# **Schedule DNK-13**

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## **Schedule DNK-14**

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### Schedule DNK-15 Docket Nos. GR-2002-348/GR-2003-0330

### Summary of MGE'S Pipeline Capacity Release Sharing Mechanism -July 1996 through Present

Line No.	Description	Customer Share	MGE Share	Total	
	(a)	(b)	(c)	(d)	
	7/1/96 - 6/30/99				
1	First \$200,000	50%	50%		
2	Next \$200,000	60%	40%		
3	Next \$200,000	70%	30%		
4	Next \$200,000	80%	20%		
5	Amounts Over \$800,000	90%	10%		
6	Total Release Revenues	\$ 3,562,205	\$ 1,062,467	\$ 4,624,672	
	<u> 10/15/99 - 8/31/00</u>				
7	First \$300,000	70%	30%		
8	Next \$300,000	75%	25%		
9	Next \$300,000	80%	20%		
10	Amounts Over \$900,000	85%	15%		
11	Total Release Revenues	\$ 440,721	\$ 260,182	\$ 700,903	
	<u>8/31/00 - 8/6/01 (1)</u>				
12	First \$300,000	85%	15%		
13	Next \$300,000	80%	20%		
14	Next \$300,000	75%	25%		
15	Amounts Over \$900,000	70%	30%		
16	Total Release Revenues	\$ 811,727	\$ 219,312	\$ 1,031,039	

#### 8/7/01 - 10/2/04

17 Capacity Relase Revenues of \$1,200,000 Included in MGE Base Rates

#### 10/3/04 - Present

18 Same mechanism as effective 8/31/00

#### NOTES:

(1) For the period July 1, 2001 through August 6, 2001, a total capacity release revenues of \$84,399 were credited to customers.



### Schedule DNK-16 Docket Nos. GR-2002-348/GR-2003-0330

### Summary of Pipeline Transportation Discount Sharing Mechanism -July 2000 through June 2003

Line No.	Period	Amount of Pipeline Discount	Customer Share		% Customer	MGE Share		% MGE
	(a)	(b)		(C)	(d)		(e)	(f)
1	7/1/00 - 6/30/01	\$ 3,116,549	\$	2,181,584	70%	\$	934,965	30%
2	7/1/01 - 6/30/02	\$ 3,832,560	\$	2,682,792	70%	\$	1,149,768	30%
3	7/1/02 - 6/30/03	\$ 569,429	\$	398,600	70%	\$	170,829	30%
4	Total	\$ 7,518,538	\$	5,262,977		\$	2,255,561	

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