

# Kings Point Wind Project

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*Barton, Dade, Jasper and Lawrence Counties, Missouri*



*Project Progress Report No. 19*

*February 2021*

**\*\*Indicates Confidential\*\***

**\*HC\*Indicates Highly Confidential\*HC\***

*Empire District  
602 S. Joplin Ave.  
Joplin, MO 64802*

# Kings Point Wind Project

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## Project Progress Report No. 19

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*February 2021*

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## 1.0 Summary

The focus of efforts during February was turbine erection and commissioning. Progress was steady despite the impact of wintery weather, which this month included high winds, ice, snow, and prolonged extreme cold. As of the end of the month, sixty turbines have been topped out, and the EPC contractor has submitted fifty turbine mechanical completion certificates. Vestas continued turbine commissioning this month and has completed final commissioning of thirty-five turbines to date. On February 12<sup>th</sup>, FERC approved Empire and Kings Point Wind's Section 203 application, authorizing the acquisition of King Point by Empire. On February 16<sup>th</sup>, a substation equipment failure similar to one that occurred at North Fork Ridge in December resulted in an outage. Repairs were made, and the facility returned to service. There was one near miss, no first aid incidents, one property damage incident, and no OSHA recordable incidents on the project this month.

## 2.0 Safety

As of February 28<sup>th</sup>, 2021, there are 194 personnel on site, and cumulative man-hours worked are 394,987. There have been two OSHA-recordable incidents to date. The project reports the following safety incidents for February:

Period	Near Miss	Property Damage	First Aid	OSHA Recordable
<b>February 2021</b>	1	1	0	0
<b>To Date</b>	18	54	13	2

Near miss:

- A turbine erection crew was preparing to lift the top tower section of T-10 when winds unexpectedly increased, and the lower tower began to oscillate.

Property damage:

- A turbine erection crew was stabbing the last blade onto T-27, when the wind caused the blade to move downward. The blade struck the shell of the hub, causing it to crack.

Mortenson has continued to revise its site-specific coronavirus plan, as required. There were no active COVID cases as of the end of February.

### **3.0 Project Schedule**

The anticipated substantial completion date is in March 2021. Forward risk to erection and completion schedules remains if additional delivery delays occur and/or future weather conditions are worse than expected.

For detailed schedule information, refer to the monthly progress report from Solas in the Appendices to this report.

### **4.0 Development Activities**

With the exception of wildlife permitting and interconnection, development activities are nearly complete for Kings Point. Both of those development activities are expected to be completed within the first year of commercial operation. On February 12<sup>th</sup>, FERC issued an order approving Empire and Kings Point Wind's Section 203 application, authorizing Empire to indirectly acquire Kings Point.

## 5.0 Construction Activities

This is the status of construction activities as of the end of February:

- Access road construction complete.
- All turbine foundations placed and backfilled.
- Electrical activities:
  - Collection system installation complete.
    - Four of six collection circuits energized.
  - Substation:
    - Completed November 18<sup>th</sup>.
  - Generation tie line:
    - Completed November 17<sup>th</sup>.
- Erection:
  - Completed offloading of turbine components on December 20<sup>th</sup>.
  - First turbine topped out on September 30<sup>th</sup>.
  - 60 turbines topped out.
  - 50 turbine mechanical completion certificates have been submitted.
- Commissioning:
  - 35 turbines fully commissioned.
- Restoration:
  - Restoration activities continued.

The following major construction activities are planned for March:

- Collection system:
  - Energize remaining collection circuits.
- Turbine erection:
  - Complete turbine erection.
  - Achieve mechanical completion on all turbines.
- Commissioning:
  - Continue commissioning completed turbines.
- Restoration:
  - Continue all restoration activities.

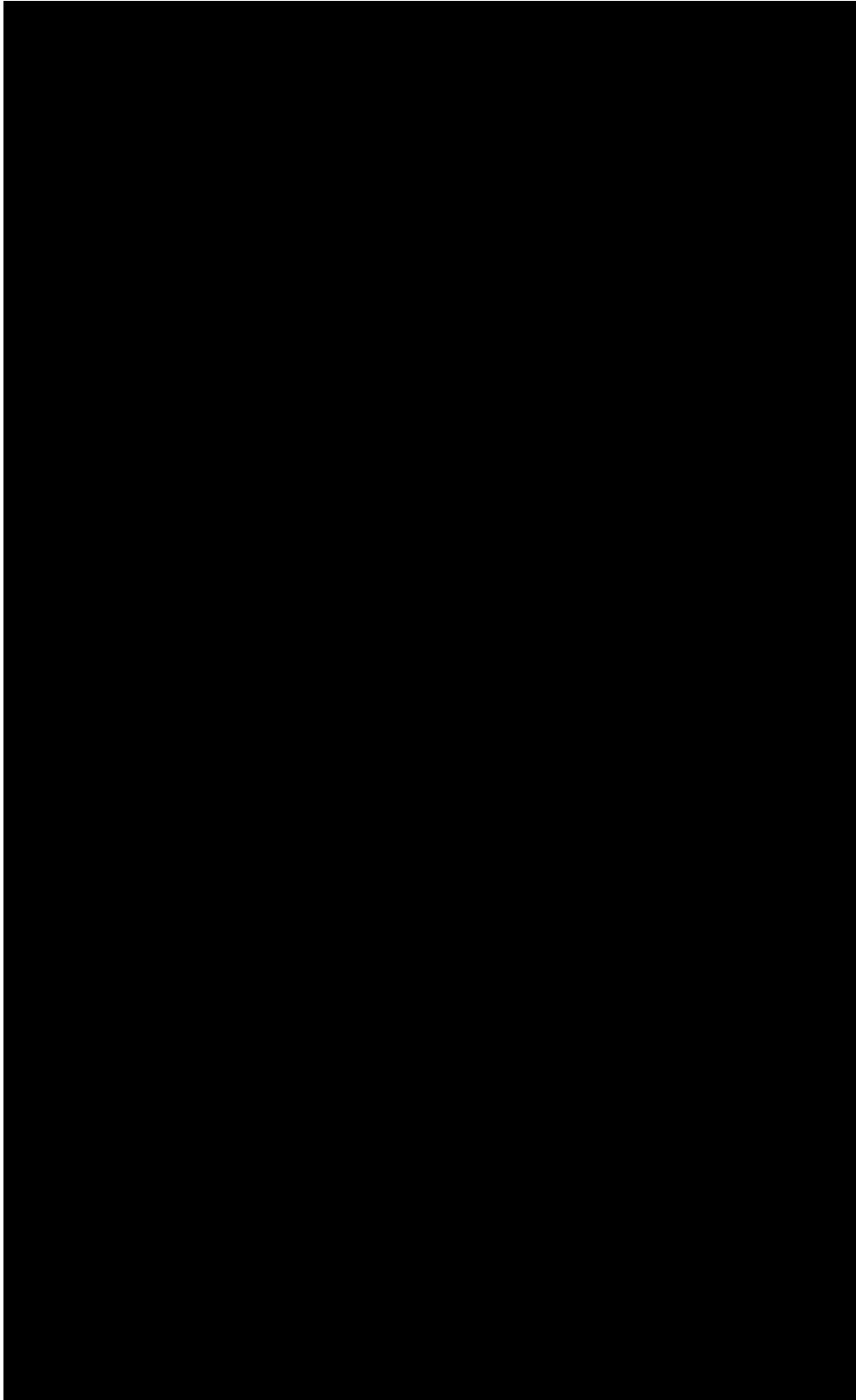
Construction issues identified:

- Surge arrester failures: There were three surge arrester failures at North Fork Ridge in December. The manufacturer has confirmed to Mortenson that the arresters were part of a defective lot. Arresters from the same lot were supplied and installed at Kings Point. All surge arresters have now been replaced.

- Substation outage: A voltage transformer at the project substation failed on February 16<sup>th</sup>, resulting in a full outage of the facility. Repairs were made and restoration of turbines to service began on February 19<sup>th</sup>. A similar failure of the same component occurred at North Fork Ridge in December. Although the component and work are warrantied, Empire has requested that both failed transformers be returned to the manufacturer for a root cause analysis. There are several identical transformers in both substations, and the failure of one is capable of causing a full outage of the windfarm, so if there is a serial defect in this component, Empire will require it to be identified and corrected. The results of the manufacturer's root cause analysis are expected in late April. In the meantime, the project has ordered two spare voltage transformers.
- Weather: Site impacted by wind, ice, snow, and extreme cold during February.

## 6.0 Project Cost Report

Expenditures during January totaled \*\* [REDACTED] \*\*. Major expenditures for the month were labor and professional services related to interconnection and wildlife permitting. Project expenditures to date are \*\* [REDACTED] \*\* of the total budgeted expenditure of \*\* [REDACTED] \*\*. The current estimate at completion is \*\* [REDACTED] \*\*. The major drivers of this variance are increases in the Purchase and Sale Agreement Annex 1 costs, specifically those for schedule maintenance and for construction of access roads and the generation tie line. These are partially offset by a substantial favorable variance in interconnection costs.



**Kings Point \*HC\*Highly Confidential in its Entirety\*HC\***

## 7.0 Progress Photos



Picture 1. Main erection at T-20.



Picture 2. Topping out T-09.





Picture 3. Failed voltage transformer at the Kings Point substation.

## 8.0 Appendices



# Kings Point Wind



## Monthly Construction Report

February 2021



**T-113 and T-119**

Barton, Jasper, Dade and Lawrence Counties, Missouri




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### **Attachments**

Attachment 1:	Contractor Monthly Report
Attachment 2:	Turbine Supplier Monthly Report



## ***Section 1***

### ***Monthly Construction Summary***

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#### **INTRODUCTION**

Construction of the Kings Point wind project (the “Project”), located in Barton, Jasper, Dade & Lawrence Counties, Missouri, began on February 10, 2020. The 149.4 MW name plate capacity Project is comprised of the following major elements:

- 12 – Vestas model V110 2.0 MK10C 120-meter hub height wind turbine generators
- 57 – Vestas model V120 2.2 MK11D 122-meter hub height wind turbine generators
- Site clearing, project string roads, crane paths and turbine pads
- 69 spread-footer wind turbine foundations, four design types
- 34.5 kV collector system
- 15.3 mile 161kV transmission system
- 161kV/34.5kV substation with a 99/132/165 MVA main power transformer
- Operations & Maintenance Building

The Balance of Plant (“BOP”) Contractor for the Project is M.A. Mortenson Company (“Mortenson”) of Minneapolis, MN. Mortenson is responsible for the entire scope of the balance of plant including site/civil, collection system, transmission line, met tower, turbine foundations, turbine erection, operations and maintenance building and the project substation excluding the purchase of the main power transformer. Mortenson is responsible for transformer offloading, installation, dress out, testing and commissioning at the Project site. Under the Turbine Supply Agreement (“TSA”) with Vestas-American Wind Technologies, Inc. (“Vestas”) the wind turbines began arriving to the Project Site in September 2020, off-load, erection and mechanical completion is by Mortenson. Vestas assumes responsibility for the units at mechanical completion and will then commission the units and turn them over to the owner.

Solas Energy Consulting US, Inc. (“Solas”) is performing the Project on-site construction management as the owner’s representative.

#### **SUMMARY**

##### Safety:

The Kings Point Wind Project is up to 394,987 total manhours worked. There were 194 personnel onsite as of February 28, 2021. During the month of February, under the BOP contract, there were no first aid incidents, one near miss, no recordables, zero lost time, one property damage, two quality incidents, and one environmental incident. Under the TSA, there were no first aids, no near misses, no recordables, zero lost time, and no property damages.

The BOP near miss incident was when crews were preparing to lift the top tower section of T-10 when winds unexpectedly increased causing the lower tower to oscillate.

The BOP property damage incident happened when the last blade of T-27 was being erected. There was a fair amount of wind that caused a slight shift in the blade as it was being set which caused it to shift downward resulting in an impact and slight crack of the fiber glass on the shell of the hub.

There were two BOP quality issues during the month of February. The first quality issue was when the high side breaker (52-X1) tripped shutting down the entire substation. According to the investigation directly following the incident, the B-phase VT on the 89-M1 switch had blown. Mortenson replaced the VT and reenergized the substation. This is the 2<sup>nd</sup> VT between the NFR and KP Project that has failed. Both failed VTs have been sent to the manufacturer (ABB) for testing. The current schedule is 6-8 weeks before the testing report will be completed. The second quality issue was when the M2 for T-08 was stacked with blemishes which appear to be road tar or transport grime. Vestas has a rope access crew scheduled for the beginning of March to clean and repaint the dirty tower section.

#### Environmental:

There was one BOP environmental incident in February. The incident happened when the hydraulic lift on a dozer broke off while being moved, causing a minor hydraulic leak onto the ground. The spill was contained to prevent further contamination.

#### Project Progress

Major work completed this period:

- Complete construction of the O&M building and additional storage building.
- Energized 4 of 6 collection system circuits.
- Continued top out erection of 60 towers.
- Tower wiring has completed in 58 turbines.
- Number of turbines mechanically complete – 57
- Continued site reclamation activities.
- Commissioning on completed towers - 35 towers have been commissioned

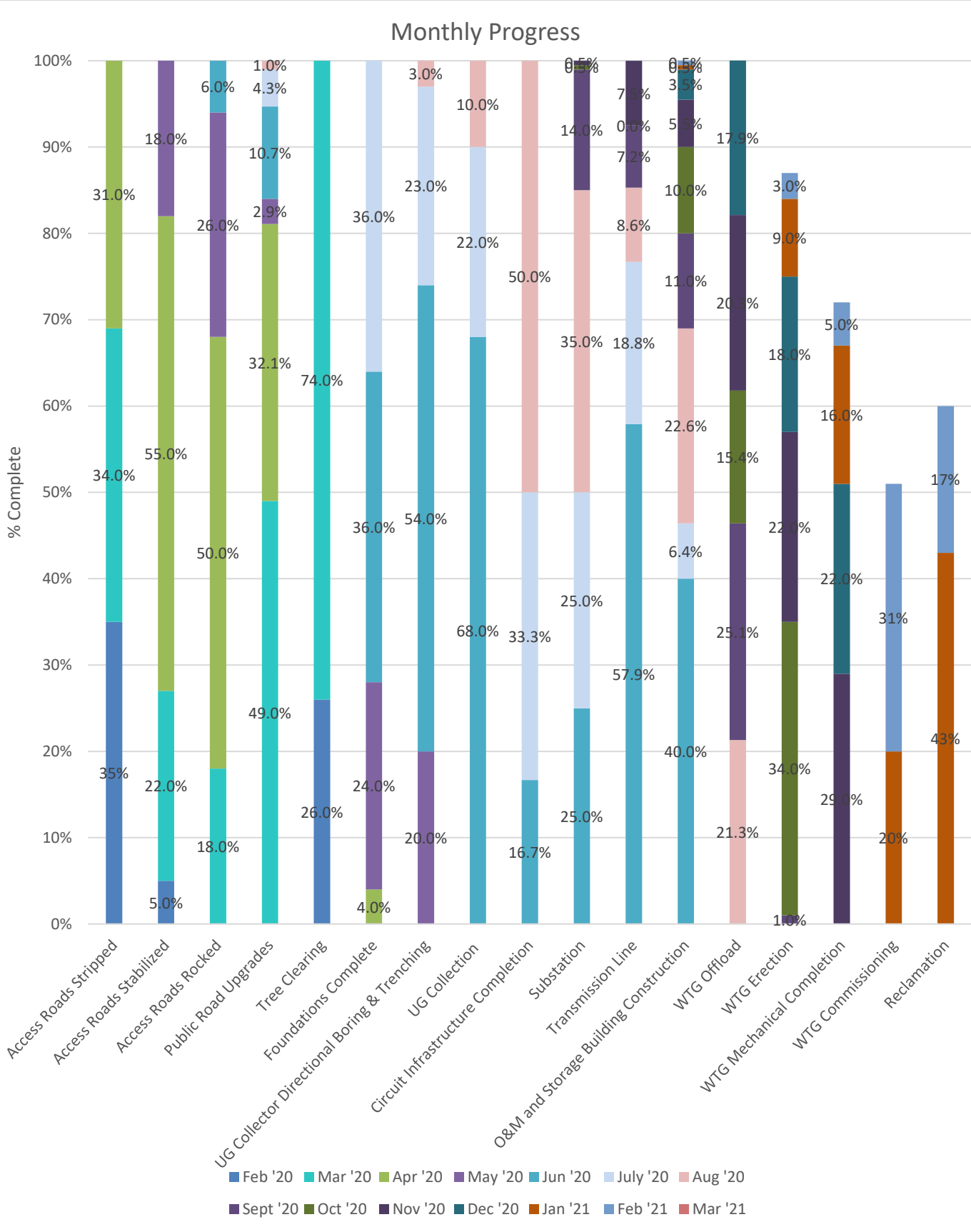
Major work planned for next period:

- Complete top out erection of towers.
- Complete commissioning on completed towers.
- Energize 6 of 6 collection system circuits.

The project has experienced 75 wind/weather days through February 28, 2021. This has resulted in delays to the erection and commissioning activities.

Main Erection Crane 1 – 55 days  
Main Erection Crane 2 – 47 days  
Main Erection Crane 3 – 54 days

See below status snapshot capturing work accomplished through February 28, 2021. Additional information is provided in Mortenson's monthly report for February, presented in Attachment 1.



**Section 2**  
**Construction Budget Status/Variations - (JV)**

**Kings Point Wind Project Construction Budget Status (From Base Model) \*HC\*Highly Confidential in its Entirety\*HC\***

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Budget Comments:

There were no BOP Change Order approved during the month of February.

There were no TSA Change Order approved during the month of February.

Draw 14 was funded on February 26<sup>th</sup>. Draw 15 is being submitted March 19<sup>th</sup> and is anticipated to fund March 26<sup>th</sup>. This is planned to be the final Construction Loan Draw for this Project.

Changes to Budget include all forecasted costs to complete. BOP Change Order 7 and TSA Change Orders 3 & 4 are anticipated to be submitted for approval early March.

Change Orders:

BOP Contractor - Mortenson

Change Orders approved during the month: \$ 0

Change Orders approved from financing to date: \*\* [REDACTED] \*\* (CO#1, CO#2, CO#3, CO#4, CO#5 & CO#6)

Turbine Supplier - Vestas

Change Orders approved during the month: \$ 0

Change Orders approved from financing to date: \*\* [REDACTED] \*\* (CO#1 & CO#2)





### Section 3

#### Schedule Variations/Milestone Schedule Update

Schedule	Milestone Date	Actual Date	Notes
Turbine Supplier - FNTF	October 15, 2019	October 15, 2019	
EPC – FNTF	January 30, 2020	January 30, 2020	
Owner - Interconnect Back Feed Provided to EPC Scope	February 3, 2020	February 10, 2020	
EPC - Mobilization	February 10, 2020	February 10, 2020	
Turbine Supplier - Mobilization	April 27, 2020	May 11, 2020	
Turbine Supplier – Earliest delivery of Components/Containers/Tooling	April 27, 2020	July 16, 2020	
Owner - MPT Delivery	May 25, 2020	May 26, 2020	
Turbine Supplier - Guaranteed Delivery of Group 1 - (8) V110	May 30, 2020	September 28, 2020	
Turbine Supplier - Guaranteed Delivery of Group 2 - (4) V110 & (6) V120	June 6, 2020	September 30, 2020	
Turbine Supplier - Guaranteed Delivery of Group 3 - (10) V120	June 13, 2020	October 7, 2020	
Turbine Supplier - Guaranteed Delivery of Group 4 - (10) V120	June 20, 2020	October 12, 2020	
EPC - Guaranteed First Collection Circuit Completion – Circuit 11B	June 25, 2020	June 25, 2020	<i>EPC Guarantee Dates are reflective of CO3</i>
EPC - Guaranteed Second Collection Circuit Completion – Circuit 12B	July 18, 2020	July 18, 2020	
Turbine Supplier - Guaranteed Delivery of Group 5 - (10) V120	June 27, 2020	November 4, 2020	
EPC - Guaranteed Third Collection Circuit Completion – Circuit 12A	July 18, 2020	July 18, 2020	
EPC - Guaranteed Fourth Collection Circuit Completion – Circuit 13A	August 4, 2020	August 4, 2020	
Turbine Supplier - Guaranteed Delivery of Group 6 - (8) V120	July 4, 2020	November 7, 2020	
Turbine Supplier - Guaranteed Delivery of Group 7 - (10) V120	July 11, 2020	November 17, 2020	
Turbine Supplier - Mechanical Completion Group 1 - (6) WTG's	July 11, 2020	November 18, 2020	<i>T-65, T-51, T-62, T-67, T-58, T-53</i>
Owner – Guaranteed network connection (T1) (Turbine Supplier)	July 13, 2020	December 10, 2020	
Owner – Guaranteed back feed power date (Turbine Supplier)	July 13, 2020	November 18, 2020	<i>T-line energized Nov. 17<sup>th</sup>/Substation energized Nov. 18<sup>th</sup></i>
EPC - Guaranteed Fifth Collection Circuit Completion – Circuit 13B	August 13, 2020	August 14, 2020	
Turbine Supplier - Guaranteed Delivery of Group 8 - (3) V120	July 18, 2020	November 30, 2020	
Turbine Supplier - Mechanical Completion Group 2 - (6) WTG's	July 18, 2020	December 5, 2020	<i>T-36, T-56, T-47, T-34, T-30, T-44</i>

Turbine Supplier – Commissioning Completion Group 1 - (6) WTG's	July 18, 2020	January 21, 2021	T-58, T-28, T-25, T-53, T-44, T-32
EPC - Guaranteed Sixth Collection Circuit Completion – Circuit 11A	August 24, 2020	August 21, 2020	
Turbine Supplier - Mechanical Completion Group 3 - (6) WTG's	July 25, 2020	December 12, 2020	T-55, T-26, T-29, T-39, T-25, T-50
Turbine Supplier – Commissioning Completion Group 2 - (6) WTG's	July 25, 2020	January 30, 2021	T-35, T-47, T-39, T-31, T-51, T-50
Turbine Supplier - Mechanical Completion Group 4 - (6) WTG's	August 1, 2020	December 19, 2020	T-133, T-32, T-28, T-46, T-31, T-33
Turbine Supplier – Commissioning Completion Group 3 - (6) WTG's	August 1, 2020	February 2, 2021	T-33, T-52, T-65, T-56, T-30, T-34
Turbine Supplier - Mechanical Completion Group 5 - (6) WTG's	August 8, 2020	January 15, 2021	T-126, T-52, T-35, T-106, T-119, T-128
Turbine Supplier – Commissioning Completion Group 4 - (6) WTG's	August 8, 2020	February 6, 2021	T-29, T-55, T-106, T-114, T-126, T-128
Turbine Supplier - Mechanical Completion Group 6 - (6) WTG's	August 15, 2020	January 30, 2021	T-134, T-100, T-105, T-114, T-120, T-129
Turbine Supplier – Commissioning Completion Group 5 - (6) WTG's	August 15, 2020	February 25, 2021	T-134, T-133, T-119, T-120, T-129, T-36
Turbine Supplier - Mechanical Completion Group 7 - (6) WTG's	August 22, 2020	February 3, 2021	T-73, T-113, T-80, T-118, T-124, T-94
Turbine Supplier – Commissioning Completion Group 6 - (6) WTG's	August 22, 2020	March 1, 2021	T-85, T-67, T-62, T-94, T-91, T-99
EPC - Guaranteed First Mechanical Completion Group	November 30, 2020	November 7, 2020	T-62, T-51, T-67, T-65, T-36, T-58
Turbine Supplier - Mechanical Completion Group 8 - (6) WTG's	August 29, 2020	February 25, 2021	T-96, T-71, T-85, T-99, T-68, T-91
Turbine Supplier – Commissioning Completion Group 7 - (6) WTG's	August 29, 2020	March 3, 2021	T-105, T-124, T-98, T-46, T-113, T-100
EPC - Guaranteed Second Mechanical Completion Group	December 3, 2020	November 21, 2020	T-53, T-56, T-47, T-34, T-30, T-55
EPC – Guaranteed Third Mechanical Completion Group	December 7, 2020	December 3, 2020	T-44, T-29, T-50 T-26, T-39, T-25
Turbine Supplier - Mechanical Completion Group 9 - (6) WTG's	September 5, 2020	March 9, 2021	T-98, T-90, T-74, T-72, T-27, T-08
Turbine Supplier – Commissioning Completion Group 8 - (6) WTG's	September 5, 2020		T-96, T-90
EPC - Guaranteed Fourth Mechanical Completion Group	January 5, 2021	December 16, 2020	T-33, T-46, T-31, T-32, T-28, T-133,
Turbine Supplier - Mechanical Completion Group 10 - (6) WTG's	September 12, 2020		
Turbine Supplier – Commissioning Completion Group 9 - (6) WTG's	September 12, 2020		
EPC - SCADA Room Completion	October 12, 2020	February 3, 2021	
EPC - Guaranteed Fifth Mechanical Completion Group	January 9, 2021	January 6, 2021	T-120, T-126, T-52, T-35, T-128, T-134
Turbine Supplier - Mechanical Completion Group 11 - (6) WTG's	September 19, 2020		
Turbine Supplier – Commissioning Completion Group 10 - (6) WTG's	September 19, 2020		

EPC - Guaranteed Sixth Mechanical Completion Group	January 15, 2021	January 20, 2021	<i>T-114, T-106, T-129, T-105, T-119, T-113</i>
Turbine Supplier - Mechanical Completion Group 12 - (3) WTG's	September 26, 2020		
Turbine Supplier – Commissioning Completion Group 11 - (6) WTG's	September 26, 2020		
EPC - Guaranteed Seventh Mechanical Completion Group	January 23, 2021	January 30, 2021	<i>T-124, T-100, T-80, T-118, T-94, T-73</i>
Turbine Supplier – Commissioning Completion Group 12 - (3) WTG's	October 3, 2020		
EPC - Interconnection Facility Completion	December 4, 2021	November 20, 2021	
EPC - Guaranteed Eighth Mechanical Completion Group	January 26, 2021	February 20, 2021	<i>T-96, T-71, T-99, T-68, T-85, T-90</i>
EPC - Guaranteed Ninth Mechanical Completion Group	February 5, 2021	February 4, 2021	<i>T-91, T-98, T-72, T-74, T-78, T-08</i>
Turbine Supplier – SCADA Commissioning Complete	October 26, 2020		
Turbine Supplier – Punchlist Complete / Final Completion	October 26, 2020		
EPC - Guaranteed Tenth Mechanical Completion Group	February 18, 2021		<i>T-27, T-20, T-10 EPC Guarantee Dates will be updated in CO7</i>
EPC - Guaranteed Eleventh Mechanical Completion Group	February 25, 2021		<i>EPC Guarantee Dates will be updated in CO7</i>
EPC - Guaranteed Twelfth Mechanical Completion Group	March 11, 2021		<i>EPC Guarantee Dates will be updated in CO7</i>
EPC – Substantial Completion	March 27, 2021		<i>Anticipated COD</i>
Owner - Commercial Operation Date	July 1, 2021		<i>Start of Hedge Term</i>
EPC – Final Completion	"Upon satisfaction of all of the requirements set forth in Section 7.1 of the BOP Contract"		

## *Section 4*

### *Transmission/Interconnect Update*

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The point of interconnect is Transmission Owner's Sub 382 161kV bus at the LaRussell Energy Center in Jasper County, MO.

As built documentation commenced in April. There is one heater that must be replaced in the PT Junction box and some labels that need to be modified, substation crew will replace the heater and put stickers on when they do their next scheduled substation check. Solas has followed up and expects this work to be done prior to the end of March.

Accounting reconciliation is in process; we anticipate that Empire District Electric will issue a settlement invoice as a credit to the Project Company week of March 15<sup>th</sup>.

Firmware software upgrade has been completed.



## *Section 5*

### *Delivery Status of Equipment*

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WTG main component deliveries to site completed during week 51. The one M2 tower section that was returned to the factory for repair returned to site during week 4.



**Section 6**  
**Job Progress Photos**



**T-10 M2 Delivery**



**650 Crane**



**T-74**



**T-09**



**Substation**



**From T-85 Looking West**

***Attachment 1***  
***Contractor Monthly Report***

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*See attached*





Wind Energy Group



# Kings Point Wind Project

# Monthly Progress Report

February 2021

Meeting Date: March 11, 2021



Revision V1.1

3/10/2021





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- Exhibit B – ASTA 3 Week Look Ahead Schedule
- Exhibit C – Progress Map
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- Exhibit G – Permit Matrix
- Exhibit H – Safety Reports
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## PROJECT DESCRIPTION

The Kings Point Project is a nominal 149.4 megawatt wind energy project using a quantity of 57 Vestas V120-2.2 Mk11D Wind Turbines (122m hub height) and 12 Vestas V110-2.0 Mk10C Wind Turbines (120m hub height) located in Jasper, Barton, Dade and Lawrence Counties in the state of Missouri. The project consists of constructing, installing, and commissioning 69 Vestas wind turbines, 33 miles of roadways, installation of turbine foundations, collection system, a 161kV substation, 15 miles of transmission line and support facilities.

## EXECUTIVE SUMMARY

The project was faced with a wide range of weather events in the month of February from ice, to snow, to wind and heavy rains. The project experienced 0.25"-0.5" of freezing rain, 12" of snow, and 16 wind/weather events. The team was still able to complete top out of 9 towers, 9 walkdowns, and submitted 9 MCCs. As turnover pushed forward the project successfully energized the fourth circuit, 13B on 2/25. The project continues to close in on Substantial Completion with the completion of blade roll, blade prep, and nacelle/hub wiring activities in February.

The Mortenson team had 0 first aids, 0 recordable incidents, 1 property damage, and 1 near miss in February.

*Note, all quantities within Report are as of 2/28/2021 and inclusive of all 2020 & 2021 work activities, unless otherwise specified.*



## SAFETY

### POINTS OF EMPHASIS

Safety orientations continued for all Kings Point team members, subcontractors and customer representatives. Seven hundred eighty-four (784) team members have gone through First Hour safety orientation. Two hundred sixty-two (271) team members have gone through Second Hour orientations (88% of current team).

The site continued to encounter cold, icy conditions in the first half of the month, which transitioned into warmer muddy conditions at the end of the month. This in addition to snow fall events has driven a continued focus on monitoring change of conditions and analyzing the specific work areas each day before proceeding with work. In many cases the sites were deemed unsafe to work due to the buildup of ice on roads, cranes, and towers.

As the project is progressing closer to completion, the team continues to hold various IWP refreshers as well as safety training refreshers to mitigate complacency. In dealing with poor site conditions, the team is continually reminded to “take 2” and not rush to failure. Additional focus was placed on identifying and managing slips/trips/falls and spotter utilization in slick conditions.

The team continues to stress the importance of diligent COVID practices both on and off the job site. The Mortenson team currently has 0 team members in quarantine, 0 positive cases (as of 3/3/21). Mortenson’s subcontractors also have 0 open cases.

### COMPLETED TRAININGS

- 1<sup>st</sup> Hour Orientation
- 2<sup>nd</sup> Hour Orientation
- Top Driver
- Spotter Training
- Pre-Task Planning
- Hazard Communication
- Missouri State Flagger Certifications
- Trucker Orientation
- Crane Walk/Escort Policy
- Fall Protection
- Tower Rescue



#### FIRST AID INCIDENTS

- None

#### RECORDABLE INCIDENTS

- None

#### PROPERTY DAMAGE

- 2/5: Due to a shift in wind while stabbing the 3<sup>rd</sup> blade of T27, the studs made contact with the spinner, causing minor fiberglass damage.

#### NEAR MISS

- 2/25: An unexpected spike in wind speeds occurred while preparing to lift the top tower section at T10, causing the tower to oscillate. 500lb bolt bags were flown back up so the connectors could secure loose materials before climbing down tower.

#### UNPLANNED DISRUPTION

- None

#### NON-WORK RELATED

- None



## Project Man Hours & Safety Statistics

TABLE 1: SAFETY STATISTICS – FEBRUARY – 2021

<b>DART: 0.00</b>
<b>RIR: 1.06</b>
<b>Haz Recs: 743</b>
<b>Near Misses: 17</b>
<b>Days w/o Recordable Injury: 38</b>
<b>Hours Worked: 378,645</b>

\*RIR – A recordable incident is a work-related illness and any injury, which results in: loss of consciousness, restriction of work or motion, transfer to another job, or requires medical treatment beyond first aid.

\*\*DART – The days away, restricted, or transfer case incident rate (DART) is the number of Lost Time and Restricted cases.

TABLE 2: MAN HOURS AS OF 2/28/21

CONTRACTOR	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	TOTAL
Mortenson - BOP	1,317	2,917	4,475	1,968	2,656	2,795	3,247	8,876	19,195	22,318	25,632	19,419	15,314	130,129
Mortenson - Power	437	590	773	701	6,552	2,724	5,295	4,243	1,276	1,781	1,416	307	332	26,427
Mortenson - Civil	2,821	7,005	9,294	9,394	10,990	6,354	3,255	3,255	2,338	2,109	3,153	2,471	2,692	65,131
KDF	552	1,000	384	0	0	0	0	0	0	0	0	0	0	1,936
MidCentral	530	2,658	2,197	933	3,753	3,864	1,773	1,545	645	996	468	688	170	20,220
MidCentral (Civil)	0	0	0	568	1,997	1,833	770	554	240	40	0	0	0	6,002
Rock Solid	216	339	1,450	360	0	0	0	0	0	0	0	0	0	2,365
Jim River Fencing	216	258	96	231	0	55	0	0	0	0	0	0	120	976
Solas	315	791	708	849	918	984	1,223	1,187	1,275	1,197	1,120	1,088	987	12,642
Stantec	456	1,545	616	349	268	253	180	120	31	8	8	0	0	3,834
HV Occupational	0	171	287	252	268	273	265	245	294	291	370	268	421	3,405
Chambers Security	0	198	371	380	372	390	387	362	370	375	375	381	336	4,297
Team Services	0	400	616	664	880	960	240	250	250	250	250	250	82	5,092
Titan	0	0	0	0	509	899	594	684	272	317	141	0	0	3,416
Rumler Rebar	0	273	2,219	2,116	2,284	885	0	0	0	0	0	0	0	7,777
Ozark Ready Mix	0	853	2,967	3,854	3,225	1,466	0	0	0	0	0	0	0	12,365
SubSurface	0	0	0	406	198	0	0	0	0	0	0	0	0	604
Spider Plow	0	0	0	1,542	3,895	2,480	2,376	345	0	0	0	0	0	10,638
Ellingson	0	0	0	2,689	2,515	5,134	63	0	0	0	0	0	0	10,401
Barrett	0	241	341	505	633	206	0	0	0	0	0	0	0	1,926
Terracon (SWPPP)	0	22	22	22	22	22	17	22	22	22	22	0	0	215
APAC	0	0	983	1,620	1,707	772	880	178	0	53	0	0	0	6,193
Capital Trucking	1,151	1,363	1,730	1,622	1,674	383	235	59	162	117	176	148	60	8,880
Spencer Blasting	0	0	20	232	426	0	0	0	0	0	0	0	0	678
Kuesel Stabilization	0	0	0	127	248	152	226	0	0	125	0	0	0	878
Capital Electric	0	0	0	0	2,762	2,159	3,412	4,384	274	1,654	0	0	0	14,645
True Grit	0	0	0	0	0	0	0	72	176	150	178	200	110	886
Northern Contractors	0	0	0	0	0	0	0	443	0	0	0	0	0	443
RESA	0	0	0	0	0	0	0	0	165	110	78	0	8	361
Vikor	0	0	0	0	0	0	0	0	530	0	0	0	0	530
ASB Energy	0	0	0	5,599	4,671	3,046	2,039	0	0	0	0	0	0	15,355
<b>PROJECT TOTAL</b>	<b>8,011</b>	<b>20,624</b>	<b>29,549</b>	<b>36,983</b>	<b>53,422</b>	<b>38,089</b>	<b>26,477</b>	<b>26,824</b>	<b>27,515</b>	<b>31,913</b>	<b>33,387</b>	<b>25,220</b>	<b>20,632</b>	<b>378,645</b>



TABLE 3: HAZARD RECOGNITION STATISTICS AS OF 2/28/21

Haz Rec/Near Miss Cards														
	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Total
Ladders	0	0	0	0	0	0	0	1	0	0	3	5	1	10
Electrical	0	0	0	0	2	3	0	2	0	1	2	3	2	15
Vehicles	7	12	19	17	13	9	9	5	5	12	10	10	7	135
Unsafe Act	0	3	7	8	8	7	12	15	2	8	8	7	1	86
Struck By/Against	0	0	0	5	8	0	0	0	0	1	4	0	3	21
PPE	0	10	8	7	4	1	7	6	3	3	14	8	5	76
Walking/Working Surfaces	3	4	5	3	2	0	3	2	3	3	2	2	3	35
Fall Protection	0	1	0	0	0	0	2	1	3	1	2	4		14
Suspended Loads	0	1	0	0	0	0	0	1	0	1	3	1	1	8
Roads	0	0	0	0	7	4	2	0	3	0	1	3	3	23
Barricades, Guards, Danger Tape	2	6	13	9	7	6	4	4	11	6	4	2	0	74
Equipment	0	0	0	0	9	4	17	14	5	13	19	2	8	91
Housekeeping	0	1	10	5	7	7	9	9	2	2	5	5	4	66
Rigging	0	0	0	0	0	0	0	0	0	2	6	2	3	13
Wildlife	0	2	1	1	4	3	0	1	0	1	2	0	0	15
General	0	0	0	0	0	5	10	4	9	3	2	3	1	37
Environmental	0	0	1	2	3	3	0	2	0	0	1	2	1	15
Signage	0	0	0	0	0	3	3	0	2	0	1	0	0	9
<b>TOTALS</b>	<b>12</b>	<b>40</b>	<b>64</b>	<b>57</b>	<b>74</b>	<b>55</b>	<b>78</b>	<b>67</b>	<b>48</b>	<b>57</b>	<b>89</b>	<b>59</b>	<b>43</b>	<b>743</b>

## Environmental

### STORMWATER POLLUTION PREVENTION PLAN (SWPPP) UPDATE

All onsite team members, including subcontractors, have been briefed on the policies and procedures of the SWPPP plan. The project team has continued installation of SWPPP BMPs, maintained the inspection schedule with a third party SWPPP inspector. The SWPPP binder is located in the Mortenson office trailer.

- NOI received on 02/07/2020
- Bi-Weekly SWPPP inspections continued and were performed by Mortenson on 2/1/21, 2/10/2021, and 2/19/2021. All of the inspection report PDFs are on Procore in the submittals section.
- All SWPPP redlines will be kept on the ArcGIS platform managed by Mortenson. This acts as a living as-built document to keep the site in compliance with record keeping requirements. This includes all BMP install, removal, and alterations. It also tracks land disturbing activities.

### SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN (SPCC) UPDATE

Mortenson received the finalized SPCC Plan from Westwood on 6/10/2020. The SPCC Plan is kept in the Mortenson construction trailers onsite. Monthly inspections of the fuel containment areas began April 9<sup>th</sup>. The spill log below provides details on the spills reported during February 2021.

### SPILL LOG UPDATE

- 2/19: Hydraulic lift cylinder on a dozer broke, resulting in a minor hydraulic leak (1/2 gal)



### PRECIPITATION TOTAL

The project received between 0.25" and 0.50" of rain (unable to measure precisely due to frozen conditions) and 12" of snow in February. Below are the daily accumulation totals recorded onsite.

Date	High (°F)	Low (°F)	Weather Description	Precipitation (in)	Crews Affected	Comments	Monthly Precip Totals (in)
				44.21			
Monday, February 1, 2021	41.0	27.0					0.00
Tuesday, February 2, 2021	50.0	24.0					0.00
Wednesday, February 3, 2021	63.0	33.0					0.00
Thursday, February 4, 2021	56.0	24.0					0.00
Friday, February 5, 2021	52.0	23.0					0.00
Saturday, February 6, 2021	43.0	24.0					0.00
Sunday, February 7, 2021	30.0	18.0	Freezing Rain				0.00
Monday, February 8, 2021	30.0	14.0	Freezing Rain		All	Icy Conditions	0.00
Tuesday, February 9, 2021	21.0	13.0			All	Icy Conditions	0.00
Wednesday, February 10, 2021	20.0	15.0	Snow		All	Icy Conditions	0.00
Thursday, February 11, 2021	17.0	14.0			All Crane Work	Icy Conditions	0.00
Friday, February 12, 2021	15.0	9.0			All Crane Work	Icy Conditions	0.00
Saturday, February 13, 2021	16.0	4.0					0.00
Sunday, February 14, 2021	5.0	-1.0	Heavy Snow				0.00
Monday, February 15, 2021	1.0	-8.0	Snow		All	Snow and Icy Conditions	0.00
Tuesday, February 16, 2021	13.0	-15.0	Snow		All	Snow and Icy Conditions	0.00
Wednesday, February 17, 2021	23.0	10.0	Snow		All	Snow and Icy Conditions	0.00
Thursday, February 18, 2021	23.0	7.0	Snow		All	Snow and Icy Conditions	0.00
Friday, February 19, 2021	30.0	2.0			Restoration	Snow and Icy Conditions	0.00
Saturday, February 20, 2021	46.0	16.0			Restoration	Snow and Icy Conditions	0.00
Sunday, February 21, 2021	45.0	36.0					0.00
Monday, February 22, 2021	58.0	29.0					0.00
Tuesday, February 23, 2021	73.0	38.0					0.00
Wednesday, February 24, 2021	60.0	35.0					0.00
Thursday, February 25, 2021	52.0	30.0					0.00
Friday, February 26, 2021	47.0	37.0					0.00
Saturday, February 27, 2021	63.0	33.0					0.00
Sunday, February 28, 2021	60.0	36.0					0.00

### Wind/Weather Days as of 3/1/2021

Wind/Weather Days		
Crane/Crew	Total Days Claimed	Adjustments to MCC
Main Erection 1	55	39
Main Erection 2	47	31
Main Erection 3	54	38
Base/Mid 1	24	8
Offload	13	0
Blade Roll Crew	23	7



## SCHEDULE AND UPDATE REPORTS

TABLE 4: CONSTRUCTION PROGRESS TOTALS

Activity	Project Total Value	Actual Progress As of 2/28/2021	Project Percent Complete
UG Collection	234,103 LF	234,103	100%
Underground Bore	78 EA	78	100%
Infrastructure Completion	6 EA	6	100%
Circuit Energization	6 EA	4	67%
Fiber Installation	243,103 LF	243,103	100%
Substation	1 EA	1	100%
T-Line Stringing	9 EA	9	100%
T-Line Structures	124 EA	124	100%
O&M Building	1 EA	.99	99%
O&M Storage Building	1 EA	.99	99%
Crane Pad Construction	69 EA	69	100%
Crane Pathways	142,068 LF	142,068	100%
Offload Tower Sections	69 EA	69*	100%
Offload Nacelle	69 EA	69	100%
Offload Hub	69 EA	69	100%
Offload Blades	69 EA	69	100%
Set Base/Mid	69 EA	69	100%
Install Hub	69 EA	69	100%
Grout Base Section	69 EA	69	100%
Prep Nacelle (Sentry)	69 EA	69	100%
Top-Out	69 EA	60	87%
Tower Wiring	69 EA	58	84%





MCC	69 EA	57	83%
Walkdowns	69 EA	54	78%
Met Tower	1 EA	.95	95%
Restoration	1 EA	.61	61%

## PROJECT SCHEDULE

- See Exhibit A – ASTA Schedule
- See Exhibit B – ASTA 3 Week Look Ahead Schedule

## MAJOR WORK ACTIVITIES

## CIVIL ACTIVITIES

PERFORMED IN FEBRUARY	PLANNED FOR MARCH
Public road repairs & maintenance	Public road repairs & maintenance
Site Restoration	Site Restoration
	2" Cap Installation

## ELECTRICAL ACTIVITIES

PERFORMED IN FEBRUARY	PLANNED FOR MARCH
Fiber Terminations	Fiber Terminations
Circuit 13B Energization	Circuit Energizations
Collection Restoration	Collection Restoration
	T-Line Restoration

## ERECTION ACTIVITIES

PERFORMED IN FEBRUARY	PLANNED FOR MARCH
Nacelle Prep (Turning Gears only)	Nacelle Prep (Turning Gears only)
Blade Roll / Prep	Top Out
Top Out	Tower Wiring
Tower Wiring	Service Lift Install
Service Lift Install	Tower Clean
Tower Clean	MCC
MCC	Walkdowns
Walkdowns	

## MISC ACTIVITIES

PERFORMED IN FEBRUARY	PLANNED FOR MARCH



O&M Turnover	Met Tower Completion
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## QUALITY

### RFI'S

- See Procore Open RFI Log, Exhibit D. Current as of 3/9/2021.

### SUBMITTALS

- See Procore Open Submittal Log, Exhibit E. Current as of 3/9/2021.

### ISSUES

- Surge Arrestor Replacement: Surge arrestors on all 6 feeders have been replaced.
- VT Failure: ETA for spare is 10 weeks. Team is concurrently seeking out an alternate with improved lead time. ABB investigation ongoing, 5-7 weeks remaining estimated.
- Broken fiber between T17 and T18. Run to be replaced, scheduled for early next week.
- (2) Broken tower flange nuts at T63 B/M1. Both have been replaced. Investigation of the issue is ongoing with Vestas.

## ENGINEERING & DESIGN COORDINATION

- Design Packages Status
  - Civil – IFC Rev2, Structural – IFC, Collection - IFC, Substation – IFC, T-Line – IFC, O&M Building & Storage Building – IFC, MET Tower - IFC

## CONSTRUCTION ISSUES

- COVID Impacts – Minimal quarantines in February.
- Landowner Concerns – David Carrier.
- Road condition issues due to freeze thaw.



PHOTOS

PHOTO 1: 650 BOOMING DOWN





PHOTO 2: 650 BOOMED DOWN





PHOTO 3: 650 PARTIAL





PHOTO 4: 650 FULL STICK WALK










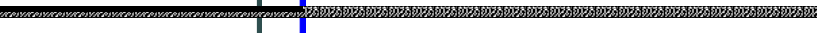


PHOTO 5: LAYDOWN YARD AT NIGHT



**Exhibit A – ASTA Schedule Overview**



Line	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	2021														
								February		March			April			May						
								22	1	8	15	22	29	5	12	19	26	3	10	17		
1	Mobilization	2/10/2020 8:00 AM	2/21/2020 5:00 PM	120d	02/10/20 A	07/08/20 A	100.00															
2	Public Roads	2/19/2020 4:37:26 PM	5/13/2020 4:29:14 PM	113d	02/17/20 A	07/06/20 A	100.00															
3	Access Roads	2/3/2020 8:00 AM	4/28/2020 9:00 AM	98d	02/18/20 A	06/17/20 A	100.00															
4	Foundations	3/2/2020 8:00 AM	5/29/2020 9:00 AM	105d 1h	03/10/20 A	07/16/20 A	100.00															
5	Collection System	3/24/2020 8:00 AM	8/11/2020 5:00 PM	124d 3h	04/15/20 A	09/23/20 A	100.00															
6	Substation	3/26/2020 9:09:17 AM	10/8/2020 8:00 AM	365d 5h	07/08/19 A	11/18/20 A	100.00															
7	Transmission Line	2/11/2020 8:00 AM	10/7/2020 5:00 PM	210d	02/18/20 A	11/17/20 A	100.00															
8	WTG Deliveries	5/26/2020 8:00 AM	7/13/2020 12:00 PM	99d 4h	08/03/20 A	12/18/20 A	100.00															
9	Base Mid Erection	6/11/2020 8:00 AM	10/13/2020 1:06 PM	90d 1h	09/24/20 A	01/27/21 A	100.00															
10	Main Erection	7/8/2020 8:00 AM	10/23/2020 9:18 AM	118d 6h	09/30/20 A	03/11/21	91.18	 Main Erection														
11	Tower Wiring	7/10/2020 10:00 AM	10/27/2020 2:18 PM	116d 6h	10/06/20 A	03/16/21	91.34	 Tower Wiring														
12	Tower Complete	7/22/2020 10:00 AM	10/30/2020 2:18 PM	104d 1h	10/28/20 A	03/22/21	77.94	 Tower Complete														
13	O & M Building	11/25/2019 8:00 AM	5/20/2020 5:00 PM	1169d 1h	08/18/16 A	03/02/21 A	100.00	 O & M Building														
14	MET Tower	7/6/2020 8:00 AM	8/3/2020 5:00 PM	112d 1h	10/05/20 A	03/08/21	83.05	 MET Tower														
15	<b>Final Completion Milestones</b>	<b>11/18/2020 8:12 AM</b>	<b>11/18/2020 8:12 AM</b>		<b>04/20/21</b>	<b>04/20/21</b>		 Final Completion Milestones														
16	EPC Milestone - BOP Substantial Completion	11/18/2020 8:12 AM	11/18/2020 8:12 AM *		04/20/21	04/20/21 *		 EPC Milestone - BOP Substantial Completion														
17	<b>Project Start-Up Milestones</b>	<b>8/30/2019 8:00 AM</b>	<b>2/6/2020 8:00 AM</b>	<b>110d</b>	<b>08/30/19 A</b>	<b>02/06/20 A</b>	<b>100.00</b>															
18	Final Notice to Proceed	2/3/2020 8:00 AM *	2/3/2020 8:00 AM		02/03/20 A	02/03/20 A	100.00															
19	Contract Executed	8/30/2019 8:00 AM *	8/30/2019 8:00 AM		08/30/19 A	08/30/19 A	100.00															
20	404 Permit Execution				02/06/20 A	02/06/20 A	100.00															
21	<b>Contractual Milestones</b>	<b>2/3/2020 8:00 AM</b>	<b>11/18/2020 8:12 AM</b>	<b>318d 1h</b>	<b>01/30/20 A</b>	<b>03/30/21</b>	<b>83.82</b>	 Contractual Milestones														
22	<b>WTG Deliveries</b>	<b>5/26/2020 8:00 AM</b>	<b>7/10/2020 8:00 AM</b>	<b>129d 1h</b>	<b>08/03/20 A</b>	<b>01/29/21 A</b>	<b>100.00</b>															
23	WTG Delivery Start	5/26/2020 8:00 AM *	5/26/2020 8:00 AM		08/03/20 A	08/03/20 A	100.00															
24	WTG Delivery Finish	7/10/2020 8:00 AM	7/10/2020 8:00 AM		01/29/21 A	01/29/21 A	100.00															
25	<b>Infrastructure Facilities Completion</b>	<b>6/4/2020 9:46:31 AM</b>	<b>8/3/2020 5:00 PM</b>	<b>43d</b>	<b>06/25/20 A</b>	<b>08/21/20 A</b>	<b>100.00</b>															
26	Feeder 11B	6/4/2020 9:46:31 AM	6/4/2020 9:46:31 AM *		06/25/20 A	06/25/20 A	100.00															
27	Feeder 12B	6/5/2020 10:51:23 AM	6/5/2020 10:51:23 AM *		07/18/20 A	07/18/20 A	100.00															

Line	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	2021														
								February		March				April			May					
								22	1	8	15	22	29	5	12	19	26	3	10	17		
28	Feeder 12A	6/9/2020 10:18:37 AM	6/9/2020 10:18:37 AM *		07/18/20 A	07/18/20 A	100.00															
29	Feeder 13A	6/12/2020 2:56:15 PM	6/12/2020 2:56:15 PM *		08/04/20 A	08/04/20 A	100.00															
30	Feeder 13B	6/25/2020 3:01:49 PM	6/25/2020 3:01:49 PM *		08/14/20 A	08/14/20 A	100.00															
31	Feeder 11A	8/3/2020 5:00 PM	8/3/2020 5:00 PM *		08/21/20 A	08/21/20 A	100.00															
<b>32</b>	<b>Electrical Completion</b>	<b>2/3/2020 8:00 AM</b>	<b>10/8/2020 8:00 AM</b>	<b>238d</b>	<b>01/30/20 A</b>	<b>12/10/20 A</b>	<b>100.00</b>															
33	Backfeed Power Available by Empire	2/3/2020 8:00 AM	2/3/2020 8:00 AM		01/30/20 A	01/30/20 A	100.00															
34	SCADA Room Completion	9/16/2020 5:00 PM	9/16/2020 5:00 PM *		12/10/20 A	12/10/20 A	100.00															
35	Transmission Line Construction Completion	10/7/2020 5:00 PM	10/7/2020 5:00 PM *		11/17/20 A	11/17/20 A	100.00															
36	BOP Substation Completion	10/8/2020 8:00 AM	10/8/2020 8:00 AM *		11/18/20 A	11/18/20 A	100.00															
37	EPC Milestone - Interconnect Facilities Completion - "Substation Energization"	10/8/2020 8:00 AM	10/8/2020 8:00 AM *		11/18/20 A	11/18/20 A	100.00															
<b>38</b>	<b>Mechanical Completion</b>	<b>8/3/2020 8:06 AM</b>	<b>10/30/2020 2:18 PM</b>	<b>97d 1h</b>	<b>11/07/20 A</b>	<b>03/23/21</b>	<b>66.67</b>	Mechanical Completion														
39	EPC Milestone - Turbine Mechanical Completion - Group 1	8/3/2020 8:06 AM	8/3/2020 8:06 AM *		11/07/20 A	11/07/20 A	100.00															
40	EPC Milestone - Turbine Mechanical Completion - Group 2	8/7/2020 9:30 AM	8/7/2020 9:30 AM *		11/21/20 A	11/21/20 A	100.00															
41	EPC Milestone - Turbine Mechanical Completion - Group 3	8/13/2020 9:30 AM	8/13/2020 9:30 AM *		12/02/20 A	12/02/20 A	100.00															
42	EPC Milestone - Turbine Mechanical Completion - Group 4	8/19/2020 3:30 PM	8/19/2020 3:30 PM *		12/16/20 A	12/16/20 A	100.00															
43	EPC Milestone - Turbine Mechanical Completion - Group 5	8/27/2020 2:12 PM	8/27/2020 2:12 PM *		01/06/21 A	01/06/21 A	100.00															
44	EPC Milestone - Turbine Mechanical Completion - Group 6	9/2/2020 2:18 PM	9/2/2020 2:18 PM *		01/20/21 A	01/20/21 A	100.00															
45	EPC Milestone - Turbine Mechanical Completion - Group 7	9/11/2020 11:36 AM	9/11/2020 11:36 AM *		02/02/21 A	02/02/21 A	100.00															
46	EPC Milestone - Turbine Mechanical Completion - Group 8	9/17/2020 10:54 AM	9/17/2020 10:54 AM *		02/19/21 A	02/19/21 A	100.00															
47	EPC Milestone - Turbine Mechanical Completion - Group 9	9/29/2020 3:00 PM	9/29/2020 3:00 PM *		03/03/21	03/03/21 *																
48	EPC Milestone - Turbine Mechanical Completion - Group 10	10/6/2020 11:06 AM	10/6/2020 11:06 AM *		03/08/21	03/08/21 *																
49	EPC Milestone - Turbine Mechanical Completion - Group 11	10/19/2020 8:00 AM	10/19/2020 8:00 AM *		03/17/21	03/17/21 *																
50	EPC Milestone - Turbine Mechanical Completion - Group 12	10/30/2020 2:18 PM	10/30/2020 2:18 PM *		03/23/21	03/23/21 *																
<b>51</b>	<b>Feeder Complete</b>			<b>28d</b>	<b>02/20/21 A</b>	<b>03/30/21</b>	<b>33.33</b>	Feeder Complete														
52	Feeder Complete 13B				02/20/21 A	02/20/21 A	100.00															
53	Liberty Review & Vestas Arch Flash 13B			4d	02/20/21 A	02/24/21 A	100.00															
54	Circuit Energization 13B			1d	02/25/21 A	02/25/21 A	100.00															

Line	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	2021											
								February		March			April			May			
								22	1	8	15	22	29	5	12	19	26	3	10
55	Feeder Complete 13A				03/23/21	03/23/21											◆ Feeder Complete 13A		
56	Liberty Review & Vestas Arch Flash 13A			5d	03/23/21	03/29/21											▬ Liberty Review & Vestas Arch Flash 13A		
57	Circuit Energization 13A			1d	03/30/21	03/30/21											▬ Circuit Energization 13A		
58	Feeder Complete 12A				03/18/21	03/18/21											◆ Feeder Complete 12A		
59	Liberty Review & Vestas Arch Flash 12A			5d	03/18/21	03/24/21											▬ Liberty Review & Vestas Arch Flash 12A		
60	Circuit Energization 12A			1d	03/25/21	03/25/21											▬ Circuit Energization 12A		
61	EPC Milestone - BOP Substantial Completion				04/20/21	04/20/21											◆ EPC Milestone - BOP Substantial Completion		
62	EPC Milestone - BOP Substantial Completion				04/20/21	04/20/21 *											◆ EPC Milestone - BOP Substantial Completion		

**Exhibit B – ASTA – 3 Week Look Ahead Schedule**

Line	Turbines	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	February		March			April			May				
									15	22	1	8	15	22	29	5	12	19	26	3	10
1		<b>Turbine Off-Load &amp; Prep</b>	<b>4/2/2020 2:00 PM</b>	<b>7/23/2020 1:40 PM</b>	<b>148d 1h</b>	<b>08/11/20 A</b>	<b>03/03/21</b>	<b>98.91</b>										Turbine Off-Load & Prep			
2		<b>Nacelle Prep</b>	<b>5/26/2020 8:40 AM</b>	<b>7/23/2020 1:40 PM</b>	<b>148d 1h</b>	<b>08/11/20 A</b>	<b>03/03/21</b>	<b>98.91</b>										Nacelle Prep			
3	16	Turbine 16 Nacelle Prep	6/22/2020 1:40 PM	6/24/2020 1:40 PM	2d	03/03/21	03/03/21	75.00										16 ▣ Install Turning Gear			
4	14	Turbine 14 Nacelle Prep	6/23/2020 8:40 AM	6/25/2020 8:40 AM	2d	03/03/21	03/03/21	75.00										14 ▣ Install Turning Gear			
5	60	Turbine 60 Nacelle Prep	7/17/2020 8:40 AM	7/21/2020 8:40 AM	2d	03/03/21	03/03/21	75.00										60 ▣ Install Turning Gear			
6		<b>Turbine Erection and Wiring</b>	<b>6/10/2020 3:00 PM</b>	<b>10/30/2020 2:18 PM</b>	<b>167d 1h</b>	<b>08/03/20 A</b>	<b>03/22/21</b>	<b>83.17</b>										Turbine Erection and Wiring			
7		<b>Main Erection # 1</b>	<b>7/8/2020 8:00 AM</b>	<b>10/13/2020 10:42 AM</b>	<b>131d 1h</b>	<b>09/19/20 A</b>	<b>03/18/21</b>	<b>91.23</b>										Main Erection # 1			
8	9	Tower Walkdown	10/5/2020 9:54 AM	10/6/2020 9:54 AM	1d	03/03/21	03/03/21											9 ▣ Tower Walkdown			
9	9	Tower Complete	10/6/2020 9:54 AM	10/6/2020 9:54 AM		03/04/21	03/04/21											9 ◆ Tower Complete			
10	10	Mechanical Completion	9/30/2020 3:12 PM	10/1/2020 1:12 PM	6h	03/03/21	03/03/21											10 ▣ Mechanical Completion			
11	10	Tower Walkdown	10/1/2020 1:12 PM	10/2/2020 1:12 PM	1d	03/04/21	03/04/21											10 ▣ Tower Walkdown			
12	10	Tower Complete	10/2/2020 1:12 PM	10/2/2020 1:12 PM		03/05/21	03/05/21											10 ◆ Tower Complete			
13	10,11	ME 1 Full Crane Breakdown 10-11	9/11/2020 8:48 AM	9/11/2020 2:12 PM	4d 4h	02/26/21 A	03/03/21	80.00										10,11 ▣ ME 1 Full Crane Breakdown 10-11			
14	11	Set Top   Nacelle   Hub	9/15/2020 1:12 PM	9/16/2020 8:12 AM	4h	03/03/21	03/03/21											11 ▣ Set Top   Nacelle   Hub			
15	11	Torque Tower	9/16/2020 8:12 AM	9/16/2020 10:12 AM	2h	03/04/21	03/04/21											11 ▣ Torque Tower			
16	11	Stab Blades	9/16/2020 10:12 AM	9/16/2020 3:12 PM	2h	03/04/21	03/04/21											11 ▣ Stab Blades			
17	11	Tension Blades	9/16/2020 3:12 PM	9/17/2020 3:12 PM	1d	03/04/21	03/05/21											11 ▣ Tension Blades			
18	11	Install Lift Assist	9/21/2020 10:12 AM	9/21/2020 3:12 PM	4h	03/05/21	03/05/21											11 ▣ Install Lift Assist			
19	11	Wire Pull	9/17/2020 3:12 PM	9/18/2020 1:12 PM	6h	03/08/21	03/08/21											11 ▣ Wire Pull			
20	11	Wire Terminations	9/18/2020 1:12 PM	9/21/2020 10:12 AM	6h	03/08/21	03/09/21											11 ▣ Wire Terminations			
21	11	Tower Cleaning	9/21/2020 3:12 PM	9/22/2020 1:12 PM	6h	03/09/21	03/10/21											11 ▣ Tower Cleaning			
22	11	Mechanical Completion	9/22/2020 1:12 PM	9/23/2020 10:12 AM	6h	03/10/21	03/10/21											11 ▣ Mechanical Completion			
23	11	Tower Walkdown	9/23/2020 10:12 AM	9/24/2020 10:12 AM	1d	03/11/21	03/11/21											11 ▣ Tower Walkdown			

Line	Turbines	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	February		March			April			May	
									15	22	1	8	15	22	29	5	12	19
24	11	Tower Complete	9/24/2020 10:12 AM	9/24/2020 10:12 AM		03/12/21	03/12/21					11						
25	11,14	ME 1 Partial Breakdown 11-14	9/14/2020 4:12 PM	9/15/2020 1:12 PM	2d 4h	03/04/21	03/08/21					11,14						
26	14	Set Top   Nacelle   Hub	9/11/2020 2:12 PM	9/14/2020 9:12 AM	4h	03/09/21	03/09/21					14						
27	14	Torque Tower	9/14/2020 9:12 AM	9/14/2020 11:12 AM	2h	03/09/21	03/09/21					14						
28	14	Stab Blades	9/14/2020 11:12 AM	9/14/2020 4:12 PM	2h	03/09/21	03/09/21					14						
29	14	Tension Blades	9/14/2020 4:12 PM	9/15/2020 4:12 PM	1d	03/10/21	03/10/21					14						
30	14	Install Lift Assist	9/17/2020 11:12 AM	9/17/2020 4:12 PM	4h	03/11/21	03/11/21					14						
31	14	Wire Pull	9/15/2020 4:12 PM	9/16/2020 2:12 PM	6h	03/11/21	03/12/21					14						
32	14	Wire Terminations	9/16/2020 2:12 PM	9/17/2020 11:12 AM	6h	03/12/21	03/12/21					14						
33	14	Tower Cleaning	9/17/2020 4:12 PM	9/18/2020 2:12 PM	6h	03/15/21	03/15/21					14						
34	14	Mechanical Completion	9/18/2020 2:12 PM	9/21/2020 11:12 AM	6h	03/15/21	03/16/21					14						
35	14	Tower Walkdown	9/21/2020 11:12 AM	9/22/2020 11:12 AM	1d	03/17/21	03/17/21					14						
36	14	Tower Complete	9/22/2020 11:12 AM	9/22/2020 11:12 AM		03/18/21	03/18/21					14						
37		Demob   ME1			8d	03/10/21	03/18/21											
38		<b>Main Erection # 2</b>	<b>7/16/2020 8:00 AM</b>	<b>10/20/2020 3:00 PM</b>	<b>127d 5h</b>	<b>09/24/20 A</b>	<b>03/19/21</b>	<b>85.40</b>										
39	22	Tower Walkdown	9/1/2020 11:30 AM	9/2/2020 11:30 AM	1d	03/03/21	03/03/21					22						
40	22	Tower Complete	9/2/2020 11:30 AM	9/2/2020 11:30 AM		03/04/21	03/04/21					22						
41	20	Tower Walkdown	8/28/2020 3:12 PM	8/31/2020 3:12 PM	1d	03/04/21	03/04/21					20						
42	20	Tower Complete	8/31/2020 3:12 PM	8/31/2020 3:12 PM		03/05/21	03/05/21					20						
43	19	Wire Pull	9/3/2020 4:36 PM	9/4/2020 2:36 PM	6h	03/03/21	03/03/21					19						
44	19	Wire Terminations	9/4/2020 2:36 PM	9/8/2020 11:36 AM	6h	03/03/21	03/04/21					19						
45	19	Tower Cleaning	9/8/2020 4:36 PM	9/9/2020 2:36 PM	6h	03/04/21	03/05/21					19						
46	19	Mechanical Completion	9/9/2020 2:36 PM	9/10/2020 11:36 AM	6h	03/05/21	03/05/21					19						

Line	Turbines	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	February		March			April			May	
									15	22	1	8	15	22	29	5	12	19
47	19	Tower Walkdown	9/10/2020 11:36 AM	9/11/2020 11:36 AM	1d	03/08/21	03/08/21					19						
48	19	Tower Complete	9/11/2020 11:36 AM	9/11/2020 11:36 AM		03/09/21	03/09/21					19						
49	18	Stab Blades	9/4/2020 10:36 AM	9/4/2020 3:36 PM	2h	03/03/21	03/03/21					18						
50	18	Tension Blades	9/4/2020 3:36 PM	9/8/2020 3:36 PM	1d	03/03/21	03/04/21					18						
51	18	Install Lift Assist	9/10/2020 10:36 AM	9/10/2020 3:36 PM	4h	03/04/21	03/04/21					18						
52	18	Wire Pull	9/8/2020 3:36 PM	9/9/2020 1:36 PM	6h	03/04/21	03/05/21					18						
53	18	Wire Terminations	9/9/2020 1:36 PM	9/10/2020 10:36 AM	6h	03/05/21	03/08/21					18						
54	18	Tower Cleaning	9/10/2020 3:36 PM	9/11/2020 1:36 PM	6h	03/08/21	03/08/21					18						
55	18	Mechanical Completion	9/11/2020 1:36 PM	9/14/2020 10:36 AM	6h	03/09/21	03/09/21					18						
56	18	Tower Walkdown	9/14/2020 10:36 AM	9/15/2020 10:36 AM	1d	03/10/21	03/10/21					18						
57	18	Tower Complete	9/15/2020 10:36 AM	9/15/2020 10:36 AM		03/11/21	03/11/21					18						
58	17,18	ME 2 Partial Breakdown 18-17	9/4/2020 3:36 PM	9/8/2020 8:30 AM	2d 6h	03/03/21	03/05/21					17,18						
59	17	Set Top   Nacelle   Hub	9/8/2020 8:30 AM	9/8/2020 1:30 PM	4h	03/06/21	03/06/21					17						
60	17	Torque Tower	9/8/2020 1:30 PM	9/8/2020 3:30 PM	2h	03/06/21	03/06/21					17						
61	17	Stab Blades	9/8/2020 3:30 PM	9/9/2020 10:30 AM	2h	03/06/21	03/06/21					17						
62	17	Tension Blades	9/9/2020 10:30 AM	9/10/2020 10:30 AM	1d	03/08/21	03/08/21					17						
63	17	Install Lift Assist	9/11/2020 3:30 PM	9/14/2020 10:30 AM	4h	03/09/21	03/09/21					17						
64	17	Wire Pull	9/10/2020 10:30 AM	9/11/2020 8:30 AM	6h	03/09/21	03/10/21					17						
65	17	Wire Terminations	9/11/2020 8:30 AM	9/11/2020 3:30 PM	6h	03/10/21	03/10/21					17						
66	17	Tower Cleaning	9/14/2020 10:30 AM	9/15/2020 8:30 AM	6h	03/11/21	03/11/21					17						
67	17	Mechanical Completion	9/15/2020 8:30 AM	9/15/2020 3:30 PM	6h	03/11/21	03/12/21					17						
68	17	Tower Walkdown	9/15/2020 3:30 PM	9/16/2020 3:30 PM	1d	03/15/21	03/15/21					17						
69	17	Tower Complete	9/16/2020 3:30 PM	9/16/2020 3:30 PM		03/16/21	03/16/21					17						

Line	Turbines	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	February		March			April			May					
									15	22	1	8	15	22	29	5	12	19	26	3	10	17
									2021													
70		ME 2 Partial Breakdown 17-16			2d	03/08/21	03/09/21															
71	16	Set Top   Nacelle   Hub			4h	03/10/21	03/10/21															
72	16	Torque Tower			2h	03/10/21	03/10/21															
73	16	Stab Blades			2h	03/10/21	03/10/21															
74	16	Tension Blades			1d	03/11/21	03/11/21															
75	16	Install Lift Assist			4h	03/12/21	03/12/21															
76	16	Wire Pull			6h	03/12/21	03/15/21															
77	16	Wire Terminations			6h	03/15/21	03/15/21															
78	16	Tower Cleaning			6h	03/16/21	03/16/21															
79	16	Mechanical Completion			6h	03/16/21	03/17/21															
80	16	Tower Walkdown			1d	03/18/21	03/18/21															
81	16	Tower Complete				03/19/21	03/19/21															
82		Demob   ME2			5d	03/11/21	03/16/21															
83		<b>Main Erection # 3</b>	<b>7/31/2020 8:00 AM</b>	<b>10/30/2020 2:18 PM</b>	<b>118d 1h</b>	<b>10/07/20 A</b>	<b>03/22/21</b>	<b>89.20</b>	<b>Main Erection # 3</b>													
84	69	Tower Cleaning	10/1/2020 4:06 PM	10/2/2020 2:06 PM	6h	03/03/21	03/03/21															
85	69	Mechanical Completion	10/2/2020 2:06 PM	10/5/2020 11:06 AM	6h	03/03/21	03/04/21															
86	69	Tower Walkdown	10/5/2020 11:06 AM	10/6/2020 11:06 AM	1d	03/05/21	03/05/21															
87	69	Tower Complete	10/6/2020 11:06 AM	10/6/2020 11:06 AM		03/08/21	03/08/21															
88	63	Install Lift Assist	9/29/2020 2:24 PM	9/30/2020 9:24 AM	4h	03/03/21	03/03/21															
89	63	Wire Pull	9/28/2020 9:24 AM	9/28/2020 4:24 PM	6h	03/03/21	03/04/21															
90	63	Wire Terminations	9/28/2020 4:24 PM	9/29/2020 2:24 PM	6h	03/04/21	03/04/21															
91	63	Tower Cleaning	9/30/2020 9:24 AM	9/30/2020 4:24 PM	6h	03/05/21	03/05/21															
92	63	Mechanical Completion	9/30/2020 4:24 PM	10/1/2020 2:24 PM	6h	03/05/21	03/08/21															
93	63	Tower Walkdown	10/1/2020 2:24 PM	10/2/2020 2:24 PM	1d	03/09/21	03/09/21															
94	63	Tower Complete	10/2/2020 2:24 PM	10/2/2020 2:24 PM		03/10/21	03/10/21															
95	60,63	ME 3 Crane Partial Breakdown 63-60	9/25/2020 9:24 AM	9/25/2020 2:06 PM	3d	03/03/21	03/05/21															
96	60	Set Top   Nacelle   Hub	9/30/2020 11:42 AM	9/30/2020 4:42 PM	2h	03/06/21	03/06/21															




Line	Turbines	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	February		March			April				May						
									2021															
									15	22	1	8	15	22	29	5	12	19	26	3	10	17		
97	60	Torque Tower	9/30/2020 4:42 PM	10/1/2020 9:42 AM	2h	03/06/21	03/06/21					60   Torque Tower												
98	60	Stab Blades	10/1/2020 9:42 AM	10/1/2020 2:42 PM	1h	03/06/21	03/06/21					60   Stab Blades												
99	60	Tension Blades	10/1/2020 2:42 PM	10/2/2020 2:42 PM	3h	03/06/21	03/06/21					60   Tension Blades												
100	60	Install Lift Assist	10/6/2020 9:42 AM	10/6/2020 2:42 PM	4h	03/08/21	03/08/21					60   Install Lift Assist												
101	60	Wire Pull	10/2/2020 2:42 PM	10/5/2020 11:42 AM	6h	03/08/21	03/09/21					60   Wire Pull												
102	60	Wire Terminations	10/5/2020 11:42 AM	10/6/2020 9:42 AM	6h	03/09/21	03/09/21					60   Wire Terminations												
103	60	Tower Cleaning	10/6/2020 2:42 PM	10/7/2020 11:42 AM	6h	03/10/21	03/10/21					60   Tower Cleaning												
104	60	Mechanical Completion	10/7/2020 11:42 AM	10/8/2020 9:42 AM	6h	03/10/21	03/11/21					60   Mechanical Completion												
105	60	Tower Walkdown	10/8/2020 9:42 AM	10/9/2020 9:42 AM	1d	03/12/21	03/12/21					60   Tower Walkdown												
106	60	Tower Complete	10/9/2020 9:42 AM	10/9/2020 9:42 AM		03/15/21	03/15/21					60   Tower Complete												
107	59,60	ME 3 Crane Partial Breakdown 60-59	10/1/2020 2:42 PM	10/2/2020 1:42 PM	3d	03/06/21	03/10/21					59,60   ME 3 Crane Partial Breakdown 60-59												
108	59	Set Top   Nacelle   Hub	10/2/2020 1:42 PM	10/5/2020 8:42 AM	4h	03/10/21	03/11/21					59   Set Top   Nacelle   Hub												
109	59	Torque Tower	10/5/2020 8:42 AM	10/5/2020 10:42 AM	2h	03/11/21	03/11/21					59   Torque Tower												
110	59	Stab Blades	10/5/2020 10:42 AM	10/5/2020 3:42 PM	2h	03/11/21	03/11/21					59   Stab Blades												
111	59	Tension Blades	10/5/2020 3:42 PM	10/6/2020 3:42 PM	1d	03/11/21	03/12/21					59   Tension Blades												
112	59	Install Lift Assist	10/8/2020 10:42 AM	10/8/2020 3:42 PM	4h	03/12/21	03/15/21					59   Install Lift Assist												
113	59	Wire Pull	10/6/2020 3:42 PM	10/7/2020 1:42 PM	6h	03/15/21	03/15/21					59   Wire Pull												
114	59	Wire Terminations	10/7/2020 1:42 PM	10/8/2020 10:42 AM	6h	03/15/21	03/16/21					59   Wire Terminations												
115	59	Tower Cleaning	10/8/2020 3:42 PM	10/9/2020 1:42 PM	6h	03/16/21	03/17/21					59   Tower Cleaning												
116	59	Mechanical Completion	10/9/2020 1:42 PM	10/12/2020 10:42 AM	6h	03/17/21	03/18/21					59   Mechanical Completion												
117	59	Tower Walkdown	10/12/2020 10:42 AM	10/13/2020 10:42 AM	1d	03/19/21	03/19/21					59   Tower Walkdown												
118	59	Tower Complete	10/13/2020 10:42 AM	10/13/2020 10:42 AM		03/22/21	03/22/21					59   Tower Complete												
119		Demob   ME3			4d 2h	03/15/21	03/19/21					Demob   ME3												

Line	Turbines	Name	Baseline Start	Baseline Finish	Duration	Start	Finish	Overall percent complete	2021													
									February			March			April			May				
									15	22	1	8	15	22	29	5	12	19	26	3	10	17
120		Misc. Structures	5/21/2020 8:00 AM	9/16/2020 5:00 PM	1173d 1h	08/18/16 A	03/08/21	94.21	Misc. Structures													
121		MET Tower	7/6/2020 8:00 AM	8/3/2020 5:00 PM	128d 8h	10/05/20 A	03/08/21	82.64	MET Tower													
122		Install Fence Grounding	7/24/2020 8:00 AM	7/30/2020 5:00 PM	3d	03/03/21	03/03/21	75.00	Install Fence Grounding													
123		Install H-Frame Equipment			1d	03/04/21 *	03/04/21		Install H-Frame Equipment													
124		Completion - MET Tower	7/31/2020 8:00 AM	8/3/2020 5:00 PM	1d 4h	03/05/21	03/08/21		Punchlist Items - MET Tower													
125		Project Close-Out			117d 5h	11/11/20 A	04/23/21	46.44	Project Close-Out													
126		Radius			93d 2h	11/11/20 A	03/19/21	68.18	Radius													
127		Public Road Restoration			67d 2h	12/14/20 A	03/15/21	47.06	Public Road Restoration													
128		Site Restoration			112d 1h	11/13/20 A	04/16/21	65.22	Site Restoration													
129		Rock ring & Spur Road			108d 1h	11/20/20 A	04/19/21	53.62	Rock ring & Spur Road													
130		Crane Path Restoration			92d 8h	11/13/20 A	03/23/21	80.85	Crane Path Restoration													
131		2" Cap			34d 8h	03/03/21	04/20/21		2" Cap													
132		Final Site Turnovers			90d 12min	12/20/20 A	04/23/21	10.14	Final Site Turnovers													

Types of Work

 Base Mid Crane Walk	 MET Tower Completion	 ME Crane Walk	 Crane Breakdown	 Set Top   Nacelle   Hub	 Torque Tower	 Stab Blades	 Tension Blades	 Wire Pull	 Wire Terminations	 Install Lift Assist	 Tower Cleaning
 Mechanical Completion	 Tower Walkdown	 Install Turning Gear	 Tower Complete								

Milestone Appearances

 Diamond

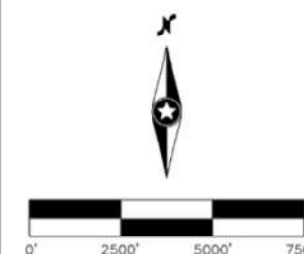
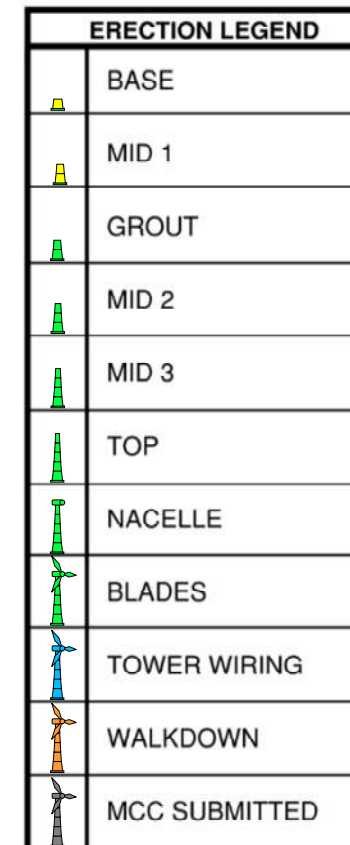
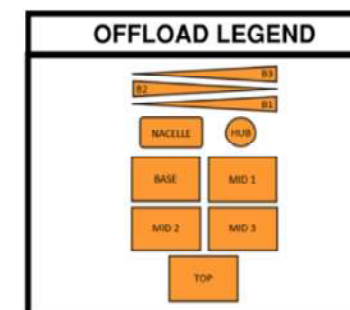
**Exhibit C – Progress Map**

**KINGS POINT WIND**

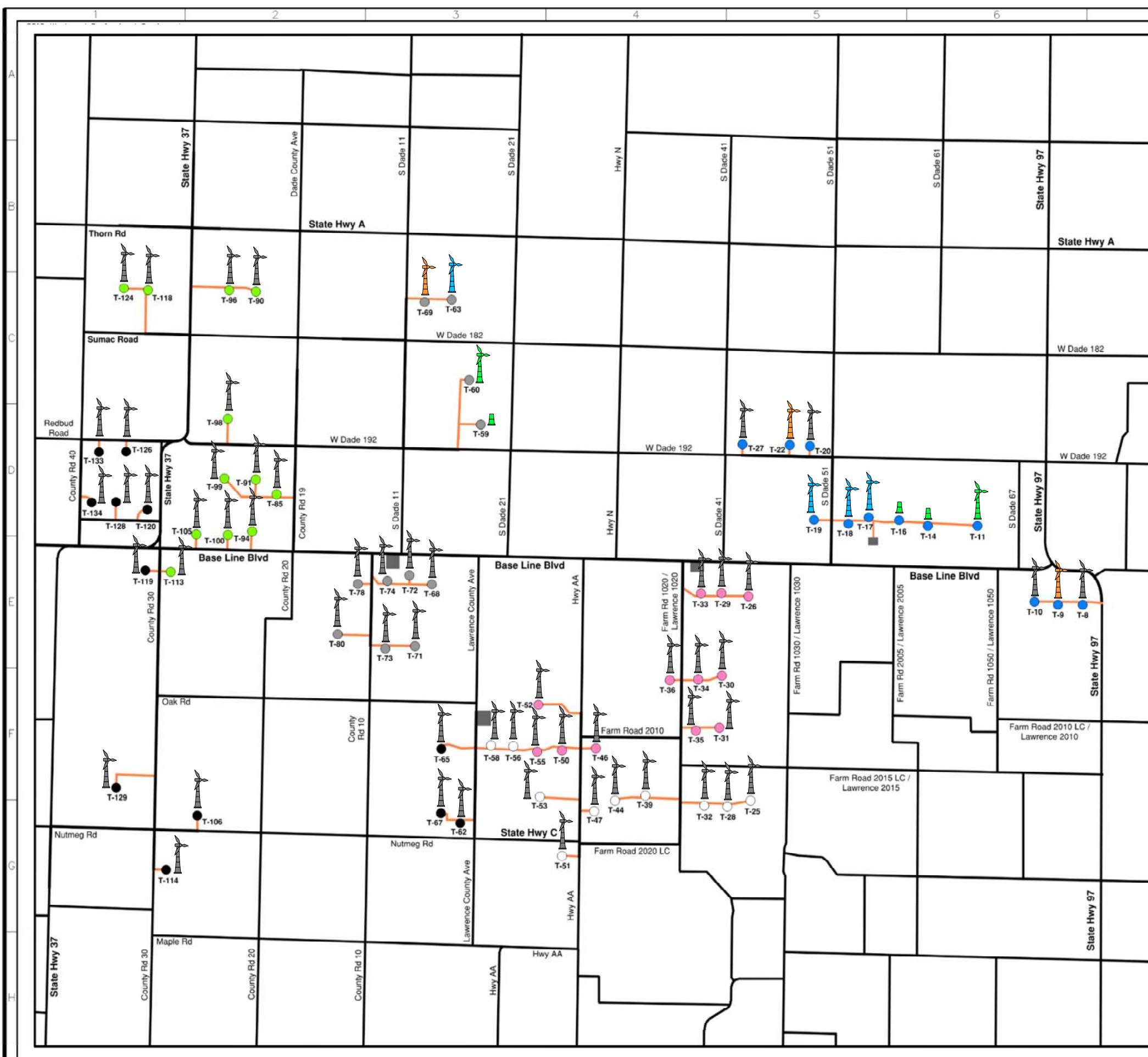
850 Base Line Rd  
Golden City, MO 64748

**ERECTION VISIO**

Updated Start of Day 3/10/2021



**Kings Point  
Wind Project**  
Jasper, Barton, Dade, and  
Lawrence County, Missouri



**Exhibit D – Open RFI Log**



**RFI LOG**

#	Subject	Status	Responsible Contractor	Received From	Assignee	Date Initiated	RFI Manager	Due Date	Closed Date	Ball In Court	Location	Schedule Impact	Cost Code	Cost Impact
149	Collection Line Markers	Open	Mortenson - Power...	Voegtly, Keaton (Mortenson - Power Delivery Solutions)	Pellinen, Matt (S...	01/29/2021	Keaton Voegtly	02/01/2021		Voegtly, Keaton ...				
134	Transmission - STR 65 - 68 Distribution Concerns	Open		None	Rooney, Shaen (Li... Pellinen, Matt (S... Stevens, Michael ...	10/13/2020	Rion Mott	10/16/2020		Mott, Rion (Morte...				

**Exhibit E – Open Submittal Log**



Job #: 19141024 Kings Point Wind  
850 Base Line Rd.  
Golden City, Missouri 64748

## All Submittals

Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date
W33 - Met Towers	W33-1	2	Preliminary Met Tower Foundation Drawings	Document	Open	Vikor Inc	08/07/2020					Matt Pellinen (Solas Energy Consulting)	Thea Daguison (Mortenson - Energy Storage & Solutions) Matt Pellinen (Solas Energy Consulting)	Submitted Pending	10/13/2020 10/13/2020	10/13/2020	07/31/2020 08/07/2020	
W25-05 - Steel Structures and Overhead Bus	W25-05-1	0	Substation Stairs and Stair Landing		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)						
W25 - Substation	W25-76	0	Kings Point - NERC PRC-024-2		Open	Mortenson - Engineering Services Group	10/30/2020			Katie Dunphy		Katie Dunphy (Mortenson - Engineering Services Group)	Shaen Rooney (Liberty Utilities (Missouri)) Jacob Schueller (Mortenson - Energy Storage & Solutions)	Approved As Noted Approved As Noted	10/16/2020 10/16/2020	11/01/2020 11/01/2020	10/30/2020 10/30/2020	
W25 - Substation	W25-75	0	Kings Point - NERC FAC-002-2 Issue for Review		Open	Mortenson - Engineering Services Group	10/26/2020			Katie Dunphy		Katie Dunphy (Mortenson - Engineering Services Group)	Shaen Rooney (Liberty Utilities (Missouri)) Jacob Schueller (Mortenson - Energy Storage & Solutions)	Approved Approved	10/12/2020 10/12/2020	10/27/2020 10/27/2020	10/26/2020 10/26/2020	
W25 - Substation	W25-73	0	Kings Point Substation Arc Flash - Issue for Review		Open	Mortenson - Engineering Services Group	09/28/2020			Katie Dunphy		Katie Dunphy (Mortenson - Engineering Services Group)	Shaen Rooney (Liberty Utilities (Missouri)) Jacob Schueller (Mortenson - Energy Storage & Solutions)	Approved As Noted Approved	09/14/2020 09/14/2020	10/01/2020 10/01/2020	09/28/2020 09/28/2020	
W25 - Substation	W25-70	0	Kings Point Relay Settings - Issue for Review		Open	Mortenson - Engineering Services Group	08/13/2020			Katie Dunphy		Ella Rose (Burns & McDonnell)	Shaen Rooney (Liberty Utilities (Missouri)) Ella Rose (Burns & McDonnell)	Approved As Noted Pending	07/30/2020 07/30/2020	09/02/2020	08/13/2020 08/13/2020	
W25 - Substation	W25-54	0	Substation Surface Rock		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)						
W25 -	W25-53	0	Current Limiting		Open							Keaton Voegtly						





Job #: 19141024 Kings Point Wind  
850 Base Line Rd.  
Golden City, Missouri 64748

Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
Substation			Reactor									(Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-39	0	Concrete Field Testing Results (For Record)		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-38	0	Finish Rock		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W25 - Substation	W25-07	2	Substation - Capacitor Bank	Shop Drawings	Open		07/27/2020					Yasir Albaqqal (Mortenson - Power Delivery Solutions)	Kyle Kraus (Mortenson - Engineering Services Group) Matt Pellinen (Solas Energy Consulting)	Approved As Noted Approved	07/13/2020 07/13/2020	09/08/2020 09/02/2020	07/27/2020 07/27/2020		
W25 - Substation	W25-5	0	Third Party P&C Review		Open	Mortenson - Engineering Services Group	01/14/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Ruth Johnson (Barr Engineering Company)	For Record Only		01/20/2020	01/14/2020		
W23 - SCADA	W23-2	0	HMI Screen Go-By		Open	Mortenson - Engineering Services Group	01/03/2020			Tami Anderson		Tammy Abbey (Mortenson - Power Delivery Solutions)	Shaen Rooney (Liberty Utilities (Missouri))	Approved As Noted	12/20/2019	01/06/2020	01/03/2020		
W17 - Underground Collection System	W17-36	0	Collection - MV cables test reports		Open		07/13/2020					Yasir Albaqqal (Mortenson - Power Delivery Solutions)	Steve Lay (Mortenson - Engineering Services Group)	For Record Only	06/30/2020	07/16/2020	07/13/2020		
W17 - Underground Collection System	W17-23	0	3-Way Junction Mounting Hardware		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W17 - Underground Collection System	W17-22	0	Junction Box Extension		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W17 - Underground Collection System	W17-21	0	3-Way Junction Box		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W17 - Underground Collection System	W17-15	0	Splice Closure and Tray		Open							Keaton Voegtly (Mortenson - Power Delivery Solutions)							
W17 -	W17-14	0	Handhole Enclosure		Open							Keaton Voegtly							



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
Underground Collection System												(Mortenson - Power Delivery Solutions)							
W17 - Underground Collection System	W17-4	0	T-Body Elbow Connectors	Product Data	Open	Mortenson - Power Delivery Solutions	04/23/2020					Carol Svare (Mortenson - Power Delivery Solutions)	Carol Svare (Mortenson - Power Delivery Solutions) Tami Anderson (Mortenson - Engineering Services Group) Eric Frank (Mortenson - Engineering Services Group) Steve Lay (Mortenson - Engineering Services Group)	Submitted Approved As Noted Approved As Noted Approved As Noted	04/09/2020 04/09/2020 04/09/2020	04/09/2020 04/24/2020 04/23/2020 04/23/2020 04/24/2020 04/23/2020	04/09/2020 04/23/2020 04/23/2020		
W09 - Foundation Conduit and Grounding	W09-3	0	Power Conduit Through Anchor Bolts		Open							Keaton Voeghtly (Mortenson - Power Delivery Solutions)							
W07 - Foundations	W07-51	0	Anchor Bolt Tensioning 10% Inspections	Field Report	Open	Barr Engineering Company	02/26/2021					Casey Stoltz (Mortenson - Wind Energy)	Charles Beauzay (Barr Engineering Company)	Approved	02/11/2021	02/12/2021	02/26/2021		
W07 - Foundations	W07-50	0	Geotechnical Engineer's Subgrade Inspection Report - Engineered Fill	Document	Open	Mortenson - Civil Group	01/04/2021		All Site	Jalen Saunders		Jalen Saunders (Mortenson - Civil Group)	Charles Beauzay (Barr Engineering Company)	Revise And Resubmit	12/21/2020	12/21/2020	01/04/2021		
W07 - Foundations	W07-25	0	Geotechnical Engineer's Subgrade Inspection Report	Test Reports	Open		12/30/2020	06/01/2020				Jalen Saunders (Mortenson - Civil Group)	Jalen Saunders (Mortenson - Civil Group) Charles Beauzay (Barr Engineering Company)	Pending Pending			12/16/2020 12/30/2020		
W07 - Foundations	W07-24	0	Engineer Fill Compaction Under Foundation	Test Reports	Open		12/30/2020	06/01/2020				Jalen Saunders (Mortenson - Civil Group)	Jalen Saunders (Mortenson - Civil Group) Charles Beauzay (Barr Engineering Company)	Pending Pending			12/16/2020 12/30/2020		
W07 - Foundations	W07-20	0	Anchor Bolt Tension Test Data	Test Reports	Open			10/30/2020				Tony Iglesias Ramirez (Mortenson - Wind Energy)							
W07 - Foundations	W07-7	0	Common Backfill Reports	Field Quality-	Open		12/30/2020	06/25/2020				Jalen Saunders (Mortenson - Civil	Jalen Saunders (Mortenson - Civil	Pending Pending			12/16/2020 12/30/2020		



Spec Section	#	Rev.	Title	Type	Status	Responsible Contractor	Final Due Date	Submit By	Location	Received From	Received Date	Ball In Court	Approvers	Response	Sent Date	Returned Date	Due Date	Distributed Date	
				Control Reports								Group)	Group) Charles Beauzay (Barr Engineering Company)						

**Exhibit F – Cost Issue Log**

\*HC\*Highly Confidential in its Entirety\*HC\*

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**\*HC\*Highly Confidential in its Entirety\*HC\***



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**Exhibit G – Permit Matrix**

Kings Point Wind, LLC - Permit Matrix

Item	Agency	Permit / Approval	Description	Responsibility	Status	Notes	Uploaded in Procore
<b>FEDERAL PERMITS</b>							
1a	Federal Energy Regulatory Commission (FERC)	Large Generator Interconnection Agreement (LGIA) or interim LGIA	Must be filled out for any generating facility having a capacity of more than 20 MW.	Owner	Complete		1. LGIA Report
1b		Market-Based Rate Authority and Tariff		Owner	Complete	2/17 - Liberty will file a week before the 60 days prior to test energy 7/10 - Unloaded FERC Affiliate Waiver	1. FERC Affiliate Waiver
1c		EPA Sec 204 Authority		Owner	Complete	2/7 - Not needed per Becky	
2a	Environmental Protection Agency (Region 7) (EPA) in coordination with the state if required	Phase 1 Environmental Site Assessment	CERCLA governs liability for contaminated properties. 42 U.S.C. § 9601 et seq.	Owner	Complete	3/12 - Received the Final Phase 1 ESA Report - address any unforeseen hazardous/conditions: stop all work and discuss with environmental team	1. Phase 1 ESA Report
2b		Spill Prevention Control and Countermeasure (SPCC) Plan	Needed if turbine commissioning or construction activities will require oil storage in excess of 1320 gallons.	Contractor	Complete	5/28 - finalizing SPCC after receiving comments from Westwood's visit on 4/21 6/11 - Signed SPCC is uploaded to Procore	1. Signed SPCC
3	Federal Communications Commission (FCC) / National Telecommunications and Information Administration ("NTIA")	Letters of Concurrence	Microwave and Beam Path Study Telecommunications Act of 1996 Compliance with the Telecommunications Act of 1996. 47 U.S.C. § 151 et seq. 47 CFR 1.4000. Regulations regarding interference with "over-the-air" reception devices" ("OTARD") as demonstrated in Microwave and Beam Path Study and acknowledgment from NTIA.  Once applicants obtain a No Hazard Determination from the FAA, the ASR requires applicants to submit the FAA's study number, along with FCC Form 854, to the Commission.	Owner	Complete	2/7 - CommSearch (did the report) is working on submitting the final docs 4/2 - All repeaters are in compliance with FCC licenses	1. Microwave Beam Path Report 2. NTIA
4	U.S. Department of Energy Information Administration (EIA)	EIA 860 (and extension form 860-M)	Pursuant to 15 U.S.C. 772, all electric generating plants that have or will have a nameplate rating of 1 MW or more, and that are operating or plan to be operating within 5 years must complete and submit Form EIA 860 (and by extension, form 860-M) to the EIA (a division of the Department of Energy) within 18 months of the generator beginning commercial operations.	Owner	Complete	3/12 - An additional annual report will be uploaded in March in Procore (W34-7 Rev 1)	1. EIA 860 Report
5a	U.S. Department of Agriculture (USDA)	Conservation / Grassland / Wetland Easement and Reserve Agriculture Program Releases and Consents ("CRP")	Required for addition of project structures on properties enrolled in reserve programs require federal approval. Releases for any property removed from Conservation Easement, Grassland Easement, or Wetland Easement Programs.	Owner	Complete	2/7 - property owner needs to complete the process; in progress 9.15.2020 Landowner (Schuchmann) kept property in CRP, but there are no infrastructures of any kind on property.	1. (2) documents of Conservation Reserve Program Contract
5b		Form AD-1006	If federal agencies are involved then the Farmland Protection Policy Act (FPP A) requires a review of the conversion of prime farmland to other uses	Owner	Complete	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Point	
5c		FSA Mortgage Subordinations & Site-Specific Environmental Assessments	Required if FSA mortgage is in place on parcel. Associated with FSA Mortgage Site-Specific Environmental Subordinations Assessments	Owner	Complete	2/7 - property owner needs to complete the process; in progress 5/2 - possibly not applicable for Kings Point 6/3 Becky - Action Item: Becky to respond on Procore stating this is not applicable to Kings Point	
6a	U.S. Fish and Wildlife Service (USFWS) - Missouri Ecological Services Field Office	Section 7 Consultations (Endangered Species Act)	Required under the Endangered Species Act to ensure the effects of the federal action (i.e., USFWS take permits and USACE Clean Water Act Sec 404 permit) will not adversely affect threatened or endangered species. Regulates the incidental take of gray bats or bald or golden eagles as well as the temporary and permanent impacts to waters of the United States. Federal action agency (USFWS and Corps of Engineers) will issue a Biological Assessment to USFWS which starts either an informal consultation leading to concurrence, or a formal consultation leading to a Biological Opinion and likely an ESA Sec 10 Incidental Take Permit.	Owner	Complete	1. Bird Bat Work Plan 2. Site Characterization Study 3. Eagle Conservation Plan - DRAFT & waiting on finalized report 4. Habitat Conservation Plan  Becky submitted permit application for Eagle Plan 2/7 - Submitted the eagle incidental take permit and will upload final reports in Procore 7/10 - Environmental Compliance is completed	1. Environmental Compliance
6b		Technical Assistance Letter	Bridge to Incidental Take Permit for gray bat, and comfort from USFWS that the Project Company is taking appropriate action to protect all threatened and endangered species during construction and operations until the ITP is issued. Voluntary action by the Project Company. Terms are negotiated with USFWS.	Owner	Complete	12/10 - We have.	1. TAL
7	U.S. Army Corps of Engineers (USACE) - Little Rock District	Clean Water Act, Section 404; Nationwide Permits (NWP) 12, 14, 33, 51	Meet the threshold conditions of temporary and permanent impacts to jurisdictional waters for each NWP.	Owner	In Progress	4/2 - Final signature pending until end of project (Liberty's court)	1. USACE Letter
8a	Federal Aviation Administration (FAA) - Central Region Office	Federal Aviation Administration Notification Form 7460-1	Determination of No Hazard (DNH) for the applicable structures	Owner	Complete	3/12 - NFR DNH uploaded in Procore	1. DNH Letters 2. Aeronautical Study List
8b		Federal Aviation Administration Notification Form 7460-2	Submit Form 7460-2 on a schedule in accordance with the DNH for applicable structures	Owner and Contractor <sup>(1)</sup>	In Progress	4/2 - MAM to submit bi-weekly reports on the final elevations of each turbine erected within 5 days 10/26 - MAM continuing to send bi-weekly reports	
9	Federal Emergency Management Administration (FEMA) - Missouri Water Resources Board - Missouri Floodplain Managers Associations- Barton and Jasper counties	Floodplain Development Permit	Required for structures within the 100 year flood plain. A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner	Complete	2/7 - Liberty needs additional info from Scott Rowland; close to being finalized 3/12 - Open RFI discussing 5/2 - Liberty working on submittal 6/3 - Permit uploaded in Procore	1. Flood Plain Permit
10	Federal Land Manager (BLM, USBR, Forest Service)	Right Of Way Crossing Permits	Right-of-Way grant over federal lands. Not required if project does not cross federal lands. Not applicable under proposed site plan.	Owner	Complete	Project will not cross federal lands - Not Applicable per Becky	
<b>STATE PERMITS</b>							
11	Missouri Public Service Commission Utilities Board	Certificate of Public Convenience, Use, and Necessity		Owner	Complete		1. Appendix A 2. Certificate
12	Missouri Water Resources Board	Flood Plain Permit	A permit is required for development (substantial improvement to a structure, or new fill, excavation, or other floodplain use) from the floodplain board or accredited floodplain administrator.	Owner and Contractor <sup>(1)</sup>	Complete	3/12 - Liberty is working on finalizing flood plain permit 5/2 - Liberty to upload on Procore (reference Item 9 above) 6/3 - Permit uploaded in Procore (reference Item 9)	1. Flood Plain Permit
13a	Missouri Department of Natural Resources (MDNR)	Missouri Land Disturbance Permit	National Pollutant Discharge Elimination System Permit - Storm water Discharge Associated with Construction. Required for storm water runoff from construction areas > 1 acre Submit a Notice of Intent (NOI) and a Storm water Pollution Prevention Plan (SWPPP) as required by MDNR. Submit Notice of Termination (NOT) prior to site being stabilized as required by MDNR 303(d) waters might have additional discharge restrictions outlined in the SWPPP	Owner and Contractor <sup>(2)</sup>	Complete		1. SWPPP Narrative (documents section of Procore) 2. NOI
13b		New Source Review Permit (Construction Permit)	Required if a concrete batch plant will be onsite during wind farm construction.	Contractor	Complete	12/10 - We have air quality & discharge permits uploaded in Procore.	1. Air Quality Permit 2. Discharge Permit
13c		Clean Water Act Section 401 Water Quality Certification	Regulates Federally permitted activities (Section 404 Individual or NWP) that results in discharges to waters of the U.S. that could violate state water quality standards 401 Water Quality Certification from MDNR is required. Certification is automatically granted for certain Nationwide Permits as long as permit conditions are followed.	Owner	Complete	3/12 - General and Specific Conditions was submitted but not the actual Certification	1. Clean Water 401 Certification 2. Signed NWP Letter 3. NWP 12, 14, 33
13d		Water well permit (private)		Contractor	Complete	4/2 - uploaded in Procore	1. KP Water Well Permit

13e		Water Use registration	Any surface or groundwater user with a water source and the equipment necessary to withdraw or divert 100,000 gallons or more per day (70 gallons per minute) from any stream, river, lake, well, spring or other water source is considered a major water user in Missouri. All major water users are required by law to register water use annually. The Department of Natural Resources does not regulate the use of water – only the amount of water a major water user has the potential to use.	Contractor	Complete	Batch plant will only be using 30,000 gallons/day. 5/27 - MAM working on rural water connection for O&M building then obtain a formalized document for water connection 7/17 - MAM need to submit "Requesting Connection Form" 8/13 - <b>New Meter Agreement uploaded in Procure</b>	1. New Meter Agreement	
14	Missouri State Historic Preservation Office (SHPO)	Concurrence that the federal action (CWA Sec 404 permit) will have <i>little likelihood to cause effect</i> on cultural resources within each federal action area. (National Historic Preservation Act Section 106.)	Consultation with MoSHPO may be required under Section 106 of the National Historic Preservation Act (NHPA) if the federal action agency cannot reach a <i>little likelihood to cause effect</i> conclusion. Archaeological and architectural surveys and preparations of reports. Consultation with MoSHPO may be required if the federal action agency cannot reach a <i>little likelihood to cause effect</i> conclusion. Government-to-government consultation with Tribes will occur.	Owner	Complete		1. SHPO Letters	
15a		Missouri Highways and Transportation Commission Permit to Work on Right of Way Non-Local Government Projects	Required for any work within MoDOT maintained rights-of-way. Authorization for equipment, manpower, ect to perform work in ROW. Maintenance Agreement required to perform road upgrades and maintenance during construction	Owner and Contractor <sup>(1)</sup>	Complete	5/2 - ROW Agreement uploaded on Procure by Becky	1. KP MoDot Maintenance Agreement	
15b		Entrance / Excavation Permits	For temporary and permanent access driveways off State roads. Also applies to intersection modifications	Owner and Contractor <sup>(4)</sup>	Complete	5/2 - County and MODot entrance permits are uploaded on Procure		
15c	Department of Transportation	Utility Permits - Collection	Applies to all collection lines that enter the state right-of-way	Owner and Contractor <sup>(4)</sup>	Complete	5/28 - Collection IFC obtained on 5/22 6/3 - ROW bore permits for Lawrence (Hwy C and AA) is obtained; currently working on permits for Jasper 7/10 - ROW bore permits for Jasper obtained; waiting on Magellan permits 7/17 - Becky to upload Magellan and Souther Star Permit on Procure 8/10 - Received Magellan confirmation to proceed; waiting on Agreement documents 8/18 - Becky to upload Magellan and Souther Star Agreements on Procure to close out this submittal Both <del>agreements available to upload</del>	<b>Bore Permits:</b> 1. RT AA 2. RT C 3. Sumac Rd, Ridge Rd 30, CR 30, CR 10 4. RT C 5. Rte NN 6. Rte NN Dade 7. Rte NN Dade 8. Rte 37 9. Rte B	
15d		Utility Permits - Gen-Tie		Owner and Contractor <sup>(4)</sup>	Complete	4/2 - Obtained T-Line IFC. 6/3 - MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star 8/18 - Becky to upload Magellan and Souther Star Agreements on Procure to close out this submittal Both agreements available to upload 10/26 - KAMO crane crossing permit amendment pending (Liberty's court) 11/3 - Becky to upload KAMO amendment on Procure 11/24 - Amendment uploaded to Procure	1. Southern Star Agreement 2. Magellan Pipeline Agreement	
15e		Oversize/Overweight Permit for State Highways	Delivery of oversized/ overweight project components	Contractor and Vestas <sup>(5)</sup>	In Progress	Vestas to handle component delivery trucks. 5/2 - KP is aware they must file a permit with MODot engineer 10-14 days in advance to crawler crane crossing highways 5/27 - KP working on exhibits to provide MODot 8/18 - <b>KP team continuing to coordinate with MODot</b>	Issued Permits: 1. RT AA & Farm Rd 2010 2. RT C & RT AA 3. RT NN & Dade 67 4. RT NN & Lawrence 1030	
16a	Missouri Department of Public Safety - Fire Safety	Notification of Blasting Operations	Any individual, proprietorship, partnership, firm, corporation, or company which uses explosives in Missouri shall register with the division prior to using explosives. The initial registration shall state the name of the person, address, telephone number, facsimile number, e-mail address, and name of the principal individual having responsibility for supervision of the use of explosives.	Contractor	Complete	5/4 - Blasting plan and license uploaded in Procure 6/3 Thea - Action Item: Upload email correspondence regarding the notification form 7/10 - Email Correspondence is on Procure already	1. KP Blasting Plan 2. KP Blasting License 3. Notification Form 4. Email Correspondence	
16b		Plan Review Submittal Form	State Statute 327.101 requires that any building which is more than 20,000 cubic feet in size OR has more than nine (9) occupants must have blueprints prepared by a registered architect.	Contractor		5/2 - Not required by MO Division of Fire Safety per Becky		
<b>LOCAL PERMITS</b>								
17a		Building Permit	If required	Contractor		2/7 - no zoning permit required for Lawrence per Becky		
17b		Waste water disposal - if required	If required	Contractor	Complete	5/2 - MAM working on getting an address for Substation; verify if we need it for the O&M as well 5/27 - Uploaded in Procure	1. Waste Water Tank Application	
17c		Oversize/ Overweight Permits	If required	Contractor and Vestas <sup>(5)</sup>	Complete	Vestas to handle component delivery trucks. 5/2 - KP is aware we must notify Barton & Jasper Counties 24 hrs in advance to crawler crane crossings and notify Dade & Lawrence Counties 5 days in advance 8/13 - Obtained County points of contact for crane crossing notification		
17d	Barton, Jasper, Dade, Lawrence County [Kings Point Site]	Road Use Agreement and Project Implementation Agreement		Owner and Contractor <sup>(6)</sup>	Complete		1. Jasper County RUA 2. Dade County RUA 3. Lawrence County RUA 4. Barton County RUA 5. KP MODot RUA 6. KP - Exhibit B Inspection Report 7. App 2 - Exhibit A.4 - RUA Cover Sheet	
17e		Utility and Pipeline Crossing Permits	Local utilities and pipelines crossings as required	Owner and Contractor <sup>(7)</sup>	Complete	6/3 - See Item 15c and 15d for reference. MAM working on final exhibits to provide to Magellan. Will Southern Star need similar exhibits? 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with T-line permits especially Southern Star 8/18 - Becky to upload Magellan and Souther Star Agreements on Procure to close out this submittal <del>Agreements available for upload</del>	1. Southern Star Agreement 2. Magellan Pipeline Agreement	
17f		Jasper County Site Development Permit	Applies to disturbance on 1 acre or more. Not applicable to areas outside the unincorporated urbanized area of Jasper County.	Contractor		Not applicable to Kings Point project per Becky		
		Jasper County Railroad Crossing Permit			Complete	5/28 - T-line crosses over Railroad Tracks and needs to have concrete truck drive over railroad trucks for T-line foundations. 6/3 Becky - Action Item: Becky to discuss with Shaen Rooney and follow up with any permits necessary for Jasper rail road	1. Union Pacific Agreement	

(1) Contractor to assist in form development, Owner to submit.  
(2) Contractor to provide Storm Water Pollution Prevention Plan; Owner files NOI and obtains the NPDES permit  
(3) Owner shall obtain the permits identified in exhibits U-1 and U-2 to the MODot Road Use Agreement set forth in Appendix 4, Exhibit A.4. Contractor shall obtain all other permits necessary to perform work within the MODot right of way including but not limited to road widening, creek/ditch intersection  
(4) Contractor shall be responsible for obtaining the identified permits, except that Owner shall post any required security.  
(5) Contractor and Vestas to each obtain permits as necessary oversize/overweight loads, respectively.  
(6) Contractor to perform necessary upgrades and maintenance during construction. Owner shall be responsible for posting any required security.  
(7) Contractor to provide necessary support in obtaining such crossing permits and Owner to execute.  
In the event that any permit is required to perform the work that is not identified above, Contractor or owner, as applicable, shall promptly, after it becomes aware of the need for such permit, notify the other Party that such permit is required. Contractor or Owner, as applicable, shall be responsible

**Exhibit H – Safety Reports**



Safety and Quality Event Management

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Investigation Report

[Initial](#) [Investigation](#) [Closed](#)

Manage

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- [Manage Property Damage](#)
- [Unsafe Conditions, Hazards, and Exposures](#)
- [Manage Witness](#)

Project Details at Time of Incident

[Edit](#)

<b>Event Type</b>	Incident	<b>Event Number</b>	EV2021232953
<b>Event Subtype</b>	Property Damage	<b>Brief Description</b>	While erecting the last blade of the tower, the blade began to shift downward from where the connector had expected causing slight fiberglass damage to the hub shell
<b>Diamond Event</b>	No	<b>Project Manager</b>	Butz, Lucas Arthur
<b>Project Number</b>	19141024	<b>Project Superintendent</b>	Putnam, Jonathan
<b>Project Name</b>	Kings Point Wind	<b>Area/Assistant Superintendent</b>	
<b>Address Line 1</b>	850 Base Line Road	<b>Address City, State Postal Code</b>	Golden City, MO 64748
<b>Address Line 2</b>			
<b>General Foreman/Foreman</b>			
<b>Date Occurred (MM/DD/YYYY)</b>	02/05/2021	<b>Time Occurred (HH:MM)</b>	12:00 AM
<b>Event Reported By</b>	Mortenson	<b>Name</b>	Bradway, Jacob
<b>Work Being Performed By</b>	Mortenson	<b>Name</b>	Garman, Dwayne
<b>Location of Incident</b>	T-27		
<b>Environmental Conditions at the time of the Incident</b>			
Temperature 33 - 85 deg. F., Windy			

Property Damage

[Edit](#)

<b>Property Damage Type</b>	Materials	<b>PropertyDamageSubType</b>	
<b>Ownership Type</b>	Owned	<b>OwningLeasingParty</b>	Customer
<b>Company Name</b>		<b>Telephone Number</b>	
<b>Damage Description</b>	Slight crack of the fiber glass on the shell of the hub	<b>Damage Cause</b>	Drop/Impact/Collision
<b>Property Damage Estimated Value</b>	\$1 - \$5,000	<b>Damage Final Value</b>	
<b>Drug Testing Completed</b>	No	<b>No Drug Testing Completed Explanation</b>	Damage was not properly communicated

Unsafe Conditions, Hazards, or Exposures

[Edit](#)

**Description of unsafe conditions** There was a fair amount of wind that caused a slight shift in the blade as it was being set, causing it to shift downward

**Unsafe Conditions Include** Wind

Attachments

[Edit](#)

Attachment

[Fiberglass damage.jpg](#)

Immediate Corrective Actions Taken

[Edit](#)

**Immediate Corrective Action Taken** Team was addressed about stopping work when conditions could impact safety or quality. The team was also addressed about proper incident reporting

**Taken By** Mortenson **Name** Putnam, Jonathan

**Date Completed** 02/05/2021

Links

[Edit](#)

There are currently no Links for this event.

Witnesses

[Edit](#)

First Name	Last Name	Employed By	Company Name	Title	Phone
Chaz	Wing	Mortenson		Non-Union.Wind Ironworker Foreman.II	

Preventive Actions Taken

[Edit](#)

There are currently no Preventive Actions Taken for this event.

Impacts

[Edit](#)

There are currently no Impacts for this event.

Subcontractor Task/Activity (Days)  
Customer Project Schedule (Days)

Key Contributing Factors

Edit



There are currently no Key Contributing Factors for this event.

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Initial Report submitted by Sehmer, Dillon Alan on 2/5/2021 5:21:45 PM

Mortenson Proprietary



# Safety and Quality Event Management

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## Closed Report

**Initial** Closed

### Project Details at Time of Incident

<b>Event Type</b>	Potential Incident	<b>Event Number</b>	EV2021233460
<b>Event Subtype</b>	Near Miss	<b>Brief Description</b>	While preparing to lift the top tower section, winds increased unexpectedly causing the tower to oscillate. The forecast showed the winds were to gradually lower throughout the night, but the winds increased instead.
<b>Diamond Event</b>	No	<b>Project Manager</b>	Butz, Lucas
<b>Project Number</b>	19141024	<b>Project Superintendent</b>	Putnam, Jonathan
<b>Project Name</b>	Kings Point Wind	<b>Area/Assistant Superintendent</b>	
<b>Address Line 1</b>	850 Base Line Road	<b>Address City, State Postal Code</b>	Golden City, MO 64748
<b>Address Line 2</b>			
<b>General Foreman/Foreman</b>	Wing, Chaz		
<b>Date Occurred (MM/DD/YYYY)</b>	02/25/2021	<b>Time Occurred (HH:MM)</b>	09:30 PM
<b>Event Reported By</b>	Mortenson	<b>Name</b>	Wing, Chaz
<b>Work Being Performed By</b>	Mortenson	<b>Name</b>	Garman, Dwayne
<b>Location of Incident</b>	Turbine Site 10		
<b>Environmental Conditions at the time of the Incident</b>			
Temperature 33 - 85 deg. F., Windy, Night/Dark			

### Unsafe Conditions, Hazards, or Exposures

<b>Person Exposed to Unsafe Condition or Hazard was Wearing</b>	Hardhat, Hi-Vis Vest, Boots, Fall Protection, Safety Glasses, Gloves		
<b>Employed By</b>	Mortenson	<b>Name</b>	Garman, Dwayne
<b>Description of unsafe conditions</b>	Two 500lb bags were flown up with the crane for our up-tower team members to secure the loose materials so the up-tower team members could safely climb down the tower. The crew was within their wind tolerance once they de-rigged from the mid-top tower section, but then winds increased once they were preparing to lift the top tower section.		
<b>Unsafe Conditions Include</b>	Falling Material		

### Attachments

Attachment
<a href="#">Weather Sentry: Hourly History: 2.25.2021.PNG</a>
<a href="#">Crane 1: Data Logger Info: 2.25.2021.pdf</a>

### Immediate Corrective Actions Taken

<b>Immediate Corrective Action Taken</b>	Two 500lb bags were lifted with the crane to help secure the loose hardware prior to the up-tower team members climbing down the tower.		
<b>Taken By</b>	Mortenson	<b>Name</b>	Putnam, Jonathan
<b>Date Completed</b>	02/25/2021		

### Links

There are currently no Links for this event.

### Witnesses

First Name	Last Name	Employed By	Company Name	Title	Phone
Jonathan	Putnam	Mortenson			

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Initial Report Submitted by Greenwell, Mason Mills on 2/26/2021 6:49:51 PM

Mortenson Proprietary

**Exhibit I – Environmental Reports**





# Safety and Quality Event Management

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## Investigation Report

**Initial** Investigation Closed

### Manage

- [Manage Attachments](#)
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- [Manage Immediate Corrective Actions Taken](#)
- [Manage Impacts](#)
- [Manage Key Contributing Factors](#)
- [Manage Links](#)
- [Unsafe Conditions, Hazards, and Exposures](#)
- [Manage Witness](#)

### Project Details at Time of Incident

[Edit](#)

<b>Event Type</b>	Incident	<b>Event Number</b>	EV2021233250
<b>Event Subtype</b>	Environmental Issue	<b>Brief Description</b>	The hydraulic lift cylinder on a dozer broke off when being moved causing a minor hydraulic fluid leak
<b>Diamond Event</b>	No	<b>Project Manager</b>	Butz, Lucas Arthur
<b>Project Number</b>	19141024	<b>Project Superintendent</b>	Vick, Mark
<b>Project Name</b>	Kings Point Wind	<b>Area/Assistant Superintendent</b>	
<b>Address Line 1</b>	850 Base Line Road	<b>Address City, State Postal Code</b>	Golden City, MO 64748
<b>Address Line 2</b>			
<b>General Foreman/Foreman</b>			
<b>Date Occurred (MM/DD/YYYY)</b>	02/19/2021	<b>Time Occurred (HH:MM)</b>	10:00 AM
<b>Event Reported By</b>	Mortenson	<b>Name</b>	Malvich, Cortney
<b>Work Being Performed By</b>	Mortenson	<b>Name</b>	Lankford, Kaleb
<b>Location of Incident</b>	T-8		
<b>Environmental Conditions at the time of the Incident</b>			
Temperature below 32 deg. F, Ice/Snow/Sleet			

### Environmental Issues

[Edit](#)

#### Categories

Category	SubCategory
Spills	None

<b>Description</b>	Approximately 0.5 gallons of hydraulic fluid spilled onto the ground		
<b>Emergency Response Provider Contacted</b>	No		
<b>Corrective Action Taken</b>	The spill was contained to prevent further contamination		
<b>Date Occurred (MM/DD/YYYY)</b>	02/19/2021	<b>Time Occurred (HH:MM)</b>	10:30 AM
<b>Regulatory Agency Notified</b>	No		
<b>Regulatory Notice of Violation, Citation, Work Order, Fine</b>	No		
<b>Who/What Affected</b>	Property, Soil		
<b>Material Released</b>	Hydraulic Fluid		
<b>Quantity of gas, liquid, or solid?</b>	1	<b>Measurement Units</b>	Gallons
<b>Issue Attributed To</b>	Mortenson		

### Attachments

[Edit](#)

#### Attachment

- [Hydraulic fluid 1.jpg](#)
- [Hydraulic fluid 2.jpg](#)

### Immediate Corrective Actions Taken

[Edit](#)

<b>Immediate Corrective Action Taken</b>	The spill was contained to prevent further spread		
<b>Taken By</b>	Mortenson	<b>Name</b>	Sehmer, Dillon
<b>Date Completed</b>	02/19/2021		

### Links

[Edit](#)

There are currently no Links for this event.

### Witnesses

[Edit](#)

First Name	Last Name	Employed By	Company Name	Title	Phone

Cortney Malvich Mortenson Non-Union.Wind Operating Engineer General Foreman.II

Preventive Actions Taken Edit 

There are currently no Preventive Actions Taken for this event.

Impacts Edit 

There are currently no Impacts for this event.

Subcontractor Task/Activity (Days)

Customer Project Schedule (Days)

Key Contributing Factors Edit 

There are currently no Key Contributing Factors for this event.

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Initial Report submitted by Sehmer, Dillon Alan on 2/19/2021 12:14:20 PM

Mortenson Proprietary

**Exhibit J – Owner Goals**

## Kings Point - Owner Goals

Goal	Measurement	% Weight	Notes	Primary
<b>Safety</b> - Zero Lost Time Injuries & Zero Recordables	0 Lost Time & 0 Recordables (Yes/No)	10%	Project Team Member Involvement/Engage Craft	Superintendents/PM
<b>Safety Reporting</b> - All Safety incidents will be reported within 24 hours	Date and time of incident VS date and time of reporting.	5%	Immediate Verbal Notification with incident report to follow within 24 hours	Safety Engineer/PM
<b>Traffic</b> - no complaints from local community regarding excessive speed or hazardous driving and no incidents involving improper use of defined traffic plans.	No complaints or incidents	5%	Continue communication with crews throughout all phases. Inspect concrete routes weekly, at a minimum.	Superintendents/PM
<b>Quality</b> - The last 19 WTG's have a smaller average punchlist number than the first 50. Quality should always improve vs. taper.	Average # punchlist in last 19 walkdowns compared to average number of punchlist items in first 50.	5%	Get ahead of the details prior to erection beginning so we're not reactively playing catch up while the crews are moving	Superintendents
<b>Quality</b> - <3% of job books or certificates (MCC, etc.) returned based on lack of completeness, quality, lack of internal Mortenson review, etc.	# job books or certs returned for resubmission / total #	5%	Establish Golden Book to be bought off by MAM/Solas/Vestas	Project Engineers
<b>Quality</b> - <2 Turbine walkdowns cancelled upon arrival to tower based on readiness.	Number of turbine walkdowns cancelled when teams are in route (or at) turbine.	5%	Maintain proper communication so this doesn't happen	Project & Field Engineers
<b>Quality</b> - No single and preventable "rework" issue costs more than 2 days of schedule, or impacts a contractual milestone date.	No single quality issue impacts schedule more than 2 days, or impacts any milestone.	5%		Superintendents/PEs/PM
<b>Cost</b> - Do not exceed approved budget (after CO1) value by 1% contingency (excluding force majeure event) and zero instances of proceed with extra work without obtaining Owner's prior approval.	Final accounting	5%	Cost conscious, keeping Cost Log updated and having open lines of communication	PM/General Superintendent
<b>Cost</b> - At the time that the final circuit is energized, there shall be no "lingering" open cost or schedule issues w/ Vestas. Deal w/ any issues as they come up. No back-forth post-project - no excuses.	No Vestas open issues that are not agreed to upon energization of final circuit.	5%	Monthly reconciliations	PM/General Superintendent/Solas
<b>Schedule</b> - All contractual milestones date met (or early)	Actual dates vs. contractual dates	10%	Weekly Schedule Reviews	Superintendents/PM
<b>Energization:</b> Zero delays on process for planned energization. Substation is complete and ready for energization before October 8, 2020, and no preventable issues result in that date slipping (i.e. SCADA, substation commissioning, end-end testing, studies, etc.).	Planned energization date vs. actual energization date, and any reason for delay.	10%		Superintendents/ Project Engineers
<b>Permit Compliance:</b> No permit compliance issues, including timely notifications of start and completion of work.	Permit violations and notification dates of start and completion.	10%	Maintain Crossing Matrix and Appropriate Notifications	Superintendents/ Project Engineers
<b>Housekeeping</b> - site shall be organized, free of loose debris, and all equipment secure prior to weekends, holidays, and at project completion. At no time shall construction debris migrate beyond project boundaries.	No excessive debris, no debris migrating beyond project boundaries, implementation of a weekly site-wide cleanup effort	5%	Dedicated Weekly Effort	Superintendents
<b>Client Relations</b> - Poll Julian, Scott, Matt. Ask them "would you take this same team to the next project"?	100% response of yes	5%		PM/General Superintendent
<b>Landowner Relations</b> - No unplanned or unnecessary destruction of leased or neighboring property (livestock, crops, utilities, etc.)	No preventable destruction of property.	5%		PM/General Superintendent
<b>County Relations</b> - Poll County officials. Ask them "would you recommend this same team for another project"?	100% response of yes	5%	Ideas: Roadside information stop on Wind Farm.	PM/General Superintendent

***Attachment 2  
Turbine Supplier Monthly Report***

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*See attached*



## ESO Progress Report Kings Point

**February 1 – February 28, 2021**

<b>Customer:</b>	Algonquin		
Project Name:	Kings Point	Project Manager:	Ben Blainedavis
Turbines:	(12) V110 Mk10C 2.0MW, 5-sec towers (57) V120 Mk11D 2.3MW, 5-sec towers	Senior PM : Construction Manager : Installation Lead :	Ryan Fertig Matthew Jones
Contract Type:	TSA	HSE Specialist:	Michael Apple
Project Location:	Missouri		
Report Date	March 5th, 2021		

### 1. Executive Summary

All main component production is 100% complete. All main component deliveries are 100% complete. Turbine installation continues currently at 86% completion. Pre-commissioning activities will continue when commissioners are ahead of circuit energization. 35 WTG have been commissioned and commissioners continue to stay at or ahead of the rate of MCC's/energization.

### 2. Safety

Summary:

0 Incidents. 9 Hazardous Observations. 0 Environmental. 6 Safety Walks.

Absolute indicators	This Month	Accumulated
# of LTIs	0	0
# of environmental incidents	0	1
# of near misses/incidents	0	1
# of workhours*	4,844	18,559

Safety Incident Details on following page:

## ESO Progress Report Kings Point

<b>Haz Ob. Description:</b>	
Incident Description:	2-2-21 Hazard Observation: 3rd party CIM repair truck speeding in parking lot by office.
Root Cause:	Rushing to get to site location, not being aware of busy parking lot.
Mitigation Plan:	Spoke to the CIM supervisor about his guys obeying posted speed limits in parking lot.
<b>Haz Ob. Description:</b>	
Incident Description:	2-3-21 Hazard Observation: Upon inspection for a JSA at T126 guys couldn't produce one.
Root Cause:	JSA had blown off of truck there at the site.
Mitigation Plan:	JSA was utilized and signed off on accordingly there at work area. Ensuring proper documentation is used stressed at next safety meeting.
<b>Haz Ob. Description:</b>	
Incident Description:	2-3-21 Hazard Observation: It was reported by Mortenson that a vestas truck was driving too fast in parking lot.
Root Cause:	Driver not being aware/adhering to posted speed limit.
Mitigation Plan:	Notified CM, and spoke to the Vestas guys at next safety meeting about obeying posted speed limits in parking lot.
<b>Haz Ob. Description:</b>	
Incident Description:	2-5-21 Hazard Observation: Mortenson left extension ladder laying on the ground creating a trip hazard at T8
Root Cause:	Workers didn't put up the ladder properly.
Mitigation Plan:	Ladder placed out of the way and against Nacelle cribbing. Mortenson safety informed.
<b>Haz Ob. Description:</b>	
Incident Description:	2-11-21 Hazard Observation: No pad, no wood step at base of stairs T106, just a hole where pad should go.
Root Cause:	BOP hadn't fully finished/reclaimed there at the site and had failed to put temporary stairs at base of stairs.
Mitigation Plan:	Spoke to BOP safety to fix. Before the day was over area was filled in and fixed.
<b>Haz Ob. Description:</b>	
Incident Description:	2-19-21 Hazard Observation: Snow covered wood block at base of stairs at T118.
Root Cause:	Area not picked up prior to snow event leaving buried hazard.
Mitigation Plan:	Wood block removed and placed underneath the stairs out of walking areas.
<b>Haz Ob. Description:</b>	
Incident Description:	2-19-21 Hazard Observation: Generator not grounded while running at T118.
Root Cause:	The crew working there had forgotten to ground the generator.
Mitigation Plan:	Once identified the clamp was hooked to tower ground. Guys reminded in next safety meeting to properly ground electrical equipment.
<b>Haz Ob. Description:</b>	
Incident Description:	2-24-21 Hazard Observation: Vestas techs working up-tower already when BOP came to work at pad but never signed the Vestas JSA T133.
Root Cause:	Mortenson workers began working without checking for JSA at site.
Mitigation Plan:	Informed BOP guys where Vestas JSA was and need to sign it. Informed Vestas crew up-tower and BOP safety; mentioned in safety meeting.
<b>Haz Ob. Description:</b>	
Incident Description:	2-23-21 Hazard Observation: Tech following BOP truck/trailer, truck pulled off to the left then turned right in front of tech with no signals.
Root Cause:	No brake lights or signal lights could be seen due to mud covered back of vehicle, due to muddy site conditions and lack of cleaning off lights.
Mitigation Plan:	Tech talked with driver about how lights couldn't be seen due to mud. It was covered in next safety meeting for guys awareness to clean trucks.

## ESO Progress Report Kings Point

### 3. Scope

#### Turbine Component Production:

			01.2017	12.2020	13.2020	14.2020	15.2020	16.2020	17.2020	18.2020	19.2020	21.2020	25.2020	27.2020	29.2020
			Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty	Req. Qty
Project Definition	Vendor	Material	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM) BLA 54m								36					
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Blades Windsor (CM) BLA V120 HY			27	27	27	27	27	27	9				
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Malaysi V110 Towers			7					5					
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Panchn V120 Towers		5							5			5	28
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Towers SUBC Panchn V120 Towers											14		
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM HUB V100/V110 2.0/2.2 MW ASME	12												
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM NAC V100/110 2.0MW 60HZ	12												
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM NAC 2.2MW 60Hz VCS 135m									23	34			
SP-52012	Steelhead/Tenaska - Kings Point	Vestas Nacelles Brighton (CM HUB V116/V120 2.2 FRL ASME HCB									23	34			

#### Production Completion:

- Towers @ 100% complete
- Nacelles/hubs/drivetrains @ 100% complete
- Blade production @ 100% complete

#### Vessel Plan:

All shipping is 100% complete for the Kings Point Project

Lot Nr.	Project no.	Project Name	Turbine Type	Vessel Name	Supplier	Status	Laycan week	POL	POD	ETA POD	B	M1	M2	M3	M4	M5	T
20/566-1	SP-52012	Kings Point	V120	Star Lygra	G2	Completed 2020	10	Kuantan, MA	Beaumont, TX	wk18	10	10	10	10			10
20/563-2	SP-52012	Kings Point	V110	Star Louisiana	G2	Completed 2020	12	Kuantan, MA	Beaumont, TX	8-May	7	7	7	7			7
20/567-1	SP-52012	Kings Point	V120	Star Lysefjord	G2	Completed 2020	14	Kuantan, MA	Beaumont, TX	13-May	10	10	10	10			10
20/664-1	SP-52012	Kings Point	V120	Star Luster	G2	Completed 2020	27	Kuantan, MA	Beaumont, TX	21-Aug	5	5	5	5			5
20/664-2	SP-52012	Kings Point	V110	Star Luster	G2	Completed 2020	27	Kuantan, MA	Beaumont, TX	21-Aug	5	5	5	5			5
20/568-1	SP-52012	Kings Point	V120	Star Lysefjord	G2	Completed 2020	32	Kuantan, MA	Beaumont, TX	18-Oct	18	18	18	18			18
20/553-1	SP-52012	Kings Point	V120	CL Heidi	DSV	Completed 2020	36	Kandla, IN berth 13 thru 16	Beaumont, TX	4-Nov	14	14	14	14			14



## ESO Progress Report Kings Point

### Railhead Inventory & Trucking:

- 100% of deliveries completed

COMPONENT IN (SETS)	Week 15	Week 16	Week 17	Week 18	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	Week 26	Week 27	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36	Week 37	Week 38	Week 39	Week 40	Week 41	Week 42	Week 43	Week 44	Week 45	Week 46	Week 47	Week 48	Week 49	Week 50	Week 51	Total		
V110 Blades				1	3	4	2	2																															12	
V110 Nacelles									12																														12	
V110 Hubs									12																														12	
V110 Tower																									12														12	
V120 Blades								12											9	5	4	5	4				9				9							57		
V120 Nacelles																	34																						57	
V120 Hubs																34																							57	
V120 Tower																										2		14		9					14	4	14			57

CURRENT DELIVERY PLAN	Week 15	Week 16	Week 17	Week 18	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	Week 26	Week 27	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36	Week 37	Week 38	Week 39	Week 40	Week 41	Week 42	Week 43	Week 44	Week 45	Week 46	Week 47	Week 48	Week 49	Week 50	Week 51	Total		
**EXHIBIT B SCHEDULE																																								
V110 Blades																		10	2																				12	
V110 Nacelles																		10	2																				12	
V110 Hubs																		10	2																				12	
V110 Tower																									7	5													12	
V120 Blades																			8	10	9	3	6	3					1	10	6	1						57		
V120 Nacelles																		6	10	10	10	8	10	3														57		
V120 Hubs																		8	10	10	10	8	10	1															57	
V120 Tower																										1	1	8	6	2		7	4	6		6	7	9	57	

### Site Progress Updates (As of February 28th):

Deliveries			Install			Commissioning / HOTS			
	#	%		#	%		#	%	
Base	69	100%	Install SWG	69	100%	MCC Walkdowns Complete	52	75%	
Lower Mid 1 (Section 2)	69	100%	Installation Hub	69	100%	Full MCCs Accepted by Vestas	50	72%	
Middle Mid 2 (Section 3)	69	100%	Nacelle Build / Prep / Cooler Top Install	69	100%	Arc Flash complete	49	71%	
Upper Mid 3 (Section 4)	69	100%	Installation Base	69	100%	Pre-commissioning complete	16	23%	
Top	69	100%	Installation Lower Mid 1	69	100%	Freewheeling (Pre-commissioning)	16	46%	
Nacelle Deliveries	69	100%	Installation Middle Mid 2	60	87%				
Hub Deliveries	69	100%	Installation Upper Mid 3	60	87%				
			Installation Top	60	87%				
Blade Deliveries	69	207	100%	Installation Nacelle	59	86%	V120 - Accumulator CIM (57 Total)	55	96%
				Installation Blades	59	86%			
				Cable Work	44	64%	Commissioning complete	35	51%
				Gen Alignment	53	77%	Leak Check	29	42%
				Install Service Lift	43	62%	Run Test complete	29	42%
							Handover to Service	23	33%
Total Deliveries (690 Total)	690	100%	Install Project Total		87%				

## ESO Progress Report Kings Point

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### Documentation/Quality:

- No issues with receiving documentation
- PCT serial number discrepancy between delivery and PTC and maintenance records reported by Buyer, Vestas received updated serial number confirmations from Buyer/Steelhead. Maintenance records have been provided to Buyer.

### Damages/Parts/Tools Issues:

- Mortenson has completed correction of backwards Ladder support brackets, on behalf of Vestas
- Yellow doors repaint in process. NCR submitted, and will be added to punch-lists.
- 
- Damaged M2 section returned to site week 4. Ben Blainedavis following up with additional requested documentation.
- Stair treads damaged due to falling ice, Mortenson requested replacement parts for Vestas order.
- Damage due to blade socks falling.
- T-29 repair was completed just before the Holiday, repair report provided.
- T-27 fiberglass damage to the hub shell, repair report pending
- Extended time on site for tooling, stands and personnel based on BOP MCC rate in calculation.

## ESO Progress Report Kings Point

Scope changes adjustment/ Issues: **\*HC\*Highly Confidential in its Entirety\*HC\***

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# ESO Progress Report Kings Point

### 4. Schedule

- Vestas commissioning projections will be updated based on partial circuit energization plan
- Vestas commissioning daily rates have ramped up faster than MCC rates as expected, pushing to maximize pre-commissioning when energized turbines are not available.

### 5. Invoice Schedule \*HC\*Highly Confidential in its Entirety\*HC\*

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## ESO Progress Report Kings Point

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### 6. Risks

Coronavirus Impacts to Kings Point continues. Areas of concern include but are not limited to:

- Site personnel limitations based on individual site and portfolio wide health and quarantine impacts
- Delays in MCC and energization turbine turnover to Vestas for Commissioning has extended time on site
- Weather, site conditions and icing events have impacted commissioning and other site activities