	\$19,407	\$394,523
84		TOTAL MAINTANENCE - OP	\$7,494,328	\$964,551	\$6,529,777		-\$17,460	\$7,476,868		\$0	\$7,476,868	\$947,091	\$6,529,777
85		TOTAL OTHER POWER GENERATION	\$36,318,268	\$2,710,582	\$33,607,686		-\$14,000,908	\$22,317,360		\$0	\$22,317,360	\$2,661,515	\$19,655,845
86		OTHER POWER SUPPLY EXPENSES											
87	555.100	Purchased Power for Baseload	\$50,750,088	\$0	\$50,750,088	E-87	\$18,525,416	\$69,275,504	100.0000%	\$0	\$69,275,504	\$0	\$69,275,504
88	555.200	Capacity Purchased for Baseload	\$9,281,250	\$0	\$9,281,250	E-88	-\$9,281,250	\$0	100.0000%	\$0	\$0	\$0	\$0
89	555.300	Purchased Power for Interchange	\$49,736,664	\$0	\$49,736,664	E-89	-\$49,007,571	\$729,093	100.0000%	\$0	\$729,093	\$0	\$729,093
90	555.400	Capacity Purchased for Interchange	\$10,300	\$0	\$10,300	E-90	-\$10,300	\$0	100.0000%	\$0	\$0	\$0	\$0
91	557.000	Other Expenses - OPE - Labor	\$13,844,962	\$13,844,962	\$0	E-91	-\$250,622	\$13,594,340	100.0000%	\$0	\$13,594,340	\$13,594,340	\$0
92	557.000	Other Expenses - OPE - Non-Labor	-\$77,343,806	\$0	-\$77,343,806	E-92	\$85,244,781	\$7,900,975	100.0000%	\$0	\$7,900,975	\$0	\$7,900,975
93		TOTAL OTHER POWER SUPPLY EXPENSES	\$46,279,458	\$13,844,962	\$32,434,496		\$45,220,454	\$91,499,912		\$0	\$91,499,912	\$13,594,340	\$77,905,572
94		TOTAL POWER PRODUCTION EXPENSES	\$1,030,836,083	\$204,286,642	\$826,549,441		\$198,110,428	\$1,228,946,511		\$0	\$1,228,946,511	\$207,121,967	\$1,021,824,544
95		TRANSMISSION EXPENSES											
96		OPERATION - TRANSMISSION EXP.											
97	560.000	Operation Supervision & Engineering - TE	\$1,082,312	\$795,847	\$286,465	E-97	-\$14,406	\$1,067,906	100.0000%	\$0	\$1,067,906	\$781,441	\$286,465
98	561.000	Load Dispatching - TE	\$9,248,595	\$1,627,103	\$7,621,492	E-98	-\$29,454	\$9,219,141	100.0000%	\$0	\$9,219,141	\$1,597,649	\$7,621,492
99	562.000	Station Expenses - TE	\$314,182	\$214,097	\$100,085	E-99	-\$3,875	\$310,307	100.0000%	\$0	\$310,307	\$210,222	\$100,085
100	563.000	Overhead Line Expenses - TE	\$5,866	\$0	\$5,866	E-100	\$0	\$5,866	100.0000%	\$0	\$5,866	\$0	\$5,866
101	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-101	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
102	565.000	Trans. Of Electric By Others - TE	\$15,314,885	\$0	\$15,314,885	E-102	\$98,155	\$15,413,040	100.0000%	\$0	\$15,413,040	\$0	\$15,413,040
103	566.000	Misc. Transmission Expenses - TE	\$2,865,235	\$1,087,009	\$1,778,226	E-103	-\$19,677	\$2,845,558	100.0000%	\$0	\$2,845,558	\$1,067,332	\$1,778,226
104	567.000	Rents - TE	\$1,613,115	\$0	\$1,613,115	E-104	\$0	\$1,613,115	100.0000%	\$0	\$1,613,115	\$0	\$1,613,115
105		TOTAL OPERATION - TRANSMISSION EXP.	\$30,444,190	\$3,724,056	\$26,720,134		\$30,743	\$30,474,933		\$0	\$30,474,933	\$3,656,644	\$26,818,289
106		MAINTENANCE - TRANSMISSION EXP.											
107	568.000	Maint. Supervision & Engineering - TE	\$792,858	\$577,172	\$215,686	E-107	-\$10,446	\$782,412	100.0000%	\$0	\$782,412	\$566,726	\$215,686
108	569.000	Maint. Of Structures - TE	\$526,831	\$314	\$526,517	E-108	-\$8	\$526,823	100.0000%	\$0	\$526,823	\$306	\$526,517
109	570.000	Maint. Of Station Equipment - TE	\$1,755,922	\$964,956	\$790,966	E-109	-\$17,468	\$1,738,454	100.0000%	\$0	\$1,738,454	\$947,488	\$790,966
110	571.000	Maint. Of Overhead Lines - TE	\$5,225,969	\$362,791	\$4,863,178	E-110	-\$6,568	\$5,219,401	100.0000%	\$0	\$5,219,401	\$356,223	\$4,863,178

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
111	573.000	Maint. Of Misc. Transmission Plant - TE	\$1,703,670	\$1,168,063	\$535,607	E-111	-\$21,145	\$1,682,525	100.0000%	\$0	\$1,682,525	\$1,146,918	\$535,607
112	575.000	MISO Admin Charges	\$10,427,819	\$0	\$10,427,819	E-112	-\$382,209	\$10,045,610	100.0000%	\$0	\$10,045,610	\$0	\$10,045,610
113		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$20,433,069	\$3,073,296	\$17,359,773		-\$437,844	\$19,995,225		\$0	\$19,995,225	\$3,017,661	\$16,977,564
114		TOTAL TRANSMISSION EXPENSES	\$50,877,259	\$6,797,352	\$44,079,907		-\$407,101	\$50,470,158		\$0	\$50,470,158	\$6,674,305	\$43,795,853
115		DISTRIBUTION EXPENSES											
116		OPERATION - DIST. EXPENSES											
117	580.000	Operation Supervision & Engineering	\$3,469,178	\$2,999,349	\$469,829	E-117	-\$54,295	\$3,414,883	100.0000%	\$0	\$3,414,883	\$2,945,054	\$469,829
118	581.000	Load Dispatching - DE	\$4,295,506	\$4,243,384	\$52,122	E-118	-\$76,814	\$4,218,692	100.0000%	\$0	\$4,218,692	\$4,166,570	\$52,122
119	582.000	Station Expenses - DE	\$4,245,779	\$2,838,707	\$1,407,072	E-119	-\$51,387	\$4,194,392	100.0000%	\$0	\$4,194,392	\$2,787,320	\$1,407,072
120	583.000	Overhead Line Expenses - DE	\$4,596,175	\$5,038,496	-\$442,321	E-120	\$362,850	\$4,959,025	100.0000%	\$0	\$4,959,025	\$4,947,289	\$11,736
121	584.000	Underground Line Expenses - DE	\$2,825,459	\$1,551,670	\$1,273,789	E-121	-\$28,088	\$2,797,371	100.0000%	\$0	\$2,797,371	\$1,523,582	\$1,273,789
122	585.000	Street Lighting & Signal System Expenses	\$659,890	\$454,034	\$205,856	E-122	-\$8,219	\$651,671	100.0000%	\$0	\$651,671	\$445,815	\$205,856
123	586.000	Meters	\$5,232,615	\$4,058,761	\$1,173,854	E-123	-\$73,472	\$5,159,143	100.0000%	\$0	\$5,159,143	\$3,985,289	\$1,173,854
124	587.000	Cust Install	\$1,634,183	\$1,452,242	\$181,941	E-124	-\$26,289	\$1,607,894	100.0000%	\$0	\$1,607,894	\$1,425,953	\$181,941
125	588.000	Miscellaneous	\$35,313,240	\$8,244,346	\$27,068,894	E-125	-\$149,239	\$35,164,001	100.0000%	\$151,240	\$35,315,241	\$8,095,107	\$27,220,134
126	589.000	Rents - DE	\$238,664	\$0	\$238,664	E-126	\$0	\$238,664	100.0000%	\$0	\$238,664	\$0	\$238,664
127		TOTAL OPERATION - DIST. EXPENSES	\$62,510,689	\$30,880,989	\$31,629,700		-\$104,953	\$62,405,736		\$151,240	\$62,556,976	\$30,321,979	\$32,234,997
128		MAINTENANCE - DISTRIB. EXPENSES											
129	590.000	S & E Maintenance	\$3,364,580	\$2,980,645	\$383,935	E-129	-\$53,956	\$3,310,624	100.0000%	\$0	\$3,310,624	\$2,926,689	\$383,935
130	591.000	Structures Maintenance	\$532,222	\$304,722	\$227,500	E-130	-\$5,516	\$526,706	100.0000%	\$0	\$526,706	\$299,206	\$227,500
131	592.000	Station Equipment Maintenance	\$18,169,051	\$10,079,566	\$8,089,485	E-131	-\$182,460	\$17,986,591	100.0000%	\$0	\$17,986,591	\$9,897,106	\$8,089,485
132	593.000	OH Lines Maintenance	\$77,516,708	\$18,101,584	\$59,415,124	E-132	\$5,535,288	\$83,051,996	100.0000%	\$0	\$83,051,996	\$17,773,908	\$65,278,088
133	594.000	UG Lines Maintenance	\$9,255,753	\$4,530,977	\$4,724,776	E-133	-\$82,020	\$9,173,733	100.0000%	\$0	\$9,173,733	\$4,448,957	\$4,724,776
134	595.000	Line Transformers Maintenance	\$1,830,887	\$1,201,707	\$629,180	E-134	-\$21,754	\$1,809,133	100.0000%	\$0	\$1,809,133	\$1,179,953	\$629,180
135	596.000	Street Light & Signals Maintenance	\$3,112,986	\$1,867,065	\$1,245,921	E-135	-\$33,797	\$3,079,189	100.0000%	\$0	\$3,079,189	\$1,833,268	\$1,245,921
136	597.000	Meters Maintenance	\$744,743	\$645,855	\$98,888	E-136	-\$11,692	\$733,051	100.0000%	\$0	\$733,051	\$634,163	\$98,888
137	598.000	Misc. Plt Maintenance	\$2,756,927	\$897,044	\$1,859,883	E-137	-\$16,239	\$2,740,688	100.0000%	\$0	\$2,740,688	\$880,805	\$1,859,883
138		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$117,283,857	\$40,609,165	\$76,674,692		\$5,127,854	\$122,411,711		\$0	\$122,411,711	\$39,874,055	\$82,537,656
139		TOTAL DISTRIBUTION EXPENSES	\$179,794,546	\$71,490,154	\$108,304,392		\$5,022,901	\$184,817,447		\$151,240	\$184,968,687	\$70,196,034	\$114,772,653
140		CUSTOMER ACCOUNTS EXPENSE											
141	901.000	Supervision - CAE	\$1,950,062	\$1,940,045	\$10,017	E-141	-\$35,118	\$1,914,944	100.0000%	\$0	\$1,914,944	\$1,904,927	\$10,017
142	902.000	Meter Reading Expenses - CAE	\$17,756,271	\$87,164	\$17,669,107	E-142	-\$1,578	\$17,754,693	100.0000%	\$0	\$17,754,693	\$85,586	\$17,669,107
143	903.000	Customer Records & Collection Expenses	\$21,018,859	\$12,521,333	\$8,497,526	E-143	-\$226,662	\$20,792,197	100.0000%	\$0	\$20,792,197	\$12,294,671	\$8,497,526
144	904.000	Uncollectible Accounts - CAE	\$5,912,000	\$0	\$5,912,000	E-144	\$3,992,310	\$9,904,310	100.0000%	\$0	\$9,904,310	\$0	\$9,904,310
145	905.000	Misc. Customer Accounts Expense - CAE	\$199,241	\$12,792	\$186,449	E-145	\$686,862	\$886,103	100.0000%	\$0	\$886,103	\$12,482	\$873,621
146		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$46,836,433	\$14,561,334	\$32,275,099		\$4,415,814	\$51,252,247		\$0	\$51,252,247	\$14,297,666	\$36,954,581
147		CUSTOMER SERVICE & INFO. EXP.											
148	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-148	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
149	907.000	Supervision - CSIE	\$71,447	\$62,920	\$8,527	E-149	-\$1,060	\$70,387	100.0000%	\$0	\$70,387	\$61,860	\$8,527
150	908.000	Customer Assistance Expenses - CSIE	\$5,053,828	\$3,357,357	\$1,696,471	E-150	-\$60,775	\$4,993,053	100.0000%	\$0	\$4,993,053	\$3,296,582	\$1,696,471
151	909.000	Informational & Instructional Advertising Expense	\$5,726,996	\$68,821	\$5,658,175	E-151	-\$144,579	\$5,582,417	100.0000%	\$0	\$5,582,417	\$67,575	\$5,514,842
152	910.000	Misc. Customer Service & Informational Expense	\$3,221,041	\$1,286,953	\$1,934,088	E-152	-\$117,348	\$3,103,693	100.0000%	\$0	\$3,103,693	\$1,263,657	\$1,840,036
153		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$14,073,312	\$4,776,051	\$9,297,261		-\$323,762	\$13,749,550		\$0	\$13,749,550	\$4,689,674	\$9,059,876

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
154		SALES EXPENSES											
155	911.000	Supervision - SE	\$37,185	\$37,185	\$0	E-155	-\$516	\$36,669	100.0000%	\$0	\$36,669	\$36,669	\$0
156	912.000	Demonstrating & Selling Expenses - SE	\$198,320	\$25,505	\$172,815	E-156	-\$3,790	\$194,530	100.0000%	\$0	\$194,530	\$24,886	\$169,644
157	913.000	Advertising Expenses - SE	\$77,609	\$54,587	\$23,022	E-157	\$0	\$77,609	100.0000%	\$0	\$77,609	\$54,587	\$23,022
158	916.000	Misc. Sales Expenses - SE	\$0	\$0	\$0	E-158	-\$6,843	-\$6,843	100.0000%	\$0	-\$6,843	-\$988	-\$5,855
159		TOTAL SALES EXPENSES	\$313,114	\$117,277	\$195,837		-\$11,149	\$301,965		\$0	\$301,965	\$115,154	\$186,811
160		ADMIN. & GENERAL EXPENSES											
161		OPERATION- ADMIN. & GENERAL EXP.											
162	920.000	Admin. & General Salaries - AGE	\$52,439,816	\$39,877,079	\$12,562,737	E-162	-\$8,318,410	\$44,121,406	100.0000%	\$0	\$44,121,406	\$31,558,669	\$12,562,737
163	921.000	Office Supplies & Expenses - AGE	\$31,197,955	\$2,504,304	\$28,693,651	E-163	-\$8,453,285	\$22,744,670	100.0000%	\$0	\$22,744,670	\$2,458,971	\$20,285,699
164	922.000	Admin. Expenses Transferred - Credit	-\$3,811,546	\$0	-\$3,811,546	E-164	\$0	-\$3,811,546	100.0000%	\$0	-\$3,811,546	\$0	-\$3,811,546
165	923.000	Outside Services Employed	\$33,703,713	\$14,249	\$33,689,464	E-165	-\$1,436,221	\$32,267,492	100.0000%	\$0	\$32,267,492	\$13,903	\$32,253,589
166	924.000	Property Insurance	\$13,394,109	\$0	\$13,394,109	E-166	\$2,390,093	\$15,784,202	100.0000%	\$0	\$15,784,202	-\$16,452	\$15,800,654
167	925.000	Injuries and Damages	\$8,781,230	\$678,335	\$8,102,895	E-167	\$4,211,622	\$12,992,852	100.0000%	\$0	\$12,992,852	\$682,595	\$12,310,257
168	926.000	Employee Pensions and Benefits	\$79,434,118	\$0	\$79,434,118	E-168	\$8,984,516	\$88,418,634	100.0000%	\$0	\$88,418,634	\$0	\$88,418,634
169	927.000	Franchise Requirements	\$2,749	\$0	\$2,749	E-169	\$0	\$2,749	100.0000%	\$0	\$2,749	\$0	\$2,749
170	928.000	Regulatory Commission Expenses	\$17,391,703	\$0	\$17,391,703	E-170	-\$139,327	\$17,252,376	100.0000%	\$0	\$17,252,376	\$0	\$17,252,376
171	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-171	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
172	930.000	Miscellaneous A & G	\$10,430,475	\$787,807	\$9,642,668	E-172	-\$25,127	\$10,405,348	100.0000%	\$0	\$10,405,348	\$773,546	\$9,631,802
173	930.100	Miscellaneous A & G - Direct (Includes EPRI)	\$0	\$0	\$0	E-173	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
174	931.000	Rents - AGE	\$7,074,866	\$0	\$7,074,866	E-174	\$0	\$7,074,866	100.0000%	\$0	\$7,074,866	\$0	\$7,074,866
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$250,039,188	\$43,861,774	\$206,177,414		-\$2,786,139	\$247,253,049		\$0	\$247,253,049	\$35,471,232	\$211,781,817
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant	\$4,954,365	\$2,221,340	\$2,733,025	E-177	-\$42,334	\$4,912,031	100.0000%	\$0	\$4,912,031	\$2,181,129	\$2,730,902
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$4,954,365	\$2,221,340	\$2,733,025		-\$42,334	\$4,912,031		\$0	\$4,912,031	\$2,181,129	\$2,730,902
179		TOTAL ADMIN. & GENERAL EXPENSES	\$254,993,553	\$46,083,114	\$208,910,439		-\$2,828,473	\$252,165,080		\$0	\$252,165,080	\$37,652,361	\$214,512,719
180		DEPRECIATION EXPENSE											
181	403.000	Depreciation Expense, Dep. Exp.	\$325,573,088	See note (1)	See note (1)	E-181	See note (1)	\$325,573,088	100.0000%	\$51,778,333	\$377,351,421	See note (1)	See note (1)
182	403.010	Nuclear Decommissioning	\$6,758,605			E-182		\$6,758,605	100.0000%	\$0	\$6,758,605		
183		TOTAL DEPRECIATION EXPENSE	\$332,331,693	\$0	\$0		\$0	\$332,331,693		\$51,778,333	\$384,110,026	\$0	\$0
184		AMORTIZATION EXPENSE											
185	0.000	Transmission Amortization Expenses	\$240,613	\$0	\$240,613	E-185	\$0	\$240,613	100.0000%	\$0	\$240,613	\$0	\$240,613
186	404.002	Hydraulic Amortization Expenses	\$907,510	\$0	\$907,510	E-186	\$0	\$907,510	100.0000%	\$0	\$907,510	\$0	\$907,510
187	0.000	Venice Plant Amortization Expense	\$0	\$0	\$0	E-187	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
188	404.009	Intangible Amortization	\$3,715,655	\$0	\$3,715,655	E-188	\$4,580,636	\$8,296,291	100.0000%	\$0	\$8,296,291	\$0	\$8,296,291
189	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-189	\$0	\$3,687,468	100.0000%	\$0	\$3,687,468	\$0	\$3,687,468
190	407.331	Merger Cost Amortization	\$416,156	\$0	\$416,156	E-190	-\$416,156	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.332	MO Y2K Amortization	\$156,686	\$0	\$156,686	E-191	-\$156,686	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.346	2006 Storm Costs	\$800,000	\$0	\$800,000	E-192	-\$433,333	\$366,667	100.0000%	\$0	\$366,667	\$0	\$366,667
193	407.347	Rate Case Expense	\$857,136	\$0	\$857,136	E-193	-\$857,136	\$0	100.0000%	\$0	\$0	\$0	\$0
194	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-194	\$2,246,435	\$2,246,435	100.0000%	\$0	\$2,246,435	\$0	\$2,246,435
195	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-195	-\$6,901,523	-\$6,901,523	100.0000%	\$0	-\$6,901,523	\$0	-\$6,901,523
196	407.348	2007 Storm AAO Amortization	\$4,911,996	\$0	\$4,911,996	E-196	\$0	\$4,911,996	100.0000%	\$0	\$4,911,996	\$0	\$4,911,996
197	407.351	2008 Storm Costs	\$971,400	\$0	\$971,400	E-197	\$0	\$971,400	100.0000%	\$0	\$971,400	\$0	\$971,400
198	407.358	2009 Storm Cost Amortization	\$0	\$0	\$0	E-198	\$1,007,429	\$1,007,429	100.0000%	\$0	\$1,007,429	\$0	\$1,007,429
199	0.000	Vegetation and Inspections - 3/1/2010-2/28/2011	\$0	\$0	\$0	E-199	-\$1,360,259	-\$1,360,259	100.0000%	\$0	-\$1,360,259	\$0	-\$1,360,259
200	407.354	RSG Adjustment	\$6,119,328	\$0	\$6,119,328	E-200	-\$5,184,435	\$934,893	100.0000%	\$0	\$934,893	\$0	\$934,893

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
201	407.356	VSE/ISP Severance Pay	\$0	\$0	\$0	E-201	\$2,350,000	\$2,350,000	100.0000%	\$0	\$2,350,000	\$0	\$2,350,000
202	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$94,973	\$0	\$94,973	E-202	-\$7,366	\$87,607	100.0000%	\$0	\$87,607	\$0	\$87,607
203	0.000	Energy Efficiency Regulatory Asset Amortization 12/2009	\$0	\$0	\$0	E-203	\$1,905,084	\$1,905,084	100.0000%	\$0	\$1,905,084	\$0	\$1,905,084
204	0.000	Energy Efficiency Regulatory Asset Amortization 02/2011	\$0	\$0	\$0	E-204	\$5,437,642	\$5,437,642	100.0000%	\$0	\$5,437,642	\$0	\$5,437,642
205	0.000	Amortization of Low Income Assistance	\$0	\$0	\$0	E-205	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
206		Equity Issuance Costs	\$0	\$0	\$0	E-206	\$2,651,224	\$2,651,224	100.0000%	\$0	\$2,651,224	\$0	\$2,651,224
207		Distribution Training Facility	\$0	\$0	\$0	E-207	\$115,600	\$115,600	100.0000%	\$0	\$115,600	\$0	\$115,600
208	0.000	Partial Settlement Adjustment	\$0	\$0	\$0	E-208	-\$13,400,000	-\$13,400,000	100.0000%	\$0	-\$13,400,000	\$0	-\$13,400,000
209	0.000	Amortization of Production Training	\$0	\$0	\$0	E-209	\$135,212	\$135,212	100.0000%	\$0	\$135,212	\$0	\$135,212
210		TOTAL AMORTIZATION EXPENSE	\$22,878,921	\$0	\$22,878,921		-\$8,287,632	\$14,591,289		\$0	\$14,591,289	\$0	\$14,591,289
211		OTHER OPERATING EXPENSES											
212	408.011	Property Taxes	\$114,767,591	\$0	\$114,767,591	E-212	\$15,014,979	\$129,782,570	100.0000%	\$0	\$129,782,570	\$0	\$129,782,570
213	408.010	Payroll Taxes	\$21,946,604	\$0	\$21,946,604	E-213	\$1,314,420	\$23,261,024	100.0000%	\$0	\$23,261,024	\$0	\$23,261,024
214	408.012	Gross Receipts Tax	\$105,842,831	\$0	\$105,842,831	E-214	-\$105,842,831	\$0	100.0000%	\$0	\$0	\$0	\$0
215	408.013	Missouri Franchise Taxes/Misc.	\$2,990,216	\$0	\$2,990,216	E-215	-\$758,094	\$2,232,122	100.0000%	\$0	\$2,232,122	\$0	\$2,232,122
216		TOTAL OTHER OPERATING EXPENSES	\$245,547,242	\$0	\$245,547,242		-\$90,271,526	\$155,275,716		\$0	\$155,275,716	\$0	\$155,275,716
217		TOTAL OPERATING EXPENSE	\$2,178,482,156	\$348,111,924	\$1,498,038,539		\$105,419,500	\$2,283,901,656		\$51,929,573	\$2,335,831,229	\$340,747,161	\$1,610,974,042
218		NET INCOME BEFORE TAXES	\$555,129,077					\$449,709,577		\$105,868,286	\$555,577,863		
219		INCOME TAXES											
220	409.000	Current Income Taxes	\$208,418,539	See note (1)	See note (1)	E-220	See note (1)	\$208,418,539	100.0000%	-\$78,881,573	\$129,536,966	See note (1)	See note (1)
221		TOTAL INCOME TAXES	\$208,418,539					\$208,418,539		-\$78,881,573	\$129,536,966		
222		DEFERRED INCOME TAXES											
223		Deferred Income Taxes - Def. Inc. Tax.	\$1,952,997	See note (1)	See note (1)	E-223	See note (1)	\$1,952,997	100.0000%	-\$3,718,619	-\$1,765,622	See note (1)	See note (1)
224		Amortization of Deferred ITC	\$4,819,502			E-224		\$4,819,502	100.0000%	-\$9,639,004	-\$4,819,502		
225		TOTAL DEFERRED INCOME TAXES	\$6,772,499					\$6,772,499		-\$13,357,623	-\$6,585,124		
226		NET OPERATING INCOME	\$339,938,039					\$234,518,539		\$198,107,482	\$432,626,021		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	\$191,732,596	\$191,732,596
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$7,272,719	
	2. Residential 1M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	-\$1	
	3. Residential 1M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$39,555,382	
	4. Residential 1M - To reflect Customer Growth through July 2010. (Boateng)		\$0	\$0		\$0	\$40,283	
	5. Residential 1M - To reflect Customer Growth through February 2011. (Boateng)		\$0	\$0		\$0	\$3,485,644	
	5.A. (CO ADJ) Residential 1M - To agree retail revenues to Stipulation Agreement		\$0	\$0		\$0	-\$122,044	
	6. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$1,659,619	
	7. Small General Service 2M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	-\$28	
	8. Small General Service 2M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$14,262,570	
	9. Small General Service 2M - To reflect Customer Growth through July 2010. (Boateng)		\$0	\$0		\$0	\$1,104,210	
	10. Small General Service 2M - To reflect Customer Growth through February 2011. (Boateng)		\$0	\$0		\$0	\$849,477	
	11. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$4,008,722	
	12. Large General Service 3M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	\$2,022	
	13. Large General Service 3M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$29,375,661	
	14. Large General Service 3M - To reflect Customer Growth through July 2010. (Boateng)		\$0	\$0		\$0	\$160,188	
	15. Large General Service 3M - To reflect Customer Growth through February 2011. (Boateng)		\$0	\$0		\$0	\$1,550,846	
	16. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$2,391,386	
	17. Small Primary Service 4M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$11,582,613	
	18. Small Primary Service 4M - To reflect Customer Growth through July 2010. (Boateng)		\$0	\$0		\$0	\$418,109	
	19. Small Primary Service 4M - To reflect Customer Growth through February 2011. (Boateng)		\$0	\$0		\$0	\$1,553,778	
	20. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$2,985,471	
	21. Large Primary Service 11M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$9,369,176	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	22. Lighting - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$292,902	
	23. Lighting - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$1,013,305	
	24. LTS - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$2,281,181	
	25. MSD - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$6,397	
	26. Residential 1M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$169,549	
	27. Small General Service 2M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$61,157	
	28. Large General Service 3M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$141,142	
	29. Small General Service 4M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$49,644	
	30. Large Primary Service 11M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	\$165,734	
	31. Lighting - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$4,343	
	32. MSD - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$28	
	33. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$28,779,037	
	34. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$3,401,857	
	35. Large General Service 3M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$7,087,347	
	36. Small Primary Service 4M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$990,786	
	37. Large Primary Service 11M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$2,240,293	
	38. Lighting - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$37,352	
	39. MSD - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$155	
	40. LTS 12M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$28,960,660	
	41. Small General Service 2M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$4,581	
	42. Large General Service 3M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$463	
	43. Large Primary Service 11M - Billing Adjustments. (Wells)		\$0	\$0		\$0	\$36,763	
	44. LTS 12M - Billing Adjustments. (Wells)		\$0	\$0		\$0	\$16	
	45. Large General Service 3M - Rate Switching/Large Customer Annualization/LP Rate Change. (Wells)		\$0	\$0		\$0	\$1,806,999	
	46. Small Primary Service 4M - Rate Switching/Large Customer Annualization/LP Rate Change. (Wells)		\$0	\$0		\$0	\$15,763,577	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	47. LTS 12M - Rate Switching/Large Customer Annualization/LP Rate Change. (Wells)		\$0	\$0		\$0	\$22,783,203	
	48. Residential 1M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$115,078,205	
	49. Small General Service 2M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$29,308,598	
	50. Large General Service 3M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$44,405,622	
	51. Small Primary Service 4M - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$13,557,729	
	52. MSD - To Annualize for Rate Change. (Wells)		\$0	\$0		\$0	\$5,961	
	53. Residential 1M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$11,639,416	
	54. Small General Service 2M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$1,865,413	
	55. Large General Service 3M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$2,082,471	
	56. Small Primary Service 4M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$1,368,393	
	57. Residential 1M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$7,065,151	
	58. Small General Service 2M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$1,090,329	
	59. Large General Service 3M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$2,726,127	
	60. Small Primary Service 4M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$1,098,493	
	61. Large Primary Service 11M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$156,342	
	62. Residential 1M - Low Income Surcharge Adjustment. (Wells)		\$0	\$0		\$0	-\$373,615	
	63. Small General Service 2M - Low Income Surcharge Adjustment. (Wells)		\$0	\$0		\$0	-\$77,048	
	64. Large General Service 3M - Low Income Surcharge Adjustment. (Wells)		\$0	\$0		\$0	\$60,025	
	65. Small Primary Service 4M - Low Income Surcharge Adjustment. (Wells)		\$0	\$0		\$0	-\$3,882	
	66. LTS 12M - Low Income Surcharge Adjustment. (Wells)		\$0	\$0		\$0	-\$18,000	
Rev-5	Disposition of Allowances	411.000	\$0	\$0	\$0	\$0	-\$4,812,684	-\$4,812,684
	1. To remove SO2 Revenue due to gains and losses from the sales of allowances being handled through the FAC per case ER-2010-0036. (Hanneken)		\$0	\$0		\$0	-\$4,812,684	
Rev-6	Off System Sales Revenue - AEP, Wabash		\$0	\$0	\$0	\$0	-\$54,952,870	-\$54,952,870
	1. To remove wholesale revenue for the expiring Wabash and AEP sales contracts. (Hanneken)		\$0	\$0		\$0	-\$54,952,870	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-7	Off System Sales Revenue - Municipalities		\$0	\$0	\$0	\$0	-\$9,911,443	-\$9,911,443
	1. To annualize and normalize wholesale revenues for sales to municipal customers. (Hanneken)		\$0	\$0		\$0	-\$9,911,443	
Rev-8	Off System Sales Revenue - Energy	447.100	\$0	\$0	\$0	\$0	\$33,150,810	\$33,150,810
	1. To eliminate test year MISO Day 2 non-margin make whole payments. (Boateng)		\$0	\$0		\$0	-\$2,993,027	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Boateng)		\$0	\$0		\$0	\$4,812,932	
	3. To annualize Off-System (Energy) Sales Revenues. (Hanneken)		\$0	\$0		\$0	\$31,515,651	
	4. (CO ADJ) - Reduce Off System Sales Revenue per NBFC Stipulation		\$0	\$0		\$0	-\$184,746	
Rev-9	Off System Sales Revenue - Capacity	447.200	\$0	\$0	\$0	\$0	-\$2,183,081	-\$2,183,081
	1. To annualize Off System Sales Revenue - Capacity. (Hanneken)		\$0	\$0		\$0	-\$1,464,121	
	2. (CO ADJ) - Reduce Capacity Sales per NBFC Stipulation		\$0	\$0		\$0	-\$718,960	
Rev-10	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	\$5,280,020	\$5,280,020
	1. To eliminate vegetation management revenues. (Rackers)		\$0	\$0		\$0	\$5,280,020	
Rev-11	Wholesale Dist. Revenue	456.000	\$0	\$0	\$0	\$0	\$5,974,047	\$5,974,047
	1. To annualize transmission revenue reflecting Settlement. (Boateng)		\$0	\$0		\$0	\$5,480,091	
	2. To annualize network integrated transmission revenue reflecting Settlement. (Boateng)		\$0	\$0		\$0	\$1,349,954	
	3. To annualize resale/wholesale Distribution Revenue. (Boateng)		\$0	\$0		\$0	-\$855,998	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	-\$6,479,536	-\$6,479,536
	1. To remove provision for rate refunds. (Boateng)		\$0	\$0		\$0	-\$6,479,536	
E-4	S&E Labor	500.000	-\$135,943	\$0	-\$135,943	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$182,134	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$46,191	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$136,540	\$0	-\$136,540	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$182,934	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$46,394	\$0		\$0	\$0	
E-8	Fuel For Baseload	501.000	\$0	\$106,428,105	\$106,428,105	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	\$92,408,981		\$0	\$0	
	2. (CO ADJ) - Add fuel for baseload per NBFC Stipulation		\$0	\$14,019,124		\$0	\$0	
E-9	Fuel For Interchange	501.100	\$0	\$25,716,977	\$25,716,977	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	\$35,664,120		\$0	\$0	
	2. (CO ADJ) - Reduce fuel for OSS per NBFC Stipulation		\$0	-\$9,947,143		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$339,415	\$0	-\$339,415	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$454,742	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$115,327	\$0		\$0	\$0	
E-11	Steam Expenses - Non-Labor	502.000	\$0	\$2,175,337	\$2,175,337	\$0	\$0	\$0
	1. To amortize remaining balances of the SO2 Emission Allowances/Tracker. (Hanneken)		\$0	-\$286,838		\$0	\$0	
	2. To remove test year amounts due to discontinued use of fuel additive. (Hanneken)		\$0	-\$732,288		\$0	\$0	
	3. To annualize limestone expense for the Sioux plant. (Hanneken)		\$0	\$3,194,463		\$0	\$0	
E-12	Electric Expenses - Labor	505.000	-\$155,222	\$0	-\$155,222	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$207,963	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$52,741	\$0		\$0	\$0	
E-14	Miscellaneous Steam Power Expenses - Labor	506.000	-\$102,990	\$0	-\$102,990	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$137,984	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$34,994	\$0		\$0	\$0	
E-21	Maint. Superv. & Engineering - SP	510.000	-\$184,018	\$57,382	-\$126,636	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$3,382		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$54,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$246,544	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$62,526	\$0		\$0	\$0	
E-22	Maintenance of Structures - SP	511.000	-\$55,577	\$825,196	\$769,619	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$38,196		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$787,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$74,461	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$18,884	\$0		\$0	\$0	
E-23	Maintenance of Boiler Plant - SP	512.000	-\$438,142	\$3,003,124	\$2,564,982	\$0	\$0	\$0
	1. To remove prior period adjustments related to asbestos abatement. (Hanneken)		\$0	-\$1,056,094		\$0	\$0	
	2. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$160,218		\$0	\$0	
	3. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$3,899,000		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$587,014	\$0		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$148,872	\$0		\$0	\$0	
E-24	Maintenance of Electric Plant - SP	513.000	-\$68,024	\$64,252	-\$3,772	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$14,252		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$50,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$91,138	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$23,114	\$0		\$0	\$0	
E-25	Maintenance of Misc. Steam Plant - SP	514.000	-\$81,294	\$2,356,952	\$2,275,658	\$0	\$0	\$0
	1. To increase non-labor maintenance expense for new Sioux Scrubbers. (Hanneken)		\$0	\$83,952		\$0	\$0	
	2. To normalize non-labor power plant maintenance expense. (Hanneken)		\$0	\$2,273,000		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$108,916	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$27,622	\$0		\$0	\$0	
E-30	Operation Superv. & Engineering - Labor	517.000	-\$521,238	\$0	-\$521,238	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$698,345	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$177,107	\$0		\$0	\$0	
E-32	Operation Fuel	518.000	\$0	\$6,993,970	\$6,993,970	\$0	\$0	\$0
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	\$6,993,942		\$0	\$0	
	2. (CO ADJ) - Add fuel for baseload per NBFC Stipulation		\$0	\$28		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-33	Westinghouse Credits	518.000	\$0	\$103,523	\$103,523	\$0	\$0	\$0
	1. To annualize the amount of Westinghouse Credits received by the Company. (Hanneken)		\$0	\$126,524		\$0	\$0	
	2. (CO ADJ) - Adjust for Westinghouse Credits per NBFC Stipulation		\$0	-\$23,001		\$0	\$0	
E-36	Miscellaneous Nuclear Power Expenses - Labor	524.000	\$2,409,768	\$0	\$2,409,768	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$612,143	\$0		\$0	\$0	
	2. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$2,866,666	\$0		\$0	\$0	
	3. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$155,245	\$0		\$0	\$0	
E-40	Maint. Superv. & Engineering - NP	528.000	\$1,433,491	\$2,426,070	\$3,859,561	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,426,070		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$401,722	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$1,733,333	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$101,880	\$0		\$0	\$0	
E-41	Maint. Of Structures - NP	529.000	\$381,357	\$2,727,352	\$3,108,709	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,727,352		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$114,297	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$466,667	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$28,987	\$0		\$0	\$0	
E-42	Maint. Of Reactor Plant Equipment - NP	530.000	\$787,685	\$7,177,235	\$7,964,920	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$7,177,235		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$105,818	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$866,667	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$26,836	\$0		\$0	\$0	
E-43	Maint. Of Electric Plant - NP	531.000	\$518,586	\$1,898,498	\$2,417,084	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$1,898,498		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$109,077	\$0		\$0	\$0	
	3. To normalize overtime labor costs associated with Callaway refueling. (Cassidy)		\$600,000	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$27,663	\$0		\$0	\$0	
E-44	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$34,994	\$4,770,846	\$4,735,852	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$4,770,846		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$46,884	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$11,890	\$0		\$0	\$0	
E-49	Hydraulic Oper. S&E - Labor	535.000	-\$19,223	\$0	-\$19,223	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$25,754	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$6,531	\$0		\$0	\$0	
E-52	Hydraulic Expenses - Labor	537.000	-\$4,892	\$0	-\$4,892	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$6,554	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,662	\$0		\$0	\$0	
E-54	Hydraulic Electric Expenses - Labor	538.000	-\$16,685	\$0	-\$16,685	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$22,354	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$5,669	\$0		\$0	\$0	
E-56	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$44,374	-\$350,727	-\$395,101	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$27		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$59,451	\$0		\$0	\$0	
	3. To normalize/annualize non-labor Taum Sauk Operations Expense. (Hanneken)		\$0	-\$350,700		\$0	\$0	
	4. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$15,077	\$0		\$0	\$0	
E-60	Maint. Superv. & Engineering - HP	541.000	-\$9,776	-\$212,460	-\$222,236	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$212,460		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$13,097	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$3,321	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-61	Maint. of Structures - HP	542.000	-\$12,869	-\$389,754	-\$402,623	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$389,754		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$17,242	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$4,373	\$0		\$0	\$0	
E-62	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$2,913	-\$2,956,339	-\$2,959,252	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$2,956,339		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$3,902	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$989	\$0		\$0	\$0	
E-63	Maint. of Electric Plant - HP	544.000	-\$16,363	\$1,741,452	\$1,725,089	\$0	\$0	\$0
	1. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	\$1,741,452		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$21,923	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$5,560	\$0		\$0	\$0	
E-64	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$15,381	-\$801,123	-\$816,504	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$1,776		\$0	\$0	
	2. To normalize non-labor hydro/pumped storage plant maintenance expense. (Hanneken)		\$0	-\$799,347		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$20,607	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$5,226	\$0		\$0	\$0	
E-69	OP - S&E - Labor	546.000	-\$20,031	\$0	-\$20,031	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$26,837	\$0		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$6,806	\$0		\$0	\$0	
E-71	OP - Fuel for Baseload	547.000	\$0	-\$397,183	-\$397,183	\$0	\$0	\$0
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	\$527,679		\$0	\$0	
	2. (CO ADJ) - Reduce fuel for baseload per NBFC Stipulation		\$0	-\$924,862		\$0	\$0	
E-72	OP - Fuel for Interchange	547.000	\$0	-\$13,554,658	-\$13,554,658	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	-\$10,407,510		\$0	\$0	
	2. (CO ADJ) - Reduce fuel for OSS per NBFC Stipulation		\$0	-\$3,147,148		\$0	\$0	
E-73	Generation Expenses - OP- Labor	548.000	-\$3,371	\$0	-\$3,371	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$4,516	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,145	\$0		\$0	\$0	
E-75	Misc. Other Power Generation Exp - OP - Labor	549.000	-\$8,205	\$0	-\$8,205	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$10,993	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$2,788	\$0		\$0	\$0	
E-80	Maint. Superv. & Engineering - OP	551.000	-\$874	\$0	-\$874	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,171	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$297	\$0		\$0	\$0	
E-81	Maint. Of Structures - OP	552.000	-\$1,681	\$0	-\$1,681	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$2,252	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$571	\$0		\$0	\$0	
E-82	Maint. Of Generating & Electric Plant - OP	553.000	-\$14,423	\$0	-\$14,423	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$19,488	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$5,065	\$0		\$0	\$0	
E-83	Maint. Of Misc. Other Power Gen. Plant - OP	554.000	-\$482	\$0	-\$482	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$482	\$0		\$0	\$0	
E-87	Purchased Power for Baseload	555.100	\$0	\$18,525,416	\$18,525,416	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Boateng)		\$0	\$1,351,407		\$0	\$0	
	2. To annualize purchased power for baseload. (Hanneken)		\$0	-\$10,716,767		\$0	\$0	
	3. (CO Adj) Adj OSS per NBFC Stipulation		\$0	\$27,890,776		\$0	\$0	
E-88	Capacity Purchased for Baseload	555.200	\$0	-\$9,281,250	-\$9,281,250	\$0	\$0	\$0
	2. To remove discontinued capacity costs for baseload. (Hanneken)		\$0	-\$9,281,250		\$0	\$0	
E-89	Purchased Power for Interchange	555.300	\$0	-\$49,007,571	-\$49,007,571	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize MISO Ancillary Services Market expense (MISO Day 3). (Boateng)		\$0	\$597,905		\$0	\$0	
	2. To annualize purchased power for interchange. (Hanneken)		\$0	-\$10,361,295		\$0	\$0	
	3. (CO Adj) Adj OSS per NBFC Stipulation		\$0	-\$39,244,181		\$0	\$0	
E-90	Capacity Purchased for Interchange	555.000	\$0	-\$10,300	-\$10,300	\$0	\$0	\$0
	1. To remove discontinued capacity costs for interchange. (Hanneken)		\$0	-\$10,300		\$0	\$0	
E-91	Other Expenses - OPE - Labor	557.000	-\$250,622	\$0	-\$250,622	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$335,779	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$85,157	\$0		\$0	\$0	
E-92	Other Expenses - OPE - Non-Labor	557.000	\$0	\$85,244,781	\$85,244,781	\$0	\$0	\$0
	1. To eliminate test year non-recurring production training cost. (Rackers)		\$0	-\$511,134		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	3. To eliminate FAC under recovery. (Boateng)		\$0	\$85,755,915		\$0	\$0	
E-97	Operation Supervision & Engineering - TE	560.000	-\$14,406	\$0	-\$14,406	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$19,301	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$4,895	\$0		\$0	\$0	
E-98	Load Dispatching - TE	561.000	-\$29,454	\$0	-\$29,454	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$39,462	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$10,008	\$0		\$0	\$0	
E-99	Station Expenses - TE	562.000	-\$3,875	\$0	-\$3,875	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$5,192	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,317	\$0		\$0	\$0	
E-102	Trans. Of Electric By Others - TE	565.000	\$0	\$98,155	\$98,155	\$0	\$0	\$0
	1. To annualize transmission expense. (Boateng)		\$0	\$1,151,328		\$0	\$0	
	2. (CO ADJ) - Adjust transmission expense per Stipulation Agreement		\$0	-\$1,053,173		\$0	\$0	
E-103	Misc. Transmission Expenses - TE	566.000	-\$19,677	\$0	-\$19,677	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$26,363	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To annualize payroll. (Cassidy)		\$6,686	\$0		\$0	\$0	
E-107	Maint. Supervision & Engineering - TE	568.000	-\$10,446	\$0	-\$10,446	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$13,998	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$3,552	\$0		\$0	\$0	
E-108	Maint. Of Structures - TE	569.000	-\$8	\$0	-\$8	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$8	\$0		\$0	\$0	
E-109	Maint. Of Station Equipment - TE	570.000	-\$17,468	\$0	-\$17,468	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$23,403	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$5,935	\$0		\$0	\$0	
E-110	Maint. Of Overhead Lines - TE	571.000	-\$6,568	\$0	-\$6,568	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$8,799	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$2,231	\$0		\$0	\$0	
E-111	Maint. Of Misc. Transmission Plant - TE	573.000	-\$21,145	\$0	-\$21,145	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$28,329	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$7,184	\$0		\$0	\$0	
E-112	MISO Admin Charges	575.000	\$0	-\$382,209	-\$382,209	\$0	\$0	\$0
	1. To annualize MISO Day 2 Administrative expense. (Boateng)		\$0	-\$382,209		\$0	\$0	
E-117	Operation Supervision & Engineering	580.000	-\$54,295	\$0	-\$54,295	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$72,743	\$0		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$18,448	\$0		\$0	\$0	
E-118	Load Dispatching - DE	581.000	-\$76,814	\$0	-\$76,814	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$102,914	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$26,100	\$0		\$0	\$0	
E-119	Station Expenses - DE	582.000	-\$51,387	\$0	-\$51,387	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$68,847	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To annualize payroll. (Cassidy)		\$17,460	\$0		\$0	\$0	
E-120	Overhead Line Expenses - DE	583.000	-\$91,207	\$454,057	\$362,850	\$0	\$0	\$0
	1. To annualize vegetation management. (Rackers)		\$0	\$871,665		\$0	\$0	
	2. To annualize infrastructure inspection. (Rackers)		\$0	-\$417,608		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$122,197	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$30,990	\$0		\$0	\$0	
E-121	Underground Line Expenses - DE	584.000	-\$28,088	\$0	-\$28,088	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$37,632	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$9,544	\$0		\$0	\$0	
E-122	Street Lighting & Signal System Expenses	585.000	-\$8,219	\$0	-\$8,219	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$11,012	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$2,793	\$0		\$0	\$0	
E-123	Meters	586.000	-\$73,472	\$0	-\$73,472	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$98,436	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$24,964	\$0		\$0	\$0	
E-124	Cust Install	587.000	-\$26,289	\$0	-\$26,289	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$35,221	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$8,932	\$0		\$0	\$0	
E-125	Miscellaneous	588.000	-\$149,239	\$0	-\$149,239	\$0	\$151,240	\$151,240
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$199,948	\$0		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	3. To decrease depreciation expense charged to O&M. (Ferguson)		\$0	\$0		\$0	\$151,240	
	4. To annualize payroll. (Cassidy)		\$50,709	\$0		\$0	\$0	
E-129	S & E Maintenance	590.000	-\$53,956	\$0	-\$53,956	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$72,289	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$18,333	\$0		\$0	\$0	
E-130	Structures Maintenance	591.000	-\$5,516	\$0	-\$5,516	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$7,390	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$1,874	\$0		\$0	\$0	
E-131	Station Equipment Maintenance	592.000	-\$182,460	\$0	-\$182,460	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$244,457	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$61,997	\$0		\$0	\$0	
E-132	OH Lines Maintenance	593.000	-\$327,676	\$5,862,964	\$5,535,288	\$0	\$0	\$0
	1. To normalize test year non-labor related storm costs. (Cassidy)		\$0	\$3,607,312		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$439,014	\$0		\$0	\$0	
	3. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$111,338	\$0		\$0	\$0	
	5. (CO ADJ) Increase Storm Costs to Company Position		\$0	\$2,255,652		\$0	\$0	
E-133	UG Lines Maintenance	594.000	-\$82,020	\$0	-\$82,020	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$109,889	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$27,869	\$0		\$0	\$0	
E-134	Line Transformers Maintenance	595.000	-\$21,754	\$0	-\$21,754	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$29,145	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$7,391	\$0		\$0	\$0	
E-135	Street Light & Signals Maintenance	596.000	-\$33,797	\$0	-\$33,797	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$45,281	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$11,484	\$0		\$0	\$0	
E-136	Meters Maintenance	597.000	-\$11,692	\$0	-\$11,692	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$15,664	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$3,972	\$0		\$0	\$0	
E-137	Misc. Plt Maintenance	598.000	-\$16,239	\$0	-\$16,239	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$21,756	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$5,517	\$0		\$0	\$0	
E-141	Supervision - CAE	901.000	-\$35,118	\$0	-\$35,118	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$47,051	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$11,933	\$0		\$0	\$0	
E-142	Meter Reading Expenses - CAE	902.000	-\$1,578	\$0	-\$1,578	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$2,114	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$536	\$0		\$0	\$0	
E-143	Customer Records & Collection Expenses	903.000	-\$226,662	\$0	-\$226,662	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$303,677	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$77,015	\$0		\$0	\$0	
E-144	Uncollectible Accounts - CAE	904.000	\$0	\$3,992,310	\$3,992,310	\$0	\$0	\$0
	1. To adjust test year uncollectibles. (Boateng)		\$0	\$3,992,310		\$0	\$0	
E-145	Misc. Customer Accounts Expense - CAE	905.000	-\$310	\$687,172	\$686,862	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$310	\$0		\$0	\$0	
	2. To annualize interest on customer deposits. (Ferguson)		\$0	\$687,172		\$0	\$0	
E-149	Supervision - CSIE	907.000	-\$1,060	\$0	-\$1,060	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,526	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$466	\$0		\$0	\$0	
E-150	Customer Assistance Expenses - CSIE	908.000	-\$60,775	\$0	-\$60,775	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$81,425	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$20,650	\$0		\$0	\$0	
E-151	Informational & Instructional Advertising Expense	909.000	-\$1,246	-\$143,333	-\$144,579	\$0	\$0	\$0
	1. To remove costs incurred during test year associated with Company name change. (Cassidy)		\$0	-\$140,650		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,669	\$0		\$0	\$0	
	3. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$2,683		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$423	\$0		\$0	\$0	
E-152	Misc. Customer Service & Informational Expense	910.000	-\$23,296	-\$94,052	-\$117,348	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$31,212	\$0		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$94,052		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$7,916	\$0		\$0	\$0	
E-155	Supervision - SE	911.000	-\$516	\$0	-\$516	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$902	\$0		\$0	\$0	
	2. To annualize payroll. (Cassidy)		\$386	\$0		\$0	\$0	
E-156	Demonstrating & Selling Expenses - SE	912.000	-\$619	-\$3,171	-\$3,790	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$619	\$0		\$0	\$0	
	2. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$3,171		\$0	\$0	
E-158	Misc. Sales Expenses - SE	916.000	-\$988	-\$5,855	-\$6,843	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$1,324	\$0		\$0	\$0	
	2. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$5,855		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$336	\$0		\$0	\$0	
E-162	Admin. & General Salaries - AGE	920.000	-\$8,318,410	\$0	-\$8,318,410	\$0	\$0	\$0
	1. To remove VSE/ISP severance costs recorded during the test year. (Cassidy)		-\$7,596,553	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$967,130	\$0		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$245,273	\$0		\$0	\$0	
E-163	Office Supplies & Expenses - AGE	921.000	-\$45,333	-\$8,407,952	-\$8,453,285	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$24,089		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$60,736	\$0		\$0	\$0	
	3. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$1,851		\$0	\$0	
	5. To annualize payroll. (Cassidy)		\$15,403	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	6. To remove bank credit facility fees. (Rackers)		\$0	-\$8,382,012		\$0	\$0	
E-165	Outside Services Employed	923.000	-\$346	-\$1,435,875	-\$1,436,221	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$1,198,215		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$346	\$0		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$237,660		\$0	\$0	
E-166	Property Insurance	924.000	-\$16,452	\$2,406,545	\$2,390,093	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$16,452	\$0		\$0	\$0	
	2. To annualize insurance premiums. (Ferguson)		\$0	\$2,406,545		\$0	\$0	
E-167	Injuries and Damages	925.000	\$4,260	\$4,207,362	\$4,211,622	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$101,570		\$0	\$0	
	2. To annualize insurance premiums. (Ferguson)		\$0	\$779,246		\$0	\$0	
	3. To normalize injuries and damages accruals. (Ferguson)		\$0	\$3,529,686		\$0	\$0	
	4. To annualize payroll. (Cassidy)		\$4,260	\$0		\$0	\$0	
E-168	Employee Pensions and Benefits	926.000	\$0	\$8,984,516	\$8,984,516	\$0	\$0	\$0
	1. To annualize employee benefits (other than pensions and OPEBs). (Cassidy)		\$0	\$7,063,464		\$0	\$0	
	2. To annualize Pension expense. (Boateng)		\$0	\$1,497,330		\$0	\$0	
	3. To adjust non-qualified pension expense. (Boateng)		\$0	\$1,123,134		\$0	\$0	
	4. To annualize OPEB expense. (Boateng)		\$0	-\$699,412		\$0	\$0	
E-170	Regulatory Commission Expenses	928.000	\$0	-\$139,327	-\$139,327	\$0	\$0	\$0
	1. To annualize PSC assessment. (Ferguson)		\$0	-\$612,327		\$0	\$0	
	2. To normalize rate case expense. (Ferguson)		\$0	\$473,000		\$0	\$0	
E-172	Miscellaneous A & G	930.000	-\$14,261	-\$10,866	-\$25,127	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$869,827		\$0	\$0	
	2. To remove costs incurred during test year associated with Company name change. (Cassidy)		\$0	-\$9,350		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$19,107	\$0		\$0	\$0	
	4. To disallow certain dues and donations. (Ferguson)		\$0	\$0		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	5. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	\$0		\$0	\$0	
	6. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$16,975		\$0	\$0	
	7. To annualize payroll. (Cassidy)		\$4,846	\$0		\$0	\$0	
	8. To include solar rebates in on-going expense. (Rackers)		\$0	\$487,782		\$0	\$0	
	9. To disallow allocations to UEC from AMS. (Ferguson)		\$0	\$0		\$0	\$0	
	10. (CO Adj) Adj Solar Rebates to Company Position		\$0	\$397,504		\$0	\$0	
E-177	Maintenance of General Plant	935.000	-\$40,211	-\$2,123	-\$42,334	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$53,874	\$0		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Ferguson)		\$0	-\$2,123		\$0	\$0	
	3. To annualize payroll. (Cassidy)		\$13,663	\$0		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$51,778,333	\$51,778,333
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$61,139,095	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$8,859,938	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Hanneken)		\$0	\$0		\$0	-\$500,824	
E-188	Intangible Amortization	404.009	\$0	\$4,580,636	\$4,580,636	\$0	\$0	\$0
	1. To adjust Intangible Amortization. (Ferguson)		\$0	\$2,905,436		\$0	\$0	
	2. To adjust for Intangible Plant Additions. (Ferguson)		\$0	\$1,675,200		\$0	\$0	
E-190	Merger Cost Amortization	407.331	\$0	-\$416,156	-\$416,156	\$0	\$0	\$0
	1. To remove remaining amortization of MO merger costs due to expiration 6/30/11. (Rackers)		\$0	-\$416,156		\$0	\$0	
E-191	MO Y2K Amortization	407.332	\$0	-\$156,686	-\$156,686	\$0	\$0	\$0
	1. To remove remaining amortization of Y2K costs due to expiration 6/30/11. (Rackers)		\$0	-\$156,686		\$0	\$0	
E-192	2006 Storm Costs	407.346	\$0	-\$433,333	-\$433,333	\$0	\$0	\$0
	1. To amortize Storm costs. (Cassidy)		\$0	-\$433,333		\$0	\$0	
E-193	Rate Case Expense	407.347	\$0	-\$857,136	-\$857,136	\$0	\$0	\$0
	1. To remove rate case amortization. (Ferguson)		\$0	-\$857,136		\$0	\$0	

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-194	Pension Tracker Amortization		\$0	\$2,246,435	\$2,246,435	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization in Case No. ER-2010-0036. (Boateng)		\$0	\$807,910		\$0	\$0	
	2. To adjust Pension Tracker Amortization in Case No. ER-2011-0028. (Boateng)		\$0	\$1,438,525		\$0	\$0	
E-195	OPEB Tracker Amortization		\$0	-\$6,901,523	-\$6,901,523	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization in Case No. ER-2010-0036. (Boateng)		\$0	-\$3,295,189		\$0	\$0	
	2. To adjust OPEB Tracker Amortization in Case No. ER-2011-0028. (Boateng)		\$0	-\$3,606,334		\$0	\$0	
E-198	2009 Storm Cost Amortization	407.358	\$0	\$1,007,429	\$1,007,429	\$0	\$0	\$0
	1. 2009 and 2011 Storm Cost Amortizations. (Cassidy)		\$0	\$795,535		\$0	\$0	
	2. (CO ADJ) - Add amortization for 2009 storm per Stipulation Agreement		\$0	\$4,465		\$0	\$0	
	3. (CO ADJ) - Increase Amort to Company Position		\$0	\$207,429		\$0	\$0	
E-199	Vegetation and Inspections - 3/1/2010-2/28/2011		\$0	-\$1,360,259	-\$1,360,259	\$0	\$0	\$0
	1. To amortize Vegetation management and infrastructure Inspections. (Rackers)		\$0	-\$1,360,259		\$0	\$0	
E-200	RSG Adjustment	407.354	\$0	-\$5,184,435	-\$5,184,435	\$0	\$0	\$0
	1. To amortize RSG resettlement through July 2011, expected effective date of this rate proceeding. (Boateng)		\$0	-\$5,184,491		\$0	\$0	
	2. (CO ADJ) - Add RSG amortization per Stipulation Agreement		\$0	\$56		\$0	\$0	
E-201	VSE/ISP Severance Pay	407.356	\$0	\$2,350,000	\$2,350,000	\$0	\$0	\$0
	1. To amortize severance costs associated with VSE/ISP. (Cassidy)		\$0	\$2,350,000		\$0	\$0	
	2. To amortize additional severance costs associated with VSE/ISP. (Cassidy)		\$0	\$0		\$0	\$0	
E-202	Energy Efficiency Reg. Asset Amortization 9/2008	407.000	\$0	-\$7,366	-\$7,366	\$0	\$0	\$0
	1. To amortize Energy Efficiency (EE) Regulatory Asset. (Rackers)		\$0	\$51,039		\$0	\$0	
	2. (CO ADJ) - Reduce EE amortization per Stipulation Agreement		\$0	-\$58,405		\$0	\$0	
E-203	Energy Efficiency Regulatory Asset Amortization 12/2009		\$0	\$1,905,084	\$1,905,084	\$0	\$0	\$0
	1. To amortize Energy Efficiency Regulatory Asset. (Rackers)		\$0	\$1,905,084		\$0	\$0	
E-204	Energy Efficiency Regulatory Asset Amortization 02/2011		\$0	\$5,437,642	\$5,437,642	\$0	\$0	\$0

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To amortize Energy Efficiency Regulatory Asset. (Rackers)		\$0	\$5,437,642		\$0	\$0	
E-206	Equity Issuance Costs		\$0	\$2,651,224	\$2,651,224	\$0	\$0	\$0
	1. To amortize Equity Issuance Costs. (Rackers)		\$0	\$2,651,224		\$0	\$0	
E-207	Distribution Training Facility		\$0	\$115,600	\$115,600	\$0	\$0	\$0
	1. To amortize distribution training cost. (Rackers)		\$0	\$115,600		\$0	\$0	
E-208	Partial Settlement Adjustment		\$0	-\$13,400,000	-\$13,400,000	\$0	\$0	\$0
	1. Partial Settlement Agreement. (Rackers)		\$0	-\$13,400,000		\$0	\$0	
E-209	Amortization of Production Training		\$0	\$135,212	\$135,212	\$0	\$0	\$0
	1. To amortize production training cost. (Rackers)		\$0	\$135,212		\$0	\$0	
E-212	Property Taxes	408.011	\$0	\$15,014,979	\$15,014,979	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Ferguson)		\$0	\$15,014,979		\$0	\$0	
E-213	Payroll Taxes	408.010	\$0	\$1,314,420	\$1,314,420	\$0	\$0	\$0
	1. To annualize Payroll Tax Expense. (Cassidy)		\$0	\$1,314,420		\$0	\$0	
E-214	Gross Receipts Tax	408.012	\$0	-\$105,842,831	-\$105,842,831	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Boateng)		\$0	-\$105,842,831		\$0	\$0	
E-215	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$758,094	-\$758,094	\$0	\$0	\$0
	1. To remove NEIL Excise Tax for Replacement Power. (Ferguson)		\$0	-\$758,094		\$0	\$0	
	2. To annualize corporate franchise tax. (Ferguson)		\$0	\$0		\$0	\$0	
E-220	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$78,881,573	-\$78,881,573
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$78,881,573	
E-223	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$3,718,619	-\$3,718,619
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$3,718,619	
E-224	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$9,639,004	-\$9,639,004
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$9,639,004	
Total Operating Revenues			\$0	\$0	\$0	\$0	\$157,797,859	\$157,797,859
Total Operating & Maint. Expense			-\$7,364,763	\$112,784,263	\$105,419,500	\$0	-\$40,309,623	-\$40,309,623

Ameren Missouri
Case No. ER-2011-0028
Test Year Ending March 31, 2010
Trued up to February 28, 2011
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 8.39% Return	E 8.39% Return	F 8.39% Return
1	TOTAL NET INCOME BEFORE TAXES		\$555,577,863	\$766,761,309	\$766,761,309	\$766,761,309
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$384,110,026	\$384,110,026	\$384,110,026	\$384,110,026
4	Book Depreciation Charged to O&M		\$5,257,738	\$5,257,738	\$5,257,738	\$5,257,738
5	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
6	Hydraulic Amortization		\$907,510	\$907,510	\$907,510	\$907,510
7	Callaway Post Operational Costs		\$3,687,468	\$3,687,468	\$3,687,468	\$3,687,468
8	Intangible Amortization		\$8,296,291	\$8,296,291	\$8,296,291	\$8,296,291
9	Equity Issuance Costs		\$2,651,224	\$2,651,224	\$2,651,224	\$2,651,224
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$405,150,870	\$405,150,870	\$405,150,870	\$405,150,870
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.7540%	\$184,783,990	\$184,783,990	\$184,783,990	\$184,783,990
13	Tax Straight-Line Depreciation		\$417,704,669	\$417,704,669	\$417,704,669	\$417,704,669
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Production Income Deduction		\$6,621,273	\$6,621,273	\$6,621,273	\$6,621,273
16	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
17	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$616,283,811	\$616,283,811	\$616,283,811	\$616,283,811
18	NET TAXABLE INCOME		\$344,444,922	\$555,628,368	\$555,628,368	\$555,628,368
19	PROVISION FOR FED. INCOME TAX					
20	Net Taxable Inc. - Fed. Inc. Tax		\$344,444,922	\$555,628,368	\$555,628,368	\$555,628,368
21	Deduct Missouri Income Tax at the Rate of	100.000%	\$18,043,641	\$29,053,205	\$29,053,205	\$29,053,205
22	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
23	Federal Taxable Income - Fed. Inc. Tax		\$326,401,281	\$526,575,163	\$526,575,163	\$526,575,163
24	Federal Income Tax at the Rate of	35.00%	\$114,240,448	\$184,301,307	\$184,301,307	\$184,301,307
25	Subtract Federal Income Tax Credits					
26	Research Credit		\$989,000	\$989,000	\$989,000	\$989,000
27	Production Tax Credit		\$1,758,123	\$1,758,123	\$1,758,123	\$1,758,123
28	Net Federal Income Tax		\$111,493,325	\$181,554,184	\$181,554,184	\$181,554,184
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$344,444,922	\$555,628,368	\$555,628,368	\$555,628,368
31	Deduct Federal Income Tax at the Rate of	50.000%	\$55,746,663	\$90,777,092	\$90,777,092	\$90,777,092
32	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
33	Missouri Taxable Income - MO. Inc. Tax		\$288,698,259	\$464,851,276	\$464,851,276	\$464,851,276
34	Missouri Income Tax at the Rate of	6.250%	\$18,043,641	\$29,053,205	\$29,053,205	\$29,053,205
35	PROVISION FOR CITY INCOME TAX					
36	Net Taxable Income - City Inc. Tax		\$344,444,922	\$555,628,368	\$555,628,368	\$555,628,368
37	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
38	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
39	City Income Tax Deduction		\$494,932,840	\$494,932,840	\$494,932,840	\$494,932,840
40	City Taxable Income		-\$150,487,918	\$60,695,528	\$60,695,528	\$60,695,528
41	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
42	City Income Tax Credit		\$0	\$0	\$0	\$0
43	Net City Income Tax		\$0	\$0	\$0	\$0
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$111,493,325	\$181,554,184	\$181,554,184	\$181,554,184
46	State Income Tax		\$18,043,641	\$29,053,205	\$29,053,205	\$29,053,205
47	City Income Tax		\$0	\$0	\$0	\$0
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$129,536,966	\$210,607,389	\$210,607,389	\$210,607,389
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$1,765,622	-\$1,765,622	-\$1,765,622	-\$1,765,622
51	Amortization of Deferred ITC		-\$4,819,502	-\$4,819,502	-\$4,819,502	-\$4,819,502
52	TOTAL DEFERRED INCOME TAXES		-\$6,585,124	-\$6,585,124	-\$6,585,124	-\$6,585,124
53	TOTAL INCOME TAX		\$122,951,842	\$204,022,265	\$204,022,265	\$204,022,265