

CONFIDENTIAL IN ENTIRETY

000no1

Corrected

Schedule DAK-**NP** 15

CONFIDENTIAL IN ENTIRETY

000001

Corrected **NP**
Schedule DAK-**16**

**Summary of MGE'S Pipeline
Capacity Release Sharing Mechanism -
July 1996 through Present**

Line No.	Description	Customer Share	MGE Share	Total
	(a)	(b)	(c)	(d)
<u>7/1/96 - 6/30/99</u>				
1	First \$200,000	50%	50%	
2	Next \$200,000	60%	40%	
3	Next \$200,000	70%	30%	
4	Next \$200,000	80%	20%	
5	Amounts Over \$800,000	90%	10%	
6	Total Release Revenues	<u>\$ 3,562,205</u>	<u>\$ 1,062,467</u>	<u>\$ 4,624,672</u>
<u>10/15/99 - 8/31/00</u>				
7	First \$300,000	70%	30%	
8	Next \$300,000	75%	25%	
9	Next \$300,000	80%	20%	
10	Amounts Over \$900,000	85%	15%	
11	Total Release Revenues	<u>\$ 440,721</u>	<u>\$ 260,182</u>	<u>\$ 700,903</u>
<u>8/31/00 - 8/6/01 (1)</u>				
12	First \$300,000	85%	15%	
13	Next \$300,000	80%	20%	
14	Next \$300,000	75%	25%	
15	Amounts Over \$900,000	70%	30%	
16	Total Release Revenues	<u>\$ 811,727</u>	<u>\$ 219,312</u>	<u>\$ 1,031,039</u>
<u>8/7/01 - 10/2/04</u>				
17	Capacity Release Revenues of \$1,200,000 Included in MGE Base Rates			
<u>10/3/04 - Present</u>				
18	Same mechanism as effective 8/31/00			

NOTES:

(1) For the period July 1, 2001 through August 6, 2001, a total capacity release revenues of \$84,399 were credited to customers.

NP

Corrected
SCHEDULE BNK 17

**Summary of Pipeline
Transportation Discount Sharing Mechanism -
July 2000 through June 2003**

Line No.	Period	Amount of Pipeline Discount	Customer Share	% Customer	MGE Share	% MGE
	(a)	(b)	(c)	(d)	(e)	(f)
1	7/1/00 - 6/30/01	\$ 3,116,549	\$ 2,181,584	70%	\$ 934,965	30%
2	7/1/01 - 6/30/02	\$ 3,832,560	\$ 2,682,792	70%	\$ 1,149,768	30%
3	7/1/02 - 6/30/03	<u>\$ 569,429</u>	<u>\$ 398,600</u>	70%	<u>\$ 170,829</u>	30%
4	Total	<u><u>\$ 7,518,538</u></u>	<u><u>\$ 5,262,977</u></u>		<u><u>\$ 2,255,561</u></u>	

NP

Corrected
SCHEDULE 2AK 18