

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

ELECTRONIC GAS MEASUREMENT EQUIPMENT

EGM

APPLICABLE

EGM equipment will be required for natural gas service supplied to all transportation customers with the exception of schools receiving transportation service under the School Transportation Program (STP) tariff schedule. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. Company agrees to provide a data link or contact closure from the Company's EGM equipment to the customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customer's request, Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within 30 days written notice to the customer. The customer will be placed into appropriate rate schedule based on annual consumption. A minimum of 12 months must pass for the customer to again qualify for the transportation service. The customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

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ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111

a Division of Southern Union Company

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE
LGS

TRANSPORTATION SERVICE

Transportation service under this schedule will be available to schools receiving transportation service under the School Transportation Program (STP) tariff schedule.

Transportation service will be made available over a three year period to those customers whose annual usage exceeds 50,000 Ccf in the preceding calendar year. In the first year (2010), this service will be available to those customers whose usage exceeds 100,000 Ccf in the preceding year with service limited to the first 50 customers to apply. In the second year (2011), this service will be available to those customers whose usage exceeds 70,000 Ccf in the preceding year with service limited to 100 customers. The third year (2012), the service will be available to all customers whose usage in the preceding year exceeds 50,000 Ccf.

Electronic Gas Measurement Equipment (as described in rate schedule EGM) will be required for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool).

Customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing to transportation service. After one year these ACA charges shall terminate.

As a condition of Customer being able to transfer from sales service to transportation service, Customer or pool operator agrees to accept pro-rata release of Company's prorata share of applicable Interstate Pipeline's firm capacity based on their Peak Month Demand Volume and to pay the Pipeline for such released capacity.

- a. The capacity will be released to Customer or Customer's designated Agent on a temporary, recallable basis.
- b. The Interstate Pipeline transportation capacity cost shall be derived from the MGE's Interstate Pipeline transportation contracts.
- c. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
- d. If a Customer wishes to return to firm sales services, Company shall accept the Customer as a firm sales customer, provided the Interstate Pipeline capacity released to the Customer also returns with the Customer or is otherwise available.
- e. Capacity released to Agent shall be immediately recallable under any of the following conditions:
 - i. a bankruptcy filing by the Customer or Agent;
 - ii. failure to pay the Pipeline for the released capacity.
 - iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions.
 - iv. Agent exits the service area or evidence that the Customer or Agent has re-released capacity.
 - v. MGE determines that released capacity is required to maintain sales service or Contract Demand service.

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AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Each calendar year the Company will review the usage history of customers served under this tariff and the Small General Gas Service (SGS) tariff for usage characteristics that, in the Company's opinion are reasonably expected to occur in the future in order to determine under which rate they should be served for the next calendar year and/or whether the customer qualifies for transportation service under this rate schedule.

Compression of natural gas for use as a fuel in vehicular combustion engines - CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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