	P.S.C. MO No. 1		Second Revised	Sheet No. <u>1</u>					
		Cancels	First Revised	Sheet No. <u>1</u>					
	as Utility, Inc. suing Company	All Towns and Communities <u>Within MGU Certificated Service Areas</u> Community, Town or City AGE							
		souri Gas U Schedule of	Rates						
For Natural Gas Service									
Applying	Applying to the Following Territories:								
Certificat Area:*	ted areas within the fol	llowing coun	ties defined as t	the Northern Service					
Harrison	, Daviess and Caldwel]*							
Certificat Area:*	ted areas within the fol	llowing coun	ties defined as t	the Southern Service					
Benton, (Camden, Miller, Morg	an and Pettis	*						
* Indicate + Indicate	es New Rate or Text es Change								
Issue Date:	December 18, 2009 Month/Day/Year	E		January 17, 2010 Month/Day/Year					
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing O	<u>L</u>	810 Shaffer Parkv <u>ittleton, Colorado</u> ompany Mailing Add	80127					

	P.S.C	C. MO	No.	1			C	Cancels			4th RevisedSheet No.3rd RevisedSheet No.								
<u>Iissouri Gas Utility, Inc.</u> Iame of Issuing Company						For:			+ Northern Service Area*										
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Issue Date: <u>December 18, 2009</u> Month/Day/Year

Issued By: Timothy R. Johnston Vice President Name and Title of Issuing Officer Effective Date:

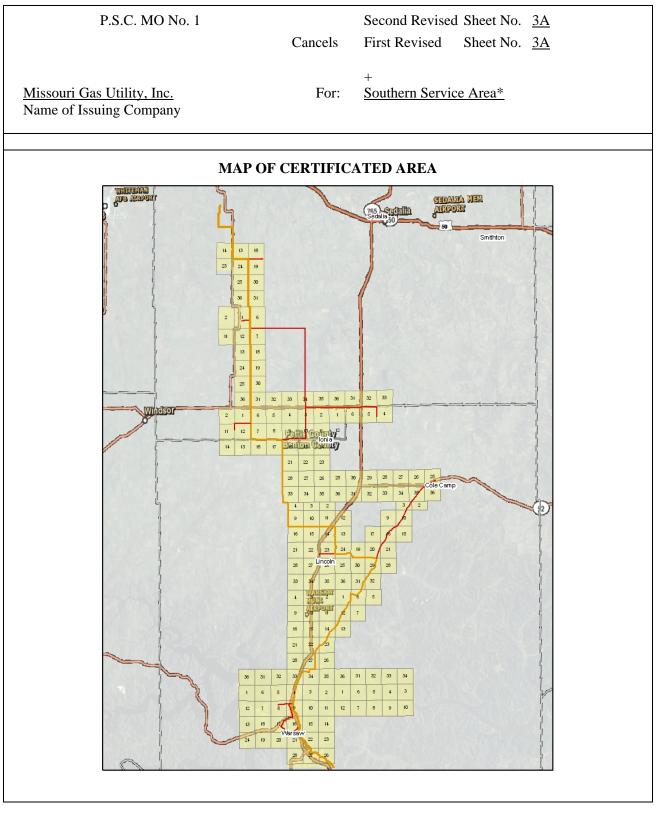
January 17, 2010_ Month/Day/Year

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Issue Date: <u>December 18, 2009</u> Month/Day/Year

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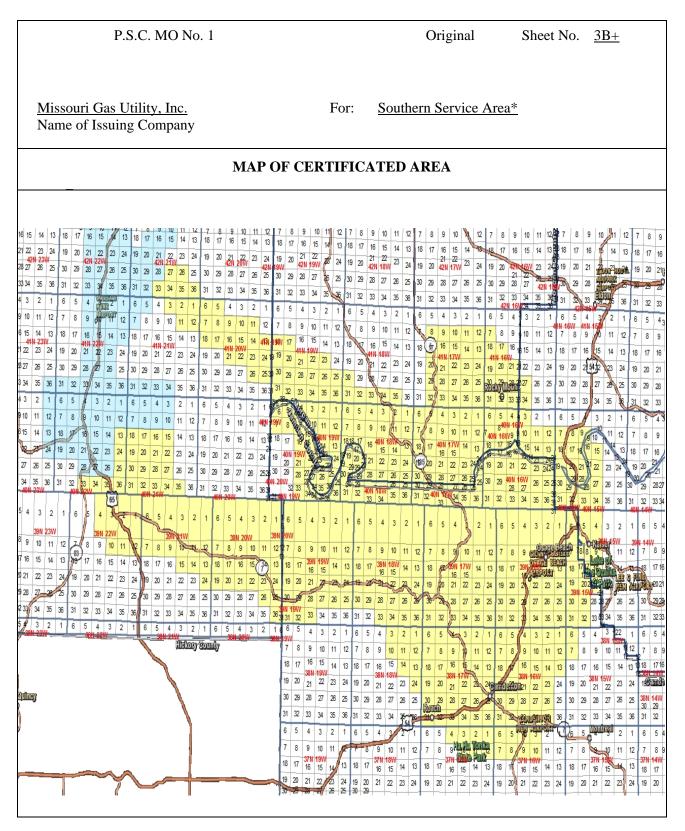
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Issue Date: December 18, 2009 Month/Day/Year

Issued By: Timothy R. Johnston Vice President Name and Title of Issuing Officer Effective Date: Jan

January 17, 2010 Month/Day/Year



Issue Date: <u>December 18, 2009</u> Month/Day/Year

Issued By: Timothy R. Johnston Vice President Name and Title of Issuing Officer Effective Date:

January 17, 2010____ Month/Day/Year

P.S.C. MO No. 1	Cancels	5th Revised 4rd Revised	Sheet No. Sheet No.	4
Missouri Gas Utility, Inc. Name of Issuing Company	For:	+ <u>Northern Serv</u>	<u>ice Area*</u>	

LEGAL DESCRIPTION

TERRITORY SERVED IN THE MGU NORTHERN SERVICE AREA*

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

<u>Township</u>	Range	Sections
65 North	28 West	34, 35, 36
65 North	27 West	31, 32, 33, 34
64 North	28 West	1, 2, 3, 4, 9, 10, 11, 12
64 North	27 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
63 North	27 West	3, 4, 9, 10, 15, 16, 21, 22, 27, 28, 33, 34
62 North	28 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36
62 North	27 West	3, 4, 5, 6, 7, 8, 9, 10
61 North	29 West	1, 12, 13, 24
61 North	28 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 24, 25, 36
61 North	27 West	18, 19, 30, 31
60 North	28 West	12, 13, 24
60 North	27 West	18, 19, 20, 28, 29, 30, 32, 33
60 North	26 West	26, 27, 28, 32, 33, 34, 35
59 North	28 West	13, 24
59 North	27 West	4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27,
		28, 29, 32, 33
59 North	26 West	2, 3, 4, 5, 6, 7, 8, 18, 19, 30
58 North	28 West	36
58 North	27 West	4, 5, 8, 9, 16, 17, 20, 21, 29, 30, 31
57 North	28 West	1, 12, 13, 14, 15, 22, 23, 24
57 North	27 West	6, 7, 18, 19

This territory includes the incorporated towns of Coffey, Gallatin, Hamilton, Jamesport, Pattonsburg and Ridgeway, and the village of Jameson. This territory also includes a portion of the rural areas of Harrison, Daviess and Caldwell Counties.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17. 2010 Month/Day/Year
Issued By:	Timothy R. Johnston Vice President Name and Title of Issuing Officer	7810 Shaffer Park Littleton, Colorad Company Mailing Ac	o 80127

P.S.C. MO No. 1

Second Revised Sheet No. 4A

Cancels First Revised Sheet No. <u>4A</u>

<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company For: <u>Southern Service Area*</u>

LEGAL DESCRIPTION

TERRITORY SERVED IN THE MGU SOUTHERN SERVICE AREA*

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

Township	Range	Sections		
45 North	23 West	13, 14, 23, 24, 25, 36		
45 North	22 West	18, 19, 30, 31		
44 North	23 West	1, 2, 11, 12, 13, 24, 25, 36	5	
44 North	22 West	6, 7, 18, 19, 30, 31, 32, 33	3, 34, 35, 36	
44 North	21 West	31, 32, 33		
43 North	23 West	1, 2, 11, 12, 13, 14		
43 North	22 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10,	11, 14, 15, 16, 17, 18	3, 21, 22, 23, 25, 26,
		27, 28, 33, 34, 35, 36		
43 North	21 West	4, 5, 6, 25, 26, 27, 28, 29,	30, 31, 32, 33, 34, 35	5, 36
42 North	22 West	2, 3, 4, 9, 10, 11, 12, 13, 1	14, 15, 16, 21, 22, 23,	24, 25, 26, 27, 28, 33, 34, 35, 36*
42 North	21 West	2, 3, 9, 10, 15-17, 19-21, 2	26-36*	
41 North	23 West	36		
41 North	22 West	1, 2, 3, 4, 9, 10, 11, 12, 13	3, 14, 15, 16, 21, 22, 2	23, 26, 27, 28, 31, *
		32, 33, 34, 35, 36*		
41 North	21 West	1-3, 5-7, 11, 12, 31-34*		
41 North	20 West	5-11, 13-18, 21-26*		
41 North	19 West	17-23, 25-36*		
41 North	18 West	30-35*		
41 North	17 West	8-17, 20-29, 32-36*		
41 North	16 West	7, 17-21, 27-34*		
40 North	23 West	1, 12, 13, 24		
40 North	22 West	1-28, 33-36*		
40 North	21 West	3-10, 15-22, 27-35*		
40 North	19 West	1-16, 21-28, 33-36*		
40 North	18 West	ALL*		
40 North	17 West	ALL*		
* Indiantan	New Rate o	и Т ате		
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Issue Date:	Decembe Month/Day	<u>r 18, 2009</u> /Year	Effective Date:	January 17, 2010 Month/Day/Year
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Issued By:	Timothv	R. Johnston	7810 Shaffer Par	kway, Ste. 120
· · · · · ·	Vice Pres		Littleton, Colora	5

Company Mailing Address

Name and Title of Issuing Officer

P.S.C. MO No. 1

Original Sheet No. $4B^*$

Missouri Gas Utility, Inc. Name of Issuing Company

For: <u>Southern Service Area*</u>

LEGAL DESCRIPTION

TERRITORY SERVED IN THE MGU SOUTHERN SERVICE AREA (CONT'D)*

40 North	16 West	3-36*
40 North	15 West	7-9, 15-22, 27-34*
39 North	22 West	1-4, 10-12*
39 North	21 West	1-15, 24*
39 North	20 West	1-26 and 36*
39 North	19 West	1-33*
39 North	18 West	1-30, 33-36*
39 North	17 West	ALL*
39 North	16 West	ALL*
39 North	15 West	4-9, 16-21, 29-32*
38 North	18 West	1-3, 10-14, 24*
38 North	17 West	ALL*
38 North	16 West	1-23, 26-35*
38 North	15 West	6, 7*
37 North	17 West	1-4, 10-12*
37 North	16 West	3-10*

This territory includes the incorporated towns of Green Ridge, Cole Camp, Lincoln and Warsaw. This territory also includes a portion of the rural areas of Benton and Pettis Counties.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing Officer	7810 Shaffer Parl Littleton, Colorad Company Mailing A	lo 80127

	P.S.C. MO No. 1	Cancels	Third Revised Second Revise	
<u>Missouri G</u> Name of Is	as Utility, Inc. suing Company	For:	Within MGU	l Communities* <u>Certificated Service Areas</u> ty, Town or City
	T	ABLE OF CO	NTENTS	
Title Page				Sheet No. 1
Maps of Ce	ertificated Territories			2-3
Legal Desc	ription of Certificated Territo	ries		4
Table of Co	ontents			5-8
Rate Conve	ersion Summary			9
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Commercia	ll Service (CS)			13-16*
Large Volu	me Service (LVS)			17-20*
Interruptibl	e Sales Service (ISS)			21-22+
Transportat	ion Service (TS)			23-37+
Billing of L	icense, Occupation or Other	Similar Charges	or Taxes	38
Missouri So	chool Pilot Program Transpor	tation Service R	ate Schedule	39-43
Purchased (Gas Adjustment Clause			44-52
	s New Rate or Text e s Change			
ssue Date:	December 18, 2009 Month/Day/Year	_ E	ffective Date:	January 17, 2010 Month/Day/Year
ssued By:	Timothy R. Johnston Vice President	<u>L</u>	810 Shaffer Par ittleton, Colorad	•

Name and Title of Issuing Officer

Company Mailing Address

P.S.C. MO No. 1		Third Revised	Sheet No. <u>6</u>
	Cancels	Second Revised	Sheet No. <u>6</u>
Missouri Gas Utility, Inc. Name of Issuing Company	For:	All Towns and Co <u>Within MGU Cert</u> Community, 7	ificated Service Areas
TABLE OF CONT	ENTS – RULI	ES AND REGULAT	TIONS
Definitions			57-58
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Applications			59
Rate Changes			59
Deposits			60-63
Rendering and Payment of Bills			64-65
Metering for Billing/ Billing Adjustments			65+
Resale			65+
Meter Tests			66
Piping and Equipment			66
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Temporary Service			71
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Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
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	P.S.C. MO No. 1	Cancels		Sheet No. <u>10</u> ed Sheet No. <u>10</u>
	as Utility, Inc. suing Company	For:	+ <u>Northern Serv</u> +	ice Area*
	GE	NERAL SERV	<u>ICE (GS)</u>	
including sp Residential	pace heating service. All cus	tomers formerly schedule and	receiving servi under the City of	e rendered by the Company, ice under the City of Hamilton of Gallatin Rate Schedules S- chedule.
<u>Rate</u> - The below:	monthly charge shall consist	of a customer	charge plus a ch	narge for gas used as set forth
Custo	mer Charge		\$15.00	
	nodity Charge - l Ccfs used per month		\$ 0.4449	
<u>Minimum N</u>	Monthly Charge - The Custon	er Charge.		
	<u>Gas Adjustment</u> - the rates an nased Gas Adjustment Clause			ubject to adjustments pursuant bugh 53.
the outstand charge will	ling balance of all bills not p	aid by the delin	quent date stated	lation, 1.5%, will be added to d on the bill. The late payment anged payment agreement with
Billing of L 38.	icense. Occupation. Franchis	e or other Simi	lar Charges or T	<u>Caxes</u> - See Original Sheet No.
* Indicates + Indicates	New Rate or Text Change			
Issue Date:	December 18, 2009 Month/Day/Year	_ E	fective Date:	January 17, 2010 Month/Day/Year

Issued By: Timothy R. Johnston Vice President Name and Title of Issuing Officer

.S.C. MO No. 1		Fourth Revised Sheet No. 11
	Cancels	Third Revised Sheet No. <u>11</u>
		+
Missouri Gas Utility, Inc. Name of Issuing Company		For: <u>Southern Service Area*</u>
Name of Issuing Company		+
	ENERAL SER	
<u> </u>	ENERAL JER	<u>MCE (03)</u>
	U	s service rendered by the Company, including
anage heating complete for sustamore wit	h oppual ucaga	loss than 2000 sof
space heating service, for customers wit	h annual usage o	e less than 3000 ccf.
	C	b less than 3000 ccf. charge plus a charge for gas used as set forth
Rate - The monthly charge shall consisted below:	C	charge plus a charge for gas used as set forth
Rate - The monthly charge shall consis	C	
<u>Rate</u> - The monthly charge shall consis below: Customer Charge	C	charge plus a charge for gas used as set forth
Rate - The monthly charge shall consisted below:	C	charge plus a charge for gas used as set forth
Rate - The monthly charge shall consis below: Customer Charge Commodity Charge - For all Ccfs used per month	st of a customer	charge plus a charge for gas used as set forth \$15.00
Rate - The monthly charge shall consis below: Customer Charge Commodity Charge -	st of a customer	charge plus a charge for gas used as set forth \$15.00
Rate - The monthly charge shall consis below: Customer Charge Commodity Charge - For all Ccfs used per month <u>Minimum Monthly Charge</u> - The Custor	ner Charge.	charge plus a charge for gas used as set forth \$15.00 \$ 0.5500 ined herein are subject to adjustments pursuant

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5%, will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

<u>Billing of License. Occupation. Franchise or other Similar Charges or Taxes</u> - See Original Sheet No. 38.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing Officer	7810 Shaffer Park Littleton, Colorad Company Mailing Ad	lo 80127

P.S.C. MO No. 1	Cancels	Third RevisedSheet No.13Second RevisedSheet No.13
Missouri Gas Utility, Inc. Name of Issuing Company	For:	+ <u>Northern Service Area*</u> +

COMMERCIAL SERVICE (CS)

<u>Availability</u> - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf. All customers formerly receiving service under the City of Hamilton Large Commercial rate schedule and under the City of Gallatin Rate Schedules A-Tax and B shall be rendered service under this Schedule.

<u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month	\$24.53
Commodity Charge - For all Ccfs used per month	
Maximum Commodity	\$ 0.5027 per Ccf
Minimum Commodity	\$ 0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

<u>Commodity Charge Flex Provisions</u> - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge where it has been determined that such reduction is necessary to compete with the cost of delivered propane. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company may change its Commodity Charge within the Maximum and Minimum Commodity Charge range only once every six months. The Company will maintain all documentation showing that any and all flexes it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MPSC Staff of each change in flex at least 30 days before any commodity charge is billed. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the office of Public Counsel and to the Commission's Energy Department Manager upon request.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing Officer	7810 Shaffer Par <u>Littleton, Colora</u> Company Mailing A	do 80127

P.S.C. MO No. 1		Second Revised Sheet No. 14
	Cancels	First Revised Sheet No. <u>14</u>
		+
Missouri Gas Utility, Inc.	For:	Northern Service Area*
Name of Issuing Company		+

COMMERCIAL SERVICE (CS)

<u>Purchased Gas Adjustment</u> - the rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License. Occupation. Franchise or Similar Charges or Taxes - See Original Sheet No. 38.

- * Indicates New Rate or Text
- + Indicates Change

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston Vice President Name and Title of Issuing Officer	7810 Shaffer Park Littleton, Colorad Company Mailing Ac	lo 80127

P.S.C. MO No. 1	Cancels	Third Revised Second Revised	Sheet No. Sheet No.	15 15
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Southern Service</u> +	Area *	

COMMERCIAL SERVICE (CS)

<u>Availability</u> - Service under this rate schedule is available for qualifying non-residential customers with annual usage equal to or greater than 3,000 Ccf who contract for gas service for a minimum term of one year. The Company will offer service under this schedule to all Commercial - General Service customers with annual usage equal to or greater than 3,000 Ccf.

<u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge - per month \$30.00 Commodity Charge -For all Ccfs used per month Maximum Commodity \$0.6000 per Ccf Minimum Commodity \$0.2500 per Ccf

Minimum Monthly Charge - The Customer Charge.

<u>Commodity Charge Flex Provisions</u> - The Company may flex below the Maximum Commodity Charge down to the Minimum Commodity Charge where it has been determined that such reduction is necessary to compete with the cost of delivered propane. All customers in this service class will be charged the same Commodity Charge for billings during any specific month. The Company may change its Commodity Charge within the Maximum and Minimum Commodity Charge range only once every six months. The Company will maintain all documentation showing that any and all flexes it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its customers, the Office of Public Counsel and the Energy Department Manager of the MPSC Staff of each change in flex at least 30 days before any commodity charge is billed. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the office of Public Counsel and to the Commission's Energy Department Manager upon request.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing Officer	7810 Shaffer Parl Littleton, Colorad Company Mailing A	do 80127

	P.S.C. MO No. 1	Cancels	Third Revised Second Revised		16 16
	as Utility, Inc. suing Company	For:	+ <u>Southern Servic</u> +	e Area*	
	С	COMMERCIAL SE	RVICE (CS)		
	Gas Adjustment - the o the Purchased Gas Adju				
the outsta payment of	nent Charge - Unless oth nding balance of all bil charge will not be appli t with the Company that i	ls not paid by the ied to amounts beir	delinquent date	stated on the	bill. The late
Billing of	License. Occupation. Fra	anchise or Similar Ch	narges or Taxes -	See Original	Sheet No. 38.
* Indicate + Indicate	es New Rate or Text es Change				
Issue Date:	December 18, 2009 Month/Day/Year	Ef	fective Date:	January 17, Month/Day/Y	

Issued By: Timothy R. Johnston Vice President Name and Title of Issuing Officer

P.S.C. MO No. 1	Cancels	Third Revised Sheet No. Second Revised Sheet No.	17 <u>17</u>	
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Northern Service Area*</u> +		
LARG	E VOLUME SI	ERVICE (LVS)		
<u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 58) of at least 35% in the months of November-April. All customers formerly receiving service under the City of Gallatin Rate Schedule L shall be rendered service under this Schedule.				
<u>Rates</u> - The monthly charge shall cons below:	sist of a custome	er charge, and a commodity cha	rge as set forth	
Customer Charge - per month		\$81.77		
Commodity Charge - for all Ccf's u	used per month			

Maximum Commodity Charge\$ 0.5027 per CcfMinimum Commodity Charge\$ 0.1000 per Ccf

Minimum Monthly Charge - The Customer Charge.

<u>Commodity Charge Flex Provisions</u>-The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date: January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston Vice President Name and Title of Issuing Officer	7810 Shaffer Parkway, Ste. 120 Littleton, Colorado 80127 Company Mailing Address

P.S.C. MO No. 1	Cancels	Second Revised First Revised	Sheet No. Sheet No.	18 18
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Northern Service</u> +	Area*	

LARGE VOLUME SERVICE (LVS)

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Original Sheet No. 38.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing Officer	7810 Shaffer Parl Littleton, Colorac Company Mailing A	lo 80127

P.S.C. MO No. 1	Th Cancels	hird Revised Sheet No. 19 Second Revised Sheet No. 19
	Cancers	
Missouri Gas Utility, Inc.	For:	<u>Southern Service Area*</u>
Name of Issuing Company		+

LARGE VOLUME SERVICE (LVS)

<u>Availability</u> - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to, or greater than 35,000 Ccfs, who can be expected to maintain an average load factor (as defined on Sheet No. 58) of at least 35% in the months of November-April.

<u>Rates</u> - The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

\$100.00

\$ 0.6000 per Ccf

\$ 0.1000 per Ccf

Customer Charge - per month

Commodity Charge - for all Ccf's used per month

Maximum Commodity Charge Minimum Commodity Charge

Minimum Monthly Charge - The Customer Charge.

<u>Commodity Charge Flex Provisions</u>-The Company may flex between the Maximum Commodity Charge and the Minimum commodity Charge for each annual L.V.S. contract, where it has determined that such reduction is necessary to compete with the cost of propane delivered to the L.V.S. customer's premises. The Company will maintain all documentation showing that each flex it performs from the Maximum Commodity Charge is justified and prudent. The Company will notify its L.V.S. customers, the Office of the Public Counsel and the Commission's Energy Department Manager at least 30 days before it bills customers a change in the margin Commodity Charge rate. The Company will provide copies of all documentation, justifying the level of its flex each time its billed margin Commodity Charge changes, with the Office of Public Counsel and to the Commission's Energy Department Manager upon request.

<u>Purchased Gas Adjustment</u> - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 44 through 53.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston Vice President Name and Title of Issuing Officer	7810 Shaffer Parl Littleton, Colorac Company Mailing A	lo 80127

P.S.C. MO No. 1	Cancels	Third Revised Second Revised	Sheet No. Sheet No.	20 20
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Southern Service</u> +	<u>Area*</u>	

LARGE VOLUME SERVICE (LVS)

<u>Late Payment Charge</u> - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, or Other Similar Charges or Taxes – See Original Sheet No. 38.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston <u>Vice President</u> Name and Title of Issuing Officer	7810 Shaffer Parkway, Ste. 120 Littleton, Colorado 80127 Company Mailing Address	

P.S.C. MO No. 1	Cancels	Third Revised Second Revised	Sheet No. Sheet No.	21 21
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Northern Service</u> +	Area *	

INTERRUPTIBLE SALES SERVICE (ISS)

<u>Availability</u> - This rate schedule is available to Customers contracting for metered interruptible gas service for a minimum term of one year. Under certain conditions and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term arrangements for the sale thereof. All customers formerly receiving service under the City of Gallatin Rate Schedules I and T shall be rendered service under this Schedule.

 $\underline{\text{Net Rate}}$ - The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer charge - per month	\$204.42
Maximum Commodity Charge - for all Ccf's used per month - per Ccf Minimum Commodity Charge - for all Ccf's used per month -	\$0.4415
per Ccf	\$0.1000

Minimum Monthly Charge - The Customer charge

<u>Commodity Charge Flex Provisions</u> - The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

<u>Penalty Charges</u> - If during any curtailment period, any customer takes without the Company's advance approval a volume of gas in excess of the volumes authorized to be used by such customers, said excess volumes shall be considered unauthorized overrun deliveries.

Any such deliveries shall be subject to any penalties imposed by the Company's supplier(s) on the Company when said penalties are a direct result of such deliveries. Such penalty shall be in addition to any other charges for such gas as provided for under applicable rate schedules.

* Indicates New Rate or Text

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston Vice President Name and Title of Issuing Officer	7810 Shaffer Parl Littleton, Colorad Company Mailing A	do 80127

P.S.C. MO No. 1	Cancels	Second RevisedSheet No.22First RevisedSheet No.22
<u>Missouri Gas Utility, Inc.</u> Name of Issuing Company	For:	+ <u>Northern Service Area*</u> +
INTERR	UPTIBLE SALE	CS SERVICE (ISS)
		contained herein are subject to adjustments
pursuant to the Purchased Gas Adjust		C C
Billing of License, Occupation, or Ot	her Similar Charg	es or Taxes – See Original Sheet No. 38.
the outstanding balance of all bills no	t paid by the delin ounts being collec	law or other regulation, 1.5% will be added to aquent date stated on the bill. The late payment ted through a pre-arranged payment agreement
* Indicates New Rate or Text+ Indicates Change		

Issue Date:	December 18, 2009 Month/Day/Year	Effective Date:	January 17, 2010 Month/Day/Year
Issued By:	Timothy R. Johnston Vice President Name and Title of Issuing Officer	7810 Shaffer Park Littleton, Colorad Company Mailing Ac	o 80127

[P.S.C. MO No. 1		Third Revised	Sheet No. 23			
	1.5.C. MO NO. 1	Cancels	Second Revise				
		Culletin		<u> </u>			
			+				
Missouri C	Gas Utility, Inc.	For	Southern Serv	rice Area*			
Name of Is	ssuing Company		+				
TRANSPORTATION SERVICE (TS)							
<u>Availabili</u>	<u>ty</u>						
customers Such tran Character	s having requirements in e sportation service is sub of Service section below irements provided for	xcess of 35,000 (oject to interrupt . Volumes transp	Ccfs in any one mo- ion or curtailment ported pursuant to	on Contract with Company to onth of a twelve month period. It as further explained in the this tariff shall be included in contract with the customer			
Net Mont							
Custo	mar Charge par month						
	Customer Charge per month (Exclusive of any consumption) \$2			\$200.00			
All G	as Delivered to Transporte	er Per Ccf:					
	Iaximum Transportation C		\$0.6000				
	· · ·		<u>\$0.0000</u>				
Total	Cost Per Ccf		\$0.6000				
N	linimum Transportation pe	er Ccf	\$0.1000				
	i i			<u>\$0.0000</u>			
Total	Cost Per CCF		\$0.1000				
service by energy so Company reductions	y any amount down to the purces, which on an equi 's maximum rate and the c s will only be permitted if ervices to an existing cust	minimum comm valent Btu basis, ost of gas reflect , in the Company	odity charge for c can be shown to ed in the Purchase sole discretion,	aximum commodity charge for sustomers who have alternative b be less than the sum of the d Gas Adjustment factor. Such they are necessary to retain or revious customer or to acquire			
	s New Rate or Text es Change						
Issue Date:	December 18, 2009 Month/Day/Year		Effective Date:	January 17, 2010 Month/Day/Year			
Issued By:	Timothy R. Johnston		7810 Shaffer Par	rkway, Ste. 120			
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Vice President Name and Title of Issuing Officer Littleton, Colorado 80127 Company Mailing Address

	P.S.C. MO No. 1		Third Revised	Sheet No. 24			
		Cancels	Second Revise				
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	<u>Bas Utility, Inc.</u> Ssuing Company	For:	<u>Northern Serv</u> +	<u>ice Area*</u>			
Name of 18	sung company		Т				
	TRANSPORTATION SERVICE (TS)						
Availabili	ty						
customers Such tran Character	having requirements in a sportation service is sul of Service section below irements provided for	excess of 35,000 (bject to interrupt v. Volumes transp	Ccfs in any one me ion or curtailment ported pursuant to	on Contract with Company onth of a twelve month period t as further explained in this this tariff shall be included contract with the custon	od. the in		
Net Mont	hly Bill						
Custo	mer Charge per month						
	• •			5204.42			
A11 G	as Delivered to Transport	er Per Cof					
	laximum Transportation (\$0.5027				
			<u>\$0.0000</u>				
Total Cost Per Ccf \$0.5027							
N	linimum Transportation p	er Ccf	\$0.1000				
			<u>\$0.0000</u>				
Total	Cost Per CCF		60.1000				
service by energy so Company reductions	y any amount down to the purces, which on an equi- s maximum rate and the s will only be permitted i prvices to an existing cus	e minimum comm valent Btu basis, cost of gas reflect f, in the Company	odity charge for c can be shown to ed in the Purchase sole discretion,	aximum commodity charge ustomers who have alternation be less than the sum of the d Gas Adjustment factor. Su they are necessary to retain revious customer or to acqu	ive the ich or		
+ Indicat	s New Rate or Text es Change						
Issue Date:	December 18, 2009 Month/Day/Year		Effective Date:	January 17, 2010 Month/Day/Year			
Issued By:	Timothy R. Johnston		7810 Shaffer Par	kway, Ste. 120			
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Vice President Name and Title of Issuing Officer Littleton, Colorado 80127 Company Mailing Address

	P.S.C. MO No. 1	Cancels	Ninth Revised s Eighth Revise		51 51
Missouri Gas Utility, Inc. Fo Name of Issuing Company		+ r: <u>Northern Serv</u> +	ice Area		
	PURCHAS	ED GAS ADJUSTN	MENT CLAUSE (CONT'D.)	
		ADJUSTMENI	Г STATEMENT		
	led in this Purchased ne basic natural gas ser		ause, the following	adjustment(s) per Ccf will be
Schedule	Purchased e Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA
GS	\$0.5896	\$0.0444	0	0	\$0.6340
CS	\$0.5896	\$0.0444	0	0	\$0.6340
LVS	\$0.5896	\$0.0444	0	0	\$0.6340
ISS	\$0.5896	\$0.0444	0	0	\$0.6340
customers.	Factor, as provided in New Rate or Text Change	Sheet No. 24, shall	also apply to all C	cfs delivered	to transportation
ssue Date:	December 18, 200 Month/Day/Year	9	Effective Date:	January 17 Month/Day/	
ssued By:	Timothy R. Johnston7810 Shaffer Parkway, Ste. 120Vice PresidentLittleton, Colorado 80127Name and Title of Issuing OfficerCompany Mailing Address			20	

P.S.C. MO No. 1 Cancels				Third RevisedSheet No.52Second RevisedSheet No.52			
		Cuncers		Sheet I			
Missouri Gas Utility, Inc. For: Name of Issuing Company			+ <u>Southern Service Area*</u> +				
PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D.)							
		ADJUSTMENT	STATEMENT				
	ed in this Purchased (e basic natural gas ser		use, the following	adjustment(s) per Ccf will be		
Schedule	Purchased Gas Cost	Actual Cost Adjustment	Refunds	TOP Factor	Total PGA		
GS	\$0.5666	\$0.0000	0	0	\$0.5666		
CS	\$0.5666	\$0.0000	0	0	\$0.5666		
LVS	\$0.5666	\$0.0000	0	0	\$0.5666		
ISS	\$0.5666	\$0.0000	0	0	\$0.5666		
The TOP Factor, as provided in Sheet No. 24, shall also apply to all Ccfs delivered to transportation customers. * Indicates New Rate or Text + Indicates Change							
Issue Date:	December 18, 200 Month/Day/Year	9	Effective Date:	January 17 Month/Day/			
Issued By:	Timothy R. Johnst <u>Vice President</u> Name and Title of Issu	Littleton, Colorado 80127					