

P.S.C. MO No. 1

Second Revised Sheet No. 1

Cancels First Revised Sheet No. 1

Missouri Gas Utility, Inc.
Name of Issuing Company

For: All Towns and Communities
Within MGU Certificated Service Areas
Community, Town or City

TITLE PAGE

Missouri Gas Utility, Inc.

Schedule of Rates

For Natural Gas Service

Applying to the Following Territories:

Certificated areas within the following counties defined as the Northern Service Area:*

Harrison, Daviess and Caldwell*

Certificated areas within the following counties defined as the Southern Service Area:*

Benton, Camden, Miller, Morgan and Pettis*

* Indicates New Rate or Text

+ Indicates Change

Issue Date: December 18, 2009
Month/Day/Year

Effective Date: January 17, 2010
Month/Day/Year

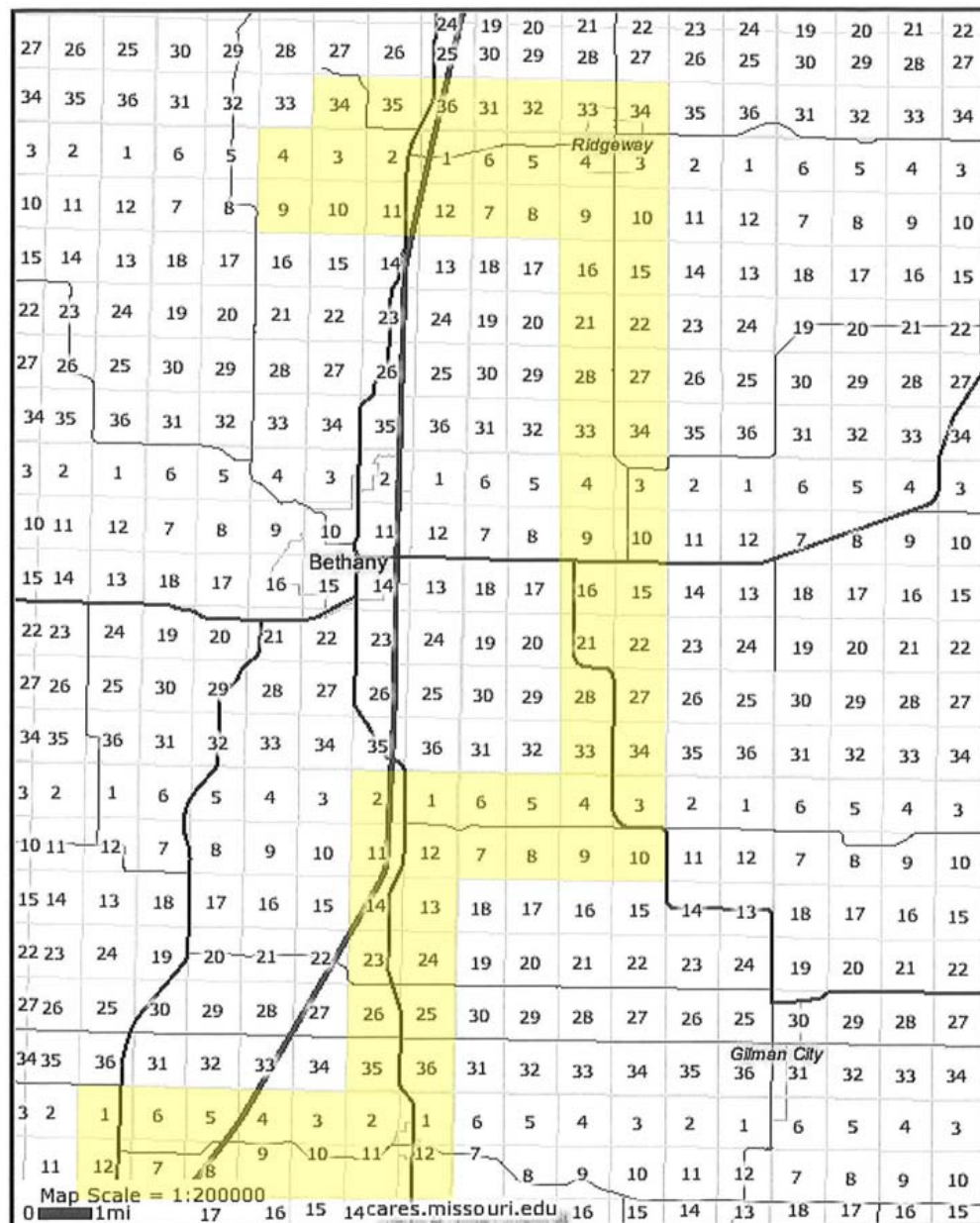
Issued By: Timothy R. Johnston
Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

Missouri Gas Utility, Inc.
Name of Issuing Company

For: Northern Service Area*

MAP OF CERTIFICATED AREA



Issue Date: December 18, 2009
Month/Day/Year

Effective Date: January 17, 2010
Month/Day/Year

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Vice President
 Name and Title of Issuing Officer

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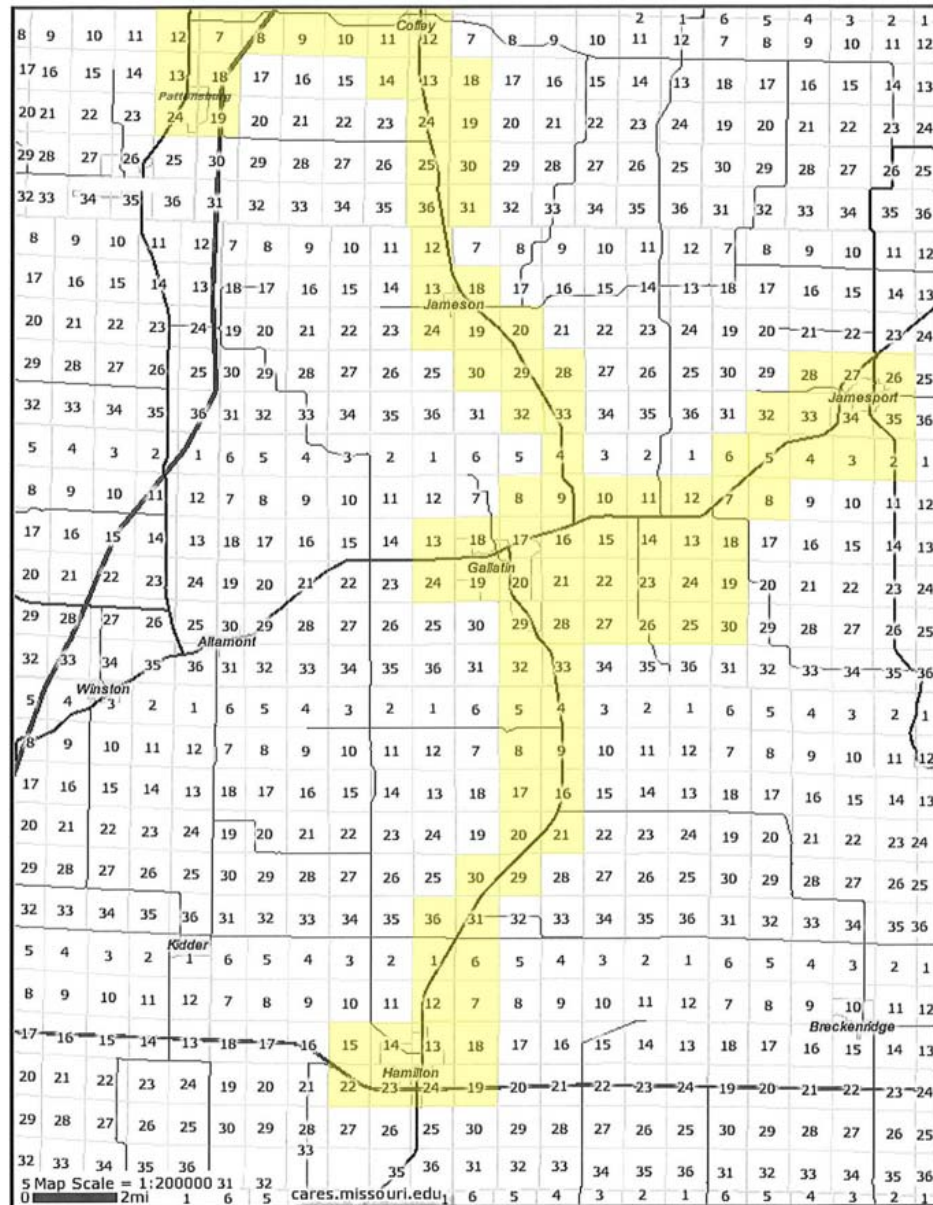
P.S.C. MO No. 1

4th Revised Sheet No. 3
Cancels 3rd Revised Sheet No. 3

Missouri Gas Utility, Inc.
Name of Issuing Company

+
For: Northern Service Area*

MAP OF CERTIFICATED AREA



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Vice President
Name and Title of Issuing Officer

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P.S.C. MO No. 1

Second Revised Sheet No. 3A

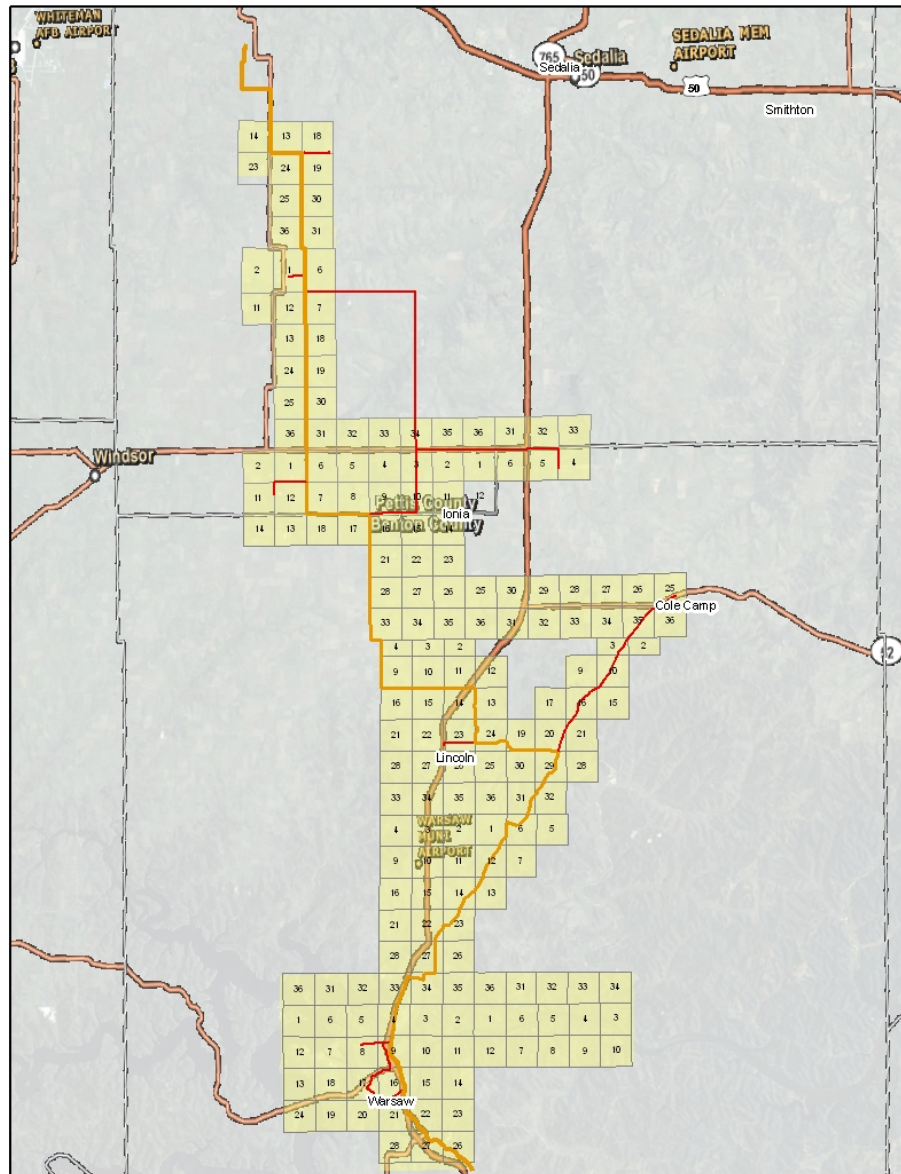
Cancels

First Revised Sheet No. 3A

Missouri Gas Utility, Inc.
Name of Issuing Company

+
For: Southern Service Area*

MAP OF CERTIFICATED AREA

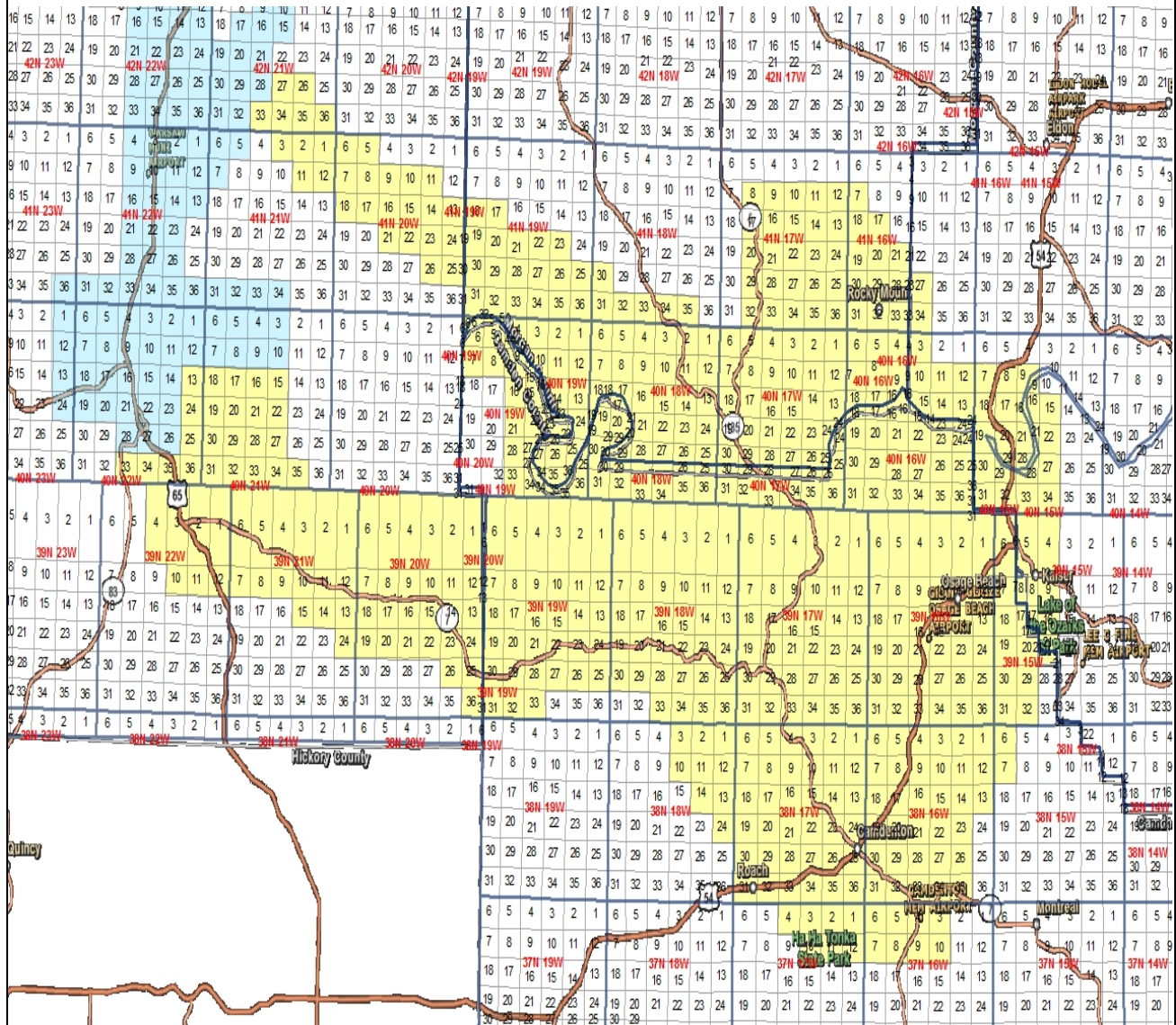


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7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

For: Southern Service Area*

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 Company Mailing Address

P.S.C. MO No. 1

	5th Revised	Sheet No.	4
Cancels	4rd Revised	Sheet No.	<u>4</u>

Missouri Gas Utility, Inc.
Name of Issuing Company

For: ⁺
Northern Service Area*

LEGAL DESCRIPTION

TERRITORY SERVED IN THE MGU NORTHERN SERVICE AREA*

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

<u>Township</u>	<u>Range</u>	<u>Sections</u>
65 North	28 West	34, 35, 36
65 North	27 West	31, 32, 33, 34
64 North	28 West	1, 2, 3, 4, 9, 10, 11, 12
64 North	27 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
63 North	27 West	3, 4, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
62 North	28 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36
62 North	27 West	3, 4, 5, 6, 7, 8, 9, 10
61 North	29 West	1, 12, 13, 24
61 North	28 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 24, 25, 36
61 North	27 West	18, 19, 30, 31
60 North	28 West	12, 13, 24
60 North	27 West	18, 19, 20, 28, 29, 30, 32, 33
60 North	26 West	26, 27, 28, 32, 33, 34, 35
59 North	28 West	13, 24
59 North	27 West	4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33
59 North	26 West	2, 3, 4, 5, 6, 7, 8, 18, 19, 30
58 North	28 West	36
58 North	27 West	4, 5, 8, 9, 16, 17, 20, 21, 29, 30, 31
57 North	28 West	1, 12, 13, 14, 15, 22, 23, 24
57 North	27 West	6, 7, 18, 19

This territory includes the incorporated towns of Coffey, Gallatin, Hamilton, Jamesport, Pattonsburg and Ridgeway, and the village of Jameson. This territory also includes a portion of the rural areas of Harrison, Daviess and Caldwell Counties.

* Indicates New Rate or Text

+ Indicates Change

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Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 1

Second Revised Sheet No. 4ACancels First Revised Sheet No. 4A

Missouri Gas Utility, Inc.
Name of Issuing Company

For: Southern Service Area***LEGAL DESCRIPTION****TERRITORY SERVED IN THE MGU SOUTHERN SERVICE AREA***

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

<u>Township</u>	<u>Range</u>	<u>Sections</u>
45 North	23 West	13, 14, 23, 24, 25, 36
45 North	22 West	18, 19, 30, 31
44 North	23 West	1, 2, 11, 12, 13, 24, 25, 36
44 North	22 West	6, 7, 18, 19, 30, 31, 32, 33, 34, 35, 36
44 North	21 West	31, 32, 33
43 North	23 West	1, 2, 11, 12, 13, 14
43 North	22 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36
43 North	21 West	4, 5, 6, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
42 North	22 West	2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36*
42 North	21 West	2, 3, 9, 10, 15-17, 19-21, 26-36*
41 North	23 West	36
41 North	22 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 26, 27, 28, 31, * 32, 33, 34, 35, 36*
41 North	21 West	1-3, 5-7, 11, 12, 31-34*
41 North	20 West	5-11, 13-18, 21-26*
41 North	19 West	17-23, 25-36*
41 North	18 West	30-35*
41 North	17 West	8-17, 20-29, 32-36*
41 North	16 West	7, 17-21, 27-34*
40 North	23 West	1, 12, 13, 24
40 North	22 West	1-28, 33-36*
40 North	21 West	3-10, 15-22, 27-35*
40 North	19 West	1-16, 21-28, 33-36*
40 North	18 West	ALL*
40 North	17 West	ALL*

* Indicates New Rate or Text

+ Indicates Change

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Issued By: Timothy R. Johnston
Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

Missouri Gas Utility, Inc.
Name of Issuing Company

For: Southern Service Area*

LEGAL DESCRIPTION

TERRITORY SERVED IN THE MGU SOUTHERN SERVICE AREA (CONT'D)*

40 North	16 West	3-36*
40 North	15 West	7-9, 15-22, 27-34*
39 North	22 West	1-4, 10-12*
39 North	21 West	1-15, 24*
39 North	20 West	1-26 and 36*
39 North	19 West	1-33*
39 North	18 West	1-30, 33-36*
39 North	17 West	ALL*
39 North	16 West	ALL*
39 North	15 West	4-9, 16-21, 29-32*
38 North	18 West	1-3, 10-14, 24*
38 North	17 West	ALL*
38 North	16 West	1-23, 26-35*
38 North	15 West	6, 7*
37 North	17 West	1-4, 10-12*
37 North	16 West	3-10*

This territory includes the incorporated towns of Green Ridge, Cole Camp, Lincoln and Warsaw. This territory also includes a portion of the rural areas of Benton and Pettis Counties.

* Indicates New Rate or Text

+ Indicates Change

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Vice President
Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
Company Mailing Address

P.S.C. MO No. 1 <u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	Cancels	Third Revised Sheet No. <u>5</u> Second Revised Sheet No. <u>5</u> All Towns and Communities* For: <u>Within MGU Certificated Service Areas *</u> Community, Town or City
TABLE OF CONTENTS		
Title Page Maps of Certificated Territories Legal Description of Certificated Territories Table of Contents Rate Conversion Summary General Service (GS) Commercial Service (CS) Large Volume Service (LVS) Interruptible Sales Service (ISS) Transportation Service (TS) Billing of License, Occupation or Other Similar Charges or Taxes Missouri School Pilot Program Transportation Service Rate Schedule Purchased Gas Adjustment Clause	Sheet No. 1 2-3 4 5-8 9 10-11* 13-16* 17-20* 21-22+ 23-37+ 38 39-43 44-52	
* Indicates New Rate or Text + Indicates Change		

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Vice President
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7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

P.S.C. MO No. 1	Third Revised	Sheet No. <u>6</u>
Cancels	Second Revised	Sheet No. <u>6</u>
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For: <u>All Towns and Communities</u> <u>Within MGU Certificated Service Areas</u> Community, Town or City	
TABLE OF CONTENTS – RULES AND REGULATIONS		
Definitions		57-58
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* Indicates New Rate or Text		
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Company Mailing Address

P.S.C. MO No. 1 Canceled	Third Revised Sheet No. <u>10</u> Second Revised Sheet No. <u>10</u> + For: <u>Northern Service Area*</u> +				
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company					
<u>GENERAL SERVICE (GS)</u>					
<p><u>Availability</u> - this rate schedule is available for all firm gas service rendered by the Company, including space heating service. All customers formerly receiving service under the City of Hamilton Residential and Small Commercial rate schedule and under the City of Gallatin Rate Schedules S-Taxable, A, X and Y (Residential) shall be rendered service under this Schedule.</p> <p><u>Rate</u> - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:</p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 50%;">Customer Charge</td> <td style="width: 50%; text-align: right;">\$15.00</td> </tr> <tr> <td>Commodity Charge - For all Ccfs used per month</td> <td style="text-align: right; vertical-align: bottom;">\$ 0.4449</td> </tr> </table> <p><u>Minimum Monthly Charge</u> - The Customer Charge.</p> <p><u>Purchased Gas Adjustment</u> - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 44 through 53.</p> <p><u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5%, will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.</p> <p><u>Billing of License. Occupation. Franchise or other Similar Charges or Taxes</u> - See Original Sheet No. 38.</p> <p style="margin-top: 40px;">* Indicates New Rate or Text + Indicates Change</p>		Customer Charge	\$15.00	Commodity Charge - For all Ccfs used per month	\$ 0.4449
Customer Charge	\$15.00				
Commodity Charge - For all Ccfs used per month	\$ 0.4449				

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.S.C. MO No. 1

Fourth Revised Sheet No. 11

Cancels Third Revised Sheet No. 11

Missouri Gas Utility, Inc.
Name of Issuing Company

+
For: Southern Service Area*
+

GENERAL SERVICE (GS)

Availability - this rate schedule is available for firm gas service rendered by the Company, including space heating service, for customers with annual usage of less than 3000 ccf.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge \$15.00

Commodity Charge -
For all Ccfs used per month \$ 0.5500

Minimum Monthly Charge - The Customer Charge.

Purchased Gas Adjustment - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheet Nos. 44 through 53.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5%, will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License. Occupation. Franchise or other Similar Charges or Taxes - See Original Sheet No. 38.

* Indicates New Rate or Text
+ **Indicates** Change

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Vice President
Name and Title of Issuing Officer

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Company Mailing Address

P.S.C. MO No. 1 Canceled	Third Revised Sheet No. 13 Second Revised Sheet No. <u>13</u>										
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	+ For: <u>Northern Service Area*</u> +										
COMMERCIAL SERVICE (CS)											
<p><u>Availability</u> - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf. All customers formerly receiving service under the City of Hamilton Large Commercial rate schedule and under the City of Gallatin Rate Schedules A-Tax and B shall be rendered service under this Schedule.</p> <p><u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Customer Charge - per month</td> <td style="width: 50%; text-align: right;">\$24.53</td> </tr> <tr> <td colspan="2">Commodity Charge -</td> </tr> <tr> <td colspan="2" style="padding-left: 20px;">For all Ccfs used per month</td> </tr> <tr> <td>Maximum Commodity</td> <td style="text-align: right;">\$ 0.5027 per Ccf</td> </tr> <tr> <td>Minimum Commodity</td> <td style="text-align: right;">\$ 0.2500 per Ccf</td> </tr> </table> <p><u>Minimum Monthly Charge</u> - The Customer Charge.</p> <p><u>Commodity Charge Flex Provisions</u> - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge where it has been determined that such reduction is necessary to compete with the cost of delivered propane. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company may change its Commodity Charge within the Maximum and Minimum Commodity Charge range only once every six months. The Company will maintain all documentation showing that any and all flexes it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MPSC Staff of each change in flex at least 30 days before any commodity charge is billed. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the office of Public Counsel and to the Commission's Energy Department Manager upon request.</p> <p>* Indicates New Rate or Text + Indicates Change</p>		Customer Charge - per month	\$24.53	Commodity Charge -		For all Ccfs used per month		Maximum Commodity	\$ 0.5027 per Ccf	Minimum Commodity	\$ 0.2500 per Ccf
Customer Charge - per month	\$24.53										
Commodity Charge -											
For all Ccfs used per month											
Maximum Commodity	\$ 0.5027 per Ccf										
Minimum Commodity	\$ 0.2500 per Ccf										

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P.S.C. MO No. 1

Second Revised Sheet No. 14

Cancels First Revised Sheet No. 14

Missouri Gas Utility, Inc.
Name of Issuing Company

+
For: Northern Service Area*
+

COMMERCIAL SERVICE (CS)

Purchased Gas Adjustment - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Similar Charges or Taxes - See Original Sheet No. 38.

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Vice President
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P.S.C. MO No. 1	Cancels	Third Revised Second Revised	Sheet No. Sheet No.	15 <u>15</u>										
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Southern Service Area *</u> +												
COMMERCIAL SERVICE (CS)														
<p><u>Availability</u> - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf.</p> <p><u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:</p> <table style="width: 100%; margin-top: 10px;"> <tr> <td style="width: 50%;">Customer Charge - per month</td> <td style="width: 50%; text-align: right;">\$30.00</td> </tr> <tr> <td colspan="2" style="margin-top: 10px;">Commodity Charge -</td> </tr> <tr> <td style="padding-left: 20px;">For all Ccfs used per month</td> <td></td> </tr> <tr> <td style="margin-top: 10px;">Maximum Commodity</td> <td style="text-align: right;">\$ 0.6000 per Ccf</td> </tr> <tr> <td>Minimum Commodity</td> <td style="text-align: right;">\$ 0.2500 per Ccf</td> </tr> </table> <p style="margin-top: 10px;"><u>Minimum Monthly Charge</u> - The Customer Charge.</p> <p style="margin-top: 10px;"><u>Commodity Charge Flex Provisions</u> - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge where it has been determined that such reduction is necessary to compete with the cost of delivered propane. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company may change its Commodity Charge within the Maximum and Minimum Commodity Charge range only once every six months. The Company will maintain all documentation showing that any and all flexes it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MPSC Staff of each change in flex at least 30 days before any commodity charge is billed. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the office of Public Counsel and to the Commission's Energy Department Manager upon request.</p> <p style="margin-top: 20px;">* Indicates New Rate or Text + Indicates Change</p>					Customer Charge - per month	\$30.00	Commodity Charge -		For all Ccfs used per month		Maximum Commodity	\$ 0.6000 per Ccf	Minimum Commodity	\$ 0.2500 per Ccf
Customer Charge - per month	\$30.00													
Commodity Charge -														
For all Ccfs used per month														
Maximum Commodity	\$ 0.6000 per Ccf													
Minimum Commodity	\$ 0.2500 per Ccf													

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P.S.C. MO No. 1 Canceled	Third Revised Sheet No. 16 Second Revised Sheet No. <u>16</u>
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	+ For: <u>Southern Service Area*</u> +
COMMERCIAL SERVICE (CS)	
<p><u>Purchased Gas Adjustment</u> - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.</p> <p><u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.</p> <p><u>Billing of License. Occupation. Franchise or Similar Charges or Taxes</u> - See Original Sheet No. 38.</p>	
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P.S.C. MO No. 1 Canceled	Third Revised Sheet No. 17 Second Revised Sheet No. <u>17</u>								
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	+ For: <u>Northern Service Area*</u> +								
LARGE VOLUME SERVICE (LVS)									
<p><u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 58) of at least 35% in the months of November-April. All customers formerly receiving service under the City of Gallatin Rate Schedule L shall be rendered service under this Schedule.</p> <p><u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:</p> <table style="width: 100%; margin-top: 10px;"> <tr> <td style="width: 60%;">Customer Charge - per month</td> <td style="text-align: right;">\$81.77</td> </tr> <tr> <td colspan="2" style="padding-top: 10px;">Commodity Charge - for all Ccf's used per month</td> </tr> <tr> <td style="padding-top: 10px;">Maximum Commodity Charge</td> <td style="text-align: right; padding-top: 10px;">\$ 0.5027 per Ccf</td> </tr> <tr> <td style="padding-top: 5px;">Minimum Commodity Charge</td> <td style="text-align: right; padding-top: 5px;">\$ 0.1000 per Ccf</td> </tr> </table> <p style="margin-top: 10px;"><u>Minimum Monthly Charge</u> - The Customer Charge.</p> <p style="margin-top: 10px;"><u>Commodity Charge Flex Provisions</u>-The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.</p> <p style="margin-top: 10px;"><u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.</p> <p style="margin-top: 10px;">* Indicates New Rate or Text + Indicates Change</p>		Customer Charge - per month	\$81.77	Commodity Charge - for all Ccf's used per month		Maximum Commodity Charge	\$ 0.5027 per Ccf	Minimum Commodity Charge	\$ 0.1000 per Ccf
Customer Charge - per month	\$81.77								
Commodity Charge - for all Ccf's used per month									
Maximum Commodity Charge	\$ 0.5027 per Ccf								
Minimum Commodity Charge	\$ 0.1000 per Ccf								

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Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

P.S.C. MO No. 1 Canceled <u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	Second Revised First Revised + For: <u>Northern Service Area*</u> +	Sheet No. 18 Sheet No. <u>18</u>
LARGE VOLUME SERVICE (LVS)		
<p><u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.</p> <p><u>Billing of License, Occupation, or Other Similar Charges or Taxes</u> – See Original Sheet No. 38.</p>		
<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <p>* Indicates New Rate or Text</p> <p>+ Indicates Change</p> </div> </div>		

Issue Date: December 18, 2009
 Month/Day/Year

Effective Date: January 17, 2010
 Month/Day/Year

Issued By: Timothy R. Johnston
Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

P.S.C. MO No. 1 <u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	Third Revised Cancels Second Revised	Sheet No. 19 Sheet No. <u>19</u> + For: <u>Southern Service Area*</u> +								
LARGE VOLUME SERVICE (LVS)										
<p><u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 58) of at least 35% in the months of November-April.</p> <p><u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:</p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 60%;">Customer Charge - per month</td> <td style="text-align: right;">\$100.00</td> </tr> <tr> <td colspan="2" style="padding-top: 10px;">Commodity Charge - for all Ccf's used per month</td> </tr> <tr> <td>Maximum Commodity Charge</td> <td style="text-align: right;">\$ 0.6000 per Ccf</td> </tr> <tr> <td>Minimum Commodity Charge</td> <td style="text-align: right;">\$ 0.1000 per Ccf</td> </tr> </table> <p><u>Minimum Monthly Charge</u> - The Customer Charge.</p> <p><u>Commodity Charge Flex Provisions</u>-The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.</p> <p><u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.</p> <p style="margin-top: 20px;">* Indicates New Rate or Text + Indicates Change</p>			Customer Charge - per month	\$100.00	Commodity Charge - for all Ccf's used per month		Maximum Commodity Charge	\$ 0.6000 per Ccf	Minimum Commodity Charge	\$ 0.1000 per Ccf
Customer Charge - per month	\$100.00									
Commodity Charge - for all Ccf's used per month										
Maximum Commodity Charge	\$ 0.6000 per Ccf									
Minimum Commodity Charge	\$ 0.1000 per Ccf									

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Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

	Third Revised	Sheet No.	20
Cancels	Second Revised	Sheet No.	<u>20</u>

For: Southern Service Area*

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Indicates New Rate or Text
+ Indicates Change

Effective Date: January 17, 2010
Month/Day/Year

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

P.S.C. MO No. 1	Cancels	Third Revised Second Revised	Sheet No. Sheet No.	21 <u>21</u>						
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Northern Service Area *</u> +								
INTERRUPTIBLE SALES SERVICE (ISS)										
<p><u>Availability</u> - This rate schedule is available to Customers contracting for metered interruptible gas service for a minimum term of one year. Under certain conditions and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term arrangements for the sale thereof. All customers formerly receiving service under the City of Gallatin Rate Schedules I and T shall be rendered service under this Schedule.</p> <p><u>Net Rate</u> - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:</p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="width: 70%;">Customer charge - per month</td> <td style="width: 30%; text-align: right;">\$204.42</td> </tr> <tr> <td>Maximum Commodity Charge - for all Ccf's used per month - per Ccf</td> <td style="text-align: right;">\$0.4415</td> </tr> <tr> <td>Minimum Commodity Charge - for all Ccf's used per month - per Ccf</td> <td style="text-align: right;">\$0.1000</td> </tr> </table> <p><u>Minimum Monthly Charge</u> - The Customer charge</p> <p><u>Commodity Charge Flex Provisions</u> - The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.</p> <p><u>Penalty Charges</u> - If during any curtailment period, any customer takes without the Company's advance approval a volume of gas in excess of the volumes authorized to be used by such customers, said excess volumes shall be considered unauthorized overrun deliveries.</p> <p>Any such deliveries shall be subject to any penalties imposed by the Company's supplier(s) on the Company when said penalties are a direct result of such deliveries. Such penalty shall be in addition to any other charges for such gas as provided for under applicable rate schedules.</p> <p style="margin-top: 20px;">* Indicates New Rate or Text + Indicates Change</p>					Customer charge - per month	\$204.42	Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$0.4415	Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$0.1000
Customer charge - per month	\$204.42									
Maximum Commodity Charge - for all Ccf's used per month - per Ccf	\$0.4415									
Minimum Commodity Charge - for all Ccf's used per month - per Ccf	\$0.1000									

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Name and Title of Issuing Officer

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Company Mailing Address

P.S.C. MO No. 1

Cancels Second Revised Sheet No. 22
First Revised Sheet No. 22

Missouri Gas Utility, Inc.
Name of Issuing Company

+
For: Northern Service Area*
+

INTERRUPTIBLE SALES SERVICE (ISS)

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Original Sheet No. 38.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to the amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

* Indicates New Rate or Text
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7810 Shaffer Parkway, Ste. 120
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P.S.C. MO No. 1 Cancels	Third Revised Sheet No. 23 Second Revised Sheet No. <u>23</u>
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	+ For: <u>Southern Service Area*</u> +

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the- requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Customer Charge per month (Exclusive of any consumption)	\$200.00
 All Gas Delivered to Transporter Per Ccf:	
Maximum Transportation Charge	\$0.6000
Other Charges	<u>\$0.0000</u>
Total Cost Per Ccf	\$0.6000
Minimum Transportation per Ccf	\$0.1000
Other Charges	<u>\$0.0000</u>
Total Cost Per CCF	\$0.1000

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

* Indicates New Rate or Text
 + **Indicates** Change

Issue Date: December 18, 2009
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Vice President
 Name and Title of Issuing Officer

7810 Shaffer Parkway, Ste. 120
Littleton, Colorado 80127
 Company Mailing Address

P.S.C. MO No. 1 Cancels	Third Revised Sheet No. 24 Second Revised Sheet No. <u>24</u>
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	+ For: <u>Northern Service Area*</u> +

TRANSPORTATION SERVICE (TS)

Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to customers having requirements in excess of 35,000 Ccfs in any one month of a twelve month period. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below. Volumes transported pursuant to this tariff shall be included in the- requirements provided for in Company's natural gas sales contract with the customer ("transporter").

Net Monthly Bill

Customer Charge per month (Exclusive of any consumption)	\$204.42
 All Gas Delivered to Transporter Per Ccf:	
Maximum Transportation Charge	\$0.5027
Other Charges	<u>\$0.0000</u>
Total Cost Per Ccf	\$0.5027
Minimum Transportation per Ccf	\$0.1000
Other Charges	<u>\$0.0000</u>
Total Cost Per CCF	\$0.1000

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

* Indicates New Rate or Text
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7810 Shaffer Parkway, Ste. 120
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 Company Mailing Address

P.S.C. MO No. 1

Cancels

Ninth Revised Sheet No. 51

Eighth Revised Sheet No. 51

Missouri Gas Utility, Inc.
Name of Issuing Company

For: Northern Service Area
+

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D.)**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$0.5896	\$0.0444	0	0	\$0.6340
CS	\$0.5896	\$0.0444	0	0	\$0.6340
LVS	\$0.5896	\$0.0444	0	0	\$0.6340
ISS	\$0.5896	\$0.0444	0	0	\$0.6340

The TOP Factor, as provided in Sheet No. 24, shall also apply to all Ccfs delivered to transportation customers.

* Indicates New Rate or Text

+ Indicates Change

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P.S.C. MO No. 1 Canceled	Third Revised Second Revised	Sheet No. 52 Sheet No. <u>52</u>
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Southern Service Area*</u> +

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D.)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) per Ccf will be made to the basic natural gas service schedules:

Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$0.5666	\$0.0000	0	0	\$0.5666
CS	\$0.5666	\$0.0000	0	0	\$0.5666
LVS	\$0.5666	\$0.0000	0	0	\$0.5666
ISS	\$0.5666	\$0.0000	0	0	\$0.5666

The TOP Factor, as provided in Sheet No. 24, shall also apply to all Ccfs delivered to transportation customers.

* Indicates New Rate or Text
 + Indicates Change

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