

**Atmos Energy Corporation
Missouri Public Service Commission
Case No. GR-2010-**

Minimum Filing Requirements

Sponsoring Witness:

Mark A. Martin

December, 2009

MFR EXHIBIT-1

Atmos Energy Corporation
Applicable to all Service Areas within Missouri
MFR Exhibit No. 1
Listing and Designation of Revised Tariff Sheets
Issue Date: December 28, 2009
Effective Date: January 28, 2010

New Sheets		Former Sheets	Section/Description of NEW SHEETS
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P.S.C. MO. No. 2, 2nd Revised Sheet No. 22	22 Cancelling	1st Revised Sheet No. 22	Residential Firm Service
P.S.C. MO. No. 2, 1st Revised Sheet No. 23	23 Cancelling	1st Revised Sheet No. 23	Residential Firm Service (cont'd)
P.S.C. MO. No. 2, 2nd Revised Sheet No. 24	24 Cancelling	1st Revised Sheet No. 24	Small Firm General Service
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P.S.C. MO. No. 2, 2nd Revised Sheet No. 42	42 Cancelling	1st Revised Sheet No. 42	Purchased Gas Adjustment
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P.S.C. MO. No. 2, 2nd Revised Sheet No. 117	117 Cancelling	1st Revised Sheet No. 117	Rebate Programs
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Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

TARIFF VOLUME

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DATE OF ISSUE: December 28, 2009
 month day year

DATE EFFECTIVE: January 28, 2010
 month day year

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FOR – All Areas

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SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service.....	0.00	0.00	0.00
Small Firm General Service.....	0.00	0.00	0.00
Medium Firm General Service.....	0.00	0.00	0.00
Large Firm General Service.....	0.00	0.00	0.00
Interruptible Large Volume Service	0.00	0.00	0.00

DATE OF ISSUE: December 28, 2009

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Cancelling P.S.C. MO. No. 2

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UTILITY RELATED CHARGES (continued)

[1] In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. (no. of days off system divided by 30 days times the applicable tariff monthly Delivery Charge under the applicable Residential, Small General Service, Medium General Service or Large General Service tariff, (rounded to the nearest whole dollar)). This cumulative fee will not be applicable to Customer's off for more than seven (7) months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months):

All Service Areas

Excess flow valves – installation	\$65.00	-
- maintenance	\$900.00	

Interest rate to be paid on Customer's Deposits

"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"

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RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$33.23	\$21.27	\$29.99

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.
5. Energy Conservation and Efficiency Program: Pursuant to Missouri Public Service Commission approval, a monthly ECEP charge as provided on Tariff Sheet Number 115 is applicable to this rate.

DATE OF ISSUE: December 28, 2009
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Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 23
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FOR – All Areas

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RESIDENTIAL FIRM SERVICE (CONT'D)

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use is *less than 2,000 Ccf* per year, and uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$51.65	\$33.38	\$46.89

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.
5. Energy Conservation and Efficiency Program: Pursuant to Missouri Public Service Commission approval, a monthly ECEP charge as provided on Tariff Sheet Number 115 is applicable to this rate.

DATE OF ISSUE: December 28, 2009
month day year

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month day year

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Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 25
{Revised}
FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

SMALL FIRM GENERAL SERVICE (CONT'D)

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 14 days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 1/2 %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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FOR – All Areas

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MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers and consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use is at least 2,000 Ccf per year but less than 75,000 Ccf per year, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$100.00	\$100.00	\$100.00
Distribution Commodity Rate (per Ccf)	\$.13811	\$.09634	\$.14103

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$500.00	\$500.00	\$500.00
Distribution Commodity Rate (per Ccf)	\$.12405	\$.08591	\$.12966

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

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{Original} SHEET NO. 30
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 FOR – All Areas

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INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$500.00	\$500.00	\$500.00
Distribution Commodity Rate (per Ccf)	\$.12405	\$.08591	\$.12966

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Gas Cost portion of uncollectible accounts is also recoverable through the ACA.

An ACA account shall be maintained for each of the following geographic areas: Northeast, Southeast, West, and Kirksville.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

The over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above plus the uncollectible gas costs, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The uncollectible gas costs included in the ACA costs will be the net of the gas cost portion of the aggregate customer accounts written off for that twelve month period and any subsequent payments made to satisfy those write-offs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries (including the uncollectible gas costs) by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until 1) it is determined by the Company the balance has reached a de minimis level and should be zeroed out in order to avoid a collection or refund above what is required or 2) superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

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ENERGY CONSERVATION AND EFFICIENCY PROGRAM

PROGRAM DESCRIPTION:

In accord with this tariff and pursuant to the Commission's Report and Order in case No. GR-XXXX-XXXX, the Company will bill a surcharge to recover an amount equal to \$165,000 (program funds) and spend the funds on programs designed to promote energy conservation, efficiency and education. These programs are to be modified, if deemed necessary, by the Company, with advice from Commission Staff, Office of the Public Counsel, Missouri Department of Natural Resources and other parties that the Commission may designate. This program is intended to benefit all eligible customers via the funding of certain conservation efforts which will improve energy efficiency within the home and reduce energy consumption.

GENERAL TERMS AND CONDITIONS:

- A.) This program will remain in effect unless the program is modified or terminated by the Missouri Public Service Commission, or a court of competent jurisdiction invalidates or otherwise overturns the Commissions' Report & Order in Case No. GR-XXXX-XXXX.
- B.) Annually, the Company will file a report with the Commission assessing the overall effectiveness of its natural gas conservation efforts along with the recommendations for improving the programs, and provide an accounting of program fund recoveries and payments to participating Conservation efforts.
- C.) On an annual basis, to coincide with the Company's annual ACA filing, beginning with the billing month of November, the Company will recalculate the program fees recovery rate as follows:
 - a. Residential ECEP Recovery Rate = $((Wb + BA) / Sr) + ((Eb + BA) / Sr) + ((Rb + BA) / S)$ and Commercial ECEP Recovery Rate = Rb / S , where:
 - a. Wb = expected annual payment to Low Income Weatherization Assistance (\$100,000)
 - b. Sr = the estimated volumes of residential sales during the subsequent 12 month period
 - c. Eb = expected annual education program costs (\$5,000)
 - d. Rb = expected annual rebate activity and payments to entities administering the Rebate Programs (\$60,000)
 - e. BA = Balancing Adjustment (see part D)
 - f. S = the estimated volumes of total residential and commercial sales during the subsequent 12 month period
 - b. The recovery rate shall be rounded to the nearest .00001 per Ccf.

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ENERGY EFFICIENCY & CONSERVATION (Continued)

- D.) Any over-collection or under-collection of program funds remaining at the end of each year (12 months ended June) will be included in the following year's recovery rate calculation. Any over-collection will be subtracted from the new year's program fees (as described in part C) and any under-collection will be added to the same amount.
- E.) The various conservation efforts, and the amount of funds designated for each conservation effort, are subject to change after each annual evaluation of the program.

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will spend approximately \$5,000 each year of the program to develop, administer and present educational materials to K thru 12th grade students throughout its geographic service areas in Missouri. The intent shall be to educate the students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Rebate Programs Tariff Sheets 117-119.

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Name of Issuing Corporation

FOR – All Areas
Community, Town or City

REBATE PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the Company pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available once to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website ([www.atmosenergy.com/ Missouri ECE Program](http://www.atmosenergy.com/MissouriECEProgram)), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, who is being served under the Company's Residential Firm Service or Small Firm General Service, is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, tank water heating systems, tankless water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

DATE OF ISSUE: December 28, 2009
month day year

DATE EFFECTIVE: January 28, 2010
month day year

ISSUED BY: Mark A. Martin
name of officer

Vice President-Rates and Regulatory Affairs
title

Owensboro, KY
address

Atmos Energy Corporation
Name of Issuing Corporation

FOR – All Areas
Community, Town or City

REBATE PROGRAMS (CONTINUED)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

- 1) Programmable thermostat – a rebate of twenty-five dollars (\$25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.
- 2) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars (\$250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.
- 3) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars (\$450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.
- 4) Energy Star® rated tank water heating system – a rebate of fifty dollars (\$50) for the purchase of a tank water heating system that meets current Energy Star® criteria.
- 5) Energy Star® rated tankless water heating system – a rebate of two hundred dollars (\$200) for the purchase of a tankless water heating system that meets current Energy Star® criteria.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for this rebate program has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a

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REBATE PROGRAMS (CONTINUED)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

To the extent there are available funds remaining at the end of the Energy Conservation and Efficiency Program year, these dollars shall be used in calculating the Balancing Adjustment.

DATE OF ISSUE: December 28, 2009

DATE EFFECTIVE: January 28, 2010

month day year

month day year

ISSUED BY: Mark A. Martin

Vice President-Rates and Regulatory Affairs

Owensboro, KY

name of officer

title

address

MFR EXHIBIT-2

Atmos Energy Corporation
Exhibit No. 2
Missouri Distribution System
GENERAL INFORMATION

Schedule 1, Page 1 of 1

STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this rate filing over current revenues is \$6.4 million, or 16.6%. This is the amount of the increase requested for base rates only, and does not include any applicable taxes which will be applied thereto.

Reference: 4 CSR 240-3.030(3)(B)(1)

Atmos Energy Corporation
Exhibit No. 2
Missouri Distribution System

GENERAL INFORMATION

Schedule 2, Page 1 of 2

COMMUNITIES AFFECTED BY
FILING:

Adrian
Alexandria
Amoret
Appleton City
Arbela
Arbyrd
Arcadia
Archie
Ashton
Benton
Bowling Green
Butler
Campbell
Canton
Cardwell
Caruthersville
Chaffee
Charleston
Clarkton
Cooter
Doniphan
East Prairie
Edina
Ewing
Gideon
Gordonville
Granger
Greentop
Greenville
Gregory Landing
Hannibal
Harrisonville

Hayti
Hollcomb
Holland
Hollywood
Hornersville
Howardville
Hume
Ironton
Jackson
Kahoka
Kirksville
Knox City
LaBelle
LaGrange
Lancaster
LaPlata
Lewistown
Lilbourn
Luray
Malden
Marston
Matthews
Medill
Memphis
Monticello
Montrose
Morehouse
Morley
Naylor
Neelyville
New Madrid
North Lilbourn
Oak Ridge
Oran
Oxly

**Atmos Energy Corporation
Exhibit No. 2
Missouri Distribution System**

GENERAL INFORMATION

Schedule 2, Page 2 of 2

**COMMUNITIES AFFECTED BY
FILING:**

Palmyra
Passaic
Piedmont
Portageville
Puxico
Queen City
Quilin
Rich Hill
Senath
Sikeston
Steele
Taylor
Virginia
Wardell
Wayland
West Quincy

**COUNTIES AFFECTED BY
FILING:**

Adair
Bates
Butler
Cape Girardeau
Cass
Clark
Dunklin
Henry
Iron
Knox
Lewis
Macon
Marion

Mississippi
New Madrid
Pemiscot
Pike
Ralls
Ripley
Schuyler
Scotland
Scott
St. Clair
Stoddard
Wayne

Reference: 4 CSR 240-3.030(3)(B)(2)

Atmos Energy Corporation
Exhibit No. 2
Missouri Distribution System

GENERAL INFORMATION

Schedule 3, Page 1 of 1

Line No.	Description (a)	Customers ^[1] (b)	Average Annual Change (c)	Average Annual % Change (d)	Aggregate Annual Change ^[2] (e)	Aggregate Annual % Change (f)
1	Residential					
2	NEMO 70&97	16,354	\$ 137.40	23.0%	\$ 2,247,040	23.0%
3	SEMO 72	28,845	85.56	17.0%	\$ 2,467,978	17.0%
4	WEMO 29&71	3,401	124.32	23.7%	\$ 422,812	23.7%
5	Total / Avg	48,600	\$ 105.72	19.7%	\$ 5,137,830	19.7%
6	Small General Service					
7	NEMO 70&97	2,093	\$ 508.64	65.1%	\$ 1,317,327	96.6%
8	SEMO 72	3,448	365.05	54.5%	\$ 1,446,958	69.0%
9	WEMO 29&71	508	490.36	84.2%	\$ 284,167	111.3%
10	Total	6,049	\$ 425.26	60.7%	\$ 3,048,452	82.1%
11	Medium General Service					
12	NEMO 70&97	338	\$ 3,681.93	66.6%	\$ (675,771)	-17.8%
13	SEMO 72	555	1,448.85	24.1%	\$ (1,111,407)	-21.2%
14	WEMO 29&71	46	1,860.06	39.4%	\$ (244,479)	-45.0%
15	Total	939	\$ 2,272.81	40.1%	\$ (2,031,657)	-21.2%
16	Large General Service					
17	NEMO 70&97	11	\$ 12,234.28	44.4%	\$ (60,786)	-12.3%
18	SEMO 72	15	13,308.27	17.8%	\$ 55,289	4.2%
19	WEMO 29&71	5	(11,750.56)	-9.1%	\$ 72,719	14.6%
20	Total	31	\$ 8,885.43	22.9%	\$ 67,222	2.9%
21	Large Interruptible Sales Service					
22	NEMO 70&97	3	\$ 21,501.28	13.5%	\$ 64,504	12.8%
23	SEMO 72	3	857.68	1.5%	\$ 2,573	1.5%
24	WEMO 29&71	0			\$ -	
25	Total	6	\$ 11,179.48	5.0%	\$ 67,077	10.0%
26	Large Interruptible Transportation Service					
27	NEMO 70&97	6	\$ 33,689.43	75.8%	\$ 202,137	78.0%
28	SEMO 72	15	(3,498.33)	-6.8%	\$ (52,475)	-6.8%
29	WEMO 29&71	0	-		\$ -	
30	Total	21	\$ 7,126.74	17.3%	\$ 149,662	14.6%
31						
32	Total Sales	55,625			\$ 6,288,924	14.8%
33	Total Transport	21			149,662	14.6%
34	Total Customers	55,646			\$ 6,438,586	16.63%

35
36 Notes:

- 37 1. Schedule COS-3 Proposed Counts
38 2. Includes Impact of Customer Reclassification

39

40 Reference: 4 CSR 240-3.030(3)(B)(3)(4)(5)

**Atmos Energy Corporation
Exhibit No. 2
Missouri Distribution System**

GENERAL INFORMATION

Schedule 4, Page 1 of 1

PRESS RELEASE

The Company does not plan to issue a press release.

Reference: 4 CSR 240-3.030(3)(B)(6)

**Atmos Energy Corporation
Exhibit No. 2
Missouri Distribution System**

GENERAL INFORMATION

Schedule 5, Page 1 of 1

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

The Company's proposed rate increase is necessary to offset certain increased operating costs, the added capital costs associated with the Company's replacement and installation of facilities, and to allow the Company an opportunity to earn a reasonable return on the invested capital.

Reference: 4 CSR 240-3.030(3)(B)(7)