

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

| Customer Class | C.C.G. | A.C.A | I.O.P. | I.C. | P.G.A. Rate |
|------------------------------------|-----------|-----------|-----------|-----------|----------------|
| Residential | \$0.81616 | \$0.00817 | \$0.00000 | \$0.00000 | \$0.82433 |
| Small General Service | \$0.81616 | \$0.00817 | \$0.00000 | \$0.00000 | \$0.82433 |
| Large General Service (3) | \$0.81616 | \$0.00817 | \$0.00000 | \$0.00000 | \$0.82433 |
| Unmetered Gas Light (1) | \$0.81616 | \$0.00817 | \$0.00000 | \$0.00000 | \$0.82433 |
| Large Volume Sales (3) | \$0.81616 | \$0.00817 | \$0.00000 | \$0.00000 | \$0.82433 |
| Large Volume Trans. (2)(4) | | | | | \$0.00000 |
| Large General Service - Trans. (4) | | | | | \$0.00000 |

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

2 Demand related purchase gas costs of \$0.71251 per Ccf of contract demand and \$0.02342 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

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month day year

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month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
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LARGE GENERAL GAS SERVICE

LGS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Each calendar year the Company will review the usage history of customers served under this tariff and the Small General Gas Service (SGS) tariff for usage characteristics that, in the Company's opinion are reasonably expected to occur in the future in order to determine under which rate they should be served for the next calendar year and/or whether the customer qualifies for transportation service under this rate schedule.

Customers electing to transport shall be subject to a contract between the customer and the Company in the form of Sheet Nos. 32 through 35 as applicable, unless otherwise authorized by state law.

Compression of natural gas for use as a fuel in vehicular combustion engines - CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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TRANSPORTATION SERVICE

Transportation service under this schedule will be available to schools receiving transportation service under the School Transportation Program (STP) tariff schedule and those customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year (LGS Transportation Customers).

MGE shall offer the new LGS transportation Customer a contract extending until November 1, 2012, or a contract extending until November 1, 2011, at the customer's option, even if that period would be less than 12 months. Beginning in the third contract year (November 1, 2012 – October 31, 2013), Customers shall apply by May 1 of each year for service to begin no later than November 1 of the same year. Applications MGE receives after May 1 are subject to establishing a service date by mutual agreement. The minimum service period after November 1, 2012, is a Contract Year, which is a 12 month period starting November 1. MGE may provide transportation service for more than a Contract Year, if service begins prior to November 1 in a given year, subject to FERC regulations regarding capacity release timeframes.

Qualifying transportation customers will be added on a first-come, first-served basis. In the first twelve months the LGS transportation service is available, up to a maximum of 75 LGS transportation customers will be added, but not less than 50 customers (if 50 customers apply and qualify for such service). Additional customers will be allowed to go to transportation in future years up to a maximum of 100 customers per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if MGE determines that it is feasible to convert more customers than specified above, MGE will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of a Customer Application to Change Agents; Notification to Agent of Termination and Capacity Recall; Aggregation Agent Affidavit – LGS; Agent Aggregation Service Agreement – LGS

As a condition of Customer being able to transfer from sales service to transportation service, Customer or pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

- a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
- b. The capacity will be released on a temporary, recallable basis.
- c. The release shall be at the average of MGE's interstate pipeline transportation capacity costs.

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- d. Not less than forty-five (45) days prior to renewing the release of capacity for a customer for the next twelve-month period, MGE will provide notice to the customer and/or the customer's agent of the volumes to be released for such customer.
- e. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
- f. If a Customer wishes to return to firm sales services, Company shall accept the Customer as a firm sales customer, provided MGE has sufficient Interstate Pipeline capacity.
- g. Capacity released to Agent shall be immediately recallable under any of the following conditions:
 - i. a bankruptcy filing by the Customer or Agent;
 - ii. failure to pay the Pipeline for the released capacity,
 - iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions,
 - iv. the customer reverts to sales service or changes to a new supplier,
 - v. the customer ceases operations or otherwise terminates service; or
 - vi. MGE determines that released capacity is necessary to maintain the operational integrity of MGE's distribution system
- h. After October 1, 2013, the sales customers that converted to transportation service prior to that date, or the customer's agent, will be responsible for acquiring transportation capacity for the customer and MGE will have no obligation to release pipeline capacity to those customers or pool operators
- i. Customers must give the Company 12 months' written notice to switch from transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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LARGE GENERAL GAS SERVICE
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NET MONTHLY BILL (Sales or Transportation)

Rate

Fixed Monthly Charge:

\$111.31 per month

Volumetric Delivery Charge:

\$0.12798 per Ccf for all gas delivered during the billing months of November through March.

\$0.07376 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

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LARGE GENERAL GAS SERVICE
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NET MONTHLY BILL (continued)

Unauthorized Use

In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

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P.S.C. MO. No. 1OriginalSHEET No. 31.2

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2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Transportation Provisions (TRPR).
4. Electronic Gas Measurement Equipment (EGM).
5. Tax Adjustment (TA).
6. Infrastructure Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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LGS TRANSPORTATION of NATURAL GAS CONTRACT

CONTRACT FOR TRANSPORTATION OF NATURAL GAS BY LGS CUSTOMERS

THIS AGREEMENT, made this ____ day of _____, 20____, between MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY, hereinafter referred to as "Company",
_____ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at _____, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule LGS, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

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2. Customer shall receive transportation service from Company at their existing facility located at _____ from _____ delivery location _____, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

SERVICE ADDRESS

ACCOUNT NO.

RATE

METER NO.

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

3. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

4. This Contract shall continue for a period of one year from the date of execution. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

5. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

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LGS TRANSPORTATION of NATURAL GAS CONTRACT

6. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

7. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

8. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

9. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

10. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

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LGS TRANSPORTATION of NATURAL GAS CONTRACT

11. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN
UNION COMPANY

By _____

By _____

ATTEST: _____

ATTEST: _____

Legal Department Approval

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ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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